



#### **DEPARTMENT OF MINES**

# Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

# OIL AND GAS WELL PERMIT APPLICATION

Surface Owner_	Dean W. Smith		Company_	Anchor H	locking Cor	rporation	1
Address	Box 243, Hartford,	WV 25247	Address	P. O. Box	768, Riple	ey, WV 25	5271
Mineral Owner_	Same		Farm_D	ean W. Smi	th	Acres 202	2.26 pt.
Address	Notes that the second		Location	(waters)	Sliding Hil		
Coal Owner	Same	and the second s	Well No	1-81-020	)	Elevation	590 56
		and the second second	District	Graham		County	Mason
				New Hav		county	
The state of the s			- danmang.				
HIS PERMIT N	SUST BE POSTED AT THE	WELL SILE					
	in in secondarios with	Chapter 22.					
All provinons b	being in accordance with Code, the location is hereb	y approved					
		hall expire if IN	SPECTOR				
or Drillin			BE NOTI	FIEDK	Kenneth But	cher	
pperations have	not commenced by 9-8-	81	DDEGG	RFD 1, Bar	boursville	e, WV 25!	504
70	Dund le	AD	DRESS				
Deputy Dire	ector - Oil & Gas Division	PH	736-	4885			
Dobail							
The undersign tle thereto, (or Lime Compa	as the case may be) undony made to	d to drill upon the er grant or lease da E. Smith, Inc.	above name	d farm or trac May 7th	19	by	wman
tle thereto, (or Lime Compa  9 73 in M  X  NI  OII  The enclosed have been notified	as the case may be) undo  as the case may be) undo  Carl 1  ason County,  EW WELL DRI  L AND GAS WELL ORIGH  plat was prepared by a red ed as of the above date.	d to drill upon the er grant or lease da E. Smith, Inc.  Book	above name  ated and record	d farm or trace May 7th recorded on the 531  ORILL UNE 5, 1969 and surveyor a	19_73_4th heFRACTU	by Lover day of RE OR ST where and/o make, or a	June  IMULATE  r operator
The undersign title thereto, (or Lime Compa 9.73 in M NI NI NI	as the case may be) undony made to Carl 1 ason County,  EW WELL DRI L AND GAS WELL ORIGINAL AND GAS WELL are plat was prepared by a red ed as of the above date.	d to drill upon the er grant or lease da E. Smith, Inc.  Book	above name  ated and n  Page  RED  BEFORE J  clicensed la  notified that led with the registered m	d farm or trace May 7th  recorded on to 531  ORILL  UNE 5, 1969  and surveyor a  any objection Department of the control of th	he FRACTU	by Lot day of  RE OR ST where and/o make, or a n ten (10) e named coa before,	June  June  IMULATE  r operators  are required days. *
The undersignt the thereto, (or Lime Compa 9 73 in Mark No. 1)  The enclosed ave been notification to make by Section Copies of this	as the case may be) under to as the case may be) under to ason ason ason ason as the carl in the carl	d to drill upon the er grant or lease da E. Smith, Inc.  Book	above name  ated and n  Page  RED  BEFORE J  clicensed la  notified that led with the registered m	d farm or trace May 7th recorded on the 531  ORILL UNE 5, 1969 and surveyor a any objection Department of the control of the c	he FRACTU	by Lot day of  RE OR ST where and/o make, or a n ten (10) e named coa before,	June  IMULATE  r operator  are required days. *
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The undersign tile thereto, (or Lime Compa 9.73 in M	as the case may be) under to as the case may be) under to ason ason ason ason as the carl in the carl	d to drill upon the er grant or lease da E. Smith, Inc.  Book	above name  and in and in a page  RED  BEFORE J  clicensed la  notified that led with the registered meartment of in a partment of in a	d farm or trace May 7th recorded on the 531  ORILL UNE 5, 1969  and surveyor a any objection Department of day Mines at Charlours,	19 73 4th he FRACTU  Ind all coal over they wish to of Mines within the detection, West V	by Lot day of  RE OR ST where and/o make, or a n ten (10) e named co before, //irginia.	June  IMULATE  r operator  are require days. *
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The undersign the thereto, (or Lime Compa 9 73 in Mark No. 10 10 10 10 10 10 10 10 10 10 10 10 10	as the case may be) under the case may be) under the case may be) under the carl of the carl of the carl of the case may be) under the case may be and the case may be at their above shown respective mailing or delivery of the color of the color of the case of the case the case of the case of the case of the color of the color of the case of	d to drill upon the er grant or lease da E. Smith, Inc.  Book	above name  and in the second	d farm or trace May 7th recorded on the 531  ORILL UNE 5, 1969  and surveyor a any objection Department of day Mines at Charlours,	19 73 4th he FRACTU  Ind all coal over they wish to be find the above leston, West V  Nell Operator Modern Coal Coal Coal Coal Coal Coal Coal Coal	by Lot day of  RE OR ST where and/o make, or a n ten (10) e named co before, //irginia.	June  IMULATE  r operator  are require days. *
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The undersign the thereto, (or Lime Compa 9.73 in Market No. 1.15 Market No. 1	as the case may be) under the case of the case	d to drill upon the er grant or lease da E. Smith, Inc.  Book	above name  and in and in a second se	d farm or trace May 7th recorded on the 531  ORILL UNE 5, 1969 Ind surveyor a any objection Department of ail, or delivered day — Mines at Charles Sanders, Anchor P. O. B Ripley,	19 73 4th he FRACTU  Ind all coal over the wish to be fines within the detection, West V  Nell Operator Modern Communication (New Yorks) (	by Lot day of  RE OR ST where and/o make, or a n ten (10) e named co before, //irginia.	June  IMULATE  r operator  are require days. *
The undersign the thereto, (or Lime Compa 9.73 in Market No. 1.15 Market No. 1	as the case may be) under to as the case may be) under to ason ason ason ason as well or county,  EW WELL	d to drill upon the er grant or lease da E. Smith, Inc.  Book	above name  and in and in a second se	d farm or trace May 7th recorded on the 531  ORILL UNE 5, 1969 Ind surveyor a any objection Department of ail, or delivered day — Mines at Charles Sanders, Anchor P. O. B Ripley,	19 73 4th he FRACTU  Ind all coal over they wish to be formulated to the above leston, West V  Well Operator Month of the cox 768  Street  WV 25271  For Town	by Lot day of  RE OR ST where and/o make, or a n ten (10) e named co before, //irginia.	June  June  IMULATE  r operator  are required days. *  al operator or on the

