



1) Date: August 1, 19 83  
 2) Operator's Well No. 2-1912  
 3) API Well No. 47 - 053 - 0303  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  / B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /
- 5) LOCATION: Elevation: 587.50 Watershed: Flatfoot Creek  
 District: Clendenin County: Mason Quadrangle: Apple Grove
- 6) WELL OPERATOR Union Drilling, Inc. 7) DESIGNATED AGENT Joseph C. Vanzant, Jr.  
 Address P. O. Drawer 40 Address P. O. Drawer 40  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Kenneth Butcher 736-4885 Name Union Drilling, Inc.  
 Address RFD #1 Address P. O. Drawer 40  
Barboursville, WV 25504 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 3500 feet
- 13) Approximate strata depths: Fresh, ? feet; salt, ? feet.
- 14) Approximate coal seam depths: ? Is coal being mined in the area? Yes  / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	9 5/8		36#	X		300	300	to surface	Kinds	
Fresh water									Sizes	
Coal										
Intermediate	7		20#	X		2250	2250	400 sks.	Depths set	
Production	4 1/2		10.5#	X			3500	400 sks. or as required		
Tubing									Perforations:	
Liners									Top Bottom	

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-053-0303

Date August 17 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires August 17, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>OK</u>	Plat: <u>OK</u>	Casing: <u>OK</u>	Fee: <u>7549</u>
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Michael Lewis  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/25/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil \_\_\_ / Gas x /  
B. (If "Gas", Production x / Underground storage \_\_\_ / Deep \_\_\_ / Shallow x /
- 5) LOCATION: Elevation: 587.50 Watershed Flatfoot Creek  
District: Clendenin County: Mason Quadrangle: Apple Grove
- 6) WELL OPERATOR Union Drilling, Inc. 7) DESIGNATED AGENT Joseph C. Vanzant, Jr.  
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Barboursville, WV 25504 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill x / Drill Deeper \_\_\_ / Redrill \_\_\_ / Stimulate x /  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well (or actual depth of existing well), 3500 feet
- 13) Approximate water strata depths: Fresh, ? feet; salt, ? feet.
- 14) Approximate coal seam depths: ? Is coal being mined in the area? Yes \_\_\_ / No x
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	9 5/8		36#	x		300	300	to surface	Kinds	
Fresh water										
Coal									Sizes	
Intermediate	7		20#	x		2250	2250	400 sks.		
Production	4 1/2		10.5#	x			3500	400 sks. or	Depths set	
Tubing								as required		
Liners									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_ Date: \_\_\_\_\_

\_\_\_\_\_  
Date: \_\_\_\_\_

(Signature)

\_\_\_\_\_  
Date: \_\_\_\_\_

(Signature)

RECEIVED

08/25/2023

AUG - 2 1983

OIL & GAS DIVISION  
DEPT. OF MINES



INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, WV 25311  
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

08/25/2023





IV-9  
(Rev 8-81)

DATE July 27, 1983  
WELL NO. 1912  
API NO. 47-053-0303

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Union Drilling, Inc. DESIGNATED AGENT Joseph C. Vanzant, Jr.  
Address P O Drawer 40, Buckhannon W V 26201 Address P O Drawer 40, Buckhannon W V 262  
Telephone (304) 472-4610 Telephone (304) 472-4610  
LANDOWNER Dale W. Nibert, et ux SOIL CONS. DISTRICT Western  
Revegetation to be carried out by Union Drilling Inc. Joseph C. Pettey VP (Agent)

This plan has been reviewed by Western SCD. All corrections and additions become a part of this plan: July 28, 1983 (Date)  
Leslie Rayburn (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>12" CMP culvert w/rip rap</u> (A) Spacing <u>At county road</u> Page Ref. Manual <u>1:8</u>	Structure <u>Drill pit</u> (1) Material <u>Earth</u> Page Ref. Manual _____
Structure <u>Ditch relief cross drain</u> (B) Spacing <u>Only one is needed</u> Page Ref. Manual <u>1:6</u>	Structure <u>RECEIVED</u> (2) Material _____ Page Ref. Manual <u>AUG - 2 1983</u>
Structure <u>Roadway ditch</u> (C) Spacing <u>As needed</u> Page Ref. Manual _____	Structure <u>OIL &amp; GAS DIVISION</u> (3) Material <u>DEPT. OF MINES</u> Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay or straw</u> 2 Tons/acre	Mulch <u>Hay or straw</u> 2 Tons/acre
Seed* <u>Orchard grass</u> 30 lbs/acre	Seed* <u>Orchard grass</u> 30 lbs/acre
<u>Red clover</u> 4 lbs/acre	<u>Red clover</u> 4 lbs/acre
<u>Ladino clover</u> 2 lbs/acre	<u>Ladino clover</u> 2 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Ronald L. Eastham & Associates 08/25/2023

