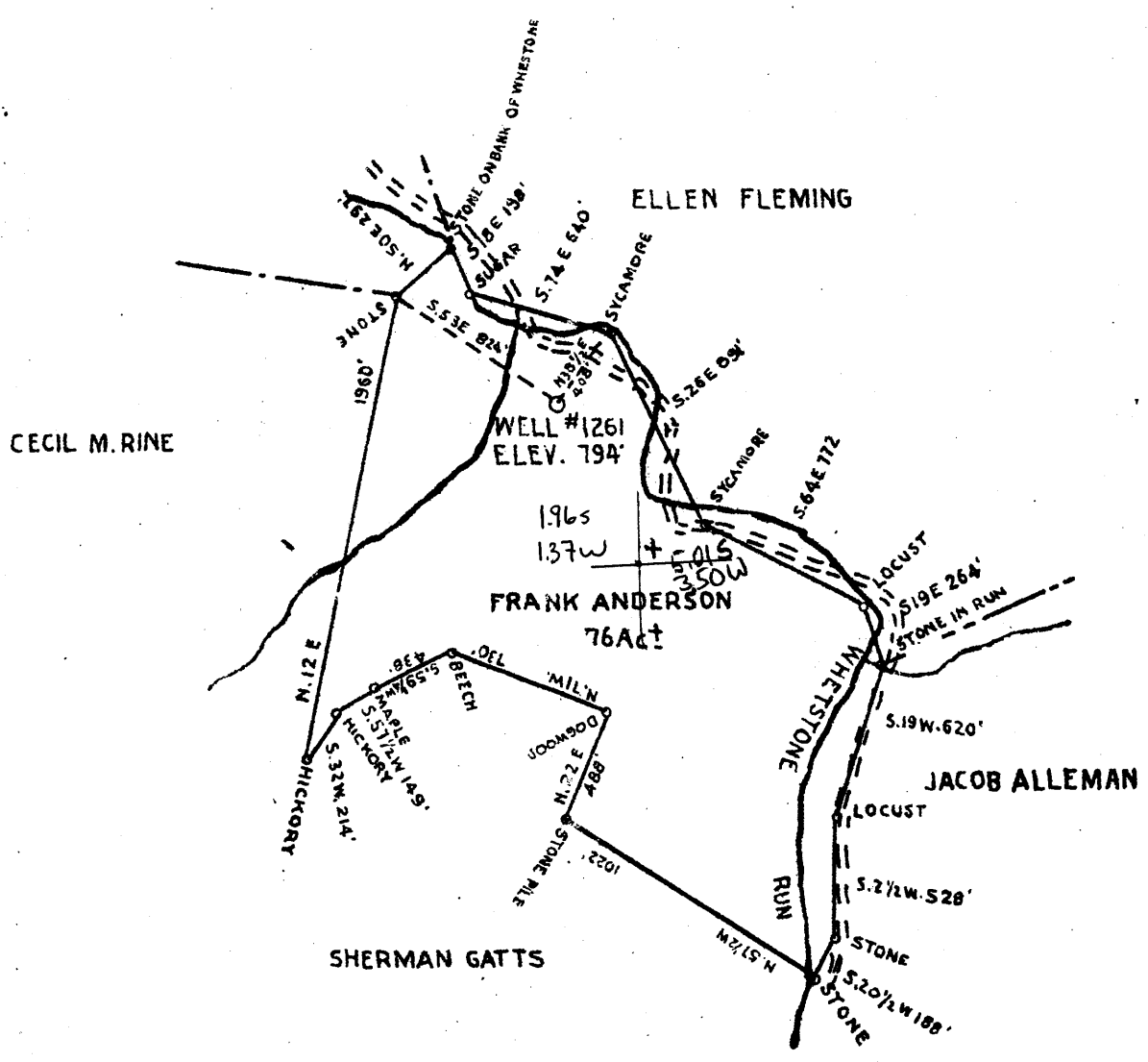


39°47'30"

LATITUDE 37 50

80 42'30"



COAL OWNED BY EVERETT F. MOORE MOUNDSVILLE W.VA.

NEW LOCATION

DRILL DEEPER

ABANDONMENT

COMPANY THE MANUFACTURERS LIGHT AND HEAT CO.
 ADDRESS 800 UNION TRUST BUILDING PITTSBURGH PA.
 FARM FRANK ANDERSON NOW ANNA MOORE
 TRACT ACRES 76± LEASE No. 2850
 WELL (FARM) No. 1 SERIAL No. 1261
 ELEVATION (SPIRIT LEVEL) 794'
 QUADRANGLE CAMERON SW
 COUNTY MARSHALL DISTRICT FRANKLIN
 ENGINEER *J. Lawrence*
 ENGINEER'S REGISTRATION No. _____
 FILE No. _____ DRAWING No. Y-11-374
 DATE JULY 28 47 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE No. MARS-271-A
 SR # 1261

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

--- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

(D33)



315

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

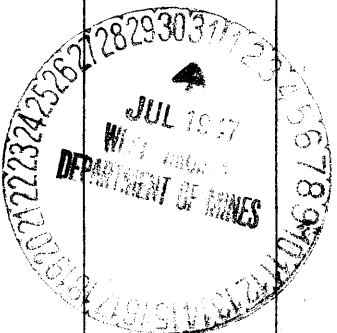
Permit No. 771-A Oil or Gas Well Gas
(KIND)

Company THE MANUFACTURERS LIGHT & HEAT COMPANY
 Address 800 Union Trust Building, Pgh., Penna.
 Farm Frank Anderson Acres 77
 Location (waters) _____
 Well No. 1261 Elev. 794'
 District Franklin County Marshall
 The surface of tract is owned in fee by R. G. Dakan et al
 Address Roabys Rock, W. Va.
 Mineral rights are owned by The Manufacturers Light & Heat
800 Union Trust Bldg. Address Pgh., Pa. Co. 5 3/16
 Drilling commenced Sept. 6th, 1903
 Drilling completed Nov. 13th, 1903
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure 705 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	<u>740</u>		Size of <u>3x6x 20</u>
8 1/2	<u>1200</u>		Depth set <u>2135</u>
8	<u>1785</u>	<u>1785</u>	
3		<u>2105</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 304 FEET 60 INCHES
394 FEET 72 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay, Slate & Lime			0	304			
Mapletown Coal			304	309			
Slate & Lime			309	394			
Pittsburgh Coal			394	400			
Slate & Lime			400	889			
Big Dunkard Sand			889	1050			
Slate & Lime			1050	1159			
Salt Sand			1159	1300			
Slate & Shells			1300	1445			
Big Lime			1445	1510			
Big Injun Sand			1510	1845			
Slate Shells & Rock			1845	2125			
Berea Grit			2125	2394			
Gordon sand			2394	2404			
			TOTAL DEPTH	2458			
					Gas at 2397		
					Well retubed with 138 joints 2" tubing without packer. Well fitted up with well line pumping outfit & Reed Gas Engine. Pressure 1 2 3 4 5 mins. 19 22 24 25 27 pound 15 lb. lin pressure above pressure in 6 5/8 casing		



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date _____, 194

APPROVED THE MANUFACTURERS LIGHT & HEAT COMPANY, Owner

By Bens S. Cooper LAND AGENT.
(Title)