

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name : Plum Creek Timberlands Operator Well No. : 140
 LOCATION: Elevation: 1286.08' Quadrangle: War
 District: Big Creek County: McDowell
 Latitude: 3731 Feet South of 37 Deg. 20 Min. 00 Sec.
 Longitude: 2620 Feet West of 81 Deg. 42 Min. 30 Sec.

RECEIVED
 Office of Oil & Gas
 SEP 19 2011
 WV Department of
 Environmental Protection

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings

Permit Issued: 03-29-06

Well Work Commenced: 03-29-06

Well Work Completed: 06-23-06

Verbal Plugging

Permission granted on: N/A

Rotary X Cable _____ Rig

Total Depth (feet) 5698'

Fresh water depths (ft) 120', 200'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	33'	33'	n/a
9 5/8"	570'	570'	280 sks
7"	844'	844'	140 sks
4 1/2"	5673'	5673'	160sks

OPEN FLOW DATA

Producing formation Shale, Gordon, Big Lime Pay zone depth (ft) See Back

Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 1321 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests n/a Hours

Static rock Pressure 450 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William Kelly Jr.
 CLASSIC OIL & GAS RESOURCES, INC.

BY: William Kelly Jr.

Date: 7-20-07

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

05-26-06: Frac: L.Shale 5215'-5634' (26 shots) - N2 Frac - 500,000 Scf N2, BDP 2723#, ATP 3077#, AIR 48,100 Scf/min, ISIP 2332#. U. Shale Fracture 4546'-89' (20 shots) - Variable Quality Foam Frac - 20,000# 20/40 sand, 76 bbl total fluid, 323,000 Scf N2, BDP 2065#, ATP 2461#, AIR 27 BPM, ISIP n/a. Gordon 4235'-51' (20 shots) - 70Q foam frac - 25,000# 20/40 sand, 183 bbl total fluid, 280,000 Scf N2, BDP 2273#, ATP 1905#, AIR 23 BPM, ISIP 2226#. Big Lime 3336'-46' (21 shots) - 2500 gal 28% HCl - energized with 48,000 Scf N2, BDP 1874#, ATP 1542#, AIR 13 BPM, ISIP 1657#. Flow back on choke to pit. Knock out frac baffles, clean up to bottom. Final Openflow gauged 62/10 W 4"= 1321Mcf. SI. Completed.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	778'	
Salt Sand	----	----	
Ravencliff	1458'	1537'	
Upper Maxton	----	----	
Middle Maxton	2240'	2320'	
Lower Maxton	2502'	2610'	
Big Lime	2934'	3480'	
Injun	----	----	
Weir	----	----	
Berea	4097'	4156'	
Gordon	4220'	4260'	
Devonian Shale	4156'	5698' TD	Gas at TD - Show