Elle



1)	Date: Augu	st 1		, 19_	83
2)	Operator's Well No. 2	- 1912	211	V-2(9)	I Maios
3)	API Well No.	47	- 053	- 0303	Rest Or

County

Permit

State

STATE OF WEST VIRGINIA

						OF MINES, OIL A	110	and the state of t	
4) WELLTYP	E A Oil	2007-212	O/ Gas	x	T OZ O	TIONS OF AN	AND CONDI	OPIEICATIONS	A TIMEST
) WELLTIP	D (If	"Cac" P	roduction		X	/ Underground sto	rage	_/ Deep/	Shallow X/)
) LOCATION	T 1	-+i-m.	FOT FO			Watershed:	latioot Cre	eek	
) Localion	Distr	rict: C1	endeni	1	100	County Maco	m	Quadrangle: ADI	ole Grove
) WELL OPE	RATOR_	Union	Drill.	ing,	Inc.	7)	DESIGNATED	AGENT JOSEPH (. Valizatit, UI.
Address		P. O.	Drawe	r 40			Address .	P. O. Di	non, WV 26201
			annon,		26201				1011, WV 20201
OIL & GAS	S INSPECT	OR TO E	BE NOTIFI	ED		9)	DRILLING CO	Drilling Ti	nc.
NameK			er 73	6-48	85		Address	P. O. Drawer	40
Address		FD #1		TATE	2550	1	Address	Buckhannon.	WV 26201
			sville			1		/ Stimulate	
) PROPOSE	D WELL W	ORK:	Drill	X	/ Drill	/ Perforat	e new formation	/	
			Plug off	old I	change in	well (specify)	e new ronnau-		
		ET FOR	Other ph	ysical	evonis	n Shale			S 895.
 GEOLOGI Estima 	CAL TARC	f complet	ed well		350	il) reet			
12) Estima	ated depth o	denths:	Fresh	?		feet; salt,_	?	feet.	
13) Appro	ximate trata	seam den	ths:	Line Margine		Is coal	being mined in the	area? Yes	/ No_X
5) CASING A	AND TUBI	NG PRO	GRAM					b	
CASING OR			IFICATIONS		- 1	FOOTAGE IN	TERVALS	CEMENT FILL-UP OR SACKS	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
C4to-	9 5/8	Grade	36#	X		300	300	to surface	Kinds
Conductor Fresh water	3 3/0						PAR SANCE		S'
Coal			100				2250	400 alsa	Sizes
Intermediate	7		20#	X		2250	2250	400 sks. 400 sks. or	Depths set
Production	4 1/2		10.5#	X			3500	as required	Deptilo del
Tubing						E USE ONLY	21330	as required	Perforations:
Liners							dates of certain	At happer of 21 (f	Top Bottom
		anons	enzul du	wolle	NIVAC I	ne zahirahiran an	Hatts 191 (critali		
		285					6.104		
	Datek								
									The rigger nonepile
				(c)00	Hourston.	OFFICE USE O	ONLY		
	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1					DRILLING PE			l work started
	/.7 OF	0202						August 1	17 1983
Permit number	47-053	3-0303			49 %		-	Da	notenon of the driff of
1							cissian gran	ted to drill in accorda	nce with the pertinent legal
This permit co	vering the v	well opera	tor and we	ll locat	ion shows	n below is evidence	otification must be	given to the District O	nce with the pertinent legal in the contract of the properties of
								well operator or his con	ntractor shall notify the prop
district oil and	gas inspect	or 24 hou	irs before a	actual p	permitted	work has commence	d.)		anditions specified on t
The permitted	work is as	described	in the Noti	ce and	Applicati	on, plat, and reclam	ation plan, subject	to any modifications	and conditions specified on t
reverse hereof						, ,	l work is commence	ed prior to that date and	d prosecuted with due diligen
Permit expires	ALIVII	SL I/	, 1985			unless wel	I WOLK IS COMMITTED	ou prior to that date and	HER INSPECTIONS
								^	
Bond	Age	ent:	Platy 7	Car	sing)	Fee			Reasons
	01	7	10	100	1	7544	11.1	11 4	

