

COAL OWNED BY _____

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

JUL 9 1962

5.00S
2.75W

218W
7.08

0-25-26

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG., PCH., PA.

FARM JOSEPH SHUTLER

TRACT _____ ACRES 520 LEASE NO. 2882

WELL (FARM) NO. 2 SERIAL NO. L-1277

ELEVATION (SPIRIT LEVEL) 1174.7'

QUADRANGLE CAMERON

COUNTY MARSHALL DISTRICT MEADE

ENGINEER Robert M. Heill (J.F.)

ENGINEER'S REGISTRATION NO. 361-E

FILE NO. _____ DRAWING NO. Y-25-360

DATE 6 JUNE 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. MARS-435-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



449

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well **GAS**
(KIND)

Quadrangle Cameron
Permit No. 335A

Company The Mfrs. Light and Heat Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm Joseph Shutler Acres 520
Location (waters) _____
Well No. L-1277 Elev. 1174.7
District Meade County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced July 25, 1903
Drilling completed September 19, 1903
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8"		2085'	Depth set
5 3/16			
3 1/2"		2144'	Perf. top
2"		2868' 2"	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

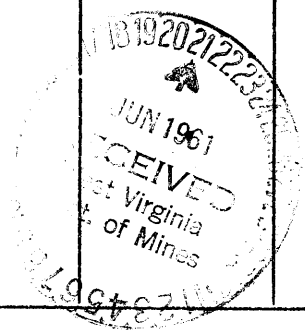
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 695 FEET _____ INCHES
785 FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
		THICKNESS					
Mapletown Coal			695	700			
Pittsburgh Coal			785	791			
Salt Sand			1570				
Big Lime			1840				
Big Injun			1900	2168			
Berea Grit			2576	2587			
Stray Sand			2740	2743			
Gordon			2779	2789			
Total Depth				2790			
July 28, 1909 Cleaned Out and retubed, Packer set 230' from bottom							
April 28, 1914 - Well Cleaned Out and drilled 50' deeper and got second pay, retubed with 2" Tubing, 2868'. Packers set 226' from bottom.							
Test after Cleaning Out, Open Flow 1st. M. 30 - 44-51 - 56 - 61 Rock 110							
January 12, 1919 - Well Cleaned Out and retubed with 2" Tubing. No Packer							
June 1939 - 95 Joints 2044' of 4" Tubing run in Well Well Cleaned Out and retubed with 4" tubing, Packer set at 2144', 6 5/8" x 4" (5-27-42)							



APR 6 1962

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks



Date June 19 61

APPROVED The Mfrs. Light and Heat Co., Owner

By Albert J. Maithe
Asst. Land Agent (Title)