FLOT VLOS J CARD CSBV MIIMM Latitude 5.30 ML S 2.93 M. W WAGGENER 1 - 2 O 00 D. & K. FARMS 997.60 ACRES - 8 100 0 WAGGENER EL.648' @ CREEK BURDETTE ACCURACY: IP / 200P _A CREEK POTTER ROAD (GET) Source of Elevation . I, the undersigned, hereby certify that this map is arecome best of my knowledge New Location ____ and belief and shows all the information required by paragraph 6 of the rules and pagula-Drill Deeper _ tions of the oil and gas section of the mining laws of West Virginia Abandonment Fracture _ Company DAVE FRESHWATER STATE OF WEST VIRGINIA Address SPENCER, WV DEPARTMENT OF MINES OIL AND GAS DIVISION Farm D. & K. FARMS CHARLESTON Tract____Acres 997.60 Lease No.___ WELL LOCATION MAP Well (Farm) No. 2 Serial No. FILE NO. Those - 43-3 Elevation (Spirit Level) 643' Quadrangle POINT PLEASANT Denotes location of well on United States County MASON District ROBINSON Topographic Maps, scale 1 to 62,500, latitude Engineer CHET WATERMAN and longitude lines being represented by border lines as shown. Engineer's Registration No. 3788 File No. 75003-256 Drawing Nov. Date 6/27/75 Seed - Denotes one inch spaces on border line of original tracing. 60 P 47-063 JUL 9

4000' Shale 6-6 Unnamed

Deep well



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

Quadrangle Pt. Pleasant	WELL	RECORD		Rotary	Oil Gas*
Permit No. Mas-133				Recycling_ Water Floor	iStorage
s of rest 140.				Disposal	(Kind)
Company David Freshwater Address Box 585, Spencer, W.	Va.	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm D. & K. Farms Location (waters) Potter Ck.	Acres 997.60				
Well No. #2 E	10.542 - 6L	Size			
District Robinson County Ma.	_	20-16 Cond.			
The surface of tract is owned in fee by		13-10"			
The surface of tract is owned in fee by		9 5/8			
Address		8 5/8	2421	2421	50 Sks.
Mineral rights are owned by		7	676	18581	, .
Address		5 1/2			
Drilling Commenced 6=30= 75		4 1/2			
Drilling Completed 7-5-75		3			,
Initial open flowcu. ft		2	 		
•		Liners Used			
Final production 50,000 cu. ft. per day		Diricis Osca	-		
Well openhrs. before test Well treatment details:	RP.	Attach copy of o		_	
Coal was encountered at Fresh water Producing Sand Shale	Feet	Salt \	Water		Feet
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks
Coffee shale Brea Gret Shale Shale Sand & Shale Lime	1704' 1714' !749' 1858' 2660' 3410'	1714' 1749' 1858' 2660' 3410' 3475'		3/4 Hol	
				· -	
2400 u 650 u 6			Well	Loged by	Basin
2670	Opening to the state of the sta				
- 20 5 - 30 6 - 31 6					
A 3302					
3410- (-2760)	TAXABILITY OF THE PROPERTY OF	- Committee and	Art agreement of the control of the		
		CAMPAGNICATION **	war problemation		
	from companies de la colonia d				
	Statement of the statem				

(over)

^{*} Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

JUN 3 0 1975



Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

		•		ĺ	
TO THE DEPARTMENT OF MINI	ES,			T Value of the second	
Charleston, W. Va.		DATE	June 30, 19	75	
Surface Owner D & K Farms		Company	David A. Fr	eshwater	
Address		_ Address	Box 585, Sp		a. 25276
Mineral Owner :	And it received builded authorized death of the property and another the second of the	Farm	D & K Farms		
Address			(waters) Potte:		programme accessors to the control of the control o
Coal Owner	•	_ Well No	2		ión 643
Address			Robinson	Count	
Coal Operator			Point Pleas		3
Address.		- Queciangi		79	
PERMIT MUST BE POSTED AT THE WEL	L STE		· · · · · · · · · · · · · · · · · · ·		
provisions being in accordance with Chapt	er 27.				
he W. Va. Code, the location is hereby ap	the state of the s				
This permit shall e		4			
rations have not commenced by 10-30-	<u> 13</u>			e de la companya de	
Tradet & Fred			Thank	<u>ta 101</u>	
Deputy Director - Oil, & Gas Division	INSPECTOR	TO BE NOT	DRESS CLEAN	10 mar 41/1	225048
GENTLEMEN:	PB & married and an arrange of the second	CEGI AI	DRESS	The second secon	
The undersigned well operator is					
title thereto, (or as the case may be made to				•	
19 in Co				day	OI
			•		
XXXXXXX NEW WELL	_DRILL DEEPER	RED	RILLF	RACTURE OR	STIMULATE
Oll AND GAS WELL	ORIGINALLY DRILLED	BEFORE J	UNE 5, 1969.		
The enclosed plat was prepared by		r licensed lar	nd surveyor and all	coal owners and	l/or operators
have been notified as of the above da			Š		
The above named coal owners and to make by Section 3 of the Code, n				*	
Copies of this notice and the enclo					
or coal owners at their above shown same day with the mailing or delivery	of this copy to the Der	partment of N	daydines at Charleston,	West Virginia.	, or on the
	,			, and the second	
		Very truly ye	ours,	3, / -	4
BASE SUBMIT COPIES OF ALL	•	(Sign Name)_	Well Op	Produced erator	Leve
OPHYSICAL LOGS DIRECTLY TO:					
st Virginia Geological and Economic	Survey Address		Box 585 Stree	<u>-1</u>	
0. Eox 879	of Well Opera	ator.	Spencer		
rgantown, W. Va. 26505	wen opera		City or To	iwn	
304-296-4461			West Vier	inia25276	
			West Virg State		

