

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name : Plum Creek Timberlands Operator Well No. : 157
 LOCATION: Elevation: 2254.27' Quadrangle: War
 District: Big Creek County: McDowell
 Latitude: 6410 Feet South of 37 Deg. 22 Min. 30 Sec.
 Longitude: 7470 Feet West of 81 Deg. 42 Min. 30 Sec.

RECEIVED
 Office of Oil & Gas
 SEP 19 2011
 WV Department of
 Environmental Protection

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings
 Permit Issued: 01-17-06
 Well Work Commenced: 12-30-05
 Well Work Completed: 04-18-06
 Verbal Plugging
 Permission granted on: N/A
 Rotary X Cable _____ Rig
 Total Depth (feet) 6520'
 Fresh water depths (ft) 900', 1575'
 Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
 Coal Depths (ft): 1575'

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	22'	22'	n/a
9 5/8"	0'	0'	n/a
7"	1774'	1774'	290 sks
4 1/2"	5122'	5122'	120sks

OPEN FLOW DATA

Producing formation Berea Pay zone depth (ft) See Back
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 504 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure 650 psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

W. W. Kelly, Jr.
 CLASSIC OIL & GAS RESOURCES, INC.

BY: W. W. Kelly, Jr.

Date: 7-20-07

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

03-30-06: Berea 4974'-84' (21 shots) - 70 Quality Foam Frac - 40,800# 20/40 sand, 209 bbl total fluid, 597,000 Scf N2, BDP 3936#, ATP 3348#, AIR 22 BPM, ISIP 2838#. Flow back on choke to pit. Knock out frac baffles, clean up to bottom. Final Openflow gauged 9/10 W 4" = 504 Mcf. SI. Completed.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	1832'	
Salt Sand	----	----	
Ravenclyff	2454'	2486'	
Upper Maxton	2730'	2740'	
Middle Maxton	3173'	3247'	
Lower Maxton	----	----	
Big Lime	3700'	4306'	
Injun	----	----	
Weir	----	----	
Berea	4940'	5000'	
Gordon	----	----	
Devonian Shale	5000'	6520' TD	Gas at TD - Show