



IV-35 (Rev 8-81)



OIL & GAS DIVISION DEPT. OF MINES



State of Mest Bieginia

Bepartment of Mines
Oil und Gas Division

Date_	Nove	mber :	10, 198	3
Opera	tor's			
Well !	%	1913		
Farm	Inez	G. Ner	wman #1	

(Continue on reverse side)

WELL OPERATOR'S REPORT

CORRECTEN

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X/ Liquid Injection (If "Gas," Production X / Undergrou	/ Wast	e Disposal e/ Deeg	/ Sha	1104 <u>×</u> /)
OCATION: Elevation: 588.66' Watershed Fla	tfoot Cree	k		
District: Clendenin County Mason		Quadrangle	Apple (rove
•				· ·
THEANY UNION DRILLING, INC.				Cerent
ADDRESS P. O. Drawer 40, Buckhannon, WV 26201	Casing	Used in	Left	fill up
DESIGNATED AGENT Joseph C. Vanzant, Jr.	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P O Drawer 40, Buckhannon, WV 26201	Size			•
SURFACE OWNER Inez Grace Newman	20-16 Cord.		•	
ADDRESS Box 66. Gallipolis Ferry. WV 25515	13-10"			
MINERAL RIGHTS OWNER Inez Grace Newman	9 5/8	712.20	712.20'	266 cf
ADDRESS Box 66. Gallipolis Ferry. WV 25515	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Jerry	7	1899.55	611.70'	59 c f
Tapbaloh, Rt.#1, Box 101-A, Ripley, WV 25271	5 1/2			
PERMIT ISSUED September 26, 1983	4 1/2	3074.15'	3074.15	193 cf
DRILLING COMMENCED 10/7/83	3			
DRITLING COMPLETED 10/13/83	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON				
CONTINUOUS PROGRESSION FROM DRILLING OR REVORKING. VERBAL PERMISSION OBTAINED	Liners used			
ON				
GEOLOGICAL TARGET FORMATION Devonian Shale		Dep	<u> </u>	3122 feet
Depth of completed well 3122 feet F	Rotary <u>x</u>	/ Cabl	e Tools_	•
Water strata depth: Fresh 1190' feet;	Salt	feet		
Coal seam depths: 546/548	Is coal	being min	ed in the	area? no
OPEN FLOW DATA .			•	
Producing formation <u>Devonian Shale</u>	Pay	zone dep	th 3122	feet
Gas: Initial open flow show Mcf/d	Oil: In	itial open	flow	Bbl/d
Final open flow (231) Mcf/d	Fi	nal open f	low	Bbl/d
Time of open flow between init				
Static rock pressure 575 psig(surface	e measure	ment) afte	r 24 hou	urs shut in
(If applicable due to multiple completion				• •
Second producing formation		y zone dep	oth	feet
Gas: Initial open flow Mcf/d	Oil: In	itial oper	flow	
Final open flow Mcf/d				
Time of open flow between init				
Static rock pressurepsig(surface	measuron	ent) after	ha	ers shut in

DETAILS OF PERFORMED INTERVALS, FRACTURING OR STITULATING, PHYSICAL CHANGE, ETC.

On 10/20/83 Halliburton Foam Fractured the Devonian Shale (2653/2972) with 60,000# sand, 184 BBL Water, 920,000 SCF Nitrogen.

WELL LOG

	***		•
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all franchist water, coal, oil and
Clay River Gravel Sand and Shale Sand and Shale Coal Sand and Shale Big Lime Big Injun Sand and Shale Coffee Shale Berea	0 10 80 530 546 548 1102 1266 1592 1803 1814	10 80 530 546 548 1102 1266 1592 1803 1814 1840	Water at 755' 1/2" Water at 1050' 2" stream Water at 1190' 2" stream
Top of Devonian Shale to TD	1840	3122	r Angoli @ 70.
•			
• • •		•	from GR 100 - el. 5001 - E H 2625 (305) 5 3080 1 3080
•			•
-			

(Attach separate sheets as necessary)

By: Joseph C. Pettey
Vice President of Prod.