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P.O. Box 1544  
Huntington, WV 25716  
PHONE NO. 304/525-3171



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Apple Grove, WV

**LEGEND**

Well Site ⊕

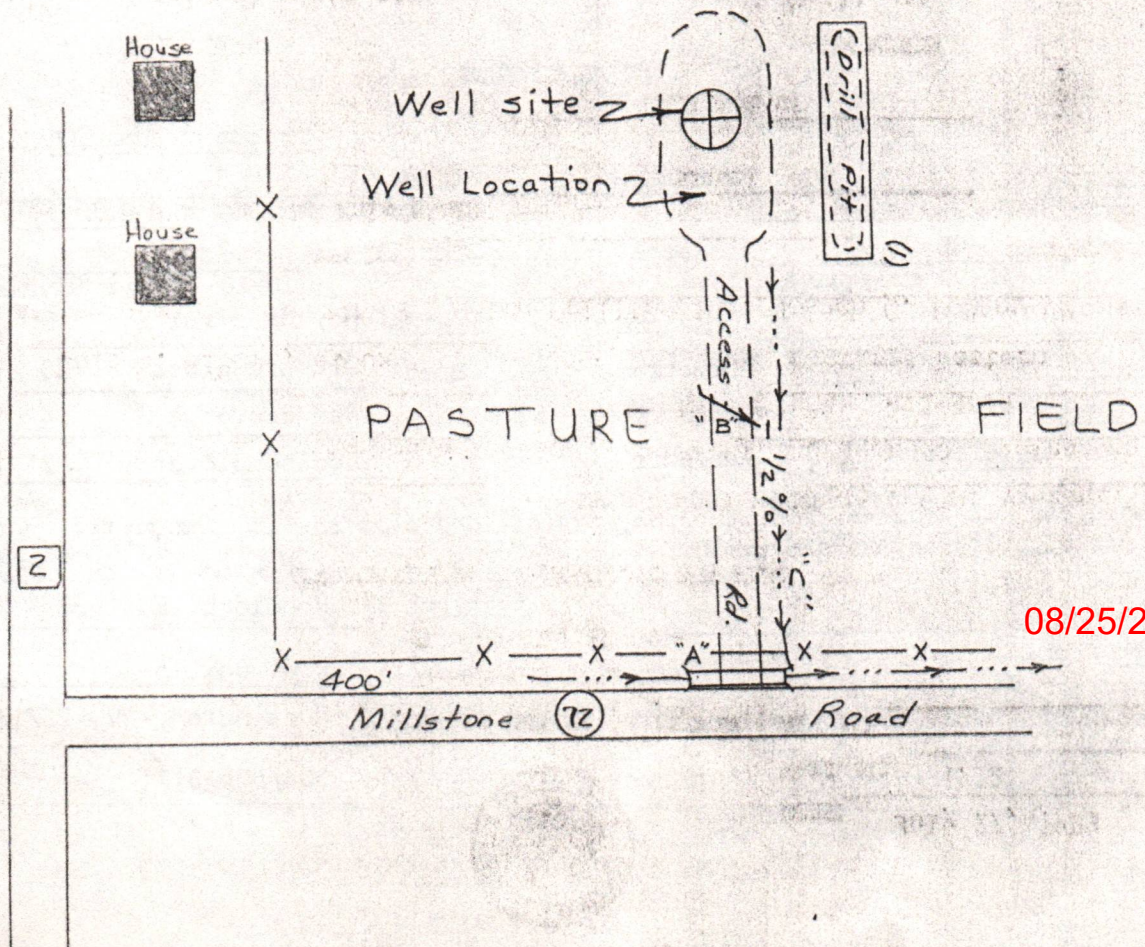
Access Road ———

**WELL SITE PLAN**

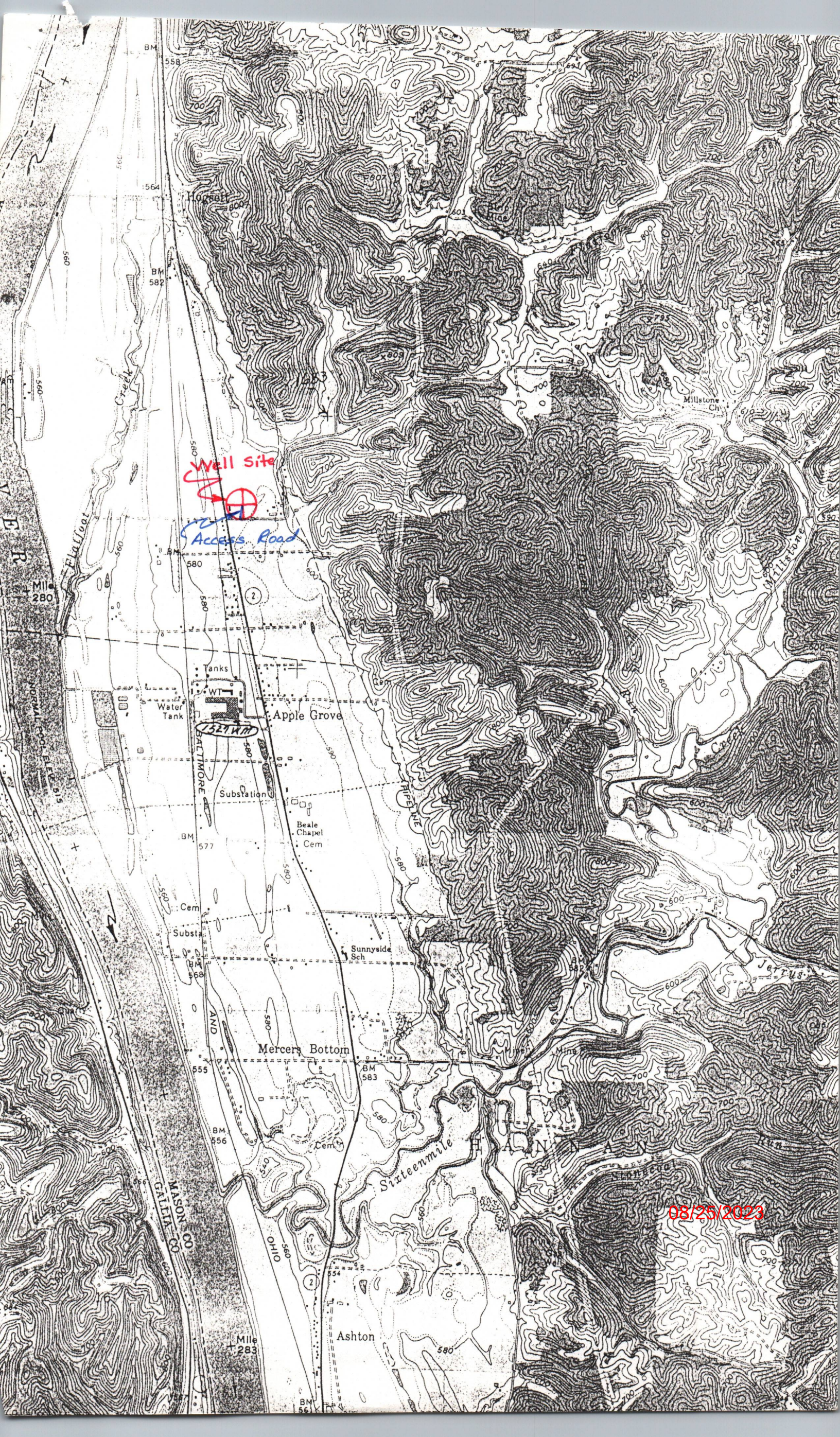
Sketch to include well location, existing access road, roads to be constructed, wellsite, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary ————	Diversion // // // // //
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ♂
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· →	Waterway ⊃ ≡ ≡ ≡ ≡







