

0 1 2 3 Latitude 39 ° 50'

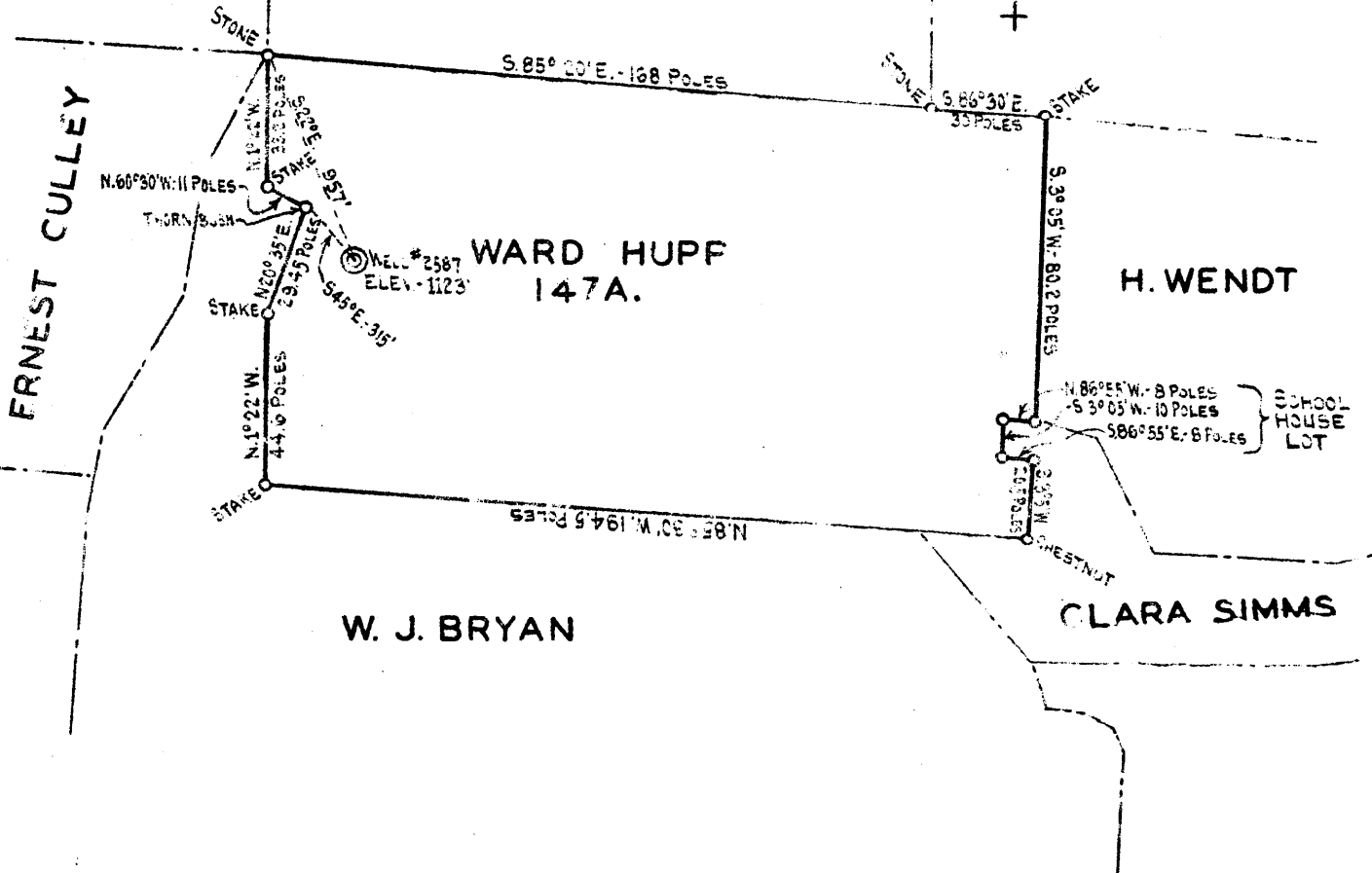
1

2 E. CULLEY

J. TASKER HEIRS

ERNEST WENDT

Longitude 80 ° 30'



T.L. ROGERSON - OWNS COAL

2.10 W 2.67 S
 2.71 R 1.98 W

✓ 1939

New Location...
 Drill Deeper...
 Abandonment...

