



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 26, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 6370
47-047-01854-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 6370
Farm Name: MEGA MINERALS, INC.
U.S. WELL NUMBER: 47-047-01854-00-00
Vertical Plugging
Date Issued:

PERMIT CONDITIONS 47 0 4 7 0 1 8 5 4

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1922 ft Watershed Harmon Branch of Tug Riger
District Adkin County McDowell Quadrangle Keystone

6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gary Kennedy Name Next Level Energy
Address 66 Old Church Road Address 1951 Pleasantview Ridge Road
Pipestem, WV 25979 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
AUG 31 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Gary Kennedy* Date 8/29/22

PLUGGING PROGNOSIS

West Virginia, McDowell County
API # 47-047-01854

Casing Schedule

- 12 3/4" csg @ 20' sanded in
- 7" csg @ 930' CTS
- 4 1/2" csg @ 4395' Estimated TOC at 3150'
- TD @ 4395'

Completion: Berea: 4248' to 4258', Price 3555'- 3672'

Fresh Water: 230

Saltwater: None reported

Coal: 160' to 161', 225' to 226', 255' to 259', 330' to 333'

Oil Show: None reported

Gas Show: Completion interval

Elevation: 1970'

Plugging Procedure:

1. Notify inspectors, Gary Kennedy @ 304-382-8402, 48 hrs. prior to commencing operations.
2. Record csg pressure. Blow well down. Tag TD with wireline or 2" tools
3. TIH w/ tbg to 4248'. Set 110' CA cement plug from **4258' to 4248' (Berea Completion)**. WOC, tag, and top off as needed.
4. TOOH w/ tbg to 4248'. Pump 6% bentonite gel spacer from 4248' to 3672'.
5. TOOH w/ tbg to 3672'. Set 117' CA cement plug from **3672' to 3555' (Price Completion)**. WOC, tag, and top off as needed.
6. TOOH w/ tbg to 3555'. Pump 6% bentonite gel spacer from 3555' to 1970'.
7. TOOH w/ tbg. Free point 4 1/2" csg. Cut and pull 4 1/2' csg at free point setting a 100' plug 50' in/out of cut. If free point is above any plugs below 4 1/2" csg must be perforated at the plug depth.
8. TIH w/ tbg to 1970'. Pump 100' Plug from **1970' to 1870' (Elevation)**
9. TOOH w/ tbg to 1870'. Pump 6% bentonite spacer from 1870' to 980'
10. TOOH w/ tbg to 980'. Pump 100' CA cement plug from **980' to 880' (7" csg seat)**
11. TOOH w/ tbg to 880'. Pump 6% bentonite gel spacer from 880' to 383'
12. TOOH w/ tbg to 270. Pump 270' CA cement plug from **383' to surface (Coal and FW)**
13. Erect monument with API#, date plugged, & company name.
14. Reclaim location and road to WV-DEP specifications.

JK

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Environmental Protection

WR-35
Rev (5-01)

DATE: 04/22/2004
API #: 47 047 01854

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Handwritten initials

Well Operator's Report of Well Work

Farm name: Mega Minerals, Inc. Operator Well No.: 6370
LOCATION: Elevation: 1970 ' Quadrangle: Keystone 7.5'
District: Adkin County: McDowell
Latitude: 7,700 Feet South of 37 Deg. 25 Min. 00 Sec.
Longitude 9,975 Feet West of 81 Deg. 27 Min. 30 Sec.

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AUG 31 2022

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Estimated up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Ralph Triplett				
Date Permit Issued: 11/24/03				
Date Well Work Commenced: 02/11/2004	12 3/4"	20'	20'	Sand In
Date Well Work Completed: 02/24/2004				
Verbal Plugging N/A	7"	930'	930'	165 sks
Date Permission granted on: N/A				
Rotary X Cable Rig	4 1/2"	4395'	4395'	100 sks
Total Depth (feet): 4459'				
Fresh Water Depth (ft.): 230'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 160-161,225-226',255-259',330-333'				

WV Department of Environmental Protection

OPEN FLOW DATA

Producing formation Berea Price 4248-4258'
Pay zone depth (ft) 3555-3672'
Gas: Initial open flow 480 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 4.4 MMCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 725 psig (surface pressure) after 12 Hours

*Commingled

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rodney J. Biggs
By: Rodney J. Biggs
Date: 4/22/04

RECEIVED
Office of Oil & Gas
Office of Chief
APR 28 2004
WV Department of Environmental Protection

McDow 1854

WELL 6370

02/24/2004



TWO STAGE FRAC. BEREA 4248' - 4258' (21 HOLES) - 70Q FOAM FRAC - 25,000 LB 20/40 SAND, 110 BBL FLUID, 214,000 SCF N2, BDP 1433#, ATP 1840#, AIR 20 BPM, ISIP 1646#. PRICE 3555' - 3672' (20 HOLES) - 70Q FOAM FRAC - 500 GAL 15% HCL FOR BD, 40,000 LB 20/40 SAND, 146 BBL FLUID, 252,000 SCF N2, BDP 1391#, ATP 1400#, AIR 20 BPM, ISIP 1072#.