Well site



Access Road

Creek

V E R

Mile 280

NORMAL COOL. ELEV. 515

Tanks  
Water Tank

Apple Grove

521 WM

Substation

Beale Chapel  
Cem

Cem

Substa

Sunnyside Sch

Mercers Bottom

BM 583

MASON CO  
GALITA CO

OHIO

Sixteenmile

Mile 283

Ashton

08/25/2023



1) Date: August 1, 19 83  
2) Operator's Well No. 2 - 1912  
3) API Well No. 47  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Dale W. & Nancy Nibert  
Address Apple Grove, WV 25502

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR

Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Dale W. & Nancy Nibert  
Address Apple Grove, WV 25502

Name \_\_\_\_\_  
Address \_\_\_\_\_

LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

P 311 719 150

RECEIPT FOR CERTIFIED MAIL

TO THE PERSON(S) NAME

- (1) The Applicant to be plugged and describe cementing process
- (2) The plat (survey)
- (3) The Construction plug a well) reclamation

THE REASON YOU WHICH ARE SUMMARIZED (FORM IV-2(B) OR FORM ACTION AT ALL.

Take notice that operator proposes to file for a Well Work Permit Department of Mines, and depicted on attached Construction and Reclamation by hand to the person before the day of mailing

6) EXTRACTION RIGHTS  
Check and provide  Included is the requirement I hold the right  The requirement

7) ROYALTY PROVISIONS  
Is the right to extraction or other contract for compensation to the volume of oil

If the answer you may use Affidavit

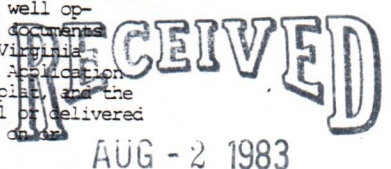
NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

SENT TO Mr. Dale Nibert  
STREET AND NO. Apple Grove, WV 25502  
P.O., STATE AND ZIP CODE  
POSTAGE \$  
CERTIFIED FEE \$  
SPECIAL DELIVERY \$  
RESTRICTED DELIVERY \$  
OPTIONAL SERVICES  
RETURN RECEIPT SERVICE  
SHOW TO WHOM AND DATE DELIVERED  
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY  
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY  
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY  
TOTAL POSTAGE AND FEES \$  
POSTMARK OR DATE 8/3/83 Permit 1912

and the following documents: (or Form IV-4 if the well is for drilling or other work, or Form IV-6; and the proposed casing and the well work is only to sediment control and for

REMARKS REGARDING THE APPLICATION THE COPY OF THE APPLICATION IS NOT REQUIRED TO TAKE ANY

the undersigned well operator and accompanying documents filed and Gas, West Virginia Department of Mines, application, the plat and the or certified mail or delivered in circumstances) on file



Oil & Gas Division DEPT. OF MINES  
Reverse side for specifics.

is upon a lease or leases or any similar provision is not inherently related? Yes No XX

d. If the answer is Yes,

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Joseph C. Pettey

this 1st day of August, 19 83.

My commission expires May 22, 1989.

Sharon L. Kelley  
Notary Public, Upshur County, State of West Virginia

WELL OPERATOR UNION DRILLING, INC.

By Joseph C. Pettey  
Its Joseph C. Pettey, Vice President of Prod.  
Address P. O. Drawer 40  
Buckhannon, WV 26201  
Telephone (304) 472-4610

COMMISSIONED AS SHARON L. KELLEY

08/25/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet
- 4) Surface owner(s) (see also Code § 2 co-owners of interests in such lands".
- 5(i) "Coal Operator" membership association that
- 5(ii, iii) See Code § 22-4-2
- 6) See Code § 22-4-1 continuing contract provided below.
- 7) See Code § 22-4

CONCERNING THE REQUIRED COPIES

Filing. Code § 22-4-11 copies of the Notice accompanied by (i) a plat in the forms prescribed by Code § 22-4-1k(d) at 23, (iv) unless previous and 22-3-12a, and (v) if owner of any water well

Service. In addition, with an interest in the

IN LIEU OF  
Under the oath required I depose and say that I  
(1) the tract of land in applies, partly or Construction and Rec