File

Administrator, Office of Oil and Gas

Allowing tracor Office of Oil and Oas



STATE OF WEST VINCINIA

		OFI	FICE USE ONL	Y	111	Service Control			
PERMIT MOI	DIFICATION	S AND COND	ITIONS (IF AN	Y) TO 1	HE F	PROPOS	SED WE	ELL WO	RK T LIAW
Shallow X ()	/ Deep	282			C		Gas", Pp		
tople Grove		<u></u>					cia : noi:	Eleva	LOCATION
o.C. Vanzant, Jr.	COROL TURB	DESIGNATEDIA	(Y	, ogT	0.00			Distri	WELL OPEN
CA SELECT	.9.9.	Address				te vient	0.0		WELL OPEN
TOURS IN LEGISLE				26201		LODE	able us		
Ten	CHARLINE Charling a force	DRILL ING CON			ga	NOTH	OR TO BE	INSPECTO	OIL & BAS
OF TO	Mari .o. g	222thiA				12 T		<u> Libeuit</u>	Name
TDS-35 TV 2	document for a		A	0225		ST IVE	iner in the		Address
			деерет	UmD.		Tile of	ALUUT.		
		new formation	Restotate		old fo	Plue off	CHMO	w sidw	PROPOSED
				hange in	vsical d	Other plr			
			alarB_m	einove		(MOJE)	ETFORM	AL TARG	OEOLOGIC
			1401						175 Februari
VO X ON VIEW			teet; salt, Is coat			Fresh,	depths	mate trata	(3) Approx
							seam depth		14) Approx
PACKERS	CEMENTAL PROPERTY	ERVALS	FOOTAGE INT			KIMINI HEXTIONS	KI PKUU	ND FUBIN	CASING A
	\$8.745.8f() (1993 pigte)			Bood		1 Meigle W			ASING QUE
			300				9040	Site 1	
1000	20 2 1 DT		-						
TO Elegenta set a Se	lede in		2250						an declarate
Los Control of the Co	as regittr	OFFIC	CE USE ONLY		00 00 m	MG. O.L		8/13	полущью
Perforation						1917			gnida
this part of Form IV-2(b) is	s to record the	dates of certai	n occurrences ar	nd any f	ollow.	un inch	ections		
					ono w	up msp	ections.		
	<u></u> 1	Date	1					Date(s)
pplication received		Y IM	Follow-up	inspect	ion(s)				
pplication received									
Vell work started									
/ell work started	SOSIT.		DRI., ING PER	,	,				
Vell work started		TIMS	DRI, LING PEL						combinations
vell work started completion of the drilling cocess	ment of lifet to be	TIMS	DRIVE PER			ny has a			
Vell work started completion of the drilling	10.00 ni liinb ni be	MIT becomission grants	DRILLING PER	uwone no	depol H	si and we	ell operal	wine the w	
rell work started completion of the drilling occess cell Record received	owa nillina arab Mari orana Zin no rotarano ila	tMIT I permission grants infrattus must be la addition, the w	DRIKE INC PER Chelow a suddence of e reverse hereof the and reconstructed work has commenced	on shown the training of the total t	it locati herein none a	Rant Labric School of the B	ell operations of the colonial	aring the wi	his permit covering subjective and the contraction of the contraction
vell work started completion of the drilling of ocess cell Record received	owa nillina arab Mari orana Zin no rotarano ila	tMIT I permission grants infrattus must be la addition, the w	DRIKE INC PER Chelow a suddence of e reverse hereof the and reconstructed work has commenced	on shown the training of the total t	it locati herein none a	Rant Labric School of the B	ell operations of the colonial	aring the wi	his permit covering subjective and the contraction of the contraction
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Vell work started completion of the drilling cocess Vell Record received eclamation completed	ed (o' drill in acron type for the That ever all operator or his coan's modification	MIT Spermission grant in edition, the w in) in plan, subject to	DRIA, INC PER to below, a evidence of experse hereof. No work, has consumenced on, block, and reclams	on shown the transition of the total	it locati herein none a	onds toos s before a n the Ivali	ell operations citions of 24 hours escribed in	ering the witten to the or	his permit covi ultranents subsi- con Critic istrict oil and a he permitted w everse nereof.

See the reversionald of the APPLICAINE'S COPY for Jastractions to the well operator.

7900 SAIR

1) Date: August 1 1983

2) Operator's Well No. 2 - 1912

3) API Well No. 47

State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

			I	PPL	CATI	ON FOR A W	ELL	WORK PERMI	T		
4) WELL TY	PE: A.	Oil									
	4) WELL TYPE: A. Oil / Gas x / B. (If "Gas", Production x / Undergroung storage / Deep / Shallow x / 5) LOCATION: Elevation: 587 50 Watershed Elettest Cross										
5) LOCATIO	5) LOCATION: Elevation: 587.50 Watershed Flatfoot Creek										
6) WETT OR	District: Clendenin County: Mason Quadrangle: Apple Grove										
Addr	6) WELL OPERATOR Union Drilling, Inc. Address P. O. Drawer 40 Watershed Flatfoot Creek County: Mason Quadrangle: Apple Grove 7) DESIGNATED AGENT Joseph C. Vanzant, Jr										
	Address P. O. Drawer 40										
8) OIL & G	3) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR.										
Name	Name Kenneth Butcher 736-4885 Name Union Drilling Inc.										
Addres	Address RFD #1 Address P. O. Drawer 40 Barboursvi-le, WV 25504 Buckhappon WV 26201										
10) PROPOSE	Barb WELL	work.	-le. W	V 2	5504 Dri	11 Doors	, .	D 1 111	Buckhanno	on, WV 26201	
10, 1101001	O) PROPOSED WELL WORK: Drill x/Drill Deeper / Redrill / Stimulate x / Plug off old formation / Perforate new formation /										
			OHE		1021	change in	T.70	1 (specify)	n/	
11) GEOLOGIC	CAL TAR	GET FO	RMATTO	V	D	monion Cha	10				
12) ESTI	nated d	epth o	f comp	lete	ATA F	11 (or act)	121	depth of e	xisting well)	, 3500 feet	
13) Appro	oximate	water	strat	e de	pths	: Fresh, _	?	feet;	salt, ?	feet. the area? Yes_/N	
15) CASING A	AND TUB	TNG PR	OCRAM	eptn	s:	?		Is coal b	eing mined in	the area? Yes_/N	
CASING OR TUBING TYPE	11		Weight	NS	1	FOOT	AGE IN	TERVALS	CEMENT FILL-UP	PACKERS	
Continue	Size	Grade	per ft.	New	Used	For drilling		Left in well	OR SACKS (Cubic feet)		
Fresh water	9 5/8	-	36#	X	-	30	0	300	to surface	Kinds	
Coal	-			-			+				
Intermediate	7		20#	X	-	225	0	2250	400 - 21-2	Sizes	
Production	4 1/2	1.	10.5#	X		223			400 sks.		
Tubing			20.0					3500	400 sks. or	Depths set	
Liners							_		as required		
										Perforations: Top Bottom	
										Top Bottom	
						100					
Application	is to	plug a	well)	om t	ne i	surface of	he A	pplication	- /- L	ermit can be an 5 days if the the following s copy of the	
of Applicat	ion for	a Wel	a well 1 Work	e re Wor	ad t	on Form TV-	tion that	s to surfa I have re	ce owners on ceived copies	the reverse side of (1) a Notice or a Well Work	
	CTILL TA	4 (D) .		SULV		lat on hom	n T 1/2	-6 200 (1	- C	ion and d as described	
I furth	ner sta no obje	te tha	t I hav	ve n	o obj	jection to ing issued	the base	planned wo	ork described materials.	in these material	
(For executi											
NAME:	or by	OIPOIC	icion,	part	ners	nip, etc.)		(For exec	ution by natu	ral persons)	
Ву								———(Si	gnature)	Date:	
its				_ Da	te:_			(Si	gnature	Date:	
								[D]	MCEIW	508/2 5/2023	

OIL & GAS DIVISION
DEPT. OF MINES

AUG - 2 1983

INSTRUCTIONS TO SURFACE OWNERS AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all. Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, WV 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"(1) The proposed well work will constitute a hazard to the safety of persons; or "(2) The plan for soil erosion and sediment control is not adequate or effective; or

