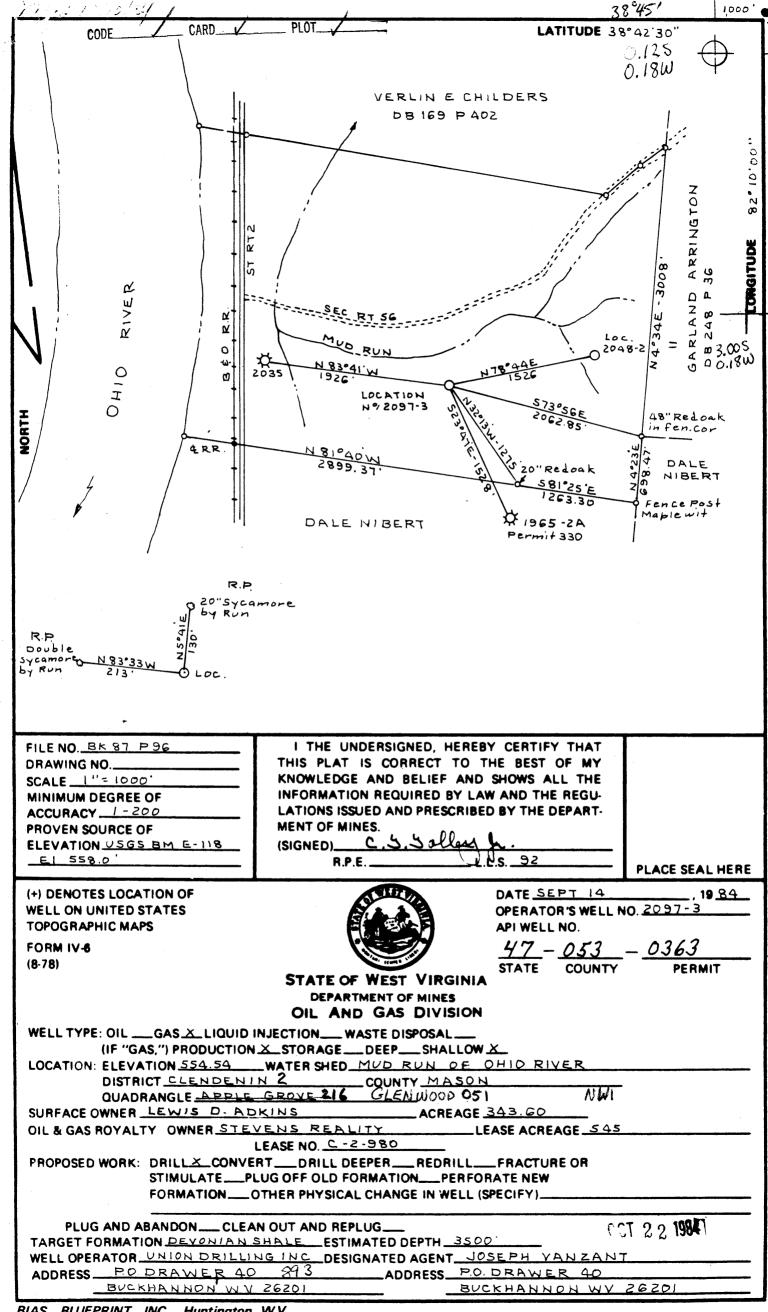


BIAS BLUEPRINT INC. Huntington, W.V.



FORM IV-35 (PEVERSE)

DETAILS OF PERFORMED INTERVALS, FRACTURING OR STIPLLATING, PHYSICAL CHANGE, ETC.

