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15-Sep-08 47-053-00529

## STATE OF WEST VIRGINIA Division of Environmental Protection Office of Oil and Gas

## WELL OPERATOR'S REPORT of WELL WORK

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	4451	L OPERA	IONS	REPORT OF	WELL WO	NN.			
Farm Name:	BRYAN BARNETTE			•	Operator W	ell No.:	NCEE-1111HS		
Location:	Elevation:	875			7.5' Quad.: ELMWOOD				
	District:	UNION			County:	MASON			
	Latitude:	10,350	Feet	South of	38 Deg.	45 Min.	00 Sec.		
	Longitude:	10,250	Feet	West of	81 Deg.	47 Min.	30 Sec.		
	conglideo.	10,200		**********	or beg.	-77 Willia	<b>00 000</b> .		
Company: North Coast Energy Eastern, Inc.			Casing &	Used in	Left in	Cement			
company. 140	P. O. BOX 8	gy Lucion	,	Tubing	Drilling	Well	Туре		
	RAVENSWO	אי חטו	6164	(Size-O.D.)		(feet)	(sacks)		
	TOTTETTOTTE	00, 111 2	0104		(1001)	(1001)	(Sacks)		
Agent:	Jon Uilom						]		
, .ge				13 3/8	44	44	None		
Inspector:	Jamie Stever	ne			[ ''	] ''	1		
Permit Issued:						<del></del>			
Well Work Com		10/30/08			ļ				
Well Work Com		11/05/08	_	9 5/8"	303	303	117 SX		
Verbal Plugging			-	3 5.75		333	''' •'		
Permission Gra						<del> </del>	<del> </del>		
Rotary X	Cable	Rig	<b>-</b> ·						
Total Depth (fe		TVD: 270	n	7"	2651	2651	430 SX		
Fresh Water D		140. 270	-	1 '	2001	2031	450 0%		
1" stream at 11						1	l li		
Salt Water De			-			<u> </u>	<del>                                     </del>		
Sail Water De	puis (ieet).								
Is coal being m	nined in area 2	No	-				1		
Coal Depths (ft)			- '						
Coal Sepuls (it)	. Hone I dand		- !	L	<u> </u>				
OPEN FLOW DATA									
		NA			Pay zone de	oth (ft)			
	_	lucing formation NA Pay zone depth (ft) Initial open flow MCF/D Oil: Initial open flow BBL/D							
<b>Q</b>							BBL/D		
						Hours			
						Hours			
Jul	room process		3	,p	,		<u>-</u>		
2nd	producing form.	NA			Pay zone de	epth (ft)			
	: Initial open flow		MCF/D				BBL/D		
	Final open flow		MCF/D		pen flow		BBL/D		
Time of open flow between initial and final tests							Hours		
Static rock pressure psig (surface pressure) after							Hours		
	*Note: Initia					lation.	-		
		• • • • • • • •							
NOTE: ON BAC	K OF THIS FORM	PUT THE FOLL	.OWING:	1) DETAILS OF	PERFORATED	INTERVALS, F	RACTURING, OR		
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING, PHYSICAL CHANGE, ETC; 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGIC RECORD									
OF ALL FORMATIONS, INCLUDING GOAL, ENCOUNTERED BY THE WELLBORE.									
( ) meat									
Chan Pllam									
For: NORTH COAST ENERGY Eastern, Inc.									
	By:/ Jon Ullom								
Date: 1-Jun-09									

WR-35 (Reverse)

API / Permit #: 47-053-00529 North Coast Well #: NCEE-1111HS

Elevation:

875 GL 885 KB

## DETAILS OF PERFORATING, FRACTURING, OR PHYSICAL CHANGE, ETC.

NO STIMULATION TO DATE HAS BEEN PLACED ON THIS WELL THIS WELL WILL BE DRILLED LATERALLY THROUGH THE HURON SHALE IN THE NEAR FUTURE

## **WELL LOG**

ROCK TYPE OR FORMATION NAME	TOP	BOTTOM	REMARKS
	(TVD)	(TVD)	
SHALE & SAND	0	1112	
LITTLE DUNKARD	1117	1315	
BIG DUNKARD	1315	1465	
BIG LIME (GREENBRIER)	1901	2041	
SHALE	2041	2091	
BIG INJUN SAND	2091	2207	
SHALE	2207	2508	
COFFEE SHALE (SUNBURY)	2508	2531	
BEREA SAND	2531	2543	
SHALE	2538		
"GREY" SHALE (CHAGRIN?)			
BROWN SHALE (LOWER HURON)			İ
TOTAL MEASURED DEPTH		2700	
TRUE VERTICAL DEPTH of Well Bottom at TD	,	2700	[