



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

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OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE December 19, 1980
Company Anchor Hocking Corporation
Address P. O. Box 768, Ripley, WV 25271
Farm Dean W. Smith Acres 202.26 pt. of 754
Location (waters) Sliding Hill Creek
Well No. 1-81-020 Elevation 590 565
District Graham County Mason
Quadrangle New Haven 7 1/2'

Surface Owner Dean W. Smith
Address Box 243, Hartford, WV 25247
Mineral Owner Same
Address _____
Coal Owner Same
Address _____
Coal Operator _____
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for Drilling. This permit shall expire if
operations have not commenced by 9-8-81.

Thomas P. Sanders
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Kenneth Butcher
ADDRESS RFD 1, Barboursville, WV 25504
PHONE 736-4885

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 7th 1973 by Lowman Lime Company made to Carl E. Smith, Inc. and recorded on the 4th day of June 1973 in Mason County, Book 36 Page 531
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
Thomas P. Sanders
(Sign Name) Thomas P. Sanders Well Operator Mgr. Gas/Oil
Anchor Hocking Corporation
P. O. Box 768
Street
Ripley, WV 25271
City or Town
WV 25271
State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-053-0242

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by *Thomas P. Sanders*
Thomas P. Sanders, Mgr. Gas/Oil

Assignment: From Carl E. Smith, Inc. to Anchor Hocking Corporation dated Jan. 9th, 1980, recorded in Mason County dated Jan. 9th, 1980, Book 47 Page 297

08/25/2023

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Smith Drilling Co., Inc. NAME Thomas P. Sanders
 ADDRESS P. O. Box 150, Lawrenceville, IL 62439 ADDRESS P. O. Box 768; 218 W, Main St.
 TELEPHONE 618-943-2342 TELEPHONE Ripley, WV 25271
 ESTIMATED DEPTH OF COMPLETED WELL: 3500 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Devonian Shale
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
10 3/4 10 3/4	300	300	100
8 - 5/8			
7	1850	1850	125
5 1/2			
4 1/2	3500	3500	125
3			Perf. Top 2200-3400
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 150 FEET _____ SALT WATER 1600 FEET _____
 APPROXIMATE COAL DEPTHS None expected
 IS COAL BEING MINED IN THE AREA? No BY WHOM? NA

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled 08/25/2023 on, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

Date December 19 19 80
 Well No. 1-81-020
 API No. 47 - 00053 0242
 State WV

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Anchor Hocking Corporation Designated Agent Thomas P. Sanders
 Address P. O. Box 768, Ripley, WV 25271 Address P. O. Box 768, Ripley, WV 25271
 Telephone 304-372-5044 Telephone 304-372-5044
 Landowner Dean W. Smith Soil Cons. District Western Soil Conservation District
 Revegetation to be carried out by Durbin Construction (Agent)

This plan has been received by Western SCD. All corrections and additions become a part of this plan. Jan 2, 1981 (Date) Lester Rayburn (SCD Agent)

Access Road	Location
Structure <u>Ditch Relief Culvert (A)</u>	Structure <u>Interceptor Channel (1)</u>
Spacing <u>at Road</u>	Material <u>Soil</u>
Page Ref. Manual <u>1:7</u>	Page Ref. Manual <u>1:11</u>
Structure <u>Diversion Ditch (B)</u>	Structure _____
Spacing <u>200</u>	Material _____
Page Ref. Manual <u>1:5</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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OIL & GAS DIVISION
DEPT. OF MINES

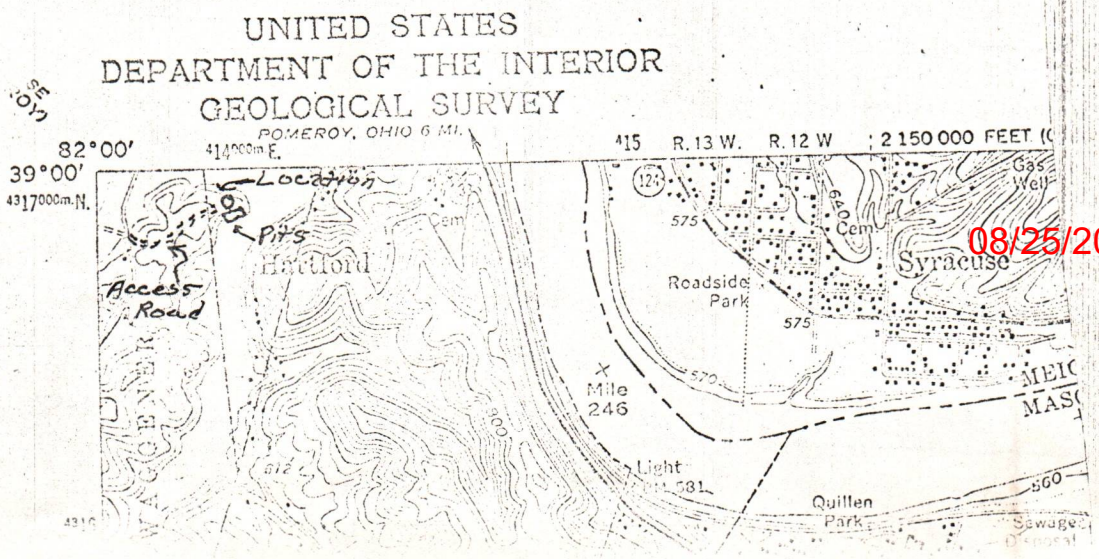
All structures should be inspected regularly and repaired if necessary.
 All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.
Revegetation