"(3) Damage would occur to publicly owned lands or resources; or

"(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

<u>List of Water Testing Laboratories</u>. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

08/25/2023

IV-9 (Rev 8-81)



DATE July 27, 1983
WELL NO. 1912

State of Mest Airginia API NO. 47 - 053 - 0303 Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

		the state of the s
COMPANY NAME Union Drilling, Inc.	D:	ESIGNATED AGENT Joseph C. Vanzant, Jr.
Address P O Drawer 40. Buckhannon	W V 26201	Address P O Drawer 40, Buckhannon W V 26
Telephone (304) 472-4610		Telephone (304) 472-4610
LANDOWNER Dale W. Nibert, et ux		SOIL CONS. DISTRICT Western
Revegetation to be carried out by_	Union Dri	lling Inc. Joseph C. Pettey VP (Agent)
This plan has been reviewed by		
and additions become a part of this pl		28/983
	0	(Dáte)
	- Jul	estie Payhurn
	2007	(SU_Agenty
ACCESS ROAD		LOCATION
Structure 12" CMP culvert w/rip rap	(A)	Structure Drill pit (1)
Spacing . At county road	_	Material Earth
Page Ref. Manual 1:8	i in Sapania	Page Ref. Manual
Structure Ditch relief cross drain	(B)	Structure DECELVED (2)
Spacing Only one is needed		Material
Page Ref. Manual 1:6		Page Ref. Manual AUG - 2 1983
Structure Roadway-ditch	(C)	Structure OIL & GAS DIVISION (3)
Spacing As needed		Material DEPT. OF MINES
Page Ref. Manual	14 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -	Page Ref. Manual
	stacked and	all brush and small timber to be begins.
Treatment Area I		Treatment Area II
or correct to pH 6.5	re	Lime 3 Tons/acre or correct to pH 6.5
Fertilizer 600 lbs/acr	e e	
(10-20-20 or equivalent)		(10-20-20 or equivalent)
Mulch Hay or straw 2 Tons/ac	re	Mulch Hay or straw 2 Tons/acre
Seed* Orchard grass 30 lbs/acr	e į	Seed* Orchard grass 30 lbs/acre
Red clover 4 lbs/acr	е	Red clover 4 lbs/acre
Ladino clover 2 lbs/acr	e	Ladino clover 2 lbs/acre
*Inoculate all legumes such as vetc. Inoculate with 3% recommended amount.		and clovers with the proper bacterium.
MOTES: Please remost landounces!		
acceptation to protect were		ADDRESS P.O. Box 1544
seedling for one growing season. Attach separate sheets as		Huntington, WV 25716
necessary for comments.		304/525-3171

TTACH OR PHOTOCOPY SECTION OF NVOLVED TOPOGRAPHIC MAP.

UADRANGLE Apple Grove, WV

LEGEND
Well Site
Access Road ——

general processing a second

Configuration of the service

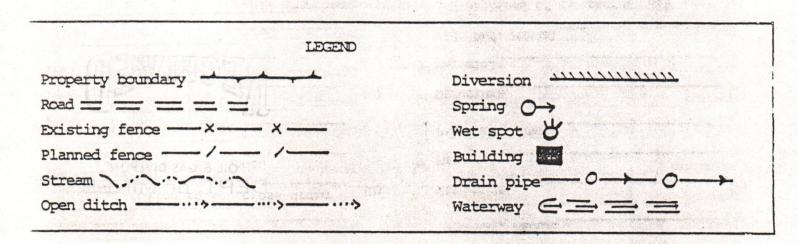
ALCHERY CLASS / NO. 100

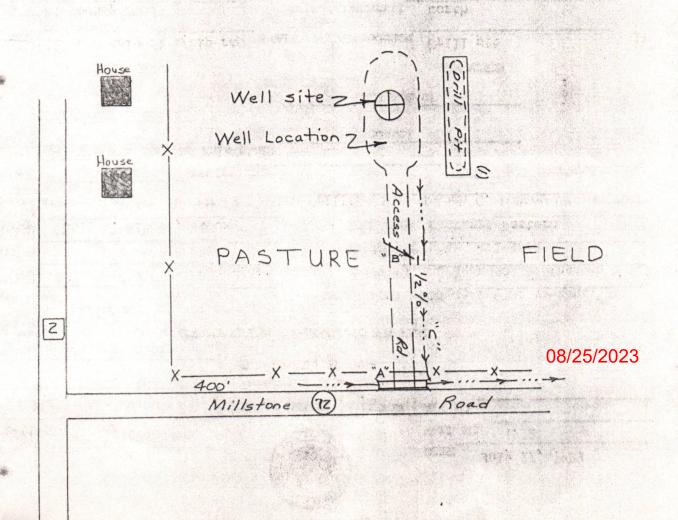
and the control objects and the beautiful because