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

RIANNET BOND

Thomas P.

47-053-0242

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Sanders, Mgr.

Gas/Oil

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILLING CONTRACTOR: (If			
NAME Smith Drilling		RESPONSIBLE AGENT	
	Lawrenceville, IL 62	120	, Sanders x 768; 218 W. Main St.
TELEPHONE 618-943-23		ADDRESS	WV 25271
		TELEPHONE Ripley,	4-372-5044
ESTIMATED DEPTH OF COMPL			CABLE TOOLS
PROPOSED GEOLOGICAL FORM			
TYPE OF WELL: OIL_	GAS X	COMB STORAG	E DISPOSAL
	RECYCLI	NG WATER FLO	OODOTHER
TENTATIVE CASING PROGRAM	1:		
CASING AND TUBING	LIGHT LOS		
SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP
20 - 16		William	OR SACKS - CUBIC 1-T.
13 - 10			
<b>® 8 8 8 8 9 8 9 1 1 1 1 1 1 1 1 1 1</b>	300	300	100
8 - 5/8			100
7	1850	1850	105
5 1/2		1030	125
4 ½	3500	2500	
3	3300	3500	125
2			Perf. Top 2200-3400
Liners			Perf. Bottom
· /	f 2 "77 - 2 2 2 6 5 5 5 8		Perf. Top
			Perf. Bottom
APPROVIMATE EDECH WATER	150	TO INCOME AND ADDRESS OF THE PROPERTY OF THE P	1902 1902 File Vingoli III III III III III III III III III I
APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS	DEPTHS FEET _	SALT WATER	1600 FEET
		C .	
IS COAL BEING MINED IN THE	AREA? NO	,	
SUBMIT FIVE (5) COPIES OF PLAT.  TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED OF FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORING ORIGINAL PERMIT NUMBER OF MUST AND/OR GAS WELL ORING ORIGINAL PERMIT NUMBER OF MUST MUST BOND, PERMIT NUMBER ORIGINAL PERMIT NUMBER ORIGINAL PERMIT NUMBER OF MUST MUST MUST MUST MUST MUST MUST MUST	F OG - 1, SHOWING ORIGIN D 1929, A PERMANENT CO O. GINALLY DRILLED BEFOR AND ORIGINAL WELL RECO GINALLY DRILLED ON AND BER, AND PERFORMANCE IS	NAL PERMIT NUMBER AND TO THE PLAT AND TO THE PLAT AND TO THE JUNE 5, 1929, FIVE (5) CORD.  D/OR AFTER JUNE 5, 1929 GOND.	D PERFORMANCE BOND. OF HE ORIGINAL WELL RECOR OPIES OG - 1, PERFORMANCE , FIVE COPIES OG - 1, SHOW
in advance.			nounta twenty
The following waiver must be nereof.  VAIVER: I the undersigned, Agent this lease have examined	for	Coal Company O	
	place on our mine maps	this proposed well location	n.
providing operator has com	Coal Company have policed with all rules and regular	re no objections to said well tions in Articles 4, 5, and 7,	being dril 08/25/2023 on, Chapter 22 of the West Virginia
		For	Coal Company

Official Title

Date	December 19	19 80
Well No.	1-81-020	1.1
API No.	A7 - 96	3053 0248

