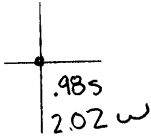


39°45'00"

Latitude

80°30'00"

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Interstate Pipe & Supply

Farm Leeds Yeater # 124

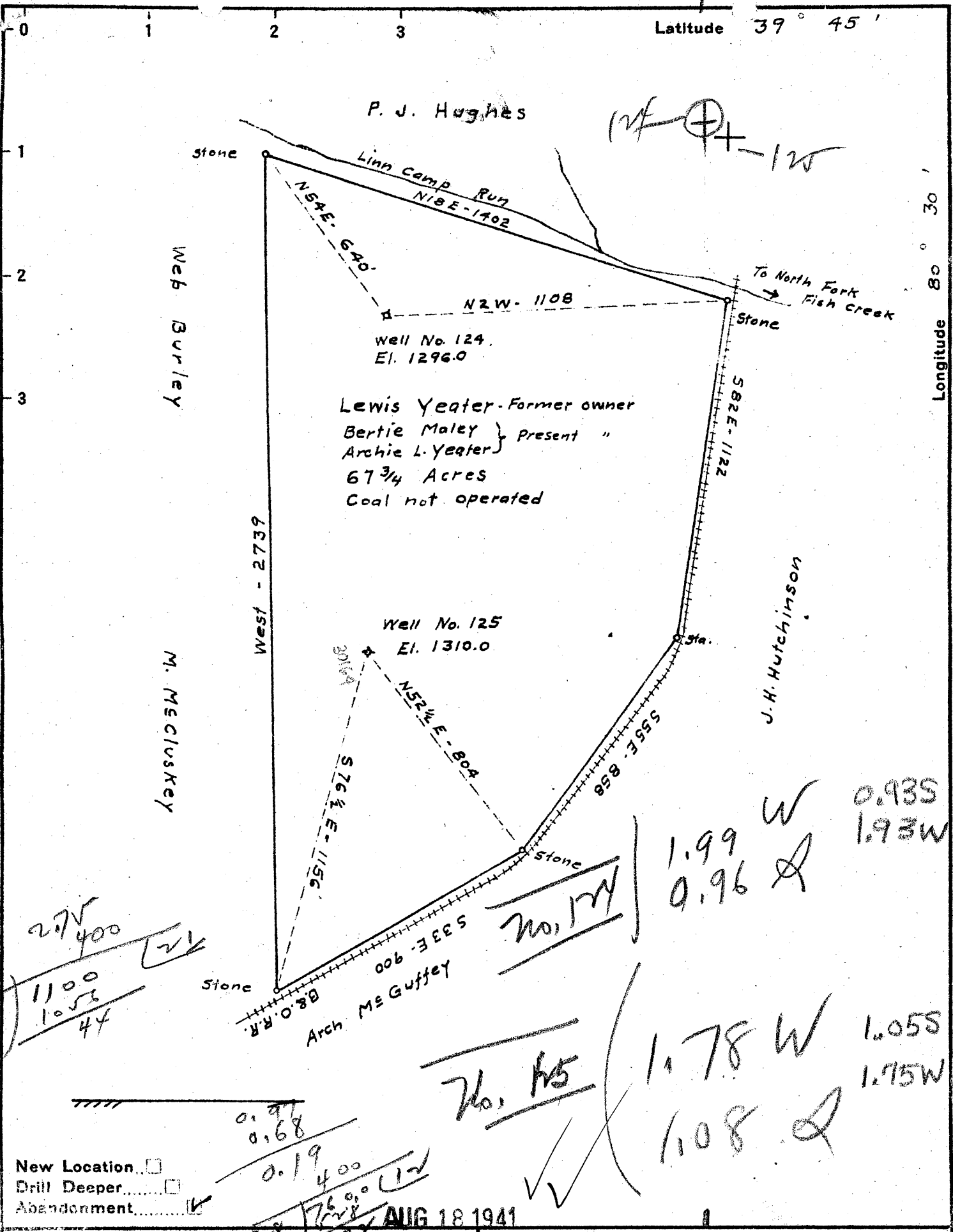
15' Quad _____
(sec.)

7.5' Quad Littleton

District Liberty

WELL LOCATION PLAT

County OSI Permit 30163



Company The Interstate Pipe & Supply Co.
 Address P.O. Box 611 Marietta Ohio
 Farm Lewis yeater
 Tract _____ Acres 67 3/4 Lease No. _____
 Co. No. 124 & 125
 Well (Farm) No. one & two Serial No. _____
 Elevation (Spirit Level) 1296.0 & 1310.0
 Quadrangle Littleton
 County Marshall District Liberty
 Engineer C.O. Gewing
 Engineer's Registration No. 811
 File No. _____ Drawing No. _____
 Date Jan. 17 1941 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MARS-163A
 124

No. 125
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

213

WELL RECORD

Permit No. 122A

Oil or Gas Well Oil
(KIND)

Company The Interstate Pipe & Supply Company
Address Marietta, Ohio
Farm Lewis Yeater Acres 67 1/2
Location (waters) _____
Well No. 124 Elev. 1296
District Liberty County Marshall
The surface of tract is owned in fee by Bertie Maley and Archie L. Yeater Address _____
Mineral rights are owned by Bertie Maley and Archie L. Yeater Address _____
Drilling commenced April 16, 1919
Drilling completed June 18, 1919
Date shot January 17, 1938 Depth of shot 3138 - 3150
Open Flow 25 /10ths Water in _____ inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16 Conductor	14	14	Kind of Packer <u>O.W.S.</u>
13			<u>Anchor</u>
10	342	---	Size of <u>6-5/8" x 4"</u>
8 1/4	1314	1314	Depth set <u>3105</u>
6 1/2	2248	2248	
5 3/16			
3			Perf. top _____
<u>2" tubing</u>		3185 * 7"	Perf. bottom _____
Liners Used		3150	Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 750 FEET 60 INCHES
1044 FEET 72 INCHES 944 FEET 60 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native Coal	Soft		750	755			
Mapletown Coal			944	949			
Pittsburgh Coal			1044	1050			
Murphy Sand			1260	1285			
Sand			1460	1475			
Sand			1526	1536			
Sand			1596	1636			
Little Lime			2210	2225			
Pencil Cave			2225	2236			
Big Lime			2236	2286			
Big Injun Sand			2286	2526			
Thirty Foot Sand			2900	2950			
Fifty Foot Sand			3038	3090			
Gordon Sand (dark)			3122	3125			
Gordon Sand (white hard)			3125	3145			
Total Depth				3145			Pay 3137 to 3145
Drilled deeper February, 1928			3145	3157			