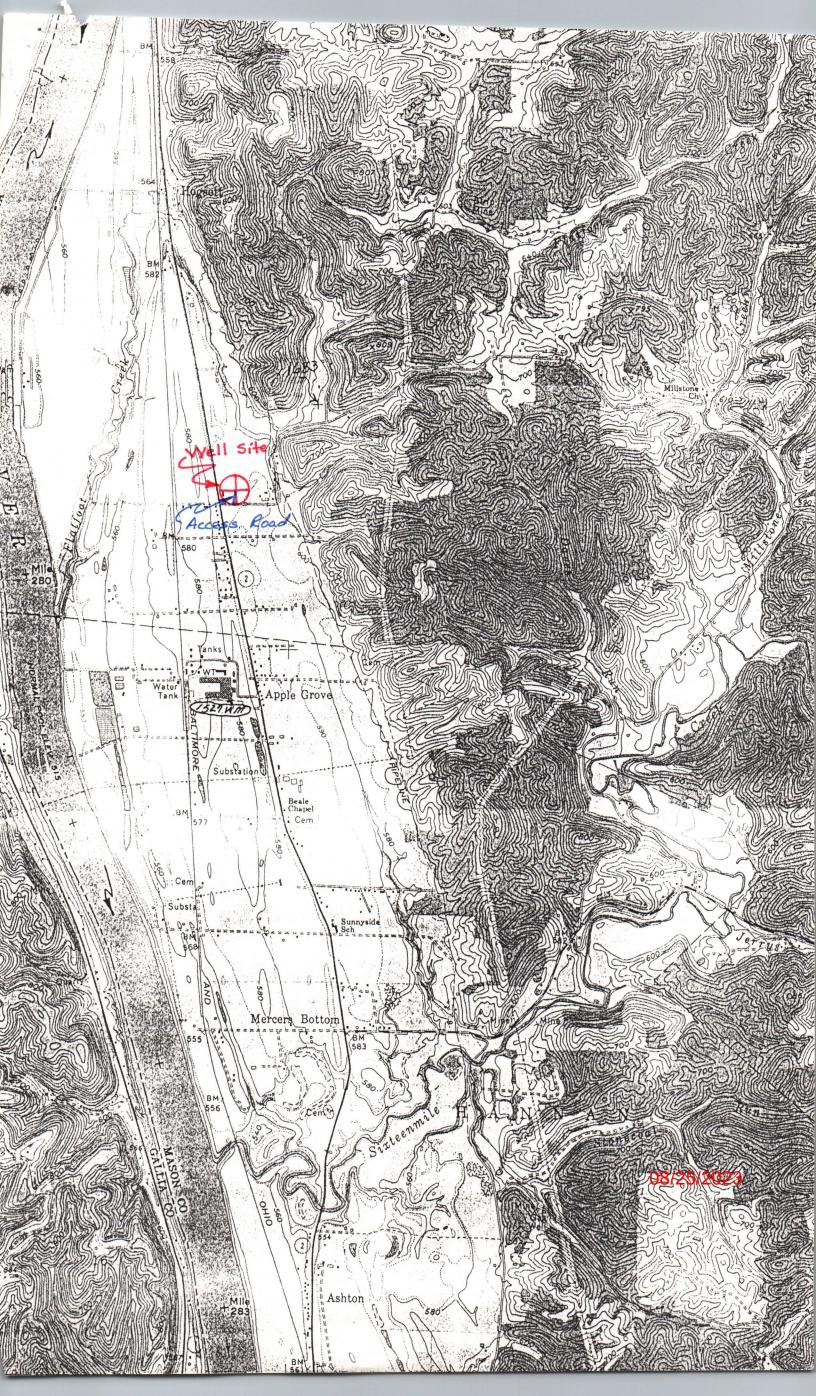
" A 150 or aprox

WELL SITE PLAN

tetch to include well location, existing access road, roads to be constructed, wellsite, filling pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.







State of West Virginia

1) Date: August 1

2) Operator's

Well No. 2 - 1912

3) API Well No. 47

State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

		NOTICE OF	A	PPL	IC	ATION FOR A W	ELL WOR	K PERMIT
4) SU	RFACE OWN	ER(S) OF RECORD T	1 02	BE	SEI	RVED	5(i) CO	AL OPERATOR
(i)	Name Dale	W. & Nancy Nibe	rt					dress
(-/		Apple Grove, WV		550	2.			
		rippic diove; iiv		000		5		AL OWNER(S) WITH DECLARATION ON RECORD
(ii)	Name							me_ Dale W. & Nancy Nibert
	Address_						4	Address Apple Grove, WV 25502
,,,,,				Par 1		si routteallis	Nar	TO
(111)	Name							Address
	Address_						Literatura y	
	_							LESSEE WITH DECLARATION ON RECORD:
٠.,				P	31	1719 15	n n	9
								idress
			RE			FOR CERTIFIE		
		TO THE PERSON(S) NAME				RANCE COVERAGE PRO		n and the following documents:
		(1) The Applicat			AU I	FOR INTERNATIONAL M/ (See Reverse)	VIL.	(or Form IV-4 if the well is
		to be plugge and describe	S	ENTT				he drilling or other work, ble, the proposed casing and
		cementing pr (2) The plat (su				Dale Nibert		
		(3) The Construc	S	AT	pl	e Grove, W	25502	Form IV-6; and ess the well work is only to
		plug a well) reclamation	P			AND ZIP CODE	a an an i seed of the second and the second	ediment control and for
		THE REASON YOU I	_					HTS REGARDING THE APPLICATION
		WHICH ARE SUMMARIZED (FORM IV-2(B) OR FORM	P	OSTA	-		\$	'THE COPY OF THE APPLICATION
		ACTION AT ALL.			RTIF	IED FEE	¢	T REQUIRED TO TAKE ANY
		Take notice that	244			ECIAL DELIVERY	¢	the undersigned well op-
		erator proposes to fi for a Well Work Permi	EOR	5	RE	STRICTED DELIVERY	¢.	and accompanying countries. l and Gas, West Virginia ibed on attached Accidental
		Department of Mines, and depicted on attac	E L	SES	S	SHOW TO WHOM AND DATE DELIVERED	¢	ibed on attached Application
		Construction and Recl	MAG	ERVI	SERVICE	SHOW TO WHOM, DATE,		opplication, the plat are the or certified mail or celivered
		by hand to the person before the day of mai	BANTAMASTER	OPTIONAL SERVICES	Ы	AND ADDRESS OF DELIVERY	¢	n circumstances) data AUG - 2 1983
		6) EXTRACTION RIGHTS	1	NO	RECEIPT	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED	¢	
		Check and provide	Me	OPI	ETURN	DELIVERY	*	
		☐ Included is the	1	3	RETU	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH	¢	t or contracts by which OIL & GAS DIVISION
		I hold the r XXXThe requirement	19	L		RESTRICTED DELIVERY		erse side for specific PT. OF MINES
		7) ROYALTY PROVISIONS	- 1	OTAL	POS	TAGE AND FEES	\$	and side for specifics.
		Is the right to ex	Api	OSTA	MARK	OR DATE		d upon a lease or leases
		or other contract for compensation to	8	8/	3/8	33 Permit	1912	or any similar provision
		to the volume of o	n 3800	0/	0, 1			is not inherently related ? Yes No XX
		If the ans	orn					d. If the answer is Yes,
		you may use Affida	PS					Part Committee
		See the reverse	sid	e fo	r li	ne item instruction	s, and for	instructions concerning
		the required co	FTER	of	the	Notice and Applicat	ion, plat,	and Construction and
The	truth of	the information of	ים	-ho		T.T		
		plication is veri					ELL PERATOR	INTON DOTLI INC. TNC
		and the Notice is		Lu		0.	/	UNION DRILLING, INC.
		alf of the Well (rat	or	B	y ()	asul Citation
in m	y County a	and State by	•		_	2.	Its Jo	seph C. Pettey, Vice President of Prod
	Joseph C.						Address	
	1stay of	August			19	83.		Buckhannon, WV 26201
M	y commiss:	ion expires May			198		Telepho	one (304) 472-4610
>	May	m XIII.	2.	. /	2	COMMISSIONED SHARON L. KEL	LEY	
No	otary Pub	Lic, Upshur	Co	oun	ty	SHARON L.		08/25/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate shee
 - 4) Surface owner(s) see also Code § 2 co-owners of inte in such lands".
 - 5(i) "Coal Operator" m corporation that
- 5(ii, iii) See Code § 22-4-2
 - 6) See Code § 22-4-1 tinuing contract(provided below.
 - 7) See Code § § 22-4