Date: November 14, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

FORM IV-2(B)
(Obverse)

FILE COPY



1) Date: <u>Au</u>	gust 1	, 19 83
2) Operator's Well No. 1	- 1913	,
3) API Well No.	47 - 053	- 0306

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

Now 309

County

Permit

	II Li.			/ Ga						
		B (I	f "Gas",	Production		_x/	Underground st	torage	/ Deep	_/ Shallow X/
5) LOCAT	ION:							Flatfood		
				lenden:					Quadrangle: _	
) WELL C	PERA	ATOR_						7) DESIGNATE		<u>C. Vanzant, Jr</u>
Addr	ess			. Draw				Address	P. O.	Drawer 40
			Buck	nannon	, WV	26201			Buckha	nnon, WV 26201
OIL & C								DRILLING (
Name _	Ke			<u>ner 7.</u>	<u> 36-4</u>	885		Name <u>Ur</u>	<u>ion Drilling,</u>	
Addre	ess	RFD						Address	P. O. Drawe	r 40
		Bart	oursv	<u>ille, V</u>	<u> </u>	<u> 25504</u>	···		Buckhannon,	WV 26201
) PROPO	SED V	WELL V	WORK:						/ Stimulate	_X/
			•	Plug of	f old f	ormation	/ Perfora	te new formation	1/	
				Other pl	ıysical	change in w	ell (specify)			
) GEOLO	GICA	LTAR	GET FOR	MATION,		Devc	onian Shale	2		
12) Esti	mated	depth o	f complet	ed well, _		3500	feet			
13) App	roxim	ate trata	a depths:	Fresh,	?		feet; salt,_	?	feet.	
				ths:				l being mined in th	e area? Yes	/ Nox
) CASING								•		/ 110
CASING OR				IFICATIONS		H	FOOTAGE IN	TERVALS] CEMENT FILL-UP	PACKERS
TUBING TYPE		Size	Grade	Weight per ft.	New	Used	1		OR SACKS	IACKERS
onductor	g	5/8	Grade	36#	X	Oseu	For drilling 300	Left in well 300	(Cubic feet)	
	۲	3/ 8		30"		 	300	300	to surface	Kinds
esh water oal				 				P.A		
	7		·····	20#		 	2250	2250	400 1	Sizes
termediate		1/2		20#	X		2250	2250	400 sks.	
oduction	4	1/2		10.5#	X			3500	350 sks.	Depths set
ibing				├ ──		 				
ners							-			Perforations:
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		/7	052.6				FICE USE O			
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FORM IV-2(B) (Obverse) 7-83	FILE-CORY CON	
	Ciii 2 9 1983	