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND BALL

TRAGE PERMIT NUMB

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XXXXX DRILL	DEEPENI	FRACTURE	STIMULATE	
ROPOSED WORK ORDER TO		RESPONSIBLE AGENT: NAME R. L Mann			
ADDRESS Box 585 Spenc	er. W. Va.	ADDRESS Box 51, Spencer		W. Va	
TELEPHONE 927-1148		TELEPHONE 927-1			
ESTIMATED DEPTH OF COMPI	LETED WELL: 4000'	ROTARY	CABLE	rools	
TO STORED CENTOCICAL FOR	MATION: Shale				
TYPE OF WELL: OIL_	GAS_XXX_	COMBSTORAG	E	DISPOSAL	
	RECYCL	ING WATER FL	.00D	OTHER	
TENTATIVE CASING PROGRAM	M:				
THE RECOGNISH OF THE PROPERTY	national translations for contraction in terms and contraction of the	CETT N		MENT FILL UP	
CASING AND TUBING SIZE	DRILLING	WELL	OR	FACKS - CUBIC FT.	
ни неком станова при				The second secon	
13 - 10	225	225		75 sk s.	
9 - 5/8					
8 - 5/8		7.000		50	
7		1800			
5 ¾				1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
4 1/2				Тор	
2			-	Pottom	
Liners				Bottom	
			1016.		
	The second section of the secti	The second secon	Section of management and section in		
APPROXIMATE FRESH WATER	R DEPTHS 80 FEET	r SALT WATE	R	FEET	
APPROXIMATE COAL DEPTHS		· · · · · · · · · · · · · · · · · · ·			
IS COAL BEING MINED IN T	HE AREA?	BY WHOM?			
TO DRILL:					
SUBMIT FIVE (5) COPIE OF PLAT.	S OF OG - 1, \$190.00 PER	MIT FEE, PERFORMANCE	BOND AT	O PERMANENT COPY	
TO DRILL DEEPER OR REDR	ILL:				
STRMP FIVE (5) COPIES	F OF OG - 1, SHOWING OR TO 1929, A PERMANENT	IGINAL PERMIT NUMBER COPY OF THE PLAT AN	AND PERF D THE OR	FORMANCE BOND. ON IGINAL WELL RECORD	
TO FRACTURE - STIMULATE:					
OIL AND/OR GAS WELL	ORIGINALLY DRILLED BE AT AND ORIGINAL WELL F	FORE JUNE 5, 1929, FIVE (RECORD.	5) COPIES	OG - 1, PERFORMANCE	
OIL AND/OR GAS WELL	ORIGINALLY DRILLED ON NUMBER, AND PERFORMAN	AND/OR AFTER JUNE 5,	1929, FIV	E COPIES OG - 1, SHOW-	
Required forms must be fi four (24) hours in advance	iled within ninety (90) days o	of completion for bond relea	se. Inspect	tor to be notified twenty-	
·	· ·			i i i i i i i i i i i i i i i i i i i	
	en e				
			T. :3 ··	within tan days of receipt	
thereof.	t be completed by the coal				
WAIVER: I the undersigned, A	agent for	Coal Company, Ov	vner or Ope		
	nined and place on our mine			Total Total College	
providing operator h	Coal Compa as complied with all rules and	ny have no objections to sai regulations in Articles 4, 5, a	d well bein ind 7, Chap	ng drilled at this tocation, ter 22 of the West Virginia	
Code.		,			
			For Coal (Company	
				77.7.1	