Overburdon	0	15
Sandy Shale	15	65
Sandstone	65	160
Coal	160	161
Sandy Shale	161	225
Coal	225	226
Shale	226	239
Sandy Shale	239	255
Coal	255	259
Sandy Shale	259	330
Coal	330	333
Sandy Shale	333	480
Sandstone	480	900

FORMATION TOPS

Pride Shale	900	1051
Ravencliff Group	1051	1319
Avis Lime	1343	1368
Lower Maxton	2384	2458
Little Lime	2541	2849
Big Lime	2849	3510
Price Formation	3510	4248
Weir Sand	3799	3805
Sunbury Shale	4207	4248
Berea Sand	4248	4259
LTD		4472'

REC:
Office of (

AUG 31

WV Department of
Environmental Dep

4704701854P

WW-4A
Revised 6-07

1) Date: August 23, 2022
2) Operator's Well Number
6370

3) API Well No.: 47 - 047 - 01854

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Imperial Resources LLC</u>	Name <u>Mid-Vol Coal Sales, Inc.</u>
Address <u>640 Clover Dew Dairy Road</u>	Address <u>640 Clover Dew Dairy Road</u>
<u>Princeton, WV 24739</u>	<u>Princeton, WV 24739</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Imperial Resources LLC</u>
	Address <u>640 Clover Dew Dairy Road</u>
	<u>Princeton, WV 24739</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>No Declaration</u>
<u>Pipestem, WV 25979</u>	Address _____
Telephone <u>304-382-8402</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

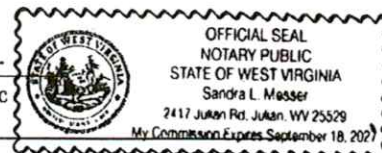
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	<u>Diversified Production, LLC</u>	RECEIVED
By:	<u>Austin Suttler</u> <i>Austin Suttler</i>	Office of Oil and Gas
Its:	<u>Asset Retirement Manager</u>	AUG 24 2022
Address	<u>414 Summers Street</u>	
	<u>Charleston, WV 25301</u>	WV Department of
Telephone	<u>304-543-6988</u>	Environmental Protection

Subscribed and sworn before me this 23rd day of August 2022
Sandra L. Messer Notary Public
My Commission Expires September 18, 2023



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/28/2022

well 6370
 47-047-01854
 47047018548

7020 2425 0001 5225 1693

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.68	
Total	\$8.93	

0523
03

Postmark Here

08/23/2022

Se 6370

Si Imperial Resources LLC
 640 Clover Dew Dairy Road
 Ci Princeton, WV 24739

PS Instructions

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Extra Services & Fees (check box, add fee as appropriate)	\$3.25	
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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.68	
Total	\$8.93	

0523
03

Postmark Here

08/23/2022

Se 6370

Si Mid-Vol Coal Sales, Inc.
 640 Clover Dew Dairy Road
 Ci Princeton, WV 24739

PS Instructions

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 Environmental Protection

10/28/2022

4704701854P

WW-9
(5/16)

API Number 47 - 047 - 01854
Operator's Well No. 6370

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Harmon Branch of Tug Fork Quadrangle Keystone

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D 04701511002 Mod)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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WV Department of Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*

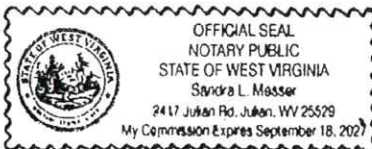
Company Official (Typed Name) Austin Sutler

Company Official Title Asset Retirement Manager

Subscribed and sworn before me this 23rd day of August, 2022

Sandra L. Messer Notary Public

My commission expires September 18, 2023



10/28/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

RECEIVED Office of Oil and Gas

AUG 31 2022

WV Department of Environmental Protection

Plan Approved by: [Signature]

Comments:

Title: Inspector

Date: 8/21/22

Field Reviewed? () Yes () No

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704701854 WELL NO.: 6370
 FARM NAME: Mega Minerals
 RESPONSIBLE PARTY NAME: Diversified Production LLC
 COUNTY: McDowell DISTRICT: Adkin
 QUADRANGLE: Keystone
 SURFACE OWNER: Imperial Resources LLC
 ROYALTY OWNER: Diversified Production LLC
 UTM GPS NORTHING: 4138864.42
 UTM GPS EASTING: 456411.16 GPS ELEVATION: 1922'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS : Post Processed Differential

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

 Digitally signed by Austin Suttler
Date: 2022.08.22 14:57:04 -04'00'
Signature _____ Asset Retirement Manager _____ 8/22/2022 _____
Title Date

