



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 16, 2023
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for DAVID REINBEAU MSH 606H
47-051-02502-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: DAVID REINBEAU MSH 606H
Farm Name: SHELLY A & DAVID W REINBEAU
U.S. WELL NUMBER: 47-051-02502-00-00
Horizontal 6A New Drill
Date Issued: 8/16/2023

Promoting a healthy environment.

08/18/2023

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

08/18/2023

WW-6B
(04/15)

4705102502
API NO. 47-009
OPERATOR WELL NO. David Reinbeau MSH 606H
Well Pad Name: David Reinbeau MSH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 051- Marsha 07-Union 486-Moundsville
Operator ID County District Quadrangle

2) Operator's Well Number: David Reinbeau MSH 606H Well Pad Name: David Reinbeau MSH

3) Farm Name/Surface Owner: Shelly A & David W. Reinbeau Public Road Access: Sorghum Ridge Road

4) Elevation, current ground: 1251' Elevation, proposed post-construction: 1251'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Marcellus, Down-Dip well to the North, Target Top TVD- 6419', Target Base TVD- 6476', Anticipated Thickness- 57', Associated Pressure- 4209

8) Proposed Total Vertical Depth: 6456'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 24567'

11) Proposed Horizontal Leg Length: 15096.78'

12) Approximate Fresh Water Strata Depths: 426'

13) Method to Determine Fresh Water Depths: Deepest Nearby Water Well

14) Approximate Saltwater Depths: 883'- Salinity Profile

15) Approximate Coal Seam Depths: 774'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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Justin [Signature]
3/21/2023

4705102502

API NO. 47- 009 -

OPERATOR WELL NO. David Reinbeau MSH 606H

Well Pad Name: David Reinbeau MSH

WW-6B
(04/15)

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	J-55	94#	110'	110'	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	476'	476'	551 sx/CTS
Coal	See	Interm	Casing				
Intermediate	9 5/8"	New	J-55	36#	2069'	2069'	789 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	24567'	24567'	Tail 4367sx/ 100' Inside Intermediate
Tubing							
Liners							

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				RECEIVED Office of Oil and Gas
Depths Set:				JUN 2 2023

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*John P. ...
3/21/2023*

WW-6B
(10/14)

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 18.42

22) Area to be disturbed for well pad only, less access road (acres): 10.4

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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*Note: Attach additional sheets as needed.

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CEMENT ADDITIVES						
INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTIER PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER)	XXXXXXXXXX	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	0110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION	XXXXXXXXXX	INTEGRA SEAL	0600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
INTERMEDIATE	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	0047	FP 28L	XXXXXXXXXX	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	XXXXXXXXXX	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	CemNet	XXXXXXXXXX	XXXXXXXXXX	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETARY
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
PRODUCTION	XXXXXXXXXX	XXXXXXXXXX	CJ111	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
	XXXXXXXXXX	55-MW	0680	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	D047	FP 28L	XXXXXXXXXX	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	XXXXXXXXXX	XXXXXXXXXX	OX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
	XXXXXXXXXX	XXXXXXXXXX	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATICAMIDE POLYMER	PROPRIETARY
	0255	XXXXXXXXXX	XXXXXXXXXX	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETARY
	XXXXXXXXXX	XXXXXXXXXX	CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
	XXXXXXXXXX	FL-66	0501	LOW TEMP FLUID LOSS ADD	POWDERED POLYSACCHARIDE	PROPRIETARY
	XXXXXXXXXX	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	XXXXXXXXXX	VISCOSI FIER/ANTI-SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETARY
	D198	R-3	XXXXXXXXXX	CEMENT RETARDER	LIGNIN	8066-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1
	D065	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	DISPERSANT	SODIUM POLYNAPHTHALENE SULFONATE
D800	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	CEMENT RETARDER (Mid-Temperature)	SODIUM LIGNOSULFONATE	8061-51-6

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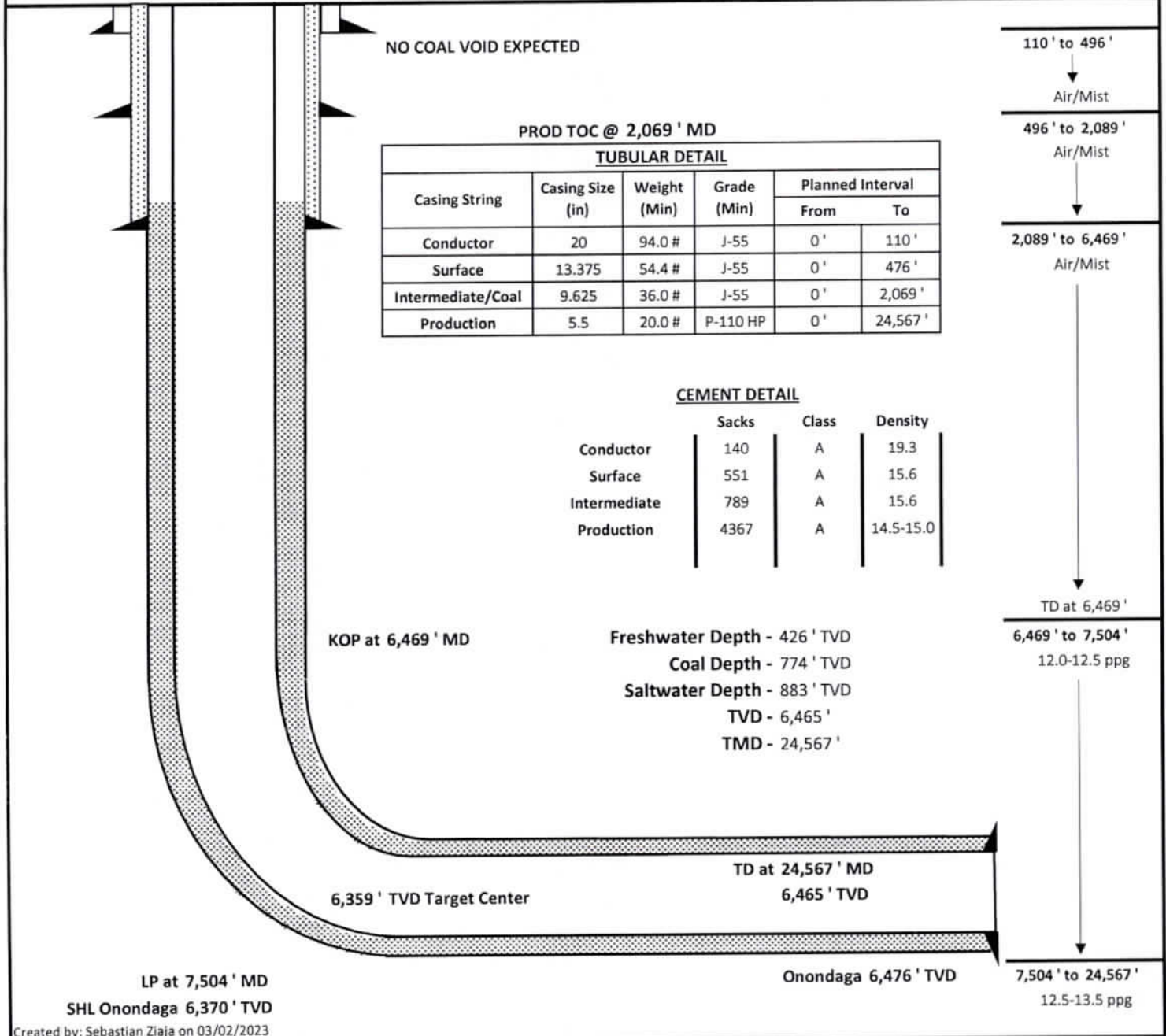
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Southwestern Energy Company	Proposed Drilling Program
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Well: DAVID REINBEAU MSH 606 Field: NORTH VICTORY FIELD WET County: MARSHALL SHL (NAD83): 39.992750 Latitude -80.661558 Longitude BHL (NAD83): 39.945153 Latitude -80.650932 Longitude KB Elev: 1,277 ft MSL	Re-entry Rig: SDC 40 Prospect: Marcellus Shale State: WV KB: 26 ft AGL GL Elev: 1,251 ft MSL
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Created by: Sebastian Ziaja on 03/02/2023

John Coyne
3/21/2023

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4705102502

1300 Fort Pierpont Dr, Ste 201
Morgantown, WV 26508
Tel: 304 884 1610
Fax: 304 471 2497
www.swn.com

March 14, 2023

Mr. Charles Brewer
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: Proposed New Well: David Reinbeau MSH 606H

Dear Mr. Brewer:

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the Reinbeau's property, in Union District, Marshall County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1613.