1) Date:	August	26		19_83_	•
Operator's Well No.	1 -	1913	REVISED	LOCATIO	AC

3) API Well No. $\frac{47 - 053 - 0309}{\text{State}}$ County Permit

STATE OF WEST VIRGINIA

OIL & GAS DIVISION DEPARTMENT OF MINES, OIL AND GAS DIVISION

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B (If "Gas", Production X Underground storage Deep Shallow X) 5) LOCATION: Elevation: S88.66. Watershed: Flatfroot Creek Apple Grove Open State O	4) WELL THE	作后	Γ. □F. 0ii ——		asX_	/			-	
Section Service Serv	,	В	(If "Gas",				/ Underground sto	orage	/ Deep	/ Shallow Y /)
District: Clendenin County: Mason Quadrangle: Apple Grove (NELLOPERATOR_Inion Drilling, Inc. Address P. O. Drawer 40 Buckhannon, W 26201 Sarboursville, W 25504 Barboursville, W 25504 Barboursville, W 25504 Barboursville, W 26504 Barboursville, W 26504 Barboursville, W 26504 Buckhannon, W 26201 Buckhannon, W 26201 Plug off old formation Perforate new formation Other physical change in well (specify) Other physical change in well (specify) Other physical change in well (specify) Buckhannon, W 26201 Stimulate X Pool Drawer 40 Buckhannon, W 26201 Buckhannon, W 26201 Buckhannon, W 26201 Buckhannon, W 26201 Stimulate X Perforate new formation Perforation Perforation Perforation Perforation Perforation Perforation Perforation Perforation Perforations Top Button OFFICE USE ONLY DRILLING PERMIT 47-053-0309 September 26, 1983 Date OFFICE USE ONLY DRILLING PERMIT 47-053-0309 September 26, 1983 Date OFFICE USE ONLY DRILLING PERMIT Address P. O. Drawer 40 Published on the Perforation and the Perforation new to the District Old and Gas impector 24 hours before actual permitted work has commenced.) OFFICE USE ONLY DRILLING PERMIT Address P. O. Drawer 40 Production Top Button OFFICE USE ONLY Dril desperies and performance with the pertinent legal spatements subject to the conditions contained nerion and on	5) LOCATIO									_/ Shanow//)
Section	,									Apple Grove
Address P. O. Przwer 40 Buckhannon, WV 26201 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Kenneth Butcher 736-4885 Address RFD #1 Barhoursville, WV 25504 Barhoursville, WV 25504 Barhoursville, WV 25504 Barhoursville, WV 26201 Barhoursville, WV 25504 Buckhannon, WV 26201 Buckhanno	6) WELL OP									
Buckhannon, W. 26201 8) Oil & GAS INSPECTOR TO BE NOTIFIED Name Kenneth Butcher. 736-4885 Address RFD #1 Butcher. 736-4885 Barhoursville, W. 25504 Plug off old formation. Perforate new formation. Butcher. Address P. O. Drawer 40 Buckhannon, W. 26201 10) PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate X Plug off old formation. Perforate new formation. Other physical change in well (specify) Other physical change in well (specify) 11) GEOLOGICAL TARGET FORMATION, Devonian Shale 12) Estimated depth of completed well, 3500 feet 13) Approximate trate depths: 7 feet; salt, 7 feet. 14) Approximate trate depths: 7 los coal being mined in the area? Yes No_X 15) CASING AND TUBING PROGRAM Conductor Part of the well operator of the well of the second time of the well							·····			
Solid & GAS INSPECTOR TO BE NOTIFIED Name Kenneth Butcher 736-4885 Name Union Drilling Inc.	•		Buckh	annon.	WV	26201	<u> </u>			
Address RFD #1 Rarhourrsville, WV 25504 Redrill Stimulate X Proposed Well Work: Drill X Drill deeper Redrill Stimulate X Plug off old formation Perforate new formation Other physical change in well (specify) 11) GEOLOGICAL TARGET FORMATION, Devonian Shale 12) Estimated depth of completed well, 3500 feet salt, 7 feet. 13) Approximate coal seam depths: 7 feet; salt, 7 feet. 14) Approximate coal seam depths: 7 ls coal being mined in the area? Yes No X 15) CASING AND TUBING PROGRAM CASING OR SPECIFICATION OR SPECIFICATION OR SACKS Coale from Conductor O 5/8 36# X 36# X 300 300 to SUTFace Kinds Fresh water Ocoal Size Grade Septh New Load For drilling Left in well Coale from Size Grade Septh New Load Intermediate 7 20# X 2250 2250 400 sks. Production 4 1/2 10.5# 3500 350 sks. Depths set Tables Linear Depth Septh Sept	8) OIL & GA	S INSPE	CTOR TO	BE NOTI	FIED		9	DRILLING C		
Address RFD #1 Rarhoursville, WV 25504 Buckhannon, WV 26201 Buckhannon, WV 26201 PROPOSED WELL WORK: Drill X / Drill deeper Redrill Stumlate X / Drill Geperly) Plug off old formation Perforate new formation Other physical change in well (specify) Differ physical change in well (specify) Buckhannon, WV 26201 Proposition of the physical change in well operator and specify of completed well, 3500 feet salt, 2 feet. 13) Approximate crast seam depths: 7 Is coal being mined in the area? Yes No X SPECIFICATIONS FOOTAGE INTERVALS COMMENT FILLUP PACKERS OF State S	Name _K	enneth	Butch	er 7	36-48	385		Name <u>Un</u>	ion Drilling.	Inc.