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Environmental Protection

10/28/2022



DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 40351

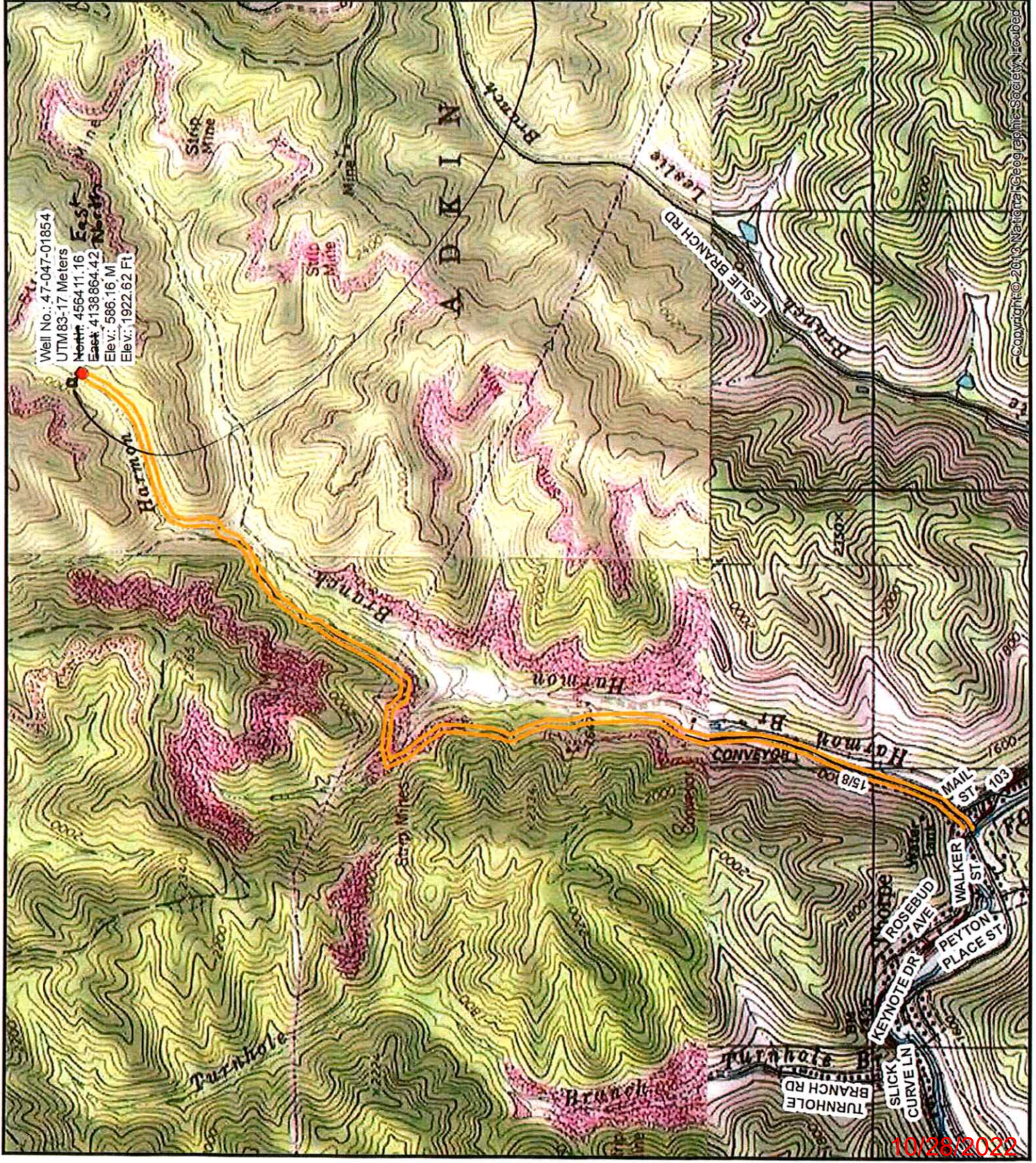
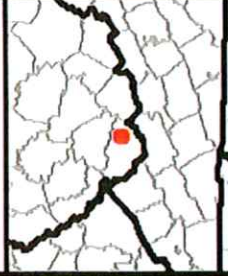
47-047-01854

Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

Z Pit
 10' W
 20' L
 8' D
 285661



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10/26/2022

Well: 6370
API: 47-047-01854

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas

AUG 24 2022

WV Department of
Environmental Protection



To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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Office of Oil & Gas
SEP 21 2022
WV Department of
Environmental Protection



9/16/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

4704701854 CROZER LAND 6370

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager

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SEP 21 2022
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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SEP 21 2022
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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

10/28/2022

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total P	\$7.85	09/19/2022
Sent To	47-047-01854 6370	
Street	Mid-Vol Coal Sales, Inc.	
City, St	640 Clover Dew Dairy Road	
PS Fo	Princeton, WV 24739	

PS Form 3800, April 2019 See Reverse for Instructions

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Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits approved 4704701887 4704701854

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Oct 26, 2022 at 11:03 AM


To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, Gary L Kennedy <gary.l.kennedy@wv.gov>, "gday@assessor.state.wv.us" <gday@assessor.state.wv.us>, arbailey@assessor.state.wv.us


To whom it may concern, plugging permits have been approved for 4704701887 4704701854.


James Kennedy


WVDEP OOG

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