Thank you.

Sincerely,

Brittany Woody
Staff Regulatory Specialist
Southwestern Energy Production Company, LLC

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The Right People doing the Right Things,
wisely investing the cash flow from our
underground gas storage assets. RVA Energy+[®]

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WW-9
(4/16)

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API Number 47 - 059 -
Operator's Well No. David Reinbeau MSH 606H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Hollidays Run of Wheeling Creek Quadrangle Moundsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number Various Approved Facilities)
- Reuse (at API Number At the next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain recovery and solidification on site)

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBDM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021

Apex Sanitary Landfill 06-08438, Brooke Co SWF-1013, FMS 353100

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

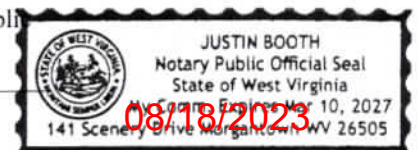
Company Official Signature Brittany Woody
Company Official (Typed Name) Brittany Woody
Company Official Title Senior Regulatory Analyst

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Subscribed and sworn before me this 13th day of MARCH, 20 23

JA KA Notary Public

My commission expires 3/10/2027



SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 18.42 Prevegetation pH _____

Lime as determined by pH test min.2 Tons/acre or to correct to pH 10.4

Fertilizer type 10-20-20

Fertilizer amount 600/500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Attachment 3C

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *John Green*

Comments: _____

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Title: Oil & Gas Inspector

Date: 3/21/2023

Field Reviewed?

Yes

No

Attachment 3A

CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of a Shale Gas Separator, several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in highly weighted liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for haul off to an approved landfill site. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the Shale Gas Separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

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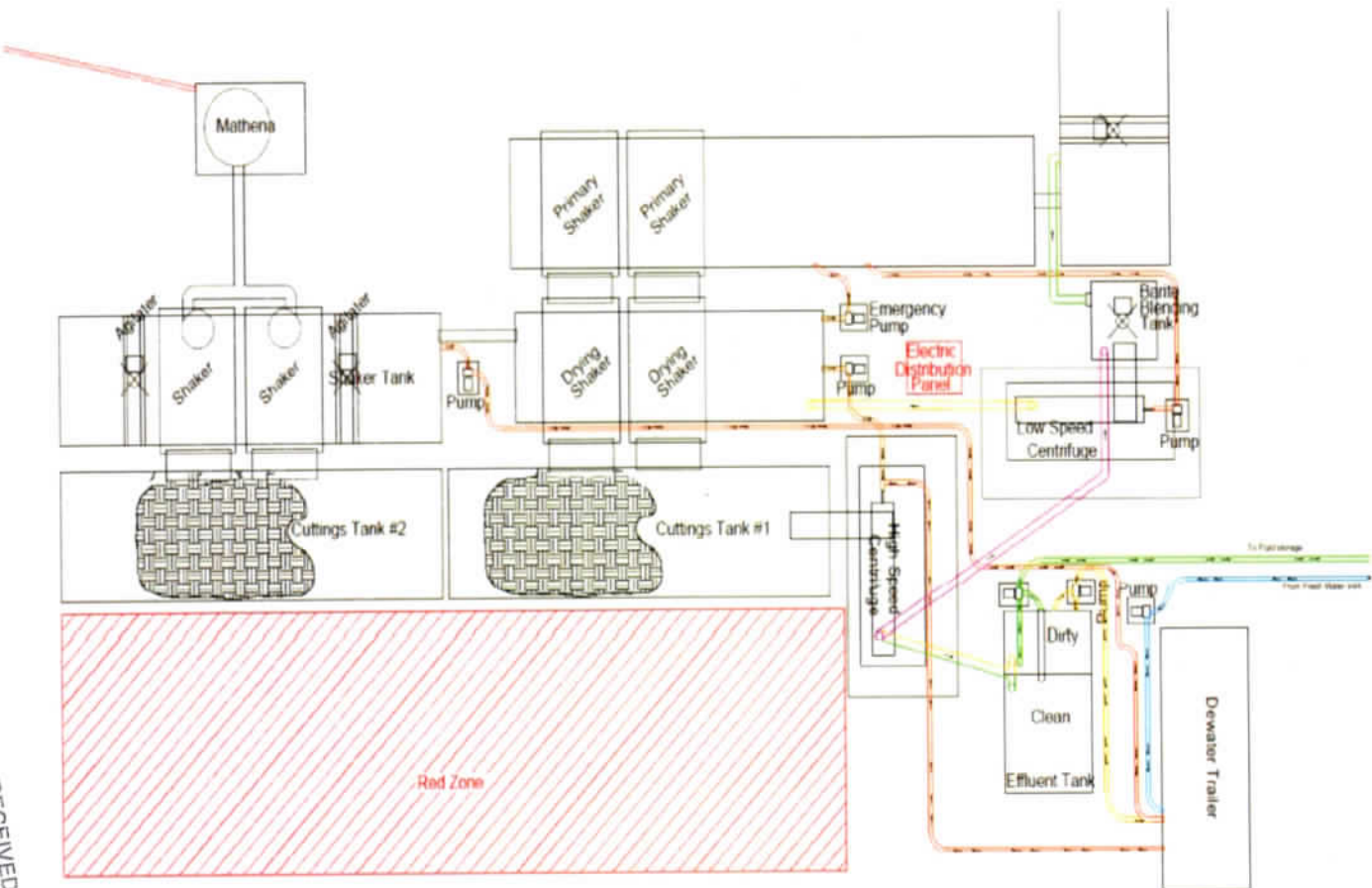
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Solids Control Layout



EXAMPLE SCHEMATIC FOR CLOSED LOOP SOLIDS CONTROL SYSTEM



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8.30.2022

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Attachment 3B
Drilling Mediums

Surface/Coal(if present)/Freshwater Intervals:

Air

Freshwater (if needed based on conditions)

Intermediate/Coal (if present):

Air

Production Hole:

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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WVD Seeding Specification



To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES	
Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%
All legumes are inoculated at 5x normal rate	
Apply @ 100lbs per acre April 16th- Oct. 14th Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat	

SOIL AMENDMENTS	
10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre
 871' of 50' ROW/LOD is One Acre
 622' of 70' ROW/LOD is One Acre

Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES	
Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
Apply @ 100lbs per acre April 16th- Oct. 14th Apply @ 200lbs per acre Oct. 15th- April 15th	
Organic Fertilizer @ 200lbs per Acre	Pelletized Lime @ 2 Tons per Acre

WETLANDS (delineated as jurisdictional wetlands)	
Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
Apply @ 25lbs per acre April 16th- Oct. 14th Apply @ 50lbs per acre Oct. 15th- April 15th	
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS	

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MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN

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SWN Production Company, LLC
1300 Fort Pierpont Drive, Suite 201
Morgantown, West Virginia 26508

API NO. 47-XXX-XXXXX
WELL NAME: David Reinbeau MSH 606H
Moundsville QUAD
Union DISTRICT
MARSHALL COUNTY, WEST VIRGINIA

Submitted by:

Name: Brittany Woody

Date: 3/1/2023

Brittany Woody

Title: Senior Regulatory Analyst

SWN Production Co., LLC

Approved by:

Name: *John Crane*

Date: 3/21/2023

Title: *Oil & Gas Inspector*

Approved by:

