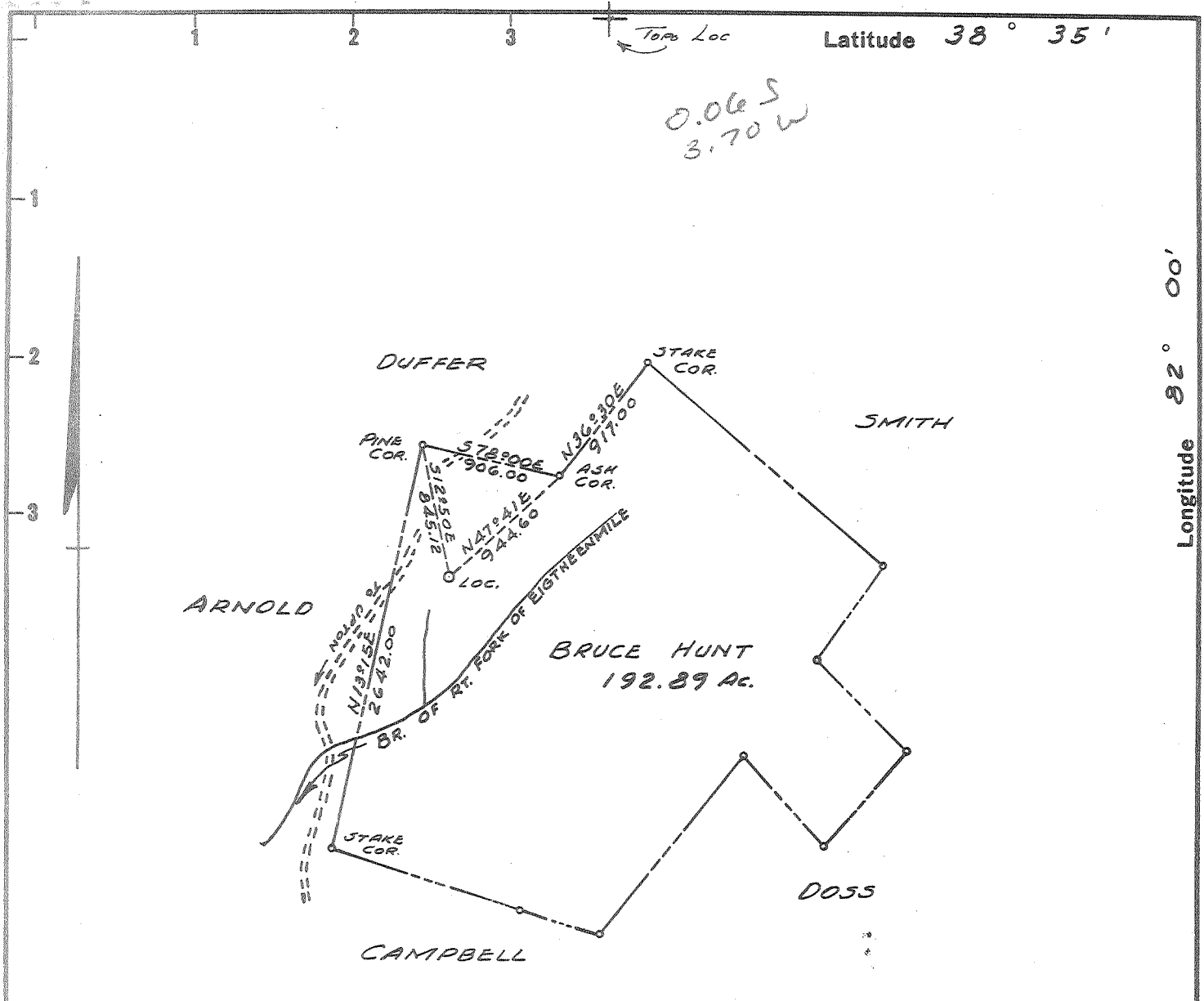


P



0.06 S
3.70 W

NOTE: THE ACCURACY OF THIS SURVEY IS WITHIN THE LIMITS PRESCRIBED BY THE O. & G. DIV. OF DEPT. OF MINES

NOTE: ELEVATION FROM U.S.G.S ELEVATION OF 755' AT ROAD INTERSECTION .3 OF MILE SOUTH OF HANNAN SCHOOL.

I, THE UNDERSIGNED HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARA. 6, OF THE RULES AND REGULATIONS OF THE OIL & GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

New Location ..
Drill Deeper
Abandonment.....

REG. NO. 2544

Company PEAKE PETROLEUM CO. 2633
 Address CLEVELAND 14, OHIO
 Farm BRUCE HUNT
 Tract _____ Acres 192.89 Lease No. _____
 Well (Farm) No. 1 Serial No. 118
 Elevation (Spirit Level) 789.48
 Quadrangle GLENWOOD - SE
 County MASON District HANNAN
 Engineer Johann Rudacki
 Engineer's Registration No. 2544
 File No. _____ Drawing No. _____
 Date 6-14-63 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAS-78

+ Denotes location of well on United States Topographic Maps, scale 1 to _____ latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

(-D unnamed to)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Spudder **X** Completion

Quadrangle G1 Wood

Permit No. MAS-78

WELL RECORD

Oil or Gas Well Dry
(MINO)

Company Peake Petroleum Company
Address Kanawha Valley Bldg., Charleston, W. Va.
Farm Bruce Hunt Acres 192.89
Location (waters) R. Fork of Eighteen Mile Creek
Well No. 1-118 Elev. 789.48
District Hannan County Mason
The surface of tract is owned in fee by Bruce Hunt
Address 300 S. Dorfer Br. Charleston, W. Va.
Mineral rights are owned by Same as above
Address _____
Drilling commenced 4-11-64
Drilling completed 11-6-64
Date Shot From _____ To _____
With _____
Open Flow 3 /10ths Water in 1 Inch
/10ths Merc. in _____ Inch
Volume 18 M Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
18			Kind of Packer <u>None</u>
19-3/8	54'	54'	Size of _____
10			Depth set _____
8 1/4			Perf. top <u>None</u>
7 1/2	2406	2406	Perf. bottom _____
5 3/16			Perf. top _____
4 1/2	4123	4123	Perf. bottom _____
2			
Liners Used			

CASING CEMENTED 4 1/2 SIZE 250 No. Ft. 4-30-64 Date

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	15			
Stone & Sand			15	52			
Shaly Sand			52	95			
Sandstone			95	115			
Sandy Shale			115	225			
Shale			225	775			
Sand			775	875			
Sandy Shale			875	1025			
Shaly Sand			1025	1135			
Sand			1135	1245			
Shale			1245	1265			
Sand			1265	1325			
Shale			1325	1340			
Shaly Sand			1340	1430			
Hd. White Sand			1430	1495			
Soft White Sand			1495	1585			
Sand			1585	1690			
Sandy Lime			1690	1780			
Lime & Chert			1780	1825			
Shale			1825	1855			
Shale & Shells			1855	2020			
WEIR SAND			2020	2065			
Shale & Shells			2065	2320			
Brown Shale			2320	2325			
BEREA SAND			2322	2350			
Devonian Shale			2350	4088			
Huntersville			4088	4167			
ORISKANY SAND			4167	4176			
Helderberg			4176	4202			
TOTAL DEPTH			4202				

