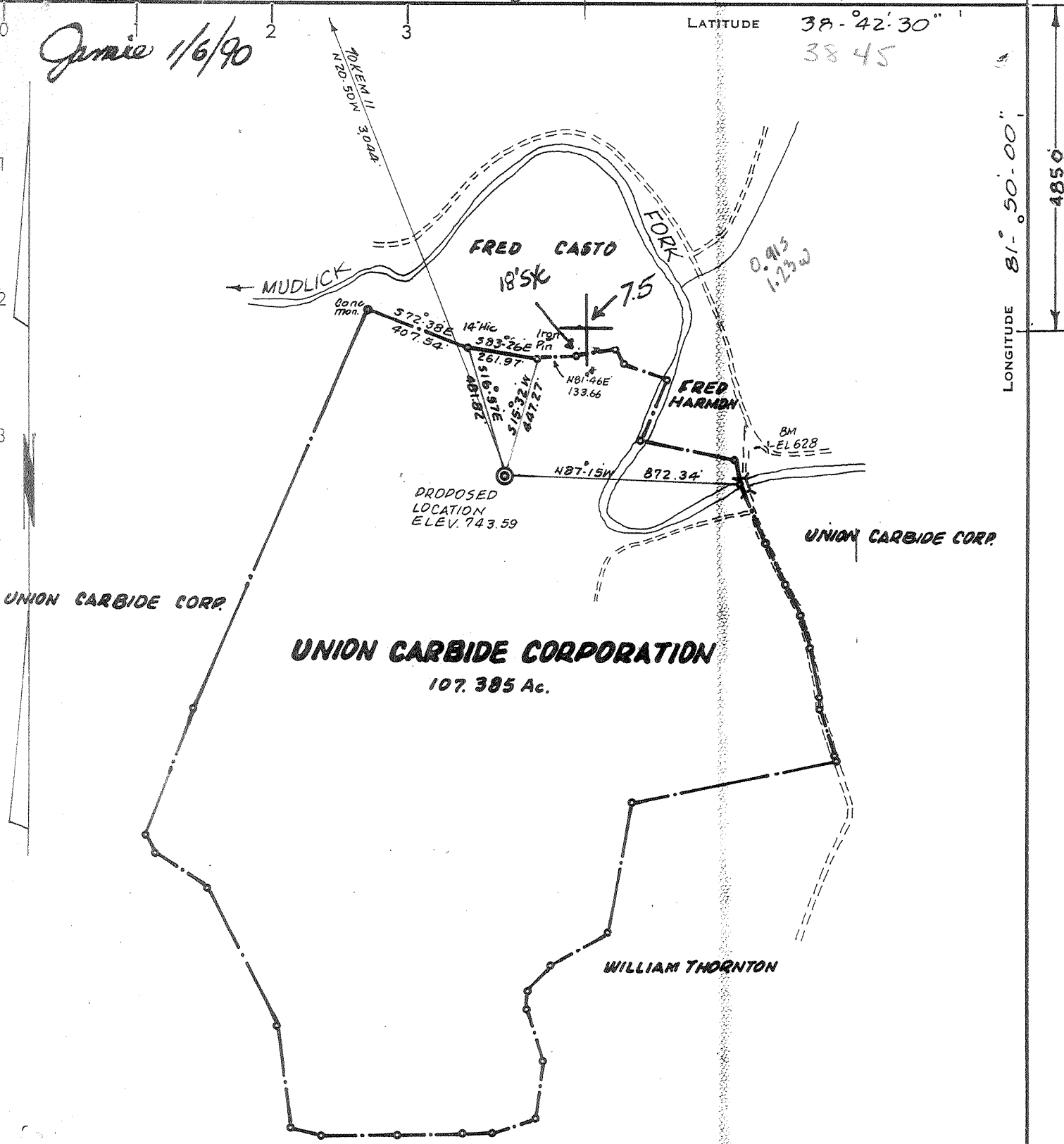


June 1/6/90

LATITUDE 38° 42' 30" 38 45

LONGITUDE 81° 50' 00" 4850



Permanent

SURFACE OWNER: UNION CARBIDE CORP. 1

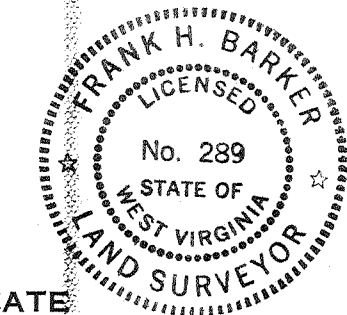
Plus Back & Frac

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 2500

Signed



CERTIFICATE

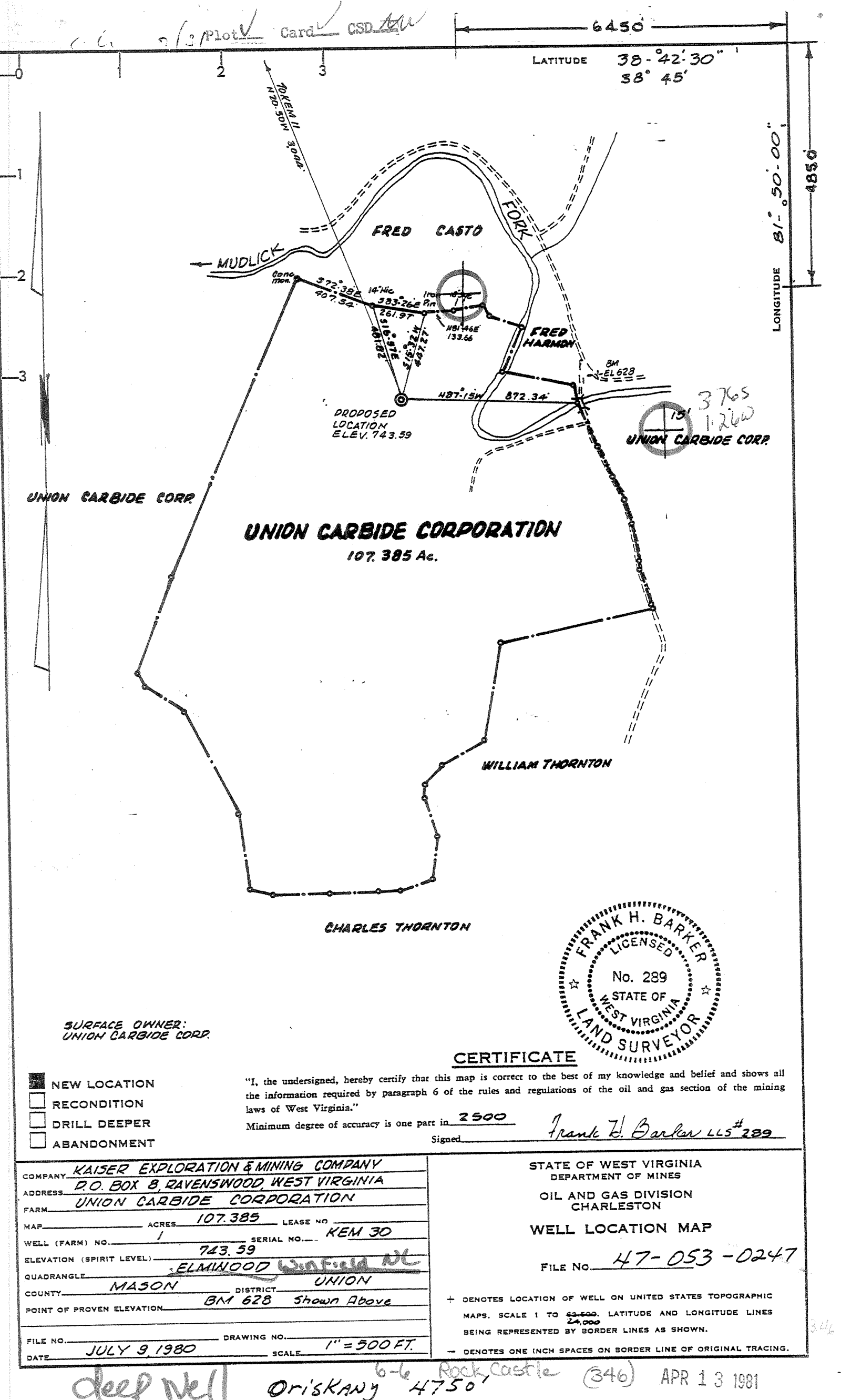
Frank H. Barker LLS# 289

COMPANY: DURST OIL & GAS  
 ADDRESS: Pt. 2 Box 538, Point Pleasant, WV. 25350  
 FARM: UNION CARBIDE CORPORATION  
 MAP: \_\_\_\_\_ ACRES: 107.385 LEASE NO: \_\_\_\_\_  
 WELL (FARM) NO: 1 SERIAL NO: KEM 30  
 ELEVATION (SPIRIT LEVEL): 743.59 139  
 QUADRANGLE: ELMINOOD / Whitall New  
 COUNTY: MASON DISTRICT: UNION 9  
 POINT OF PROVEN ELEVATION: BM 628 Shown Above  
 FILE NO: \_\_\_\_\_ DRAWING NO: \_\_\_\_\_  
 DATE: JULY 9, 1980 SCALE: 1" = 500 FT.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
 WELL LOCATION MAP  
 FILE NO. 47-053-0247  
PP-Frac  
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

OWWD  
Deep well  
ORISKANY 6-6 Rock Castle (346) 4750

FEB 09 1990



UNION CARBIDE CORP.