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH _____	Lime <u>Same as I</u> Tons/Acre or correct to pH _____
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>1 1/2 - 2</u> Tons/Acre	Mulch _____ Tons/Acre
Seed* <u>Orchard Grass 14</u> lbs/acre	Seed* _____ lbs/acre
<u>Red Clover 10</u> lbs/acre	_____ lbs/acre
<u>Annual Rye 10</u> lbs/acre	_____ lbs/acre
<u>Alfafa 5</u>	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle New Haven 7.5

Legend: Well Site
 Access Road



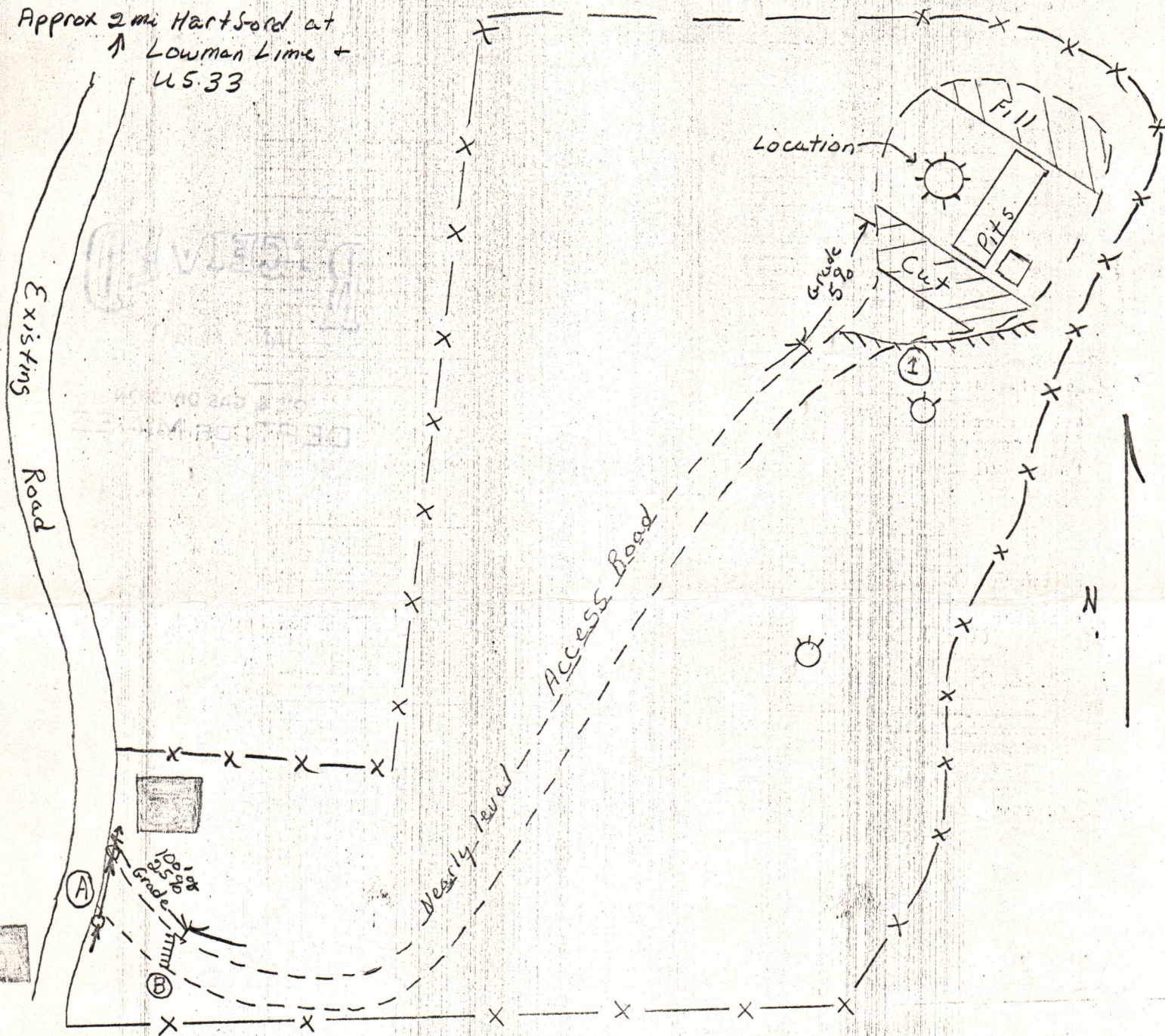
08/25/2023

Legend: Property Boundary ————
 Road = = = =
 Existing Fence — x — x —
 Planned Fence - - - -
 Stream ~ ~ ~ ~
 Open Ditch — · · · —

Diversion ————
 Spring ○
 Wet Spot ○
 Building □
 Drain Pipe ○ — ○ —
 Waterway ————

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Approx 2 mi Hartford at
 ↑ Lowman Lime +
 U.S. 33



- Comments:
- (A) Culvert 12"x40" at Road,
 - (B) Diversion ditch at break in slope at crest of hill.
 - (1) Diversion ditch at location.

There is no timber or brush at this location as the location is in hay field. Pit liners will be used because of sandy soil conditions.

08/25/2023

Thomas P. Sanders

Signature: Thomas P. Sanders, Mgr. Gas/Oil P. O. Box 768, Ripley, WV 304-372-5044
 Address: 25271 Phone Number

Anchor Hocking Corporation

Landowners cooperation to protect new seeding for one growing season.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle New Haven 7 1/2'
Permit No. 47-053-0242

Rotary x Oil _____
Cable _____ Gas x
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Anchor Hocking Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 768, Ripley, WV 25271</u>				