PROPOSED WELL WORK: Plug off old formation Perforate new formation Other physical change in well (specify) 11) GEOLOGICAL TARGET FORMATION, Devonian Shale 12) Estimated depth of completed well, 3500 feet 13) Approximate trade alepths: Fresh, 7 feet; salt, 7 feet. 14) Approximate to coal seam depths: 7 Is coal being mined in the area? Yes No X ASING AND TUBING PROGRAM COSAING AND TUBING PROGRAM COSAING OR TUBING TYPE Save Grade Perft. New Used For drilling Left in well (Cobbs feet) Conductor Q 5/8 36 # X 2250 2250 400 sks. Production 4 1/2 10.5 # 2250 2250 400 sks. Production 4 1/2 10.5 # 2550 2550 2550 400 sks. Permit number OFFICE USE ONLY DRILLING PERMIT 47-053-0309 September 26, 1983 This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal a lutirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer No. 5) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the progistrict oil and gas inspector 24 hours before actual permitted work has commenced.) September 26, 1985 unless well work is commenced prior to that date and prosecuted with due diligency remains and conditions specified on to reverse hereof. September 26, 1985 unless well work is commenced prior to that date and prosecuted with due diligency remains and the permitted work has commenced.)	Address	s RI	D #1							
Plug off old formation Perforate new formation Other physical change in well (specify) Other physical change in well (specify) 12) Estimated depth of completed well, 3500 feet 13) Approximate trata depths: Fresh, ? feet, salt, ? feet. 14) Approximate coal seam depths: ? Is coal being mined in the area? Yes No_X 15) CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS TUBING TYPE Stare Grade Perfix: New Used For detilling Left in well Collectered Coal Left in well Coal Le	•	_Ba	irbours	ville,	WV	25504			Buckhannon	. WV 26201
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Other physical change in well (specify) Devronian Shale 12) Estimated depth of completed well, 3500 feet 13) Approximate trata depths: Fresh, 2 feet; salt, 7 feet. 14) Approximate coal seam depths: 7 Is coal being mined in the area? Yes No X SSING AND TUBING PROGRAM CASING AND TUBING PROGRAM CASING AND TUBING TYPE Size Grade Prt New Used For drilling Left in well (Coals feet) Coaductor Q 5/8 36# X 300 300 to SUTFACE Kinds Coaductor Q 5/8 36# X 2250 2250 400 sks. Preduction 4 1/2 10.5# 3500 350 sks. Depths set Tubing Lines Preduction 4 1/2 10.5# 70 Bottom OFFICE USE ONLY DRILLING PERMIT 47-053-0309 September 26, 1983 Date This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal representation of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the propisitrict oil and gas inspector 24 hours before actual permitted work has commenced.) Coate the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the propisitrict oil and gas inspector 24 hours before actual permitted work has commenced. September 26, 1985 unless well work is commenced prior to that date and prosecuted with due diligence that the spirite surface is the surface of the department of the date and prosecuted with due diligence that the surface is the surface of the construction of roads, locations and pits for any permitted work is commenced.				Plug of	f old f	ormation	=			
Devonian Shale 12 Estimated depth of completed well, 3500 feet										
13) Approximate trata depths: Fresh, 2 feet; salt, 9 feet. 14) Approximate coal seam depths: 7 Is coal being mined in the area? Yes No_X 15) CASING AND TUBING PROGRAM CASING AND TUBING PROGRAM TUBING TYPE Stee Grade pert, New Used For drilling Left in well Could be feet Coal (Cubic feet) Conductor Q 5/8 36# x 300 300 to SUTFace Kinds Fresh water Coal Sizes Intermediate 7 20# x 2250 2250 400 Sks. Perduction 4 1/2 10.5# 2250 2250 400 Sks. Depths set Tubing Tubing Permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal representation with the pertinent legal representation of the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer No.8) Prior to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer No.8) Prior to the construction of roads, locations and prist for any permitted work. In addition, the well operator or his contractor shall notify the propisitrict oil and gas inspector 24 hours before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on teverse hereof. Septiember 26, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.	ii) GEOLOGi	ICAL TA	RGET FOR	-						
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TUBING TYPE Stee Grade Stee For the line Stee Grade Stee For drilling Left in well Grade Grade		1	SPE		8	ı	FOOTAGE INT	ERVALS	CEMENT FILL-UP	PACKERS
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Administrator, Office of Oil and Gas								Admi	nistrator, Office of O	oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.