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Dale W. & Nancy Nibert	Cyclops Corp.	1/8th	46	38
Cyclops Corp.	Union Drilling, Inc.		59	507

**P 311 719 130**  
**RECEIPT FOR CERTIFIED MAIL**  
NO INSURANCE COVERAGE PROVIDED--  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO  
Mr. & Mrs. Dale Nibert  
STREET AND NO.  
Apple Grove, WV 25502  
P.O., STATE AND ZIP CODE

POSTAGE	\$
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	¢
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$

POSTMARK OR DATE  
8/1/83 Permit For 1912

Application. However, in common or other section hold interests membership association or lease(s) or other continuation in the space

original and required administrator, accompanied (ii) a bond in one of other security allowed 4-12b and Regulation hired by Code § 22-4-1a(c) Code § 22-4-8a from the closed well.

or(s) and the person(s) 2-4-2a, and 22-4-2b.

TRACT(S)  
reverse side of this Notice, the Applicant, and that-- sation to which this Notice, and described in the



PS Form 3811, July 1982

● SENDER: Complete Items 1, 2, 3, and 4.  
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

Show to whom and date delivered ..... \_\_\_\_\_

Show to whom, date, and address of delivery .. \_\_\_\_\_

2.  RESTRICTED DELIVERY..... \_\_\_\_\_

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ \_\_\_\_\_

3. ARTICLE ADDRESSED TO:

Mr. & Mrs. Dale Nibert  
Apple Grove, WV 25502

4. TYPE OF SERVICE:

- REGISTERED
- CERTIFIED
- EXPRESS MAIL
- INSURED
- COD

ARTICLE NUMBER

P 311 719 130

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE  Addressee  Authorized agent

*Dale Nibert*

5. DATE OF DELIVERY

8-2-83

POSTMARK (may be on reverse side)

AUG 2 9 PM 1983

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

BC

RETURN RECEIPT

08/25/2023

Dale Nibert #2 1912







DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

On 9/14/83 Halliburton foam fractured the Devonian Shale  
with 45,000# sand, 274 BBL Water, 621,000 SCF Nitrogen

Perforations at: 2678/3200 (44 shots)

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fre and salt water, coal, oil and ca
Top Soil			0	5	
River Gravel			5	80	Water at 420' 3"
Sand and Shale			80	1168	Water at 1120' 4"
Big Lime			1168	1238	
Sand and Shale			1238	1730	
Berea			1730	1858	
Devonian Shale			1858	3330	
Onondaga			3330	3378 TD	

(Attach separate sheets as necessary)

UNION DRILLING, INC.

Well Operator  
By: *Joseph C. Petrey*  
Date: 11/1/83

Joseph C. Petrey  
Vice President of Prod. 08/25/2023

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic  
detailed geological record of all formations, including  
..., encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 6 - 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 053 0303

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Union Drilling, Inc.</u> Address _____ Farm _____ Well No. _____ District _____ County <u>Mason</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 3/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
Liners Used			Perf. bottom _____	
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names \_\_\_\_\_

Remarks: Building location & filling pit.

8 25 83  
DATE

James T. Taylor  
08/25/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 6 - 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. 0530303

Company Union Drilling

Address \_\_\_\_\_

Farm Nibert

Well No. \_\_\_\_\_

District \_\_\_\_\_ County Prason

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: NO NOTIFICATION OF MOVE - Wrote Violation  
NO permit, Reclaim plan, or plat at Rig. - Wrote Violation  
Drilling at 228'

DATE 9/1/83

Joe R. [Signature] 08/25/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 14 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 053 303

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Union</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Mason</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: 9/3/83 746' 9 5/8" 225 SKS Cement plug down 5:40  
9/8/83 1909.5 feet 7" 30 SKS plug down 11:00 pm  
9/9/83 Discussed waiting full 8 hrs. before  
Breaking cement head, and not starting a hole  
until 8 hrs.

9/9/83  
DATE

*[Signature]*

08/25/2023  
DISTRICT WELL INSPECTOR



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

08/25/2023

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 0530303

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Union</u> Address _____ Farm <u>Nibert #2</u> Well No. _____ District _____ County <u>Mason</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Preparing to fracture.