Name: _____

Date: _____

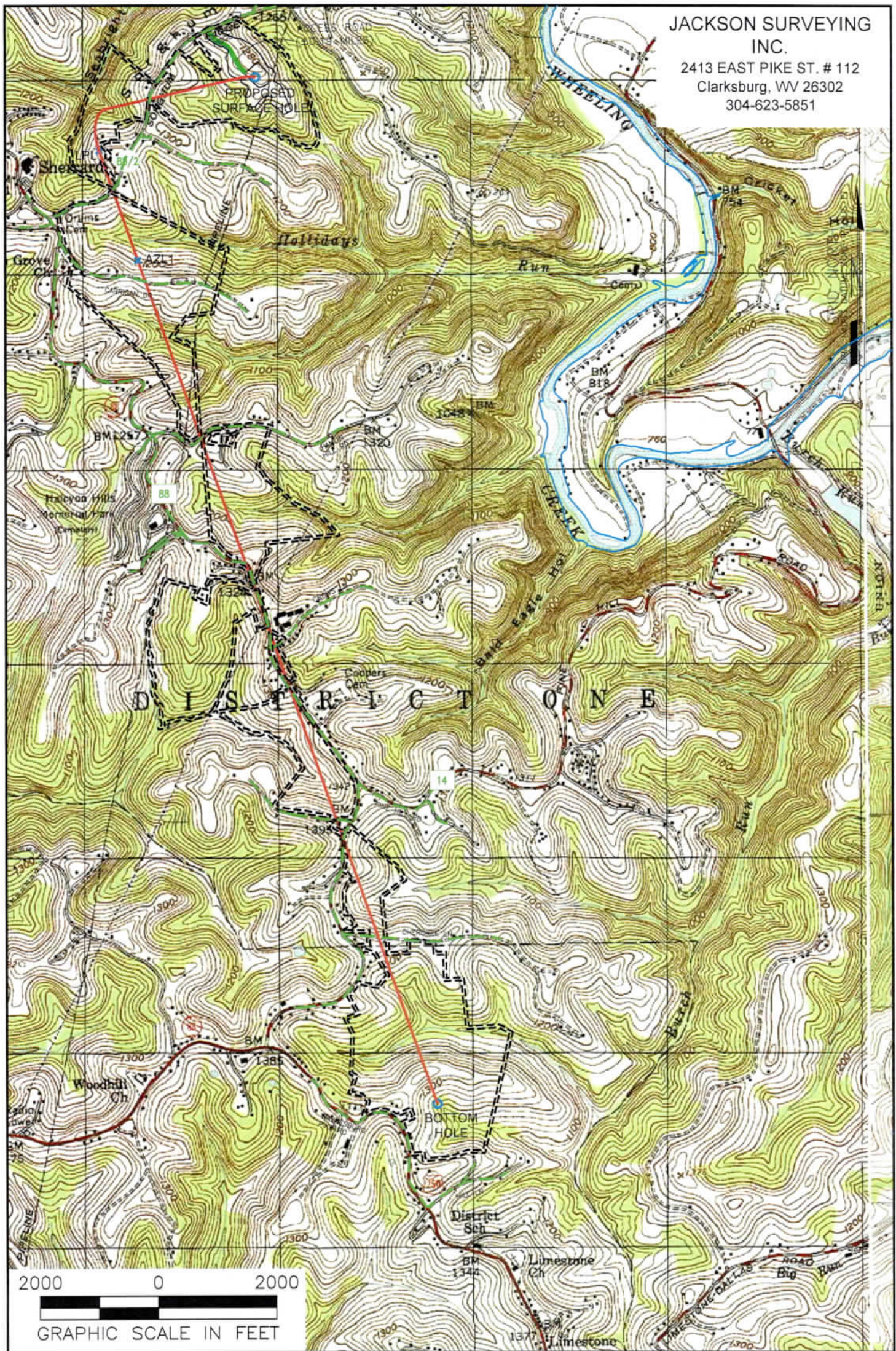
Title: _____

SWN PRODUCTION COMPANY, LLC – CONFIDENTIAL

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JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ⊗ EXISTING / PRODUCING WELLHEAD
- LPL ✖ LANDING POINT LOCATION
- FLOOD PLAIN
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

08/18/2023

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 MORGANTOWN, WV 26508 SURFACE OWNER: SHELLY A. & DAVID W. REINBEAU	WELL (FARM) NAME: DAVID REINBEAU MSH WELL # 606H COUNTY - CODE MARSHALL - 051 DISTRICT; UNION USGS 7 1/2 QUADRANGLE MAP NAME MOUNDSVILLE, WV
---	---

Latitude: 40°00'00"

SURFACE HOLE 10,242'

Latitude: 39°57'30"

BOTTOM HOLE 7,270'

JACKSON SURVEYING INC.

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SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,427,007.356 EASTING: 528,892.356
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,628.705 EASTING: 528,086.018
AZIMUTH POINT LOCATION (AZL1):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,066.049 EASTING: 528,285.181
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,421,726.136 EASTING: 529,820.230



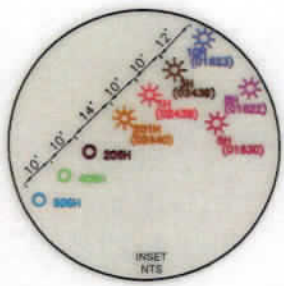
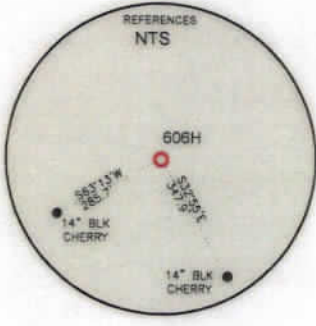
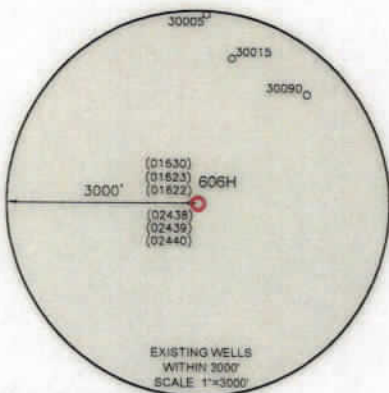
LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 17°11'55" W	1,063.87'	SHL TO LANDMARK	FD. FENCE CORNER
L2	N 57°49'21" W	1,267.43'	SHL TO LANDMARK	FD. FENCE CORNER
L4	S19°29'33" E	1,958.21'	LPL TO AZL1	
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 64°50'44" W	2922.63'	3,381.47'	SHL TO LP

BOTTOM HOLE 4,801'

Longitude: 80°37'30"

Longitude: 80°37'30"

SURFACE HOLE 2,641'



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

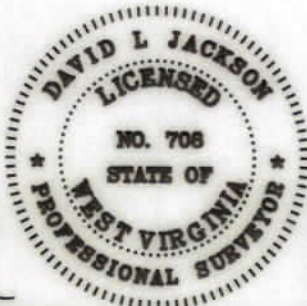
NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
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- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



2000 0 2000

GRAPHIC SCALE IN FEET

COMPANY: **SWN** Production Company, LLC **swn** Production Company™

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

DAVID REINBEAU MSH

OPERATOR'S WELL #: 606H

API WELL #: 47 STATE 051 COUNTY 02502 PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: HOLLIDAYS RUN OF WHEELING CREEK (HUC-10) ELEVATION: 1,250.9'

DISTRICT: UNION COUNTY: MARSHALL QUADRANGLE: MOUNDSVILLE, WV

SURFACE OWNER: SHELLY A. & DAVID W. REINBEAU ACREAGE: ±50.88

OIL & GAS ROYALTY OWNER: SHELLY A. & DAVID W. REINBEAU ACREAGE: ±50.88

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,485 TO 24,567 TMD

08/18/2023

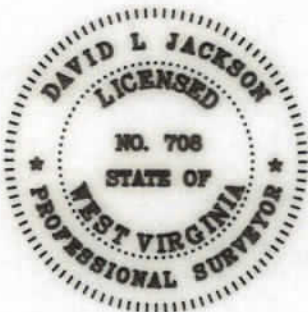
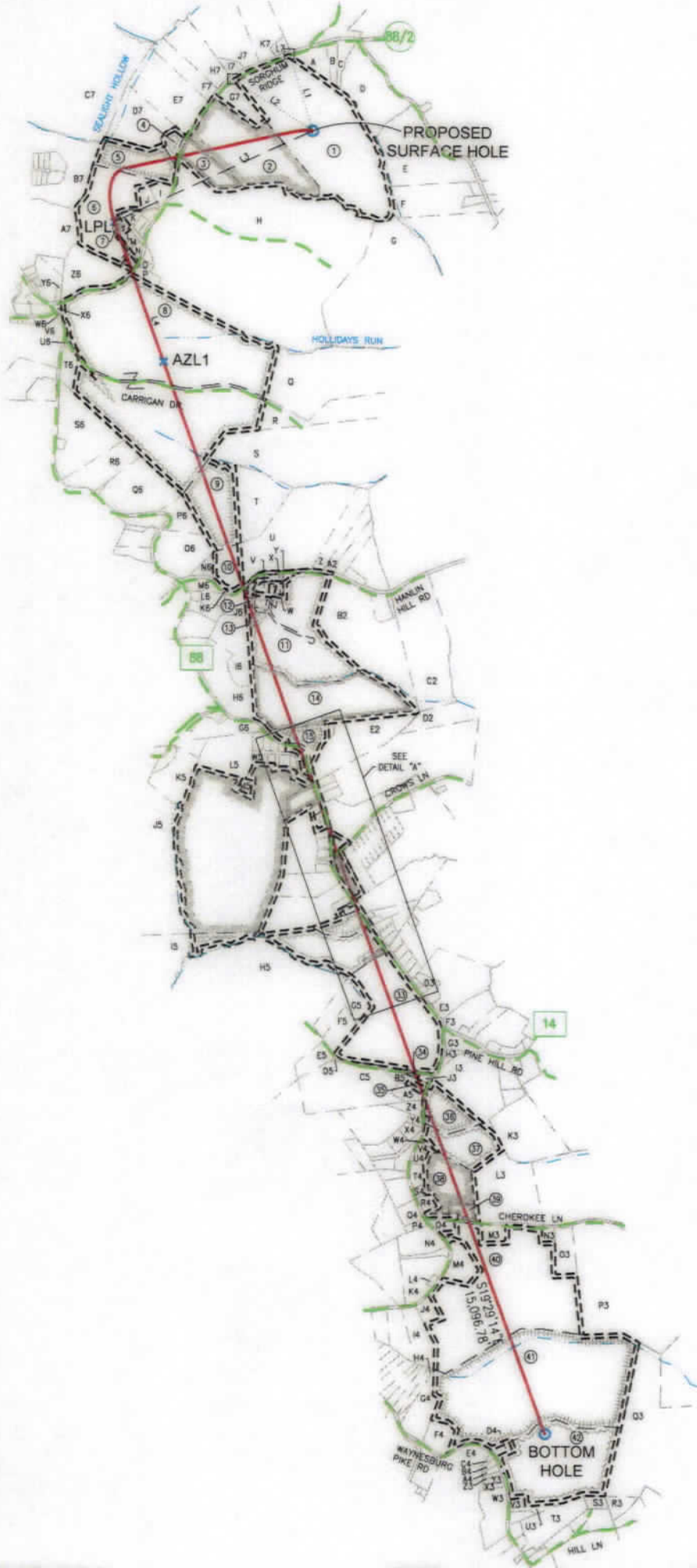
WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY

ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200

CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND: ○ PROPOSED SURFACE HOLE / BOTTOM HOLE * EXISTING / PRODUCING WELLHEAD LPL * LANDING POINT LOCATION ⊗ EXISTING WATER WELL ⊕ EXISTING SPRING --- SURVEYED BOUNDARY --- DRILLING UNIT = = = LEASE BOUNDARY --- PROPOSED PATH	REVISIONS:	DATE: 03-13-2023
		DRAWN BY: N. MANO
		SCALE: 1" = 2000'
		DRAWING NO.:
		WELL LOCATION PLAT

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851



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P.S. 708

David L Jackson

2000 0 2000

GRAPHIC SCALE IN FEET

08/18/2023

REVISIONS:	COMPANY:	 	
	OPERATOR'S	DAVID REINBEAU MSH	
	WELL #:	47-091-02802 606H	
	DISTRICT:	COUNTY:	STATE:
	UNION	MARSHALL	WV
			DATE: 03-13-2023
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 2

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	REINBEAU SHELLY A & DAVID W (S/R)	13-8-29
SURFACE OWNER (S)		
2	REINBEAU SHELLY A & DAVID W (S)	13-8-27
3	REINBEAU RONALD W & FRIEDA A - LIFE (S)	13-07-22.2
4	SHEPHERD JAMES LEE II (S)	13-07-23
5	MCCLINTOCK JOSIE & LARRY (S)	13-07-22.4
6	PATTERSON DANIEL & MICHELLE (S)	13-07-22
7	SBERNA JOHN L (S)	13-7E-04
8	HIERONIMUS C KEITH ET UX (S)	13-08-15
9	CARTER KELLY J (S)	13-10-19
10	WISE CLARA L (S)	13-10-18
11	MERINAR KENNETH LEE ET UX (S)	13-10-21.6
12	MERINAR KENNETH LEE & LEEANN (S)	13-10B-08
13	SPIELVOGEL HARRY C ET UX (S)	13-10B-10
14	METS PROPERTIES LLC (S)	13-10-22
15	STURGILL JULIE L & JOE D (S)	13-10-24
16	GELLNAR GARY (S)	13-13A-04
17	GELLNER GARY (S)	13-13A-03
18	HENDERSON SHERYL LYNN (S)	13-13A-02
19	SIBURT ERIC R & CARLA M (S)	13-13A-01
20	SCHABER LESLIE B & LORI D (S)	13-13-10
21	HARVEY JOSHUA STEVEN (S)	13-13-11.1
22	AVILA EDWARD A (S)	13-13-11.4
23	HAIGHT DONNA JEAN (S)	13-13-11.2
24	PENNINGTON KAREN LYNN (S)	13-09-32.5
25	HACKATHORN JUDITH ANN - LIFE (S)	13-09-31.2
26	COOPER TIM L (S)	13-09-31.3
27	TH EXPLORATION LLC (S)	13-13-13.3
28	TH EXPLORATION LLC (S)	13-13-13.1
29	ANDERSON MICHAEL L (S)	13-13-14
30	BROWN ROSEMARY M (S)	13-13-15
31	GODDARD RUSSELL E & MICHELE L (S)	13-13-16
32	GODDARD RUSSELL E & MICHELE L (S)	13-13-17.1
33	LILLEY PAUL THOMAS (S)	13-13-17
34	CUNNINGHAM TOYA A - TOD (S)	13-14-48.1
35	SCOTT RANDALL C ET UX (S)	13-14-48
36	OLDFIELD KAREN KAY (S)	13-14-33
37	GUNTO CARL M ET UX (S)	13-14-34
38	WALTER DANA F & VINCENT LORETTO (S)	13-14-38
39	THOMAS WAYNE L - THOMAS MARILYN (S)	13-14-39
40	KOONITZ CARL JR ET AL (S)	14-05-24
41	FRANCIS LISA JANE (S)	14-05-37
42	TATICH DANIEL EDWARD TRUST (S)	14-05-36

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	NARRISH KEVIN	13-08-30
B	SOUTH CHRISTOPHER C	13-08-31
C	KOSTELECKY JOSEPH J JR & CAROLYN - TOD	13-08-31.1
D	FUNK CHARLES D ET UX	13-08-32
E	LOY EUGENE EST ET AL	13-08-01
F	LIBERTY JOHN ET UX	13-08-10
G	MCCOMBS JOHN A SR, THOMAS E & BETH	13-08-11
H	MCCOMBS JOHN A SR, THOMAS E & BETH	13-08-26
I	CAIN ROGER L II	13-7E-10
J	MALARSKI CHAD	13-7E-09
K	SANDRETH ELIZABETH A	13-7E-05
L	SBERNA SANDRA	13-7E-03
M	SBERNA JOSEPH L JR & TAMMY L	13-7E-02
N	SBERNA JOSEPH L JR & TAMMY	13-7E-01
O	PERRY JOSEPH P JR	13-08-24
P	MCLAUGHLIN SHAWN & ELIZABETH	13-08-23
Q	CONNER AMBER D & DAVID HANES JR	13-08-14
R	CONNER AMBER D & DAVID HANES JR	13-08-13
S	CONNER AMBER D & DAVID HANES JR	13-08-12
T	CARTER KELLY J	13-10-20
U	MELNIK BRUCE A ET UX	13-10-21
V	GAST COREY M & JOLIE A	13-10-21.10
W	BOWERS MARY L	13-10B-37
X	SHAW SIDNEY S & ROBIN MARIE	13-10B-02
Y	SHAW SIDNEY S & ROBIN MARIE	13-10B-01
Z	MELNIK BRUCE A ET UX	13-10-21.1
A2	MONTGOMERY TORIE	13-10-21.2
B2	JONES NICHOLAS & EVELINE J	13-10-21.8

*Highlighted Parcels may be impacted during drilling.

