



New Location
 Drill Deeper
 Abandonment X

F.B. 533 P.20-21

Company Hope Natural Gas Co.
 Address Clarksburg, W. Va.
 Farm Peter Kemp
 Tract _____ Acres 123 Lease No. 2006
 Well (Farm) No. 1 Serial No 49
 Elevation (Spirit Level) 696
 Quadrangle Cameron SW
 County Marshall District Meade
 Engineer W. M. Brown
 Engineer's Registration No. 700
 File No. _____ Drawing No. _____
 Date Oct. 25, 1933 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MARS-115A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Meade District, Marshall County, W. Va.
 By Hope Natural Gas Co., Clarksburg, W. Va.
 Abandoned under permit Mars-115-A.
 On 123 acres, on Fish Creek.
 Elevation, 696' L.
 Surface owned by Harley Kemp, Glen Easton, W. Va.
 Drilling commenced March 26, 1902; completed, May 13, 1902.
 Shot April 1, 1912, at 2315-2325'.
 No water recorded.
 13" casing, 128' (pulled); 10", 748' (pulled); 8 1/2", 1251';
 5 1/2", 1700'; 2" tubing, 2440' (pulled).
 Casing not cemented.
 Coal was encountered at 90-95 and 313-323'.
 Gas well. Abandonment reported to Dept. of Mines Oct. 26, 1939.
 Record to RCT from Mrs. Griffith December 1, 1939.

	Top.	Bottom.
Conductor	0	16
Mapletown (Sewickley) Coal	90	95
Pittsburgh Coal	313	323
Salt Sand	1015	1200
Big Line	1310	1350
Big Injun Sand	1350	1650
Gordon Stray Sand	2276	2281
Gordon Sand (gas, 2315-2325')	2316	2329
Total depth		2329

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. 115-A

Oil or Gas Well Gas
(Kind)

Company Hope Natural Gas Company
 Address Clarksburg, W. Va.
 Farm Peter Kemp Acres 123
 Location (waters) Fish Creek
 Well No. 49 Elev. 696
 District Meade County Marshall
 The surface of tract is owned in fee by Harley Kemp
 Address Glen Easton, W. Va.
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 3-26-1902
 Drilling completed 5-13-1902
 Date shot 4-1-1912 Depth of shot 2315-2325
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water None recorded feet _____ feet
 Salt water None recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.	<u>128</u>	<u>Pulled</u>	Kind of Packer
13.	<u>1748</u>	<u>Pulled</u>	
10.	<u>1251</u>	<u>1251</u>	Size of
8 3/4			
6 5/8	<u>1700</u>	<u>1700</u>	Depth set
5 3/16			
3.			Perf. top
2.	<u>2440</u>	<u>Pulled</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Not cemented
 COAL WAS ENCOUNTERED AT 90 FEET 60 INCHES
313 FEET 120 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Conductor				<u>16</u>			
Mapletown Coal	<u>(B)</u>		<u>90</u>	<u>95</u>			
Pittsburgh Coal			<u>313</u>	<u>323</u>			
Salt Sand			<u>1015</u>	<u>1200</u>			
Big Line			<u>1310</u>	<u>1350</u>			
Big Injun Sand			<u>1350</u>	<u>1650</u>			
Gordon Stray Sand			<u>2276</u>	<u>2281</u>			
Gordon Sand			<u>2316</u>	<u>2329</u>	<u>Gas</u>	<u>2315-2325</u>	
Total Depth				<u>2329</u>			