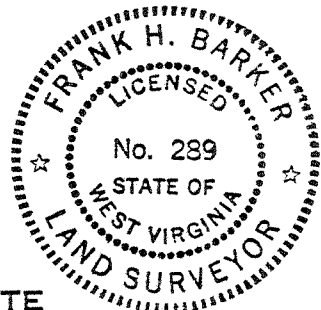
**UNION CARBIDE CORPORATION**

107.385 Ac.

WILLIAM THORNTON

CHARLES THORNTON

SURFACE OWNER:  
UNION CARBIDE CORP.



**CERTIFICATE**

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 2500

Signed

*Frank H. Barker LLS# 289*

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY KAISER EXPLORATION & MINING COMPANY  
 ADDRESS P.O. BOX 8, RAVENSWOOD, WEST VIRGINIA  
 FARM UNION CARBIDE CORPORATION  
 MAP \_\_\_\_\_ ACRES 107.385 LEASE NO. \_\_\_\_\_  
 WELL (FARM) NO. 1 SERIAL NO. KEM 30  
 ELEVATION (SPIRIT LEVEL) 743.59  
 QUADRANGLE ELMINOOD Winfield NC  
 COUNTY MASON DISTRICT UNION  
 POINT OF PROVEN ELEVATION BM 628 Shown Above  
 FILE NO. \_\_\_\_\_ DRAWING NO. \_\_\_\_\_  
 DATE JULY 9, 1980 SCALE 1" = 500 FT.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. 47-053-0247

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

deep well ORISKANY 6-6 Rock Castle (346) APR 13 1981

[08-78]

WELL OPERATOR'S REPORT

API No. 47 - 053 0247

Well Name: W. H. HARRIS NO. 1

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
 (If "Gas", Production  / Underground storage  / Sweet  / Sour   
 LOCATION: Elevation: 743.59 Watershed: Mudlick Fork  
 District: Union County: Mason Subdivision: Elmwood

WELL OPERATOR Kaiser Exploration and Mining Co. DESIGNATED AGENT SAME  
 Address P. O. Box 8  
Ravenswood, WV 26164

PERMITTED WORK: Drill  / Convert  / Drill deeper  / Re-drill  / Fracture or stimulate   
 Plug off old formation  / Perforate new formation  / **RECEIVED**  
 Other physical change in well (specify) \_\_\_\_\_

FEB 9 - 1982

PERMIT ISSUED ON April 2, 1981

OIL & GAS INSPECTOR P.L.R. THOMAS  
 OIL AND GAS DIVISION  
 DEPARTMENT OF MINES

IF APPLICABLE: PLUGGING OF DRY HOLE OR  
 CONTINUOUS PROGRESSION FROM DRILLING OR  
 REWORKING. VERBAL PERMISSION OBTAINED

Name Kenneth Butcher  
 Address RFD #1  
Barboursville, WV 25504

GEOLOGICAL TARGET FORMATION: Oriskany Sandstone Depth 4750' feet

Depth of completed well, 4760 feet Rotary  / Cable Tools

Water strata depth: Fresh, -- feet; salt, -- feet.

Coal seam depths: 464' Is coal being mined in the area? NO

Work was commenced August 31, 1981, and completed September 9, 1981

LOGGING AND TUBING PROGRAM

LOGGING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Winds NONE
Cash water	10 3/4	H	32.75	X		505(KB)	500(KB)	350sx Class A
Intermediate	7	K	20	X		2468(KB)	2468(KB)	65sx Pozmix 100 sx Class A
Production	4 1/2	N	11.60	X		4741(KB)	225sx Pozmix	Depth set
Perforations								Perforations: Top Bottom 4658 4665(KB)

WELL FLOW DATA

Producing formation Oriskany Sandstone Pay zone depth 4658-4665 feet

Gas: Initial open flow, 50 Mcf/d Oil: Initial open flow, -- bbl/d  
 Final open flow, 750 Mcf/d Final open flow, -- bbl/d

Time of open flow between initial and final tests, -- hours

Static rock pressure, 1900 psig (surface measurement) after 30 hours shut in

[If applicable due to multiple completion--]