DETAIL "A"



08/18/2023



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P.S. 708

David L Jackson

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWN <i>R-V+</i> Production Company™
	OPERATOR'S	DAVID REINBEAU MSH	
	WELL #:	47-081-02502 606H	
	DISTRICT:	COUNTY:	STATE:
	UNION	MARSHALL	WV
			DATE: 03-13-2023
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 3

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
C2	JONES NICHOLAS & EVELINE J	13-09-08
D2	EDISON MARK C ET UX	13-09-09
E2	METS PROPERTIES LLC	13-10-23
F2	METS PROPERTIES LLC	13-10-24.1
G2	MILLER KENNETH LEE - TOD	13-09-33
H2	CHAMBERS ROBIN L & DENICE E	13-09-33.1
I2	CHAMBERS ROBIN L & DENICE E	13-09-33.2
J2	EAGLE LTD	13-09-32.1
K2	DEMURI HOME & GARDEN LLC	13-09-34
L2	FRYE JACQUELINE L & CHARLES G	13-09-31.1
M2	PARSONS JAY D ET UX	13-14-01
N2	CAMPBELL CODIE JOHNELLE	13-14-02
O2	FREEMAN RAYMOND CHRISTOPHER	13-14-03
P2	TROWBRIDGE ROBEYN & JOSHUA SKIDGEL	13-14-05
Q2	TROWBRIDGE ROBEYN & JOSHUA SKIDGEL	13-14-6.1
R2	CLOVIS JUSTIN	13-14-6.3
S2	KENDZIERSKI ALAN B ET UX	13-14-6.4
T2	GIVENS BRUCE E ET UX	13-14-06
U2	GIVENS BRUCE E ET UX	13-14-7.2
V2	CHAMBERS DOROTHY-LIFE	13-14-07
W2	COTTRELL COLE T	13-14-7.5
X2	DORAN BRIAN W ET UX	13-14-7.4
Y2	LEWEY CHARLES L & MARGARET A	13-14-7.1
Z2	BECKNER DAVID E & DEBORAH K	13-14-7.3
A3	GANTZER MARCIA L & JAMES E	13-14-8.2
B3	GANTZER MARCIA L & JAMES E	13-14-8.1
C3	YOHO RONNIE E	13-14-8.3
D3	YOHO GAIL L & RONNIE E	13-14-8.4
E3	ROVER PIPELINE LLC	13-14-08
F3	ROVER PIPELINE LLC	13-14-09
G3	DRAKE JASON T & DEANNA J	13-14-31.1
H3	LYONS BRENT G ET UX	13-14-31
I3	HENRY GH & JANET FAMILY TRUST	13-14-32
J3	GRAY DARYL J	13-14-49
K3	HENRY GH & JANET FAMILY TRUST	13-14-29
L3	FOSTER CHARLES S & BRENDA	13-14-38.2
M3	EBERT BRADLEY	14-05-24.9
N3	WILSON ROBERT J & REBECCA S	14-05-24.6
O3	FOSTER CAITLIN E	13-14-50
P3	SMITH EDWARD LEE II	14-05-26
Q3	HILL KAY F ET AL	14-05-28
R3	HILL KAY F ET AL	14-05-29
S3	LILLEY ROGER W ET UX	14-05-32.5
T3	YOHO KIM MARLENE	14-05-33
U3	WHIPKEY ROGER ET UX	14-05-35
V3	SIMONS JORDAN M & VICTORIA G BENLINE SIMONS	14-05-36.1
W3	DERROW SAMUEL R ET UX	14-05-39
X3	KELLEY RODNEY & BONNIE	14-05-38.1
Y3	KELLEY RODNEY & BONNIE	14-05-38
Z3	KELLEY RODNEY & BONNIE	14-05-38.2
A4	KELLEY RODNEY & BONNIE	14-05-38.3
B4	WALTER DANA F	14-05-38.4
C4	WALTER DANA F	14-05-38.5
D4	FRANCIS LISA JANE	14-05-36.2
E4	BISHOP PENNY S ET VIR	14-05-39.1
F4	FRANCIS LISA JANE	14-05-37.1
G4	GALLOWAY HARRY L	14-05-11
H4	J & R DEVELOPMENT LLC	14-05-11.3
I4	SMITH MARK ALLEN ET UX	14-05-23
J4	KOONTZ COLE	14-05-24.8
K4	WILLIAMS CARL R & RHONDA L	14-05-24.5
L4	WILLIAMS CARL R & RHONDA L	14-05-24.4
M4	KOONTZ JOHN R	14-05-24.3
N4	WOODS JOHN E SR & FRANCES J	14-05-24.2
O4	KOONTZ CARL E JR	14-05-24.1
P4	SNYDER DAVID L - LIFE	13-14-40
Q4	SNYDER DAVID L - LIFE	13-14-44
R4	HEWITT MARTIN O ET UX	13-14-38.3
S4	SMITH CARROLYN - TOD	13-14-38.4
T4	GUMP CHRISTINA H	13-14-37

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
U4	WEST THOMAS J JR & KATHY ANN	13-14-36
V4	WEST THOMAS J JR & KATHY ANN	13-14-35
W4	WEST THOMAS J JR & KATHY ANN	13-14-34.1
X4	POLANSKI LYNDISAY N	13-14-41.2
Y4	FERDA BRIAN T	13-14-46.2
Z4	BOWIE CHRISTOPHER E	13-14-46.1
A5	CUNNINGHAM CHAD	13-14-47
B5	KOONTZ HELEN - TOD	13-14-48.2
C5	CUNNINGHAM CHAD L & JEFFREY H	13-14-47.1
D5	CUNNINGHAM JEFFREY H & CHAD	13-13-20
E5	CUNNINGHAM JEFFREY H & CHAD	13-13-19
F5	HELLER AMBER R & EDGAR D JR	13-13-18.1
G5	HELLER AMBER R & EDGAR D JR	13-13-18
H5	HELLER EDGAR D JR TRUST	13-13-21
I5	HELLER EDGAR D JR TRUST	13-13-23
J5	HELLER EDGAR D JR TRUST	13-13-09
K5	KOCH JOHN E & BARBARA A - TOD	13-13-9.3
L5	SCHABER LESLIE B & LORI D	13-13-10.1
M5	SCHABER LESLIE B & LORI D	13-13-10.2
N5	NORRIS TABITHA L	13-13-13.2
O5	GROSS COBER R ET UX	13-13-13
P5	SHANNON WILLIAM JAMES	13-13-12
Q5	BURTON ERIC & LEE ANN	13-13-11.7
R5	SCARNECHIA DAVID W	13-13-11.6
S5	SCARNECHIA DAVID W	13-13-11
T5	SCARNECHIA DAVID W	13-13-11.5
U5	HAIGHT DONNA JEAN	13-13-11.8
V5	SHANNON WILLIAM JAMES	13-13-11.3
W5	BACH WILBERT H II ET UX	13-13A-10
X5	BACH WILBERT H II ET UX	13-13A-11
Y5	SCHABER LESLIE B & LORI D	13-13A-12
Z5	SCHABER LESLIE B & LORI D	13-13A-13.1
A6	KNOBLICH RICHARD KARL ET UX	13-13A-13
B6	WARD ROBERT C JR & VICKY LINN	13-13A-15
C6	SCHABER LESLIE B & LORI	13-13-10.3
D6	CARR PHYLLIS J	13-13A-06
E6	HESS GEORGE JR ET UX	13-13A-07
F6	WHIPKEY ROBERT	13-13A-08
G6	MARSH DAVID A ET UX	13-10-28
H6	THORN RONNIE L & BETH A	13-10-30.1
I6	ELLIOTT GLENN F	13-10-30
J6	LOY JEFFREY A & JULIE M	13-10-31
K6	MANUFACTURING LIGHT & HEAT CO	13-10-18.2
L6	RUSH J LARRY & LINDA M	13-10-32.1
M6	RUSH JOSEPH L & LINDA M	13-10-32
N6	MOSA BLAIR P ET UX	13-10-18.1
O6	TARGOSKY ROSEMARY & MCCOY-GOOGEL BARAK	13-10-16
P6	CARTER KELLY J	13-10-15.1
Q6	WALTON DANIEL JR & THERESA	13-08-17
R6	WALTON DANIEL JR & THERESA	13-08-18
S6	MCCOMBS THOMAS E & BETH E - TOD	13-08-19
T6	PRESBYTERIAN CHURCH	13-08-20
U6	ALLEN GROVE PRESBYTERIAN CHURCH	13-08-15.1
V6	KAHLBAUGH DAVID W & DELORES- TOD	13-07-24
W6	HIERONIMUS C KEITH ET UX	13-7A-23
X6	SHARRARD CEMETERY	13-7A-22
Y6	JOHNSON GILBERT	13-7A-03
Z6	MCCOMBS THOMAS E & BETH E - TOD	13-08-16
A7	CMK REALTY LLC	13-7A-09
B7	BOARD OF EDUCATION	13-07-16
C7	BOARD OF EDUCATION	13-07-17
D7	MCCOMBS JOHN A SR & MARILYN S	13-07-22.1
E7	REINBEAU DAVID W & SHELLY A	13-07-22.3
F7	REINBEAU DAVID W & SHELLY A	13-07-21.1
G7	BOWMAN MICHAEL ET UX	13-08-28
H7	BOWMAN MICHAEL J & CONSTANCE G	13-07-21
I7	ALEXANDER LORRAINE	13-07-20
J7	ALEXANDER LORRAINE	13-07-18.1
K7	ALEXANDER LORRAINE	13-07-18
L7	SAMPSON EDITH VIRGINIA EST	13-07-19

*Highlighted Parcels may be impacted during drilling.