CONCERNING THE REQUIRED CO.

Filing. Code § 22-4-11 copies of the Notice at panied by (i) a plat in the forms prescribed by by Code § 22-4-1k(d) at 23, (iv) unless previous and 22-3-12a, and (v) if owner of any water well

Service. In addition, with an interest in the

INF

Apr.

Form

Under the oath req I depose and say that I

(1) the tract of land is applies, partly or a Construction and Rec

P 311 719 130

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

Mr. & Mrs. Dale Nibert
STREET AND NO.
Apple Grove, WV 25502
P.O., STATE AND ZIP CODE

P.O	P.O., STATE AND ZIP CODE							
POS	STAC	\$						
	CE	RTIF	¢					
EES		SP	ECIAL DELIVERY	¢				
JR F		RE	STRICTED DELIVERY	¢				
STER FO	CONSULT POSTMASTER FOR FEES OPTIONAL SERVICES URN RECEIPT SERVICE	IVICE	SHOW TO WHOM AND DATE DELIVERED	¢				
POSTMA				SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢			
NSULT			OPTION		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢		
S		RETURN	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢				
TO	TOTAL POSTAGE AND EFES							

POSTMARK OR DATE

8/1/83 Permit For 1912

Application. However, common or other section hold interests

mership association or

ase(s) or other conmation in the space

riginal and required ministrator, accom(ii) a bond in one of other security allowed 4-12b and Regulation mired by Code § 22-4-la(c) de § 22-4-8a from the osed well.

r(s) and the person(s) 2-4-2a, and 22-4-2b.

TRACT (S)

werse side of this Notice, the Applicant, and that ation to which this Notice ation, and described in the

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Dale W. & Nancy Nibert	Cyclops Corp.	1/8th	46	38
Cyclops Corp.	Union Drilling, Inc.		59	507

a OFNIBER. Complete to a complete to	
 SENDER: Complete Items 1, 2, 3 Add your address in the space on reverse. 	, and 4. "RETURN TO"
(CONSULT POSTMASTER	FOR FEES)
. The following service is requested (ch	eck one).
Show to whom and date delivered .	
☐ Show to whom, date, and address of	of delivery
 RESTRICTED DELIVERY	n addition
	TOTAL \$
3. ARTICLE ADDRESSED TO:	S. M. Company
Mr. & Mrs. Dale Apple Grove, WV	
4. TYPE OF SERVICE:	ARTICLE NUMBER
REGISTERED INSURED CERTIFIED COD EXPRESS MAIL	P 311 719 13
(Always obtain signature of soci	fresses or agent)
I have received the article described above	
Wale He	ithorized agent
8-2-83	(may be on reverse side)
6. ADDRESSEE'S ADDRESS (Only If requeste	PM <
7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S

Dale Vibert

± GPO: 1982-379-593

08/25/2023

IV-35 (Rev 8-81)



OIL & GAS DIVISION
DEPT. OF MINES



State of Mest Birginia

Bepartment of Mines Wil und Was Division

Date November 1, 1983								
Operator's								
Well No. 2 - 1912								
Farm Dale Nibert								
API No. 47 - 053 - 0303								

WELL OPERATOR'S REPORT

CORRECTED

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 587.50 Watershed	Flatfoot Cre	ek		
District: Clendenin County Maso	on	Quadrangl	e Apple	Grove
• 120 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				4
COMPANY UNION DRILLING, INC.			14,5	200
ADDRESS P. O. Drawer 40, Buckhannon, WV 26201	Casing	Used in	Tef+	Cerrent
DESIGNATED AGENT Joseph C. Vanzant, Jr.	Tubing	Drilling	The state of	fill up Cu. ft
ADDRESS P. O. Drawer 40, Buckhannon, WV 26201	Size	DITTI	I III WELL	1 00. 10
SURFACE OWNER Dale Nibert	20-16	1.7		
ADDRESS Apple Grove, WV 25502	Cond.			
MINERAL RIGHTS OWNER Dale & Nancy Nibert	13-10"	746.25	F46 25	265 05
ADDRESS Apple Grove, WV 25502	9 5/8	746.25	746.25	265 cf
OTT AND CAS THERETORD FOR THIS WORK	8 5/8	1909.50		
rry Rt. #1, Box 101A Tapbaloh ADDRESS Ripley, WV 25271	7	690x20x	690.20	35 cf
PERMIT ISSUED August 17, 1983	5 1/2			
DRILLING COMMENCED 09/01/83	4 1/2	3340.10	3340.10	161 cf
DRILLING COMPLETED 09/10/83	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2	-		
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED ON	used			
SPOLOGICAL TARGET FORMATION Devonian Shall				
Depth of completed well 3378 feet			Tools_	
Water strata depth: Fresh 420' feet;				
Coal seam depths: None	Is coal l	being mine	d in the	area? No
DPEN FLOW DATA				
Producing formation Devonian Shale	Pay	zone dept	h 3300	fee
Gas: Initial open flow show Mcf/d	Oil: Init	tial open	flow	Bb1 /
Final open flow 119 Mcf/d	Fina	al open fl	ow	Bb1 /
Time of open flow between init	ial and fir	al tests	? box	101/
Static rock pressure 715 psig(surface				
(If applicable due to multiple completion		,	08/25	/2023
Second producing formation		zone dept		
Gas: Initial open flowMcf/d	Oil: Init	ial open	flav	
Final open flow Mcf/d	Oil: Fina	l open fl	~	ED1/0
Time of open flow between init	ial and fin	al tosts		HD1/