91383  
DATE

[Signature] 08/25/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 053 303

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Elvin Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. <u>#1912</u>	13			
District _____ County <u>Mason</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: frac. complete, pit open.

9 22 83  
DATE

[Signature] 08/25/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC 8 - 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 053 0303

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Union Drilling

Address \_\_\_\_\_

Farm \_\_\_\_\_

Well No. 1912

District \_\_\_\_\_ County MASON

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: filled pit - leveled location, Dozer on site

11 2883  
DATE

Jerry 08/25/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

JAN 30 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 053 0303

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Union Drilling

Address \_\_\_\_\_

Farm \_\_\_\_\_

Well No. \_\_\_\_\_

District \_\_\_\_\_ County Mason

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: LOCATION Smoothed - Some Small Holes - need Seed, etc.

1 25 84  
DATE

Jerry Tepehala  
08/25/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
JUN 12 1984  
OIL & GAS DIVISION  
**DEPT. OF MINES**

Permit No. 053-0303 County Mason  
Company Union Drilling, Inc. District Clendenin  
Inspector JERRY TEPHABOCK Farm Dale Nibert  
Date December 6, 1983 Well No. 2-1912 Issued 8-17-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	✓	—
25.04	Prepared before drilling to prevent waste	✓	—
25.03	High-pressure drilling	—	—
16.01	Required permits at wellsite	✓	—
15.03	Adequate fresh water casing	✓	—
15.02	Adequate coal casing	—	—
15.01	Adequate production casing	✓	—
15.04	Adequate cement strength	✓	—
23.02	Maintained access roads	✓	—
25.01	Necessary equipment to prevent waste	✓	—
23.03	Reclaimed drilling site	✓	—
23.04	Reclaimed drilling pits	✓	—
23.05	No surface or underground pollution	✓	—
7.05	Identification markings	✓	—

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Jerry Tephabock  
DATE: 6 784 08/25/2023





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

June 29, 1984

Union Drilling, Inc.  
P.O. Drawer 40  
Buckhannon, W.Va. 26201

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
053-0302	W.E. Kirk # 1-1915	Clendenin
053-0303	Dale Nibert # 2-1912	Clendenin
053-0304	Vernon N. Varnum etux # 1-1916	Clendenin
053-0305	Junior F. Powell # 1-1914	Clendenin
053-0309	Inez Grace Newman # 1-1913	Clendenin

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

TMS/ chm

08/25/2023



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SEP 6 - 1983



IV-27  
11/23/81

OIL & GAS DIVISION  
DEPT. OF MINES STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 9 18 83  
Well No: Nibert #2  
API NO: 47 - 083 0303  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow  /

LOCATION: Elevation: \_\_\_\_\_ Watershed: Flat Foot Creek  
District: Clendenin County: Mason Quadrangle: \_\_\_\_\_

WELL OPERATOR Union Drilling DESIGNATED AGENT Joseph C. Van Zant Jr.  
Address PO Drawer 40 Address PO Drawer 40  
Buckhannon WV 26201 Buckhannon, WV, 26201

The above well is being posted this 15<sup>th</sup> day of Sept., 1983, for a violation of Code 22-4-86 and/or Regulation 16,01, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*16.01 The well operator or his drilling contractor or driller shall keep at the well location a copy of the application as permitted, including the associated plat and Reclamation plan, etc., no permit or location.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 9/2/83 (24hrs) 1983 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

James W. Teplaloh  
Oil and Gas Inspector

Address Rt 1 Box 101-A  
Ripley WV 26271

Telephone: 304 3-0825 08/25/2023



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SEP 8 - 1983

14-27  
11/23/81



DEPT. OF MINES  
OIL & GAS DIVISION  
STATE OF WEST VIRGINIA

Date: 9/18/83  
Well No: W-23-0303  
API No: 17-023-0303  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
OF "GAS" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: \_\_\_\_\_  
Washed: Flatfoot Creek  
District: Clarksburg County: Mason Quadrangle: \_\_\_\_\_  
WELL OPERATOR: Plum Building  
DESIGNATED AGENT: W. C. Van Zant Jr.  
Address: 600 ... Address: ...