08/18/2023

REVISIONS:	COMPANY:	 	
	OPERATOR'S	DAVID REINBEAU MSH	
	WELL #:	47-061-02502 606H	
	DISTRICT:	COUNTY:	STATE:
	UNION	MARSHALL	WV
			DATE: 03-13-2023
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 4

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Exhibit "A"

***Potentially Impacted Parcels - Parcels that may be impacted during drilling.**

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC
 By: *Gavin Nadeau*
 Its: Senior Landman

EXHIBIT "A"
David Reinbeau MSH 660H
Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator

#	TWP	LANDMAN	LESSEE	ROYALTY	AMOUNT	% INTEREST NOT CLAIMED BY SWN PRODUCTION COMPANY, LLC
11	13-0008-0029-0000	Shelly A. Reinbeau and David W. Reinbeau, her husband, joint tenants, with right of survivorship	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	14.00%	688424 33-110	0%
23	13-0008-0027-0000	Shelly A. Reinbeau and David W. Reinbeau, her husband, joint tenants, with right of survivorship	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	14.00%	688424 33-110	0%
31	13-0007-0022-0002	James D. Gardner, a widower	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	709558 24-430 756332 30-532 33-110	
		Robert E. Gardner and Mary Gardner, his wife	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717139 24-430 756332 30-532 33-110	
		Gloria N. McGuire and Kenneth McGuire, her husband	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717137 24-430 756332 30-532 33-110	0%
		Lilo Gardner, a/k/a Liselotte P. Gardner, a widow	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717135 24-430 756332 30-532 33-110	
41	13-0007-0022-0000	James D. Gardner, a widower	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	709558 24-430 756332 30-532 33-110	
		Robert E. Gardner and Mary Gardner, his wife	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717139 24-430 756332 30-532 33-110	
		Gloria N. McGuire and Kenneth McGuire, her husband	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717137 24-430 756332 30-532 33-110	0%
		Lilo Gardner, a/k/a Liselotte P. Gardner, a widow	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717135 24-430 756332 30-532 33-110	
51	13-0007-0022-0004	James D. Gardner, a widower	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	709558 24-430 756332 30-532 33-110	
		Robert E. Gardner and Mary Gardner, his wife	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717139 24-430 756332 30-532 33-110	
		Gloria N. McGuire and Kenneth McGuire, her husband	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717137 24-430 756332 30-532 33-110	0%
		Lilo Gardner, a/k/a Liselotte P. Gardner, a widow	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717135 24-430 756332 30-532 33-110	
61	13-0007-0022-0000	Michelle M. Haller and Michael D. Haller, wife and husband	Chesapeake Appalachia, LLC SWN Production Company, LLC	18.75%	704778 33-110	0%
71	13-007E-0004-0000	James D. Gardner, a widower	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	709558 24-430 756332 30-532 33-110	
		Robert E. Gardner and Mary Gardner, his wife	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717139 24-430 756332 30-532 33-110	
		Gloria N. McGuire and Kenneth McGuire, her husband	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717137 24-430 756332 30-532 33-110	0%
		Lilo Gardner, a/k/a Liselotte P. Gardner, a widow	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, LLC SWN Production Company, LLC	16.00%	717135 24-430 756332 30-532 33-110	
81	13-0008-0013-0000	C. Keith Hieronimus and Terri L. Hieronimus, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	873464 35732	0%
91	13-0010-0019-0000	Kelly J. Carter, single	American Petroleum Partners Operating, LLC SWN Production Company, LLC	19.00%	949425 45381	0%
100	13-0010-0018-0000	Russell Planta, single, and Michael Gray, single	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	688478 33-110	0%
111	13-0010-0021-0006	Kenneth Lee Merinar and Lee Ann Merinar, his wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	681477 33-110	0%
121	13-010B-0008-0000	Kenneth Lee Merinar and Leann Merinar, husband and wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	20.00%	956550 45381	0%
131	13-010B-0010-0000	Harry C. Spievogel and Jacqueline R. Spievogel, husband and wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	1051412 45381	0%

08/18/2023

EXHIBIT "A"
David Reinbeau MSH 666H
Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

#	TRIP	LESSOR	LESSEE	ROYALTY	REPC	% INTEREST NOT CLAIMED BY SWN PRODUCTION COMPANY, LLC
14)	13-0010-0022-0000	William D. Anderson and Karen L. Anderson, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	14.00%	684740 33110	0%
15)	13-0010-0024-0000	William D. Anderson and Karen L. Anderson, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	14.00%	684740 33110	0%
16)	13-013A-0004-0000	Gary Gellner and Dianne Gellner, husband and wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	935593 45381	0%
17)	13-013A-0003-0000	Gary Gellner and Dianne Gellner, husband and wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	935593 45381	0%
18)	13-013A-0002-0000	Sheryl Lynn Henderson and Ronald P. Henderson, wife and husband	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	93846 45381	0%
19)	13-013A-0001-0000	Eric R. Sibart and Carla M. Sibart, Husband and Wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	10621 45381	0%
20)	13-0013-0010-0000	John F. Miller, Sr. Trustee of the John F. Miller, Sr. Irrevocable Trust Carol A. Wenzel aka Carol A. Miller, acting as Trustee for the Carol A. Wenzel Irrevocable Trust dated October 28, 2010	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00% 16.00%	77730 471 1166273 773596 471 1166273	0%
21)	13-0013-0011-0001	Joshua Steven Harvey and Jamie L. Harvey, husband and wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	95357 45381	0%
22)	13-0013-0011-0004	Edward A. Avila and Andrea D. Avila, husband and wife	TH Exploration, LLC SWN Production Company, LLC	15.00%	1122381 1166236	0%
23)	13-0013-0011-0002	Carl Rickman, single Joseph Rickman, married, dealing in his separate property	SWN Production Company, LLC SWN Production Company, LLC	18.00%	1151938 1151935	0%
24)	13-0009-0032-0005	JRC Minerals, LLC	TH Exploration, LLC SWN Production Company, LLC	15.00%	1125484 1166236	0%
25)	13-0009-0031-0002	Judith Ann Hackathorn, a single woman	SWN Production Company, LLC	18.00%	1158488	0%
26)	13-0009-0031-0003	Tina L. Cooper, a single man	SWN Production Company, LLC	18.00%	1162711	0%
27)	13-0013-0013-0003	Charles L. Wright, Jr. and Cora Edith Wright, his wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	17.50%	910253 45381	0%
28)	13-0013-0013-0001	Charles L. Wright, Jr. and Cora Edith Wright, his wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	17.50%	910253 45381	0%
29)	13-0013-0014-0000	Michael L. Anderson, single	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	910441 45381	0%
30)	13-0013-0015-0000	Rosemary M. Brown, single	Chesapeake Appalachia, L.L.C. Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	17.00%	70197 30461 471 1166273	0%
31)	13-0013-0016-0000	Russell E. Goddard and Michele L. Goddard, husband and wife	Chesapeake Appalachia, L.L.C. Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	18.75%	716575 30461 471 1166273	0%
32)	13-0013-0017-0001	Russell E. Goddard, married	SWN Production Company, LLC	18.00%	1158451	0%
33)	13-0013-0017-0000	Paul Thomas Lilley, a widower	TH Exploration, LLC Gulfport Energy Corporation & Fossil Creek Ohio, LLC American Petroleum Partners Operating, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	18.00%	841133 36528 36588 4099 471 1166273	0%
34)	13-0014-0048-0001	Toya A. Cunningham, a single woman Carolyn M. Platt Ek's Carolyn Marie Ostrander, a widow Jesse Blaine Ostrander, Jr., a widower John Wayne Ostrander, a married man dealing in his sole and separate property Laurcia Trigg, f/k/a Leticia Rose Ostrander, a widow Linda S Ostrander, a widow Phyllis Jean Ostrander, a widow Robert Lee Ostrander, a single man Sharon Heath f/k/a Sharon Juanita Ostrander, a single woman Independent Order of Odd Fellows 9 Wheeling Lodge Lorraine E. Harwell, a widow	SWN Production Company, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC American Petroleum Partners Operating, LLC SWN Production Company, LLC American Petroleum Partners Operating, LLC	18.00% 16.00% 17.00% 20.00%	1163566 950209 471 1166273 94970 471 1166273 956358 471 1166273 94936 471 1166273 948177 471 1166273 950199 471 1166273 948174 471 1166273 94973 471 1166273 1025580 48283 951454 48263	0% 0%