Thomas P.

# OFFICE OF OIL AND GAS

	Anchor Hocking	Corporation	Designated Agent	Thomas P. S.	anders	
	P. O. Box 768,	Ripley, WV 2				25271
Address Telephone	201 272 5011		Telephone	304-372-30	44	
Indowner	Dean W. Smith		Soil Cons. Distric	Western So	<u>il Conservati</u>	ion Di
Pausaster:	ion to be carried o	ut by Du	rbin Construction	n 🕴	_(Agent/	
Revegetat.	has been reveiwed	by Milos	en !	SCD. All corre	ctions	
This plan	ions become a part	of this plan.	Jan 2, 1881	Leslies	aybren	
and addre			(Date)	(SCD Age	11.00	
			Locat	ion		
	Access Road		Structure Interc	The same of the sa	1 (1)	
Structure D	oitch Relief Culve	rt (A)	Material Soil	1		
Spacing a	t Road	-	Page Ref. Manual	1:11		
Page Ref. M.	anual 1:7		Structure		THE THE	n
Structure _	Diversion Ditch	(B)	Material Material	And the same of th	750 0	
Spacing _	200		Page Ref. Manual			
	anual 1:5	<del></del>	Structure	The second second	N - 7, 1981	
		(C)	Material			
Spacing _			Page Ref Manual	OIL	& GAS DIVISION	١
Page Ref. M	anual		land sooningd	DEP	T. OF MIN	
All struc	anual	to be cut ar	d stacked. All	brush and sm	all timber	
	t and removed fro	m site befor	e dirt work begi			
		Revegeta				
	Treatment Area I			ment Area II		
Lime		Tons/acre	Lime Same as	I T	ons/Acri	
or correc	t to pH				bs/act	
Fertilizer_	500 10-20-20 or equiva	lbs/acre	Fertilizer (10-20-	-20 or equival		
			: 이번 10명을 즐겁니다. 그런 16.0 HE HE HE		11.1. 大型品牌区位置	
	$\frac{1}{2} - 2$				bs/acr.	
2000	chard Grass 14 Clover 10	lbs/acre	Seed*		bs/acr.	
Anr	nual Rye 10				bs/acro	
Alf	afa 5 all legumes such a	e vetch tref	oil and clovers w	ith the proper		
bacterium.	Inoculate with 3X	recommended	amount.			
					Nov Horror 7	5
Attach or	photocopy section	of involved T	opographic map.	Quadrangle	New Haveir, 7	<u>.</u>
Legend:	Well Site					
Legend.						
	Access Roa	ď	and the second seco	14.		
		UNITED STA	ATES .		1000	
			HE INTERIOR		a investigation of the second	
	OF GE	OLOGICAL S	SURVEY			
	82°00′ 41400	POMEROY, OHIO 6 A	415 R.13	3 W. R. 12 W ; 2 1	50 000 FEET (C	
	39°00′	Location	1 (2): \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Gas	
	4317000m.N.	Pits	575 S	Cem	Mountain	100
	257	Hartion 1	Valle ille		yracuse 20/20	123
	Access Road			dside Park		
		WEST C	SE 111	5/5	3	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Mile X	o. M ::	MEIC NEIC	
	1		3 1 246		MAS	
	New Y	Chie Clark	Light			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sil Contract	1/2 1 ( ( ) ) / 1/2 Ser 28T	· / Ouilles	1560	