Farm <u>Dean Smith</u> Acres <u>202.26</u> pt of <u>754</u>	Size			
Location (waters) <u>Sliding Hill Creek</u>	20-16			
Well No. <u>1-81-020</u> Elev. <u>600</u>	Cond.			
District <u>Graham</u> County <u>Mason</u>	13-10 10 3/4	319	319	135 sx
The surface of tract is owned in fee by <u>Dean W. Smith</u>	9 5/8			
Address <u>Box 243, Hartford, WV 25247</u>	8 5/8			
Mineral rights are owned by <u>Same</u>	7	1730	1730	125 sx
Address _____	5 1/2			
Drilling Commenced <u>1-16-81</u>	4 1/2	3255	3255	140 sx
Drilling Completed <u>1-31-81</u>	3			
Initial open flow <u>55g</u> cu. ft. _____ bbls.	2			
Final production <u>88m</u> cu. ft. per day _____ bbls.	Liners Used			
Well open <u>4</u> hrs. before test <u>420</u> RP.				

Attach copy of cementing record.

HOWCO & BJ Hughes foam frac on 3-20-81 w/415 bbl H₂O; 300 sx 80/100 sd; 400 sx 20/40 sd; 75 sx 10/20 sd; 80 gal Pen-5; 15 gal 15-N; 10 gal Cla-Sta-B; 700# CaCl₂; 700,000 SCuF Nitrogen BD 1200#; ATP 1975; ATR 14bpm H₂O 75 quality foam; ISICP 610# Thru 23 ea 0.37" dia. perms from 2398' to 2962'.

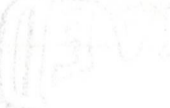
Coal was encountered at None noted Feet _____ Inches _____
Fresh water 200' Feet _____ Salt Water 1600' Feet _____
Producing Sand Devonian Shale Depth 2398-2962

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
*All tops are electric log tops.						
Mississippian, Undifferentiated			sand and shale 0	1605	sw	
Berea	White-gray	soft	1605	1628	sw	
Devonian shale	brown-black	soft	1628	3263	ssg	
Total depth				3263		