The above well is being posted this 15th day of Sept, 1983, for a violation of Code 22-4-8b and/or Regulation 16.01, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)  
*The well operator or his drilling contractor or both shall keep at the well location a copy of all applications or permits including all associated plat and permit information. No permit or location.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.  
You are hereby granted until 9/21/83 (Sat) 1983 to abate this violation.  
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

James W. ...  
Oil and Gas Inspector  
Address: \_\_\_\_\_  
Telephone: 314 375 2802

08/25/2023



IV-27  
11/23/81

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SEP 6 - 1983



STATE OF WEST VIRGINIA  
OIL & GAS DIVISION DEPARTMENT OF MINES  
DEPT. OF MINES

Date: 9/83  
Well No: NIBERT #2  
API NO: 47-053 0307  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow  /

LOCATION: Elevation: \_\_\_\_\_ Watershed: FLATFOOT CREEK  
District: Clemens County: Amason Quadrangle: \_\_\_\_\_

WELL OPERATOR Union Drilling DESIGNATED AGENT Joseph C. Vanzant Jr.  
Address \_\_\_\_\_ Address PO Box 40  
Buckhannon W.V. Buckhannon W.V. 26201

The above well is being posted this 1st day of Sept., 1983, for a violation of Code 22-4-12b and/or Regulation 23.06, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*23.06 prior to the construction of roads, etc., drilling, etc. In addition the well operator or his contractor shall notify the proper district oil & gas inspector 24 hrs before actual permitted work has commenced. NO NOTIFICATION Given To Inspector prior to beginning of Drilling.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. You are hereby granted until (INSPECTOR) NO ACTION needed - only in future. ON SITE, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Jeffery W. Tophal  
Oil and Gas Inspector  
Address RT 1 Box 101-A  
Ripley, W.V.  
Telephone: 304 378-2205 **08/25/2023**



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SEP 8 - 1983

IV-27  
1123281



DEPT. OF MINES  
OIL & GAS DIVISION  
DEPARTMENT OF MINES  
STATE OF WEST VIRGINIA

### NOTICE OF VIOLATION Oil and Gas Division

Date: 9/8/83  
Well No: W-101-A  
API No: 47-025-0203  
State County Permit

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
OF "Gas" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: \_\_\_\_\_  
District: Clay County Designated Agent: Joseph C. Vanover, Jr.  
Address: \_\_\_\_\_  
Address: \_\_\_\_\_

The above well is using posted this 1st day of Sept, 1983, for a violation of Code 22-4-18 and/or Regulation 23.02, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*23.02 prior to the construction of road etc., drilling in the location. The well operator or the contractor shall notify the proper district and other agencies before entering permit work has commenced. No work shall be done to improve prior to beginning of drilling.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. You are hereby granted until 10/15/83 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