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ bbl/d  
 Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ bbl/d

Time of open flow between initial and final tests, \_\_\_\_\_ hours

Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

OCT 12 1982

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 9/16/81: McCullough Perforated Oriskany w/3 1/8" omega jets, 4 holes/ft, 4658'-4665'(KB); 28 holes
- 9/18/81: Halliburton hydrofractured Oriskany w/1500 gal. 28% HCL Acid; 15,000# 80/100 sand; 33,000# 20/40 sand; 792 bbl. water; 175,000 SCF nitrogen; 2260 hydraulic horsepower; breakdown was 3900 psig; average rate was 21 BPM; avg. pressure was 4400 psig; maximum pressure was 4600 psig; instantaneous shut in pressure was 3900 psig.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Soil & Shale			0	31	
Siltstone			31	52	
Shale			52	102	
Siltstone & Shale			102	464	
Coal			464	474	
Siltstone			474	500	
Shale & Siltstone			500	550	
Sand			550	558	
Shale			558	582	
Sand			582	606	
Shale & Siltstone			606	863	
Sand			863	882	
Shale			882	942	
Sand			942	992	
Shale			992	1108	
Salt Sand			1108	1290	
Shale			1290	1502	
Siltstone			1502	1554	
Shale			1554	1624	
Sand			1624	1638	
Shale			1638	1668	
Sand			1668	1700	
Shale			1700	1714	
Big Lime (Greenbrier)			1714	1886	
Shale			1886	1926	
Big Injun Sand			1926	1990	
Shale			1990	2367	
Coffee Shale (Sunbury)			2367	2389	
Berea Sand			2389	2407	
Shale			2407	3580	
Brown Shale			3580	4020	
Shale			4020	4353	
Marcellus Shale			4353	4564	
Onondaga Lime			4564	4638	Gas show @ 4380-4430
Oriskany Sand			4638	4675	
Helderberg Lime			4675	4764	Gas show @ 4662
Total Depth			4764		

TOPS PROBABLY FROM  
KB - ABOUT  
755'

(Attach separate sheets to complete as necessary.)

KAISER EXPLORATION AND MINING COMPANY  
Well Operator

By R.A.P.  
Its General Manager

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

FORM WW-2B

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
 WELL WORK PERMIT APPLICATION

- 1) Well Operator: Durst Oil and Gas <sup>4550</sup> 14680 (9) 338
- 2) Operator's Well Number: KEM-30 3) Elevation: 743.59
- 4) Well type: (a) Oil  or Gas   
 (b) If Gas: Production  Underground Storage   
 Deep  Shallow
- 5) Proposed Target Formation(s): Devonian Shale
- 6) Proposed Total Depth: 4100' <sup>Plug Back</sup> <sub>TD</sub> feet
- 7) Approximate fresh water strata depths: 200'
- 8) Approximate salt water depths: \_\_\_\_\_
- 9) Approximate coal seam depths: 464'
- 10) Does land contain coal seams tributary to active mine? Yes  / No
- 11) Proposed Well Work: ① Set permanent cast iron bridge plug @ 4100' <sup>Dump Bailer of Cal Seal on top</sup> ② Perforate CSG 3807' to 3990' w/20 holes ③ Frac Devonian Shale w/75 Quality Foam ~~(2000 lbs)~~ 30000 lbs 20/40 same
- 12) \_\_\_\_\_

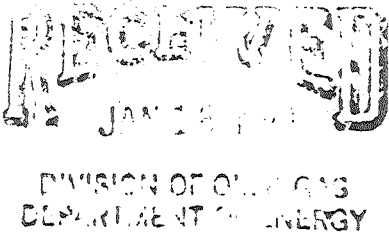
CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor						
Fresh Water	10 3/4"	H	32.75	505' KB	500' KB	350 SK Class A <sup>2/4</sup>
Coal						
Intermediate	7"	K	20.00	2468' KB	2468' KB	65 SK Pozmix 100 SK Class A
Production	4 1/2"	N	11.60		4741' KB	225 SK Class A
Tubing					Proposed 4 1/2" PBTD = 4100'	Cmt top @ 2130'
Liners						

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

201  
 Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond 50 L.C.  Agent  
 (Type)



1)  
2)  
3)

Date: Sept 10, 1989  
Operator's well number  
K-EM-30  
API Well No: 47 - 053 - 0247-PP-F  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name Appalachian Land Co.  
Address P.O. Box 2189  
Ashland, KY 41101  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

5) (a) Coal Operator:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector Jerry Tephahock  
Address Rt 1 Box 101-A  
Ripley, WV 25271  
Telephone (304) - 372-6805