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DEPT. OF MINES

08/25/2023


Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	• Remarks


 DEPT. OF MINES
 OF CALIFORNIA

08/25/2023

Date June 11 19 81

APPROVED Anchor Hocking Corporation Owner

By 
 Thomas P. Sanders, Manager
 Gas/Oil Production

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. H7-053-0242

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Anchor Hoeking</u>	Size			
<u>Pepiley, WVA</u>	16			Kind of Packer _____
<u>Dean W. Smith</u>	13			
<u>1</u>	10			
<u>Graham County Masada</u>	8 1/4			
<u>1-16-81</u>	6%			Depth _____
<u>Run 10 3/4" pipe at 295'</u>	5 3/16			
<u>Drilling completed</u>	3			Perf. top _____
<u>Date shot</u>	2			Perf. bottom _____
<u>Initial open flow</u>	Liners Used			Perf. top _____
<u>Open flow after tubing</u>				Perf. bottom _____
<u>Volume</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Rock pressure</u>	NAME OF SERVICE COMPANY _____			
<u>Oil</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Fresh water</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Salt water</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Bill Perry
Contr. Lee Smith Inc,
Remarks:

1-17-81
DATE

J. E. Burt
503
08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
						LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

08/25/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-053-0242 Rev.

Oil or Gas Well _____
KIND:

Company Archers Hoeking
Address Ripley, W.Va.
Farm Dean W Smith
Well No. 1
District Morgan County Mason
Drilling commenced 1-24-81
Drilling completed Run 10 3/4" pipe at 308
Total depth 308

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer
13			
10			
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

10 3/4" 308 Cemented to surface by Haliburton.

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OIL & GAS DIVISION
DEPT. OF MINES

Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Bill Perry
Contr. Lee Smith Inc.
Remarks: Filled old hole with cement

1-25-81
DATE

J.E. Butcher
509
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ hereby certify I visited the above well on this date.

DATE

DISPATCHED 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
KIND _____

Permit No. 47-053-0242 Rec.

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Anchor Hocking Corp.</u>				
<u>Helsley, Wva.</u>	Size			
<u>Dean W. Smith</u>	16			Kind of Packer _____
<u>1</u>	13			
<u>Morgan County Masada</u>	10			Size of _____
<u>1-25-81</u>	8 1/4			
<u>at 1700</u>	6 3/4			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
				Perf. top _____
				Perf. bottom _____
	Liners Used _____			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Bill Perry
Constr. Lee Smith Inc.
Remarks:

1-29-81
DATE

K. E. Butcher
503
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

DATE

_____ hereby certify I visited the above well on this date.

DISPATCHED TO INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-053-0242

Oil or Gas Well _____
KIND:

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Ancher Hoeking Corp.</u>				
<u>Ripley, W.Va.</u>	Size			
<u>Dean W. Smith</u>	16			Kind of Packer
	13			
<u>1</u>	10			Size of
<u>Graham County Mason</u>	8 1/4			
<u>1-25-81</u>	6 3/4			Depth set
<u>1-31-81</u> Total depth <u>3263</u>	5 3/16	<u>4 1/2 - 3263</u>		
	3			Perf. top
	2			Perf. bottom
<u>less than 10 M. Cu. ft.</u>	Liners Used	<u>daily</u>		Perf. top
				Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Bill Perry
Contr. Lee Smith Inc.

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OIL & GAS DIVISION
DEPT. OF MINES

2-2-81
DATE

J. E. Butcher
DISTRICT WELL INSPECTOR
503
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
						LOST

Drillers' Names _____

Remarks: _____

DATE _____ hereby certify I visited the above well on this date.

DISTRICT _____
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 053 242

Oil or Gas Well _____
(KIND)

Company <u>Anchor Hocking</u> Address _____ Farm _____ Well No. _____ District _____ County <u>MASON</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: no number cannot release,

1 10 84
DATE

[Signature] 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

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 OIL & GAS DIVISION
 DEPT. OF MINES

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 053 0242 County Mason
 Company Anchor Hocking Farm Dean Smith
 Inspector JMT Well No. 1-81-020
 Date 3 5 84

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: *James Tephelock*
 DATE: 3 5 84

08/25/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

March 21, 1984

Anchor Hocking Corporation
109 North Broad Street
Lancaster, Ohio 43130

In Re: PERMIT NO: 47-053-0242
FARM: Dean W. Smith
WELL NO: 1-81-020
DISTRICT: Graham
COUNTY: Mason
ISSUED: 1-8-81

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

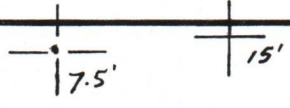
Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