Diversion. Legend: Property Boundry Spring O-Wet Spot Building [ Planned Fence -0-Drain Fipe -Stream .. Waterway ==== Open Ditch -Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage. Approx 2 mi Harts-ord at Lowman Lime + U5.33 Location Culvert 12"X40' at Road, (A) . .. mment. : Diversion ditch at break in slope at crest of hill. (B) Diversion ditch at location. (1)There is no timber or brush at this location as the location is in hay field. Pit liners will be used because of sandy soil conditions. 08/25/2023 304-372-5044 P. O. Box 768, Ripley Thomas P. Sanders, Mgr. Gas/Oil ladress 1.19"11

Anchor Hocking Corporation

indemore constrains to protect new sending for one growing season.

xisting

Road



## STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**

### Oil and Gas Division PECOPD WELL

QuadrangleNew Haven 7½'  Permit No. 47-053-0242	WELL R	RECORD		Rotary X Cable Recycling Water Flood Disposal	Gasx Comb Storage
Company Anchor Hocking Corporation  Address P. O. Box 768, Ripley, WV  Dean Smith Acres	25271 202.26 pt	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters)  Sliding Hill Creek  Well No.  Graham  County  Mass	600				
The surface of tract is owned in fee by		+3-10 <sup>22</sup> 10 3/4	319	319	135 sx
Dean W. Smith  Box 243, Hartford, WV 2524	7	9 5/8			
Como		7	1730	1730	125 sx
Mineral rights are owned bySame		5 1/2			
Drilling Commenced 1-16-81		4 1/2	3255	3255	140 sx
Drilling Completed 1-31-81		3			
Initial open flow 55g cu. ft.	bbls.	2			
Final production 88m cu. ft. per day	bbls.	Liners Used			
Well openhrs. before test _4	20 RP.		and the second of the second o	THE RESIDENCE OF THE PERSON NAMED ASSESSMENT OF THE PERSON NAM	
Well treatment details:		Attach copy of c			
HOWCO & BJ Hughes foam frac o	on 3-20-81	$w/415 \text{ bbl } H_2O;$	300 sx 8	0/100 sd;	400 sx 20/40
sd: 75 sx 10/20 sd; 80 gal Pe	n-5; 15 ga	1 15-N; 10 gai	. Cla-Sta-	D; 700# C	aci, 700,000
SCuF Nitrogen BD 1200#; ATP 1	.975; ATR 1	4bpm H <sub>2</sub> O 75 qu	ality foa	m; ISICP	510# TIILU
23 ea 0.37" dia. perfs from 2	2398' to 29	62.			
that was elicountered at		Salt W	Vater 16	000'	_ Feet
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	Remerks

JUN 1 8 1981 Mississippian, Undifferentiated sand and shale 1605 SW 0 OIL & GAS DIVISION DEPT. OF MINES 1628 SW 1605 soft White-Berea gray 3263 ssg 1628 soft brown-Devonian black shale 3263 Total depth 08/25/2023

\*All tops are electric log tops.