(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

\_\_\_\_\_ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Durst Oil and Gas  
By: Ronald W. Durst, Jr.  
Its: Owner  
Address Rt 2 Box 538  
Point Pleasant, WV 25550  
Telephone (304) 675-3064

Subscribed and sworn before me this 17th day of Sept, 1989

Jerry Tephahock Notary Public  
My commission expires 3 3 90

RECEIVED  
DIVISION OF ENERGY

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

JAN 09 91

Well Operator's Report of Well Work

Farm name: APPALACHIAN LAND CO. Operator Well No.: KEM-30

LOCATION: Elevation: 743.59 Quadrangle: ELMWOOD

District: UNION County: MASON  
Latitude: 4850 Feet South of 38 Deg. 42Min. 30 Sec.  
Longitude 6450 Feet West of 81 Deg. 50 Min. 0 Sec.

Company: DURST OIL AND GAS  
ROUTE 2, BOX 538  
POINT PLEASANT, WV 25550-0538

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10 <sup>3</sup> / <sub>4</sub> "	505	500	350 SK
7"	2468	2468	65 SK poz 100 SK Ckss. A
4 <sup>1</sup> / <sub>2</sub> "	4741	4741	225 SK poz cmt top 213

Agent: RONALD W. DURST, JR.

Inspector: JERRY TEPHABOCK  
Permit Issued: 02/06/90  
Well work Commenced: 2-7-90  
Well work Completed: 2-7-90  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary Cable  Rig  
Total Depth (feet) 4100'  
Fresh water depths (ft) 200'  
Salt water depths (ft) 700'

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): 464

OPEN FLOW DATA

Producing formation Brown Shale Pay zone depth (ft) 3500-3900  
Gas: Initial open flow 100 MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 70 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 4 Hours  
Static rock Pressure 1100 psig (surface pressure) after 24 Hours  
Second producing formation N/A Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: DURST OIL AND GAS  
By: Ronald W. Durst JR  
Date: Nov. 29, 1990

JAN 11 1991

1. 1.) Set permanent bridge plug @ 4100' w/calseal on top

2.) Perf 3807 to 3990 w/20 holes

3.) Frac Dev. Brown Shale w/75 Q foam, 30,000 lbs sand

2. Geological Record previously submitted (existing well)

10/10





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

MAR 11 1981

Oil and Gas Division

OIL & GAS DIVISION,  
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE March 2, 1981

Surface Owner Union Carbide Corporation Company Kaiser Exploration and Mining Company  
 Address 817 Charleston Natl. Plaza, Charleston, WV Address P. O. Box 8, Ravenswood, WV 26164  
 Mineral Owner Union Carbide Corporation et al Farm W. A. Warner, Jr. Acres 107.385  
 Address 817 Charleston Natl. Plaza, Charleston, WV Location (waters) Mudlick Fork  
 Coal Owner Union Carbide Corporation Well No. KEM #30 Elevation 743.59  
 Address 817 Charleston Natl. Plaza, Charleston, WV District Union County Mason  
 Coal Operator Same as above Quadrangle Elmwood  
 Address Same as above

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-2-81.

INSPECTOR  
 TO BE NOTIFIED Kenneth Butcher  
 ADDRESS RFD #1, Barboursville, WV 25504  
 PHONE 736-4885

*J. B. Huggins*  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 1 1980 by Union Carbide Corp. made to Kaiser Exploration and Mining Co. and recorded on the 20 day of February 1981, in Mason County, Book 49 Page 539

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE

OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours,  
 (Sign Name) Robert A. Pryce  
 Well Operator  
 Address P. O. Box 8 Street  
Ravenswood City or Town  
West Virginia 26164 State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-053-0247

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Clint Hurt & Associates, Inc. NAME Robert A. Pryce  
 ADDRESS P. O. Box 388, Elkview, WV ADDRESS P. O. Box 8, Ravenswood, WV 26164  
 TELEPHONE 344-2401 TELEPHONE 273-5371  
 ESTIMATED DEPTH OF COMPLETED WELL: 4750' ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Oriskany  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8 10 3/4	250'	250'	150 sks Class A <i>CLS</i>
8 - 5/8			
7	2450'	2450'	65 sks pozmix, 100 sks class A
5 1/2			
4 1/2	4750'	4750'	225 sks 50/50 pozmix
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS \_\_\_\_\_ FEET SALT WATER \_\_\_\_\_ FEET  
 APPROXIMATE COAL DEPTHS \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? Yes BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company  
\_\_\_\_\_  
Official Title