TMS/ rl

08/25/2023

10,400

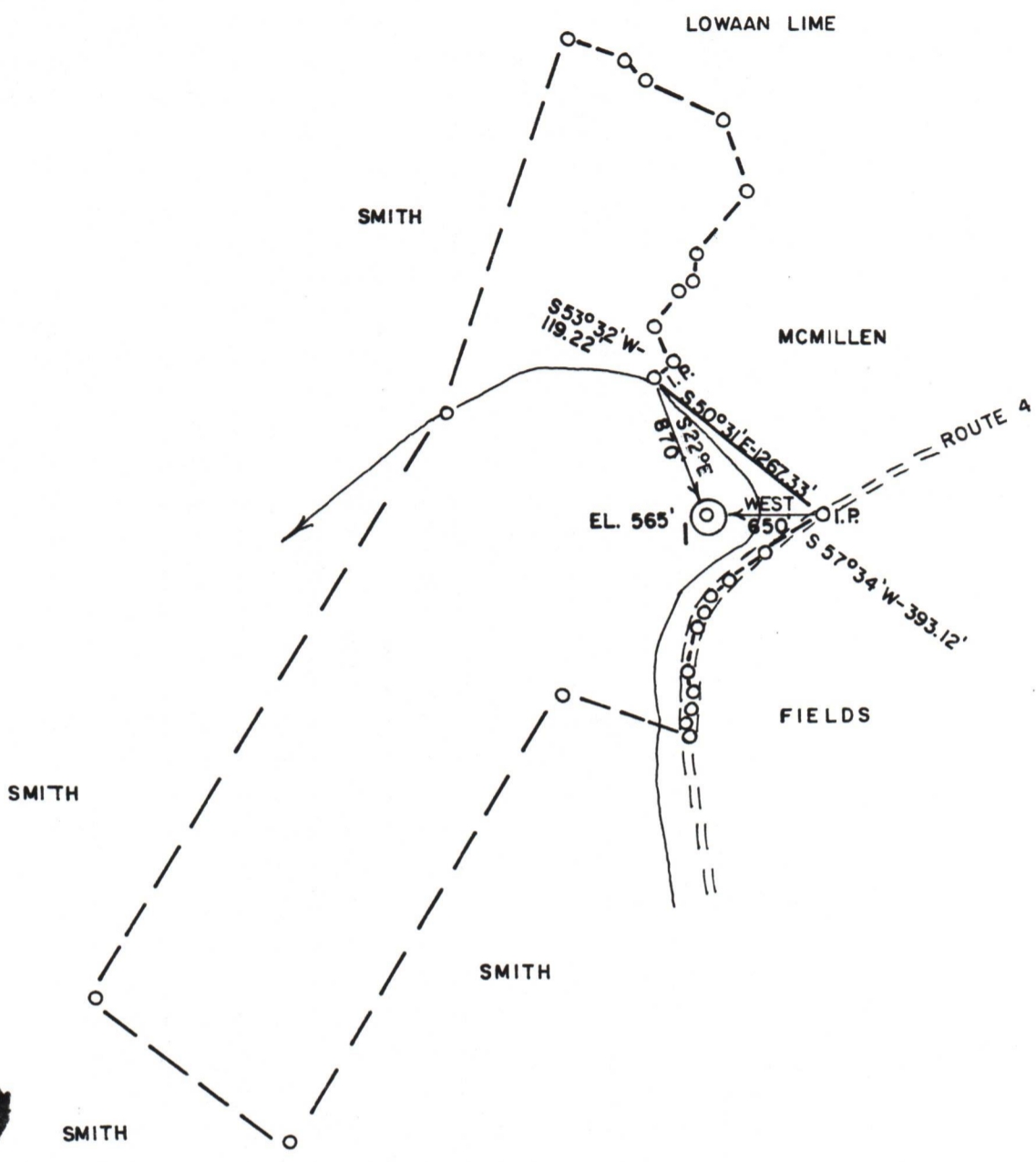


Latitude 39° 00' 00"

250' SOUTH
10400 WEST

Longitude 81° 57' 30"

81° 55'



ACCURACY: 1/200

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill
- Other

Formation SHALE Oil

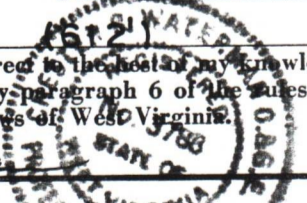
Est. Depth 3200' Gas

Other

Source of Elevation SLIDING HILL ROAD

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman



Company ANCHOR HOCKING CORP.

Address RIPLEY, WV

Surface Owner DEAN W. SMITH

Mineral Owner DEAN W. SMITH

Well No. UNIT #1 Acres 202.26 OF 754

Elevation 565' AC. UNIT

Quadrangle NEW HAVEN Series 7.5'

County MASON District WAGGENER

Date 1/23/81 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

47 - 53 - 0242 REVISED

STATE COUNTY PERMIT
(LOST HOLE - SKID RIG)

+ Denotes location of well on United States Topographic Maps.

Engineer CHET WATERMAN

Engineer's Registration No. 3788 File No. 80-332