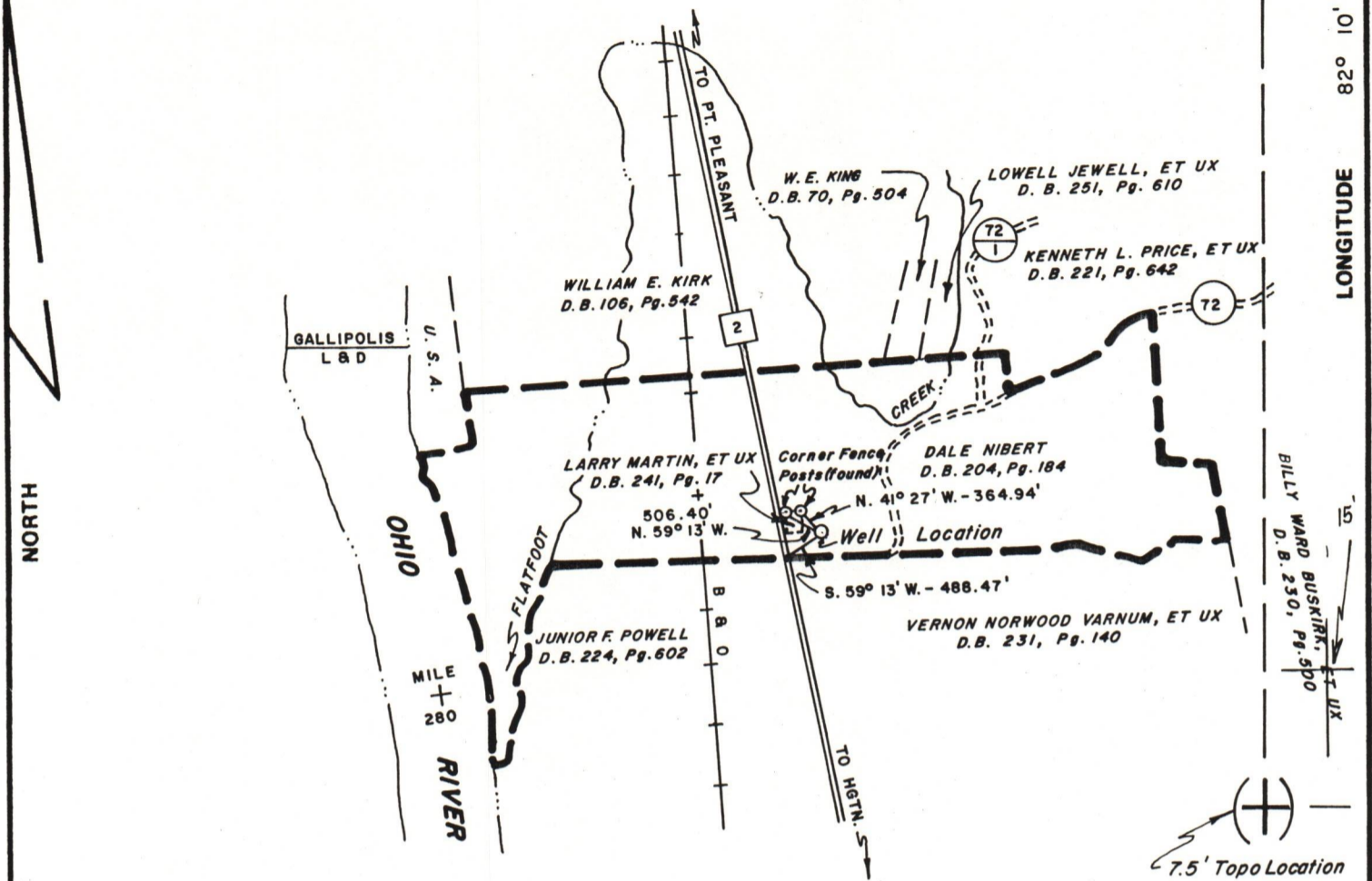
Oil and Gas Inspector: [Signature]  
Address: 871 101-A  
R. P. [Signature]  
Telephone: 204 372-2203

08/25/2023



LATITUDE 38° 42' 30"

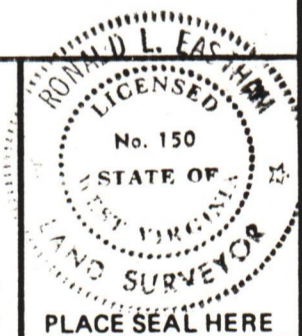
LONGITUDE 82° 10' 10"



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1 : 200  
 PROVEN SOURCE OF ELEVATION NGS B. M. "G-118"  
 Elev. = 579.851

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Ronald L. Eastham  
 R.P.E. \_\_\_\_\_ L.L.S. 150



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE July 18, 19 83  
 OPERATOR'S WELL NO. 1912  
 API WELL NO. 47 - 053 - 0303  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 587.50 WATER SHED Flatfoot Creek  
 DISTRICT Clendenin COUNTY Mason  
 QUADRANGLE Apple Grove  
 SURFACE OWNER Dale W. Nibert, et ux ACREAGE 448  
 OIL & GAS ROYALTY OWNER Dale W. Nibert, et ux LEASE ACREAGE 448  
 LEASE NO. C-2-590  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

08/25/2023

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Devonian Shale ESTIMATED DEPTH 3,500'  
 WELL OPERATOR Union Drilling, Inc. DESIGNATED AGENT Joseph C. Vanzant, Jr.  
 ADDRESS Drawer 40 ADDRESS Drawer 40  
 Buckhannon, WV 26201 Buckhannon, WV 26201

WV 0303