Company THE MANUFACTURERS LIGHT & HEAT CO.
 Address 800 UNION TRUST BLDG. - PITTSBURGH PA.
 Name WARD HUPP
 Tract Acres 147 Lease No 5218
 Well (Farm) No 1 Serial No. 2587
 Elevation (Split Level) 1123'
 Quadrangle CAMERON - S.E.
 County MARSHALL District LIBERTY
 Engineer W.E. Kaye
 Engineer's Registration No.
 File No. Drawing No Y-8-575
 Date DECEMBER 5, 1939 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 File No MARS-122A

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

5E

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

175

Truss-122X Plugging

WELL RECORD

Permit No. Drilled in 1920

Oil or Gas Well 1 - 2587
(Kind)

Company **The Mfrs. Light & Heat Co.**
Address **800 Union Trust Bldg., Pittsburgh, Pa.**
Farm **Ward Hupp** Acres **147**
Location (waters) _____
Well No. **1 - 2587** Elev. **1123'**
District **Liberty** County **Marshall**
The surface of tract is owned in fee by **Ward Hupp**
R D 2, Address **Cameron, W. Va.**
Mineral rights are owned by **The Mfrs. Light & Heat Co**
800 Union Trust Bldg., Address **Pittsburgh, Pa.**
Drilling commenced **October 18, 1920**
Drilling completed **December 11, 1920**
Date shot _____ Depth of shot _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers	
Size				
16	Conductor 16 291		Kind of Packer	
13				
10			Size of	
8 1/4			1351	
6 5/8			2080	Depth set
5 3/16				
3			Perf. top	
2			Perf. bottom	
Liners Used			Perf. top	
			Perf. bottom	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT **495** FEET **36** INCHES
578 FEET **48** INCHES **829** FEET **60** INCHES
930 FEET **96** INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Conductor			16'				
10" Casing			291				
Native Coal			495	498			
Waynesburg Coal			578	582			
Mapletown Coal			829	834			
Pittsburgh Coal			930	938			
8 1/4" Casing				1351			
Red Rock			1326	1338			
Sand			1338	1358			
Sand			1595	1645			
Salt Sand			1760	1820			
Sand			1957	2020			
6 5/8" Casing				2080			
Big Lime			2074	2125			
Big Injun			2125	2370			
30-Foot			2728	2747			
50-Foot			2916	2940	Gas at 2918		
Gordon Stray			2993	2999			
Gordon			3001	3021			
lith Sand			3042	3046			
5th Sand			3057	3063			
Total depth				3144			

WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS DIVISION

WELL RECORD

Permit No. Mars-122 (plugging)
- Quad.

*ABD
IN*

- well
CASING & TUBING

Company	The Mars. Light & Heat Co.	8-1/4	1351
Address	800 Union Tr. Bldg., Pgh. Pa.	6-5/8	2080
Farm	Ward Hump ACCESS 147		
Well No.	1 - 2587 ELEV. 1123	COAL AT:	
District	Liberty - Marshall County	495'	36"
Surface	Ward Hump, R2, Cameron, N. Va.	578	48"
Mineral	The Mars. Light & Heat Co., Pgh. Pa.	829	60
Commenced	Oct. 13, 1920	930	96
Completed	Dec. 11, 1920		
Open Flow	-		
Volume	-		
Rock Pressure	-		
Oil	-		
Water	-		

Formation Top Base Result

Conductor	16		
10" casing	291		
Native Coal	495	498	
Jaynesburg Coal	578	582	
Manlotown Coal	829	834	
Pgh. Coal	930	938	
8 1/4" casing		1351	
Red Rock	1326	1338	
Sand	1338	1358	
Sand	1595	1645	
Salt Sand	1760	1820	
Sand	1957	2020	
6 5/8 casing		2080	
Big Lime	2074	2125	
Big Injun	2125	2370	
30 Foot <i>Quia</i>	2728	2747	
50 Foot	2916	2940	Gas at 2918
Gordon Stray	2993	2999	
Gordon	3001	3031	
4th Sand	3042	3046	
5th Sand	3057	3063	

Total Depth 3144

NOW DRY WELL

(Flat Service Data Jan. 1940)

*2074
110
2184
1123
1061*