1/9/85 - Halliburton - 1 stage Foam Frac

2815/3128 - Upper Huron - 2,000,000 scf nitrogen, 60,000# scf and 190 Bbls water

Lower Huron

WELL LOG

	AAT		
		BOTTOM FEET	REMARKS Including indication of all fresh
FORMATION COLOR HARD OR SOFT	TOP FEET	BUTTON	and salt water, coal, oil and gas
Sand & Shale Big Lime Sand & Shale Berea Top of Devonian Upper Huron Lower Huron	0 1250 1358 1964 1988 2812 2902	1250 1358 1964 1988 2868 3132	1/2" stream water @48' 1/2" stream water @220' 1/4" stream salt water @891' 1" stream salt water @1228' 2 1/4" stream salt water @1240' 1" stream salt water @1445'
Angola Shale	3132	3374 3418'	TD gas show
		Phato,	
· from GR 103			
	-		
•			

(Attach separate sheets as necessary)

	UNION IRILLING, INC.
We.	11 Operator
By:	Vasal of the
Date:	Joseph C.Pettey, Vice President of Production
<i>D</i> ac	1/23/85

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including



OIL & GAS DIVISION
DEPT. OF MINES.

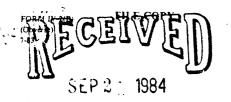


State of Mest Jirginia Pepartment of Mines Gil und Cas Pivision

Date	January 15, 1985					
Operator's						
Well	io. 3 - 2097					
Farm Stevens Realty #3						
	_	363				

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection_ (If "Gas," Production / Undergroun	n swray			llow <u>x</u> /)
LOCATION: Elevation: 750' Watershed 1	Mud Run o	f Ohio Rive	er	
District: Clendenin County Mass	on	Quadrangle	Apple G	rove
<u> </u>				
COMPANY UNION DRILLING, INC.				Cerent
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201	<u>ہ</u> ۔	Used in		fill up
DESIGNATED AGENT Joseph C. Vanzant, Jr.	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201	Size			.
SURFACE CWNER Lewis D. Adkins	20-16 Cord.			
are Branchland WV 25506	13-10"			
MINERAL RIGHTS OWNER Stevens Realty	9 5/8	515.55	515.55'	188 cf
ADDRESS 1401 Sixth Ave, Huntington, WV 25701				
OIL AND GAS INSPECTOR FOR THIS WORK	7	2048.55'	695.95'	59 c f
Jerry Tephbock ADDRESS Rt. #1,Box 101A, Ripley,WV				
PERMIT ISSUED 11/9/84 25271	4 1/2		3214.25'	152 cf
DRILLING COMMENCED 12/31/84	3			
DRILLING COMPLETED 1/4/85	2			
TE APPLICABLE: PLUGGING OF DRY HOLE ON	-			
CONTINUES PROGRESSION FROM DRILLING OR	Liners used	·	 	:
RE-ORKING. VERBAL PERMISSION OBTAINED ON	user			
	1.0	Der	oth 350	o' feet
Depth of completed well 3418' feet	Potary YY		e Tools	
Depth of completed well 3418' feet	C-1+001	1 1228 f ool	1240'. 1	445'
Water strata depth: Fresh 48;220' feet;	Sateoat	,1220 Lee	ned in th	e area? no
Coal seam depths: none	. Is coal	r benig na	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OPEN FLOW DATA -				_
Producing formation Upper Huron, Lower Hur	ron P	ay zone de	pth	feet
case Initial open flow show Mcf/d	Oil: I	nitial ope	n flow	BDT\G
Final open flow (179 Mcf/d	F	inal open	flow	Bb1/d
Time of open flow between init	ial and	final test	s <u>2</u>	nours
Static rock pressure 575# psig(surface	ce measur	ement) aft	er 48 ho	ours shut in
(If applicable due to multiple completion	2)			
sound amducing formation	_P	ay zone de	pth	feet
Cas: Initial open flow Mcf/d	Oil: I	nitial ope	su rrow	
First open flow Mcf/d	Oil: F	inal open	flow	Bbl/c
Time of open flow between ini-	tial and	final test	تع	hours
Static rock pressurepsig(surface	e measure	ment) afte	erh	ours shut is
outed took prosent		'(Con	time of	never 1985 side





