

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas  
 Well Operator's Report of Well Work

RECEIVED  
 Office of Oil & Gas  
 SEP 19 2011  
 WV Department of  
 Environmental Protection

Farm Name : Plum Creek Timberlands

Operator Well No. : 128

LOCATION: Elevation: 1789'

Quadrangle: War

District: Big Creek

County: McDowell

Latitude: 203 Feet South of 37 Deg. 20 Min. 00 Sec.

Longitude: 4382 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: Classic Oil and Gas Resources

416 West Brannon Road  
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings

Permit Issued: 12-16-06

Well Work Commenced: 03-15-06

Well Work Completed: 05-05-06

Verbal Plugging

Permission granted on: N/A

Rotary  Cable  Rig

Total Depth (feet) 6278'

Fresh water depths (ft) No Record

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): No Record

| Casing & Tubing        | Used in Drilling | Left In Well | Cement Fill Up Cu. Ft. |
|------------------------|------------------|--------------|------------------------|
| Size<br><u>12 3/4"</u> | <u>15'</u>       | <u>15'</u>   | <u>n/a</u>             |
| <u>9 5/8"</u>          | <u>0'</u>        | <u>0'</u>    | <u>n/a</u>             |
| <u>7"</u>              | <u>1603'</u>     | <u>1603'</u> | <u>250 sks</u>         |
| <u>4 1/2"</u>          | <u>6134'</u>     | <u>6134'</u> | <u>120sks</u>          |
|                        |                  |              |                        |

OPEN FLOW DATA

Producing formation L. Shale, M. Shale, Gordon, Berea Pay zone depth (ft) See Back

Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 500 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests n/a Hours

Static rock Pressure 940 psig (surface pressure) after 24 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

W. W. Kelly, Sr.  
 CLASSIC OIL & GAS RESOURCES, INC.

BY: W. W. Kelly, Sr.

Date: 7-20-07

**DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.**

04-21-06: Frac: Lower Devonian Shale 5530'-5596' (20 shots)- N2 Frac - 600,000 Scf N2 - BDP 1710#, ATP 2646#, AIR 38,500 Scf/min, ISIP 2227#. Middle Shale 5128'-5322' (20 shots) - Variable Quality Foam Frac - 31,700# 20/40 sand, 143 bbl total fluid, 468,000 Scf N2, BDP 2300#, ATP 2904#, AIR 33.5 BPM, ISIP 2490#. Gordon/Berea 4654'-4779' (17 shots) - 75Q foam frac - 33,500# 20/40 sand, 203 bbl total fluid, 388,000 Scf N2, BDP 2050#, ATP 2398#, AIR 32 BPM, ISIP 1705'.  
 Flow back on choke to pit. Knock out frac baffles, clean up to bottom. Final Openflow gauged 500 Mcf. SI. Completed.

| <u>FORMATION</u>                   | <u>TOP</u> | <u>BOTTOM</u> | <u>OIL, GAS, WATER</u> |
|------------------------------------|------------|---------------|------------------------|
| Pennsylvanian Sands, shales, coals | 0'         | 1395          |                        |
| Salt Sand                          | ----       | ----          |                        |
| Ravencliff                         | 1812'      | 1960'         |                        |
| Upper Maxton                       | ----       | ----          |                        |
| Middle Maxton                      | 2734'      | 2900'         |                        |
| Lower Maxton                       | ----       | ----          |                        |
| Big Lime                           | 3432'      | 4017'         |                        |
| Injun                              | ----       | ----          |                        |
| Weir                               | ----       | ----          |                        |
| Berea                              | 4633'      | 4688'         |                        |
| Gordon                             | 4759'      | 4800'         |                        |
| Devonian Shale                     | 4688'      | 6278' TD      | Gas at TD - Show       |