

TEE Engineering Company, Inc.
 120 Custer Hill Court
 Lexington, KY 40509
 (606) 261-5150
 Fax (606) 263-5343

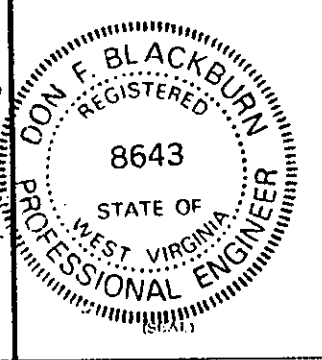
GeoMet Operating Company, Inc.
 Well No. Pond Creek 106-112-058

FILE NO. 1883-08
 DRAWING NO. WELL 58 PLAT
 SCALE: 1" = 2,000'
 MIN. DEGREE OF ACCURACY 1:2,500
 PROVEN SOURCE OF ELEVATION
 GPS STATION TEC-1 (ELEV. 2406.60)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Don F. Blackburn
 (SIGNATURE)

R.P.E. 8643 R.P.S.



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

DATE JUNE 7, 2002
 OPERATOR'S WELL NO. POND CREEK 106-112-058

WELL NO. 47 - 047 - 01705-C
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,898.72' WATERSHED DRY BRANCH OF BRADSHAW CREEK
 DISTRICT SANDY RIVER COUNTY McDOWELL
 QUADRANGLE BRADSHAW

SURFACE OWNER PLUM CREEK TIMBERLANDS, L.P. ACREAGE 9,909.37
 CBM ROYALTY OWNER PLUM CREEK TIMBERLANDS, L.P. LEASE ACREAGE 9,909.37
 LEASE NO. RECORDING IN PROGRESS

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION NEW RIVER AND POCAHONTAS COALS ESTIMATED DEPTH 1,856'
 WELL OPERATOR GEOMET OPERATING COMPANY, INC. DESIGNATED AGENT GREGG CLEARY
 ADDRESS 5336 STADIUM TRACE PARKWAY SUITE 3206 ADDRESS 1105 HEATHERWOOD ROAD
BIRMINGHAM, ALABAMA 35244 BLUEFIELD, WV 24701

(BRADSHAW 270) CBM

M = Dow 1705-C

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

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Well Operator's Report of Well Work

FARM NAME: Plum Creek Timberlands, L.P. OPERATOR WELL NO.: Pond Creek 058

LOCATION:

Elevation: 1,898.72' Quadrangle: Bradshaw

District: Sandy River County: McDowell
Latitude: 1,668 Feet South of 37 Deg. 22 Min. 30 Sec.
Longitude: 12,649 Feet West of 81 Deg. 47 Min. 30 Sec.

Company: <u>GeoMet Operating Company</u>	Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
Address: <u>5336 Stadium Trace Parkway, Suite 206 Birmingham, Alabama 35244</u>	<u>13-3/8"</u>	<u>20.6'</u>	<u>20.6'</u>	
Agent: <u>Gregg Cleary</u>				
Inspector: <u>Ronnie Scott</u>	<u>10-3/4"</u>	<u>316.05'</u>	<u>316.05'</u>	<u>76/Pumped 132</u>
Date Permit Issued: <u>September 9, 2002</u>				
Date Well Work Commenced: <u>March 31, 2003</u>	<u>8-5/8"</u>	<u>965.3'</u>	<u>965.3'</u>	<u>398/Pumped 420</u>
Date Well Work Completed: <u>April 10, 2003</u>				
Verbal Plugging:	<u>5-1/2"</u>	<u>1843'</u>	<u>1843'</u>	<u>319/Pumped 371</u>
Date Permission granted on:				
Rotary <u>XXXX</u> Cable <u> </u> Rig <u> </u>				
Total Depth (feet): <u>1860'</u>				
Fresh Water Depth (feet): <u>Unknown</u>				
Salt Water Depth (feet): <u>Unknown</u>				
Is coal being mined in area (N/Y)? <u>No</u>				