)	Date: September	20	19_84
)	Operator's	205	

47 - 053 - 0363 3) API Well No. State

County

Permit

File

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION					APPLICATION FOR A WELL WORK PERMIT					
DEPT	OF N	MINE	.5		LICITI	314 3 0 14 11 44	EEE WORK I ERWI		•	
4) WELL TY			/ Ga	3.5						
		f "Gas", F					nd storage	/ Deep	Shallow	_X/)
5) LOCATIO	N: Ele	vation:	<u>554.54</u>				: Mud Run of		013A	
		strict: C1				County:		Quadrangle: A	pple Grov	<u>e</u>
6) WELL OP	ERATOR_	Union	Drill	ing,	Inc.		7) DESIGNATE	DAGENT Josep	h C. Vanz	ant, Jr.
Address	T	t Offi	ce Dra	wer	40		Address	Post Office		
	Buc	khanno	n, WV	26	201			Buckhannon,	WV 2620	1
8) OIL & GA	S INSPEC	TOR TO I	BE NOTII	FIED			9) DRILLING	CONTRACTOR:		
Name		y Teph					. ,	ion Drilling,	Inc.	
Address		te 1.)1-A			Address	Post Office)
		ley, W		271			7 100.000	Buckhannon,		
10) PROPOSE	•		Drill_X		_/ Drill	deeper	/ Dodeill	/ StimulateX		
io, PROPOSE	D WELL	WORK.			_	•	rforate new formation			
			•					on/		
11) 6501.061	CAL TAR	OFT FOR		ת	evoniai	well (specify)_ Shale				
11) GEOLOGI				,	3500		h			
12) Estima	-	•	-		7		eet ?	•		
13) Appro		-	•		?		Sait,	feet.		vv
14) Appro		-			•	l	s coal being mined in t	he area? Yes	/ No	
15) CASING A	AND TUBI							•	ī.	
CASING OR TUBING TYPE		SPEC	IFICATIONS Weight	•		FOOTA	GE INTERVALS	CEMENT FILL-UP OR SACKS	PACK	ERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)		
Conductor	+	8 H-40		X		30'	30'	to surface	Kinds	0
Fresh water	9-5/	8 K-55	30	X		600'	600'	as required	JT5 1	by rule
Coal									Sizes	1 15.0
Intermediate	7	K-55	23	X		1800'	800'	**************************************	as requir	·ed
Production	4-1/	'2 J	10^{1}_{2}	X		3500'	3500'	as required	Strape Me	ule 15.0
Tubing										
Liners									Perforations:	
									Тор	Bottom
-										
	ч	1	!	•	<u> </u>				<u> </u>	
					C	FFICE US	E ONLY			
						RILLING				
•	/.7 OF	2 0262			_			0-4-1	10	0/
Permit number_	4/-05	3-0363				•		Octobe		19 84
							•	Dat		
This permit cov	ering the w	ell operato	or and wel	ll locati	on shown b	elow is evider	nce of permission grai	nted to drill in accordan	ce with the per	tinent legal re-
No. 2) Prior to 1	be constru	ction of ro	contained	nerein a	and on the	reverse nereor	· Notification must be	given to the District Oil well operator or his con-	and Gas Inspe	ctor, (Refer to
district oil and								wen operator or ms con	inucion sinui no	ary the proper
The permitted w	ork is as d	escribed in	the Notic	e and A	Application	plat, and rec	lamation plan subjec	t to any modifications as	nd conditions s	necified on the
reverse hereof.	OIR IS US U					piai, ana ree	iumanon piun, suojee	to any modifications as	na conditions s	pecifica on the
Permit expires		Octo	ber 10	, 19	86 	unless	well work is commenc	ed prior to that date and	prosecuted with	due diligence.
•							• .	•	•	
Bond:	A		Plat:	Casi		-				
Bond:	Ager	11.7	Plat:	Casin	18, 0	32	\ \ \ \ \ \)	
162	m	11/	MI	M	4/60	3	\mathcal{W}	α	/ /	
·		~ 1/ '	11-1		- 140		/ / /Dx	annot !!	Lasse	_
						-	· · · · · · · · · · · · · · · · · · ·	ninistrator, Office of O	il and Gas	-
							/su	F		

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

NOTE: Keep one copy of this permit posted at the drilling location.

7-83

l)	Date: Oct	ober	25	19
2)	Operator's			

Operator's Well No.