	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
	25/48		
	Phikip		
	acto		of and the pathing
	K		Cilinati constitution of the constitution of t
		01	
	g		
- Marvier -			
MORRIVIO LAD 8 HO		1	
ON S CA. CIVERION			
			08/25/2023

APPROVED.

Thomas P. Sanders, Manager Gas/Oil Production

Anchor Hocking Corporation

447-050



### INSPECTOR'S WELL REPORT

OR & GAS DIVISION DEST. OF MINE.

Permit No. 177 05 5 - 024	-2_		Gas Well			
Company anchor Hou	hine	CASING AND TUBING	USED IN DRILLING	Leftin	PACE	(ERS
Address Rypley W	vas	Size			and the state of t	
Farm Dean W.	Smith	16			Kind of Pac	ker
Well No		13 163/=	295	Ceme	whoo	ta
District Mahaya County	Masar	8 My Dury	are of	ly Ha	lefu	lan
Dnilling commenced - 16 -	81	6 % / lu 5 3/16	y dawn	8:00	Depth ALL	
Drilling completed 4 Dy Total dept	th 295	3			Perf. top	
Date shotDepth of shot.		2			Perf. bottor	n
Initial open flow/10ths Water	er inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc	e. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressurelbs	hrs.	NAME OF SER	VICE COMPA	NY		
Oilbb	ols., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh waterfeet	feet	FEET_	INCH	ES	FEET	INCHES
Salt waterfeet	feet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names / 1	nny					
Contr. Tre sur	ith Is	re,				

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

_		212	We	II No.	
		ADDRESS			
	DISTRICT		COUNTY		
		il all	1000		200.40
cation	Amount	Packer	Location		Total Control
ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
WOOD-SIZE	LĘAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
	10 10 A	and 12-7-71-71-50.	7 2 2 2		
			*		
					- 433
		*			
					1.45
		Anti-Lar ent e			20000
	3				
12.00	11921111111				
	1000				No. of the last
			193	and the same of th	
		Y 28 - 1			
		HARTON TO			
	ND DEPTH PLACED	ND DEPTH PLACED  WOOD-SIZE LEAD	DISTRICT  DISTRI	ADDRESS  DISTRICT COUNTY  Packer Location  ND DEPTH PLACED BRIDGES CASIN  WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS  DISTRICT  COUNTY  Packer Location  ND DEPTH PLACED  BRIDGES  CASING AND TU  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE

I hereby certify I visited the above well on this date.

DATE

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. 47-053-0242 Rev	Oil or Gas Well
Company anhor Horhin	CASING AND USED IN LEFT IN PACKERS TUBING DRILLING WELL
Address Ripley, WVa,	Size
Farm Dean W Smith	16 Kind of Packer
Well No	10 103/ 308 Comented to
District Grahamcounty Mason	84 Serfare by Haliteurlos
Pun 1034 - Pipe at 308	6% 5 3/16
Drilling completed Total depth	3JAN 2 8 1981 Perf. top
Date shotDepth of shot	OH & GAS DIVISION
Initial open flow/10ths Water inInch	DEPT. OF MINES
Open flow after tubing/10ths Merc. inInch	
VolumeCu. Ft.	CASING CEMENTEDSIZENo. FTDate
Rock pressurehrshrs.	NAME OF SERVICE COMPANY
Oilbbls., 1st 21 hrs.	COAL WAS ENCOUNTERED ATFEETINCHES
Fresh waterfeetfeet	FEET INCHES FEET INCHES
Salt water feet feet	FEETINCHESFEETINCHES
1/2:00 1/2-20	
Drillers' Names / W	9,
Conts. Tee Smith	LM,
Filled Old hale W.	ilh Coment