DETAILS OF PERFORMED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

On 9/14/83 Halliburton foam fractured the Devonian Shale with 45,000# sand, 274 BBL Water, 621,000 SCF Nitrogen

Perforations at: 2678/3200 (44 shots)

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all free and salt water, coal, oil and coals
Top Soil River Gravel Sand and Shale Big Lime Sand and Shale Berea Devonian Shale Onondaga	0 5 80 1168 1238 1730 1858 3330	5 80 1168 1238 1730 1858 3330 3378 T	Water at 420' 3" Water at 1120' 4"
	0.5	1925	
	y serial series	8 7	
		7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	1		AGAD ALL BY

(Attach separate sheets as necessary)

UNION DRILLING, IN	NC.
By: Could (filling	Joseph C. Pettey Vice President 033 Prod.
Date: 11/1/83	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only, encountered in the drilling of a well."

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 053	0303		er en paper y forma se siè	and a set of a final set	Oil of	Gas Well	
Company_Un	ion Dielling	INC,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address	0	· r	Size				1 260 2
Farm			16		10 2 10 E	Kind of Pa	cker
Well No		322 21 52	10		***	Size of_	, a = 1,44, az
District	County_N	2950N	81/4				
Drilling commenced			6%		-	Depth set_	
Drilling completed	Total dept	h	5 3/163			Perf. top_	
Date shot	Depth of shot		2				n
Initial open flow	/10ths Wate	er inInch	Liners Used				
Open flow after tubing_	/10ths Merc	. inInch				Perf. botto	m
Volume		Cu. Ft.	CASING CEMEN			No. FT	Date
tock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	NY		
Dil			COAL WAS EN				
resh water							
alt water	feet	feet	FEET_	INCH	ES	FEET	INCHES
Prillers' Names			The second secon				
emarks:							
Bulo	ling local	ion of f	elling pit.				
	V		•				

8 2583

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	No	
COMPANY			ADDRESS			era processor and the second
FARM		DISTRICT		OUNTY	1	
	4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -					
Filling Material Used				.,,,,,		
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BAIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
			The second secon			
				-		
	and the second					
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		7		+		
	170					
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			8 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1			
		130	452,			
rillers' Names						
Maines Names			and the second s			
emarks:						
	I hamahu mantidu I a	dalaad aha aha	we well on this date			

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 0530303

OIL & GAS DIVISION
DEPT OF MINES

				(KII	4 0)
Company Mnin (Tulling	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	0	Size			and the first of
Farm Niberi		16			Kind of Packer
Well No		13			
1	Q 227	10			Size of
District	.County_///	81/4			
Drilling commenced		5 3/16			Depth set
Drilling completed	Total depth	3			Paris 4
Date shotDep	th of shot	2			Perf. bottom
Initial open flow/		Liners Used			Perf. top
Open flow after tubing/	de a la la para esta apara de la mesercio de				Perf. bottom
Volumelbs Rock pressurelbs Oil	hrsbbls., 1st 24 hrs.	NAME OF SER	VICE COMPA	NY AT	No. FTDate FEETINCHES FEETINCHES
Salt waterfeet	feet				FEETINCHES
no pom	TITICATION OF I				
BATE //63			4	/ 2 / 2 /	08/25/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	er est at language of the		
FARM	F 338	DISTRICT_		UNTY		
Filling Material Used			at 2			
Liner Lo	eation	Amount	Packer	Location	en i media aktica ya	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
6						
			19 19 19 19 19 19 19 19 19 19 19 19 19 1			
-	11/2001					
rillers' Names				A STATE OF THE STA		2-13-6
	A MARK TO STATE OF THE STATE OF					2.250
Remarks:						
			e well on this date.			

Permit No. 053 303

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

	OIL &	GAS	DIVISION	
)	EPT	. OF	MINES	

Oil or Gas Well_

Company Unio	\	CASING AND TUBING	DRILLING	WELL	PACKERS	
Address		Size		2 6 8	14-12 A - 14-1	
Farm		16			Kind of Packer_	
r at III		13	A AND THE THE PERSON	er an er er er	A	2.7.
Well No.		10			Size of	*III 84
District	County Mason	81/4			2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Drilling commenced		6%		-	Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	_ 2			Perf. bottom	
Initial open flow	/10ths Water inIn	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inIn	ch			Perf. bottom	
Volume	Cu. I	Ft. CASING CEME	NTED	_SIZE	No. FT	_Date
Rock pressure	lbsh	rs. NAME OF SER	VICE COMPA	NY		
0il	bbls., 1st 24 h	rs. COAL WAS EN	COUNTERED	AT	FEETIN	CHES
Fresh water	feetfe					
/			INCH	LS	FEETIN	CHES
Salt water	feetfe	et FEET_	INCH	ES	FEETIN	CHES
Drillers' Names						
Traines						
Remarks:	D = 1 C 5/" 0 = 5	1. 0				
Remarks: 9/3/83	746 9%" 2250	5k5 Cament	plug B	Jour 5	40	
9/8/83	1909.5 best 7" 30 St	5 pluz Down	11.00 pm			
9/9/83	Oiscussed waiting	Gull 8 ho.	before			
	Breaking Com	t heed, and	not st	orling ~	hole	
0//	until 8 hs.	de transferie come el fil		1.		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	nit No					Well No.				
COMPANY			ADDRESS			All Aller				
FARM		DISTRICT.		OUNTY						
Filling Material Used			8208							
Liner Loc	ation	Amount	Packer	Location						
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST				
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					-					
				27.22.2.22.2		8,				
				1						
	CONTRACTOR AND ASSESSMENT		voja, isteta							
			State of the State							
Orillers' Names	11 - p.p. 15 -					1 12				
Remarks:	The second of th			Y						
2										
BATE	I hereby certify I	visited the abov	e well on this date.							
				08	3/25/20	23				