3) API Well No.

No. 47 - C

097 Revised 7 - 053 - 0366- Hav

667 ≈ 6 1984

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

A) WELLTY	DE. A O	,	, .	γ	ν.				OIL & GAS DIVISION
4) WELLIT	PE: A Oi	' 'Gas'', F			X/ X	/ 11-d		DE	PT OF MINE
5) LOCATIO		ation:				_/ Underground s _ Watershed:	Mud Run of		Shallow AX
) Locillic		rict: C1					Mason		Apple Grove
6) WELL OP	ERATOR_				Inc.	county.			C. Vanzant, Jr.
Addres		st Off					Address		e Drawer 40
	Bu	ckhann	on, W	V 2	26201	(D)	Addiess	Buckhannon	
8) OIL & GA	S INSPECT	OR TO I	BE NOTI	FIED	,		9) DRILLING C		
Name	Jerry Te	ephabo	ck					on Drilling,	Inc.
Addres	s <u>Ro</u> t	<u>ite 1, </u>					Address		e Drawer 40
	Rip	oley,		<u>25271</u>	<u> </u>			Buckhannon	WV 26201
10) PROPOSE	ED WELL V	VORK:	Drill	XX	_/ Drill	deeper	/ Regrill	/ Stimulate	(X ,
			Plug of	f old	formation_	/ Perfora	ate new formation		······································
				hysical	change in	well (specify)			
11) GEOLOG	ICAL TARC	GET FOR	MATION			an Shale			
	ated depth o	-		350	00	feet			
13) Appro	oximate trata	depths:	Fresh, _		?	feet; salt,	?	feet.	
14) Appro	oximate coal	seam dept	hs:		?	Is coa	al being mined in the	e area? Yes	/ NoXX/
15) CASING	AND TUBIN	NG PROC	RAM					•	
CASING OR TUBING TYPE		SPECI	FICATION: Weight	5	1	FOOTAGE II	NTERVALS	CEMENT FILL-UP	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in weli	OR SACKS (Cubic feet)	
Conductor	13-3/8	H-40		X		30 '	30'	to surface	Kinds
Fresh water	9-5/8	K-55	30	X		600 i	6001	as required	LVS NEAT
Coal	#								Sizes
Intermediate	1 / 1 / 2	<u>K-55</u>		X	├ ── ∦	<u> 1800'</u>	800'	as required	
Production	4-1/2	J	10^{1}_{2}	X		3500'	3500'	as required	Depths set
Tubing	++								
Liners	-							 	Perforations:
	\parallel							1	Top Bottom
***************************************					1			1	
	L				<u> </u>				
						OFFICE USE C	NIV		
						DRILLING PE			
		47-053	-0363	- DRV				37 1	•
Permit number_			0303	ICE V				November	
This permit cover	ering the we	ll operator	r and wel	l loosti	on shows :	halamita mid m		Dat	
quirements subje	ect to the co	nditions c	ontained	herein a	and on the	reverse hereof. Not	i permission grante	ed to drill in accordan	ce with the pertinent legal re- and Gas Inspector, (Refer to
								ell operator or his con	tractor shall notify the proper
district on and g	as mispector	24 nours	before ac	ituai pe	rmitted wo	ork has commenced)		
The permitted w reverse hereof.	ork is as des	scribed in	the Notic	e and A	application	, plat, and reclama	tion plan, subject t	o any modifications as	nd conditions specified on the
Permit expires	Nove	nber 9	, 1986	5		valore well a			
Termin expires						unless well	work is commenced	prior to that date and	prosecuted with due diligence.
DI			\overline{a}				7		,
Bond:	Agent		13t! /	Casir		F773		_	_ /
6	1)	7 1 1	> <i>i</i>	NH	1 6	10/04			/
						/	1 1(in	aunit-1	Hasse
							Adın	isistrator, Office of O	il and Gas
NOTE: Keep o	one copy of t	his permi	t posted a	at the d	rilling loca	tion.		The state of the s	with Cas
		e 4			E 41: 1 ==	T TO A NUMBER OF THE			File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.