1-25-81 BATE 16 Butches "08/25/20'23" 505

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No Well No					0.			
COMPANYADDRESS								
PARM	DISTRICT COUNTY COUNTY							
SC TO LOT COME AND AND CONTRACT OF CONTRACT CONTRA								
illing Material Used	gondigna en «Majordigs, in "Annaposida jakoninen kain sitakaskandigi ta pisa tengangan							
	ation	Amount		Location				
PLUGS USED AF			BRIDGES	CASING	AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE LOST			
SEASON OF THE SEASON STATE								
are an analysis of the complete and the contract of the contra	erre gan ausgesche Weldlich im entlichting zur austra stille neuen ner führlich	attangen ( - marci a sinting recover de control de control a sinting a sinting recover de control de control d	and the second s					
- money and the second of the								
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And the second s		parameter of the same of the s	nomicos surginario non aprincipal del promoto con conserva de la compansión de la conserva del la conserva de l					
		-	arterioristi de un estable de destable de sesado inspresações. Tempo a por la color y possinguis and subbase de empo de seguina seg	.597				
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					and the state of t			
			There is a man and the same and					
hilland Manag								
rillers' Names					-			
emarks:								
cinara.	1							
DATE	hereby certify I v	is itself the grant	e well on this date.					

OIL AND GAS WELLS DIVISION



# INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEFT. OF MIN. 23

Permit No. 47-053-0242 Po	e,	Oil or G	a; Well	is it is excess from
Company auchor Hocking	CALDIG AND USED IN	Left in Well	PACKER	35
Address Refoley Wara, Farm Dean W. Smith	Size 16		Kind of Packe	·r
Well No. 1	10		Size of	
Drilling commenced   -25-8	6%		Depth set	
Drilling completed at Total depth 1700	3			
Date shotDepth of shotInitial open flow/10ths Water inInch	Liners Used			
Open flow after tubing/10ths Merc. in Inch		superior su	Perf. bottom.	
VolumeCu. Ft.	NAME OF SERVICE COMPA		No. FT	Date
Oilbbls., 1st 24 lars.	COAL WAS ENCOUNTERED	AT	_FEET	_INCHES
Fresh waterfeetfeet	FEETINCF	ES	_FEET	_INCHES
Salt water feet feet	FEETINC	IES	_FEET	_INCHES
Drillers' Names Bill Perry Contr. Jee Smith Remarks:	Inc.			

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

ermit No	in a god and a god a			Wel	I No	
OMPANY			ADDRESS			
ARM		DISTRICT		OUNTY		
						- ola
lling Material Used						
ner Loc	ation	Amount		Location		
PLUGE USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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DATE	hereby certify I	visited the am	e well on this date.			

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. 47-053-0242		Gas Well
Company aucher Hocking	CASING AND USED IN Left IN	PACKERS
Address Rifeley, Wa.	A V	_ Kind of Packer
Well No	10	Size of
Drilling commenced $1-25-81$	6% 53/16 4 1 3 2 6 3	. Depth set
Drilling completed -31-81 Total depth 3263	3	Perf. top Perf. bottom
Date shot Depth of shot Depth of shot Water in within	ALine Distally	Perf. bottom Perf. bottom
Open flow after tubing/10ths Merc. in Inch		D. 4
VolumeCu. Ft.	NAME OF SERVICE COMPANY	No. FTDate
Oilbbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEETINCHES
Fresh waterfeetfeet	FEETINCHES	FEETINCHES
Salt water feet feet	FEETINCHES	FEETINCHES
Drillers' Names Bill Perry Contr. Jee Smith	Ine.	CEAVED
Remarks:	O	L & GAS DIVISION