Coal Depths (feet): 974, 998, 1010, 1011, 1028, 1073, 1074, 1086, 1126, 1127, 1127, 1164, 1249, 1250, 1355, 1496, 1545, 1611, 1612, 1828

OPEN FLOW DATA

Producing formation All Zones Commingled Pay zone depth (ft) _____
 Gas: Initial Open Flow N/A MCF/d Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow N/A MCF/d Final Open Flow _____ Bbl/d
 Time of Open Flow between initial and final tests N/A Hours
 Static Rock Pressure 19 psig (surface pressure) after 96 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

SIGNED: _____

BY: Dundrea Smith

DATE: Sept. 2, 2003

SEP 19 2003

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Well Name PC #58 PBTD 1842'
 and Perforation 1

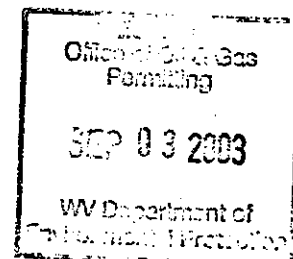
Stage Interval	1072	1075	Ball Out	Bridge Plug Set @	Est Sand Weight	Actual Sand Weight
Stage 6 Interval	1072	1075				
N2 Scf	259,000		1085' - 1088'	30 Balls on Plug @ 1050'	18,000	22,000
Acid	10,400	15%				
Gel Volume	450					
ISIP	1,017					
ATP	1,890					
AIR	30	BPM				
Stage 7 Interval	997	1000				
N2 Scf	194,000		1009' - 1012'	No Plug		
Acid	450	15%				
Gel Volume	10,400					
ISIP	844					
ATP	1,805					
AIR	22	BPM				
Stage 8 Interval						
N2 Scf						
Acid						
Gel Volume						
ISIP						
ATP						
AIR						
Stage 9 Interval						
N2 Scf						
Acid						
Gel Volume						
ISIP						
ATP						
AIR						
Stage 10 Interval						
N2 Scf						
Acid						
Gel Volume						
ISIP						
ATP						
AIR						

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POCAHONTAS GAS
 WELL #PC-058
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1110	1140	30.00	SANDSTONE/COAL/SANDY SHALE	
1140	1170	30.00	SANDY SHALE/SANDSTONE STRKS.	
1170	1200	30.00	SANDSTONE/SANDY SHALE	
1200	1230	30.00	SANDY SHALE	
1230	1260	30.00	SANDY SHALE/SANDSTONE	
1260	1290	30.00	SANDSTONE/SANDY SHALE	
1290	1320	30.00	SANDY SHALE	
1320	1350	30.00	SANDY SHALE/SANDSTONE STRKS	
1350	1380	30.00	SANDSTONE/SANDY SHALE	
1380	1410	30.00	SANDY SHALE/SANDSTONE STRKS	
1410	1440	30.00	SANDY SHALE/COAL STRKS/SANDY SH.	
1440	1470	30.00	SANDY SHALE	
1470	1500	30.00	SANDY SHALE/COAL STRKS	
1500	1530	30.00	SANDY SHALE/SANDSTONE	
1530	1560	30.00	SANDSTONE/SANDY SHALE/SANDSTONE	
1560	1590	30.00	SANDSTONE/COAL STRKS/SANDY SHALE	
1590	1620	30.00	SANDY SHALE/COAL STRKS/SANDY SH.	
1620	1650	30.00	SANDY SHALE	
1650	1680	30.00	SANDY SHALE/SANDSTONE STRKS	
1680	1710	30.00	SANDSTONE/SANDY SH/R.SHALE STRKS	
1710	1740	30.00	SANDY SHALE	
1740	1770	30.00	SANDY SHALE/R. SHALE	
1770	1800	30.00	R. SHALE STRKS/SANDY SHALE	
1800	1830	30.00	SANDY SHALE	
1830	1860	30.00	R. SHALE/SANDY SHALE	1843' OF 5-1/2"

TOTAL DEPTH: 1860'
 20.60' OF 13-3/8"
 316.05' OF 10-3/4"
 965.30' OF 8-5/8"
 1843' OF 5-1/2"



SEP 13 2003