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORTED. OF MINES

Permit No. 053	0.505			W. F. W. 1921 15 15 15 15 15 15 15 15 15 15 15 15 15	Oil or	Gas Well	
Company Un	ios.		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	ERS
Address			Size				
Farm Niba	2 × T A 2		16			Kind of Pack	er
Well No	and the second second		13				3.
District		Market and the control of the	81/4			Size of	
Drilling commenced			6%			Depth set	
			5 3/16				
Drilling completed	Total dept	h	3	A ARRAY A JACK TO THE STATE OF		Perf. top	
Date shot	Depth of shot.		2			Perf. bottom_	
Initial open flow	/10ths Wate	er inInch	Liners Used		az an i i jes	Perf. top	
Open flow after tubing_	/10ths Merc	inInch				Perf. bottom_	9
Volume			CASING CEMEN	ITED	_SIZE	No. FT	Dat
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	Y		
Dil			a terminal in a service of the service of				
resh water	feet	feet	FEET_	INCHI	ES	FEET	_INCHE:
Salt water	feet	feet	FEET_	INCHI	ES	FEET	_INCHE
Orillers' Names							
demarks:	pain	10	ficist	tue,			
			V				

9 1383

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.		Well No.				
COMPANY			ADDRESS		and the state of the state of	na santa da managa kan Vari
FARM		DISTRICT	(COUNTY	1	
Filling Material Used						
Liner L	ocation	Amount	Packer	Location		743
PLUGS USED	AND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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Drillers' Names						1123
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Remarks:						
BATE	I hereby certify I	visited the abov	re well on this date.			



INSPECTOR'S WELL REPORT & GAS DIVISION

Company Chrin Dilling.	CASING AND TUBING	USED IN DRILLING	WELL		PACKERS
Address	Size		9		
Farm	16			Kind of	Packer
Well No. #1912	13				
DistrictCounty_Masson	81/4			Size of	
	65%			Depth s	et
rilling commenced	5 3/16				
rilling completedTotal depth	3			Perf. to	p
ate shotDepth of shot	_ 2	period the second		Perf. bo	ttom
nitial open flow/10ths Water inIn	ch Liners Used			Perf. to	p
pen flow after tubing/10ths Merc. inInc	eh			Perf. bo	ttom
olumeCu. F	t. CASING CEMEN	TED	_SIZE	No. F	r. Dat
ock pressurelbshr	And the second second second				
ilbbls., 1st 24 hr	s. COAL WAS EN	COUNTERED	АТ	FEET	INCHES
esh waterfeetfe					
lt waterfeetfe					
		MCH1		FEET	INCHES
rillers' Names					

DEPARTMENT OF MINES

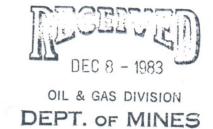
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				€ S Wel	No.	
COMPANY			ADDRESS	orgonalisa di sensitro e servicio		
FARM			COUNTY			
Filling Material Used			2.40			
Liner Loc	eation	Amount	Packer	Location	Section 1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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•	7.000	# DESTRUCTION	No. 2 and the second se	and and		
rillers' Names		11787	· · · · · · · · · · · · · · · · · · ·			
Remarks:						
emarks:						
2						
DATE	I hereby certify I v	risited the above	e well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. <u>D53</u> C	0303					Gas Well		X - 2:
Company Clnion	Dulling		CASING AND TUBING	USED IN DRILLING	LEFT IN		PACKER	₹S
Address	0		Size					
Farm		an en	16			Kind o	f Packe	r
Well No. 1912			13			a:		
District	County_	nason	81/4			Size o	Γ	
Drilling commenced			65%			Depth	set	
Drilling completed			5 3/16			Perf t	on	
Date shot	Depth of shot		2					
Initial open flow	/10ths Wat	er inInch	Liners Used			Perf. t	op	
Open flow after tubing_	/10ths Mer	e. inInch		n n		Perf. b	ottom_	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. I	FT	Date
Rock prescure	lbs	hrs.	NAME OF SE	RVICE COMPA	ANY		D. T. Santa and A. A.	
Dil	bb	ols., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET_		INCHES
Fresh water	feet	feet	FEET	INCF	IES	_FEET_		INCHES
Salt water	feet	feet	FEET	INCE	IES	_FEET		INCHES
Orillers' Names								Definitional agency confidence as
Remarks: filled	pit - la	reled &	ocatio,	Doze	1 on Si	E,		

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Jeny 2 08/25/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			
ARM		DISTRICT	Control of the Contro	OUNTY		
lling Material Used						
ner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
	A					
	-				and the same special and the s	
illers' Names					man man representative on more street enteres	
			*	district different differe		
marks:			and the second space of the second with the			,
	hereby certify I					

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. <u>053 0303</u>			Oil or	Gas Well
Company Union Drilling	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			
Farm	_ 16			Kind of Packer
Well No.	_ 13			Size of
DistrictCounty_Mason	81/4			5126 01
Drilling commenced	6%		50	Depth set
Dyilling completed	5 3/16			
Drilling completedTotal depth	3	and trees the law are a second		Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inIncl	Liners Used		***	Perf. top
Open flow after tubing/10ths Merc. inIncl				Perf. bottom
VolumeCu. Ft		NTED	SIZE	No. FTDate
lock pressurelbshrs	1			Date
bbls., 1st 24 hrs.	. COAL WAS EN	COUNTERED	AT	FEETINCHES
resh waterfeetfeet				
alt waterfeetfeet				FEETINCHES
Prillers' Names				
emarks: LOCATION Smoothed	- Somo	Smel	20 %	les- need
Seed, etc.				