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OMPANY			ADDRESS			
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		DISTRICT		OCNTI		
illing Material Used		AND AND AN AREA OF LOTHER TO BE AND A STATE OF THE ANALYSIS OF				
	ation	Amount	Packer	Location		
PLUGE USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
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# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

# INSPECTOR'S WELL REPORTED OF MINES

Permit No. 053 241 Oil or Gas Well\_ archer Hocking CASING AND USED IN LEFT IN PACKERS Company\_ Size Address\_\_\_ Kind of Packer\_\_\_\_ Farm Well No.\_\_\_ 10 Size of \_\_\_County MASON District 81/4\_ 65% Depth set\_\_\_\_\_ Drilling commenced\_\_\_ 5 3/16\_\_\_ Drilling completed\_\_\_\_\_Total depth\_ Perf. top\_\_\_\_ \_\_\_\_\_Depth of shot\_\_ Date shot\_\_\_\_ Perf. bottom\_\_\_\_ Liners Used Perf. top\_\_\_\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_ \_\_Inch Perf. bottom\_\_\_ Open flow after tubing \_\_\_\_\_/10ths Merc. in \_\_\_\_ Inch \_Cu. Ft. CASING CEMENTED\_\_\_\_ \_\_SIZE\_\_\_\_\_No. FT\_\_\_\_\_Date NAME OF SERVICE COMPANY Rock pressure\_\_\_ lbs. hrs. Oil \_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_\_FEET\_\_\_INCHES Fresh water\_\_\_\_ feet INCHES\_\_\_ feet FEET FEET\_\_\_\_INCHES Salt water\_ feet feet FEET INCHES FEET\_ \_INCHES Drillers' Names No rumber Commot Release. Remarks:

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Jun 308/25/2023

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No				Wel	1 No	
COMPANY			ADDRESS	105	Can	6. 7
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illing Material Used	235 4					
iner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
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rillers' Names					and the same of th	
emarks:			· ·		n kora vigadija un arsa harsa harsa kara	
DATE	hereby certify I	isited the above	e well on this date.			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### FINAL INSPECTION REQUEST

### INSPECTOR'S COMPLIANCE REPORT



# OIL & GAS DIVISION DEPT. OF MINES

Permit No. (	053 0242	County_	· Mason		
,	nchor Hocking	Farm	Dean Sm	ith	
	JMT		1-81-0		
Date 7			<ul> <li>«Астембей Слад статьства устанування науковую посущения возмутельной посущений пос</li></ul>	Andrew Control of the	
and the medianters of the second					
				IN COMP	LIANCE
RULE	DESCRIPTION	×		Yes	No
23.06	Notification Prior to starting Wor	k			
25.04	Prepared before Drilling to preven	t waste		Nonconarce (NOS)	
25.03	High-Pressure Drilling				
16.01	Required Permits at wellsite				-
15.03	Adequate Fresh Water Casing				
15.02	Adequate Coal Casing				
15.01	Adequate Production Casing			Aveluation profession and dev	
15.04	Adequate Cement Strength				-
23.02	Maintained Access Roads				
25.01	Necessary Equipment to prevent Waste				***************************************
23.03	Reclaimed Drilling Site			-	
23.04	Reclaimed Drilling Pits				-
23.05	No surface or underground Pollutio	n		-	-
7.03	Identification Markings				
COMMENTS:				•	
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I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Juny Lephobon 08/25/2023



# State of West Virginia

# Department of Mines Oil and Gas Division Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

March 21, 1984

Anchor Hocking Corporation 109 North Broad Street Lancaster, Ohio 43130

In Re:	PERMIT NO:	47-053-0242
	FARM: Dean	W. Smith
	WELL NO:	1-81-020
	DISTRICT:	Graham
	COUNTY:	Mason .
	ISSUED:	1-8-81

#### Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines