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

MPANY			ADDRESS		2.0	
			1			
ling Material Used						
ner Lo	eation	Amount	Packer	Location		
	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
				-		
	7.7					
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	,					
llers' Names	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		Company of the Compan			
				· · · · · · · · · · · · · · · · · · ·	ngentil Stationgrafik (eine in eine kan de eingeleinen	Ngmangsalacamapagna, and as a sea
marks:	wall for the second of the second	The state of the s	The state of the s			
			eve well on this date.			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION FINAL INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT



DEPT. of MINES

Permit No.	053-0303	County	Mason		
Company	Union Drilling, Inc.	District_	Clendenin		
Inspector_	JERRY TEPHABOCK	Farm	Dale Nibert		8.0
Date	December 6, 1983	Well No	2-1912	Issued_	8-17-83
RULE	DESCRIPTION			IN Ye	COMPLIANCE s No
23.06	Notification prior to starting v	work		L	
25.04	Prepared before drilling to pre-	vent waste		~	_
25.03	High-pressure drilling				_
16.01	Required permits at wellsite				
15.03	Adequate fresh water casing			-	-
15.02	Adequate coal casing				
15.01	Adequate production casing				-
15.04	Adequate cement strength			L	
23.02	Maintained access roads				
25.01	Necessary equipment to prevent w	aste		L	
23.03	Reclaimed drilling site			レ	-
23.04	Reclaimed drilling pits				
23.05	No surface or underground pollut	ion		V	
7.05	Identification markings			V	
COMMENTS:					

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

DATE: 6 78/4/25/2023



State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

DIRECTOR

Unarlesion 25302

June 29, 1984

THEODORE M. STREIT ADMINISTRATOR

Union Drilling, Inc. P.O. Drawer 40 Buckhannon, W.Va. 26201

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

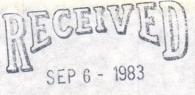
PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
053-0302	W.E. Kirk # 1-1915	Clendenin
053-0303	Dale Nibert # 2-1912	Clendenin
053-0304	Vernon N. Varnum etux # 1-1916	Clendenin
053-0305	Junior F. Powell # 1-1914	Clendenin
053-0309	Inez Grace Newman # 1-1913	Clendenin

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

TMS/ chm



IV-27 . 11/23/81



OIL & GAS DIVISION STATE OF WEST VIRGINIA

Date: 9 183

Well No: Nibert#2

API NO: 47 - 083 0303

State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 0il / Gas Liquid Injection / Waste Disposal /

Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: Watershed: Flat Foot Creek
District: Clendenia County: Mason Quadrangle:
WELL OPERATOR Office Dulling DESIGNATED AGENT JoSeph C, Wan Zant Jr, Address po Drawer 40 Address po Premoer 40
Address po Drawer 40 Address po Premoer 40
Buckhannor m 26201 Buckhannov, W, 26201
The above well is being posted this 157 day of Sept., 1983, for a
violation of Code 22-4- $8b$ and/or Regulation 16.01 , set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
The well operator or his dulling Contractor or dully shall been
at the well location a copy of the application as permitted, including the associated plat and Reclamation plan, etc.,
at the well location of plat and profounding slow of
including the associated full and person of the
20 permit on docestion.
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until $9/2/83(24)$ 1983, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
Gent a Testalola
Oil and Gas Inspector
Address Ryl Buy 101-A
- Riphey WV 2527)
Telephone: 384 3 08/25/2023





OR & GAS DIVISION STATE OF WEST VINCTURAL DEPT. DE MUSES

47 - DG 3 030 State Gounty Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 011 / Gast Liquid Injection // Vaste Disposal/
Of Pearlons / Storage / Odep / Shallow / LOCATION: Elevation: Watershed: Eathful Creek
District. Chartenics County, March Quadranote.
WELL OF ERATOR SPECE DESTINATED AGENT JOSEPH
The above well is being posted this IST day of Sept., 1983, for a
violation of Gode 22-4-86 and/or Regulation 16,01. Sea forth in detail as follows: (USE REVERSE SINE OF THIS NOTICE IF NECESSARY) (O) The walk operator or for dulling Entiration on dully when the contraction of dully all the contractions of the contraction o
est the well location a way of all application on planning
po permit or documents.

registered mail to the indicated well operator or his designated agent.

You are hereby granted until 9/2/13 (2418) 19 43 to abate this violation.

Address RALLEY COLA They are work in Telephones 314 377 6805

IV-27 11/23/81





OIL & GAS DIVISION DEPARTMENT OF MINES

Date: 9183 Well No: Niber T #2 API NO: 47 - 053 0303 State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil 1 Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
OCATION: Elevation: Watershed: #9TFooTcreek
District: Clendarin County: Mason Quadrangle:
VELL OPERATOR Chris Dielling DESIGNATED AGENT JOSoph C. VANJONT JL.
Address (10 Framer, 10
Buckhamon W. Buckhannon W. 26201
The above well is being posted this 1st day of Sapt, 1983, for a
violation of Code 22-4- 126 and/or Regulation 23.06 , set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
3.06 prior to The construction of wash, etc., dilling, etc.
3.06 prior 10 Tila
In addition the well operator or his contractor
the seoper district oil & Sas inspector 24 hrs before
nesmilled work has commenced. NO NOT: FICGION
Dinen To Inspector proir la boginning of Dnilling,
A copy of this notice has been posted at the well site and sent by certified or
You are hereby granted until (TWSPactor) NO GCT 18N Needles - only in fulline,
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
gein z, Tashaboli
0 in and das Inspector
Address RTI Bax 101-A
RiOley Nus
Telephone: 304 3708/25/2023



OIL & GAS DIVISION DEPARTMENT OF MINES

Well No: Webut #2

Telephone: 7043726305

Amico Amico Stelle
Oil and Gas Division
NOTICE OF VIOLATION
WELL TYPE: 0:1 1/ Gas 9 Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: Watersned: HoTroog cruste
District: Charles, W. Lounty: Amagen Quadrangle:
WELL OPERATOR Throw William DESIGNATED AGENT JOSSOPH C VALLENT TO
Address Address 40
Bucklingurg as the Bucklingurge we a say
The above well is being posted this [st day of Sept. , 1883, for a
violation of tode 22-4-13 and/or Regulation 33.06, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
304 prior to the continuent of ready they dulling, then
the state of the state of the state of the
The addition the well operate or the contractor shall write
the sworter district and a store some parties with the before
now without soverthe has commanded, we not to continue
Dean to frequence provide to Region of recognitions
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated Well operator or his designated agent, by Cha. You are hereby granted until Emanage 1993, to abote this violation.
failure to abate the violation may result in action by the Department under
Eade 22-4-17 of Code 22-4-18.
UVI and das inspector
Address RAI Bot 101-A
Clark hallength