EXHIBIT "A"
David Reinbeau MSH 666H
Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator

#	TMP	LESSOR	LESSEE	ROYALTY	BL/PG	% INTEREST NOT LEASED BY SWN PRODUCTION COMPANY, LLC
33)	13-0014-0048-0000	Carolyn M. Platt Fk/a Carolyn Marie Ostrander, a widow	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	950/209 47/1 1166/273	
		Jess Blaine Ostrander, Jr., a widower	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	949/70 47/1 1166/273	
		John Wayne Ostrander, a married man dealing in his sole and separate property	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	956/558 47/1 1166/273	
		Laticia Trigg, Fk/a Laticia Rose Ostrander, a widow	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	949/36 47/1 1166/273	
		Linda S Ostrander, a widow	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	948/777 47/1 1166/273	0%
		Phyllis Jean Ostrander, a widow	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	950/199 47/1 1166/273	
		Randall C. Scott and Donna C. Scott, his wife	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	943/583 47/1 1166/273	
		Robert Lee Ostrander, a single man	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	948/174 47/1 1166/273	
		Sharon Heath Fk/a Sharon Juanita Ostrander, a single woman	Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	16.00%	949/73 47/1 1166/273	
36)	13-0014-0033-0000	Karen Oldfield, Trustee of the Karen Oldfield Family Trust dated June 24, 2021	SWN Production Company, LLC	18.00%	1165/462	0%
37)	13-0014-0034-0000	Carol Wenzel	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	18.00%	729/377 25/449 756/332 47/1 51/256	
		Mary Rogerson	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	18.75%	701/482 25/449 756/332 47/1 51/256	0%
		Harry Rogerson	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	18.00%	729/379 25/449 756/332 47/1 51/256	
38)	13-0014-0038-0000	Vincent Loretto & Dana F. Walter, JTWRs	SWN Production Company, LLC	18.00%	1165/281	0%
39)	13-0014-0039-0000	Wayne L. Thomas	SWN Production Company, LLC	18.00%	1165/576	0%
40)	14-0005-0024-0000	Bonnie J. Masters, a widow, by her Attorneys-in-Fact, Bruce M. Masters, II and Kimberly Renee Canterbury	TH Exploration, LLC SWN Production Company, LLC	18.00%	1151/433 1166/236	
		Carl E. Koontz, Jr., a married man dealing in his sole and separate property	TH Exploration, LLC SWN Production Company, LLC	18.00%	1150/674 1166/236	
		Cathy A. Ebert, married, dealing in her separate property	TH Exploration, LLC SWN Production Company, LLC	18.00%	1150/672 1166/236	
		Dianne Koontz Coffield, a widow	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	932/159 48/263	0%
		John R. Koontz, a widower	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	912/188 48/263	
		Linda J. Koontz, a single woman	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	933/152 48/263	
		Lisa Ann Koontz, a widow	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	938/82 48/263	
41)	14-0005-0037-0000	Richard Francis a/k/a Richard Harold Francis, a widower (Lisa Jane Francis)	TH Exploration, LLC Gulfport Energy Corporation & Fossil Creek Ohio, LLC American Petroleum Partners Operating, LLC Chevron U.S.A. Inc. EQT Aurora LLC SWN Production Company, LLC	18.00%	876/317 36/528 36/588 46/999 47/1 51/256	0%
42)	14-0005-0036-0000	Daniel E. Tatich	NPAR, LLC Chevron U.S.A. Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.75%	698/161 756/332 30/532 33/110	0%
43)	13-007E-0003-0000	James D. Gardner	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	708/558 24/430 756/332 30/532 33/110	
		Robert E. Gardner and Mary Gardner, his wife	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	717/379 24/430 756/332 30/532 33/110	
		Gloria N. McGwire and Kenneth McGwire, her husband	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	717/337 24/430 756/332 30/532 33/110	0%
		Lilo Gardner, aka Liselotte P. Gardner	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	717/335 24/430 756/332 30/532 33/110	

EXHIBIT "A"
David Reinbeau MSH 606H
Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG	% INTEREST NOT LEASED BY SWN PRODUCTION COMPANY, LLC
M1)	13-007E-0002-0000	James D. Gardner	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	16.00%	706558 24 430 756/332 30 532 33 110	
		Robert E. Gardner and Mary Gardner, his wife	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	16.00%	717/339 24 430 756/332 30 532 33 110	
		Gloria N. McGwire and Kenneth McGwire, her husband	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	16.00%	717/337 24 430 756/332 30 532 33 110	0%
		Lilo Gardner, aka Liseotte P. Gardner	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	16.00%	717/335 24 430 756/332 30 532 33 110	
P1)	13-0008-0023-0000	Sharon E. McLaughlin and Beth A. McLaughlin, his wife	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	721/551 24 430 756/332 30 532 33 110	0%
U1)	13-0010-0021-0000	Bruce A. Melnik and Carolyn Melnik, his wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	750/387 33/110	0%
J2)	13-0009-0032-0001	Anna Mae Chaplin, Single	American Petroleum Farmers Operating, LLC SWN Production Company, LLC	18.00%	1030/245 45 381	
		James R. Chaplin aka James Ray Chaplin, a married man acting in his sole and separate property	NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.75%	771/206 30 484 30 532 33/110	0%
M2)	13-0014-0001-0000	Jay D. Parsons and Kathleen F. Parsons, husband and wife	Chesapeake Appalachia, L.L.C. Chevron U.S.A., Inc. EQT Aurora, LLC SWN Production Company, LLC	12.50%	600/395 30 461 471 1166/273	0%
J3)	13-0014-0049-0000	Daryl J. Gray, a single man	TriEnergy Holdings, LLC NPAR, LLC Chevron U.S.A., Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	720/573 25 461 756/307 47 1 1166/273	
		Jeis Blaine Ostrander, Jr., a widower	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	16.00%	1166/273 1166/273 1166/273	
		Linda S. Ostrander, a widow	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	16.00%	1166/273 1166/273 1166/273	
		Phyllis Jean Ostrander, a widow	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	16.00%	1166/273 1166/273 1166/273	
		Robert Lee Ostrander, a single man	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	16.00%	1166/273 1166/273 1166/273	0%
		Carolyn M. Platt aka Carolyn Marie Ostrander, a widow	Chevron U.S.A., Inc. EQT Aurora, LLC SWN Production Company, LLC	16.00%	1166/273 1166/273 1166/273	
		Sharon Heath aka Sharon Juanita Ostrander, a single woman	Chevron U.S.A., Inc. EQT Aurora, LLC SWN Production Company, LLC	16.00%	1166/273 1166/273 1166/273	
		Lamcia Trigg aka Lamcia Rose Ostrander	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	16.00%	1166/273 1166/273 1166/273	
		John Wayne Ostrander, a married man dealing in his sole and separate property	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	16.00%	1166/273 1166/273 1166/273	

EXHIBIT "A"
David Reinbeau MSH 666H
Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator

#	TMP	LESSOR	LESSEE	ROYALTY	BE/PG	% INTEREST NOT LEASED BY SWN PRODUCTION COMPANY, LLC
Z4)	13-0014-0046-0001	Christopher E. Bower	SWN Production Company, LLC	18.00%	1166/273	0%
A3)	13-0014-0047-0000	Chad L. Cunningham, a married man dealing in his sole and separate property	TH Exploration, LLC Chevron U.S.A. Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273 1166/273	0%
		Jean Blaine Ostrander, Jr., a widower	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
		Lindi S. Ostrander, a widow	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
		Phyllis Jean Ostrander, a widow	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
		Robert Lee Ostrander, a single man	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
		Carolyn M. Part Ek/a Carolyn Marie Ostrander, a widow	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
		Sharon Heath Ek/a Sharon Juanita Ostrander, a single woman	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
		Laticia Tigg Ek/a Laticia Rose Ostrander	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
		John Wayne Ostrander, a married man dealing in his sole and separate property	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
N5)	13-0013-0013-0002	Faith Ann Smith, single	SWN Production Company, LLC	18.00%	1166/273	0%
O4)	13-0013-0013-0000	Cobert R. Gross and Beverly L. Stremator, his wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	17.00%	1166/273 1166/273	0%
S5)	13-0013-0013-0000	David W. Scarvichio, married, dealing in his separate property	SWN Production Company, LLC	18.00%	1166/273	0%
U5)	13-0013-0013-0008	Joseph Rickman, married, dealing in his separate property Carl Rickman, married, dealing in his separate property	SWN Production Company, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273	0%
C6)	13-0013-0010-0003	Carol A. Wenzel aka Carol A. Miller, acting as Trustee for the Carol A. Wenzel Irrevocable Trust dated October 28, 2010	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
		John F. Miller, Sr., acting as Trustee for the John F. Miller, Sr., Irrevocable Trust dated October 28, 2010	Chevron USA, Inc. EQT Aurora, LLC SWN Production Company, LLC	18.00%	1166/273 1166/273 1166/273	0%
R6)	13-0010-0031-0000	Arch Junior Norman and Nancy M. Norman, husband and wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	984/568 45/581	0%
Z6)	13-0006-0016-0000	Thomas F. McCombs and Beth E. McCombs, his wife	Chenopack Appalachia, L.L.C. SWN Production Company, LLC	12.50%	714/292 35/110	0%

* Highlighted parcels may be impacted during drilling

END OF EXHIBIT "A"



4705102502

SWN Production Company, LLC
1300 Fort Pierpont Dr, Ste 201
Morgantown, WV 26508
Tel: 304 884 1810
Fax: 304 471 2497
www.swn.com

May 24, 2023

Mr. Charles Brewer
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: David Reinbeau MSH 606H in Marshall County, West Virginia, Drilling under Sorghum Ridge Road, Carrigan Drive, Hanlin Hill Road, Crows Lane, WV-88, and Cherokee Lane.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Sorghum Ridge Road, Carrigan Drive, Sorghum Ridge Road, Carrigan Drive, Hanlin Hill Road, Crows Lane, WV-88, and Cherokee Lane. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Bailey Brougher
Staff Landman
SWN Production Company, LLC

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JUN 2 2023
WV Department of
Environmental Protection

The Right People doing the Right Things,
wisely investing the cash flow from our
underlying assets. **08/18/2023**

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 6/7

API No. 47- 009 -
 Operator's Well No. David Reinbeau MSH 606H
 Well Pad Name: David Reinbeau MSH

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>528, 892.356</u>
County: <u>051- Marshall</u>		Northing: <u>4,427,007.356</u>
District: <u>Union</u>	Public Road Access: <u>Sorghum Ridge Road</u>	
Quadrangle: <u>Moundsville</u>	Generally used farm name: <u>David Reinbeau</u>	
Watershed: <u>Hollidays Run of Wheeling Creek</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY	or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	
<input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY	or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED	
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL	or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	
	<input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION		
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE		
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

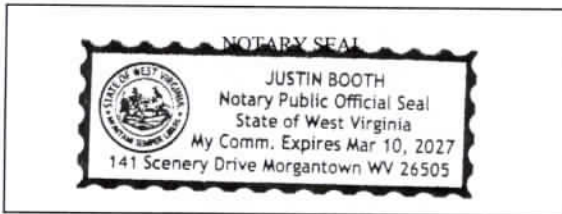
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 JUN 2 2023
 08/18/2023
 WV Department of
 Environmental Protection

4705102502

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>1300 Fort Pierpont Dr., Suite 201</u>
By:	<u>Brittany Woody</u>		<u>Morgantown, WV 26508</u>
Its:	<u>Senior Regulatory Analyst</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>



Subscribed and sworn before me this 13th day of MARCH 2023.

[Signature] Notary Public

My Commission Expires 3/10/2027

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 6/17 Date Permit Application Filed: 6/17

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: David & Shelly Reinbeau
Address: 651 Sorghum Ridge Road
Wheeling, WV 26003

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: American Consolidated Natural Resources
Address: 46226 National Road
St. Clairsville, OH 43950

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: None
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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Office of Oil and Gas
JUN 2 2023
08/18/2023
WV Dept. of Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Office of Oil and Gas

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

JUN 2 2023

WV Department of
Environmental Protection

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

08/18/2023

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

08/18/2023

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WV Department of
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WW-6A
(8-13)

API NO. 47-009 **4705102502**
OPERATOR WELL NO. David Reinbeau MSH 606H
Well Pad Name: David Reinbeau MSH

Notice is hereby given by:

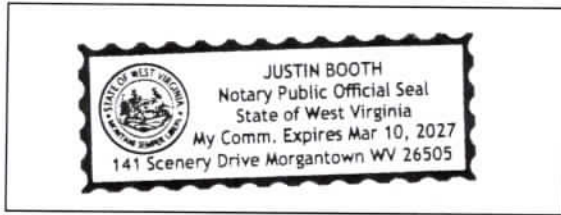
Well Operator: SWN Production Co., LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com

Brittany Woody

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 13th day of MARCH 2023.
Justin Booth Notary Public
My Commission Expires 3/10/2027

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Office of Oil and Gas
JUN 2 2023
WV Department of
Environmental Protection

08/18/2023

4705102502

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 03/02/2023 **Date Permit Application Filed:** 03/02/2023

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: David and Shelly Reinbeau
Address: 651 Sorghum Ridge Road
Wheeling, WV 26003

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 528,892.356
County: Marshall Northing: 4,427,007.356
District: Union Public Road Access: Sorghum Ridge Road
Quadrangle: Moundsville, WV Generally used farm name: David Reinbeau MSH
Watershed: Hollidays Run of Wheeling Creek (HUC-10)

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: 1300 Fort Pierpont Drive, Suite 201
Morgantown, WV 26508
Telephone: 304-884-1675
Email: Justin_Booth@swn.com
Facsimile: _____

Authorized Representative: Justin Booth
Address: 1300 Fort Pierpont Drive, Suite 201
Morgantown, WV 26508
Telephone: 304-884-1675
Email: Justin_Booth@swn.com
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas
JUN 2 2023
08/18/2023
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 03/02/2023 **Date Permit Application Filed:** 4/11

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL RETURN RECEIPT REQUESTED
- HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: David W. and Shelly A. Reinbeau
Address: 651 Sorghum Ridge Road
Wheeling, WV 26003

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>528,892.356</u>
County: <u>Marshall</u>	Northing: <u>4,427,007.356</u>
District: <u>Union</u>	Public Road Access: <u>Sorghum Ridge Road</u>
Quadrangle: <u>Moundsville, WV</u>	Generally used farm name: <u>David Reinbeau MSH</u>
Watershed: <u>Hollidays Run of Wheeling Creek (HUC-10)</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: SWN Production Company, LLC
Telephone: 304-884-1675
Email: Justin_Booth@swn.com

Address: 1300 Fort Pierpont Drive, Suite 201
Morgantown, WV 26508
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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JUN 2 2023



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E.
 Secretary of Transportation
 Commissioner of Highways

Gregory L. Bailey, P.E.
 Interim
 State Highway Engineer

March 2, 2023

James A. Martin, Chief
 Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street, SE
 Charleston, WV 25304

Subject: DOH Permit for the David Reinbeau Pad, Marshall County
 David Reinbeau MSH 606H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2013-0029 which has been issued to Southwestern Energy for access to the State Road for a well site located off Marshall County Route 88/2 SLS MP 0.84.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
 Regional Operations Engineer
 Central Office O&G Coordinator

Cc: Brittany Woody
 Southwestern Energy
 CH, OM, D-6
 File

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JUN 2 2023

WV Department of
 Environmental Protection

Attachment VI Frac Additives

Product Name	Product Use	Chemical Name	CAS Number
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21-1
		Cinnamaldehyde	104-55-2
		Butyl cellosolve	111-76-2
		Formic acid	64-18-6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49-1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
CarbonRT	Tracer	Ceramic Proppant	66402-68-4
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
Econo-CI200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1
		Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate	127-08-2
		Formaldehyde	50-00-0
Ecopol-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
FDP-S1176-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
FLOJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
		Water	7732-18-5
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
FR-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
HCL (SWN Well Services)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
		Ammonium Chloride	12125-02-9
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
Plexslick 930	Friction Reducer	Copolymer of 2-propenamide	Proprietary
		Hydrotreated Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Alcohols, C12-16, Exoxylated	68551-12-2
		Oleic Acid Diethanolamide	93-83-4
		Ammonium Chloride	12125-02-9
		Petroleum Distillate	64742-47-8
Plexslick 953	Friction Reducer	Sodium Chloride	7647-14-5
		Ammonium Chloride	12125-02-9
		N,N-bis (2-hydroxyethyl) oleamide	93-83-4
		Petroleum Distillate	64742-47-8
Plexslick 957	Friction Reducer	Ammonium Chloride	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
		Alcohols, C12-16, Exoxylated	68551-12-2
		Water	7732-15-5
		Copolymer of 2-Propeenamide	*****
Plexslick V996	no data available	Distillates (petroleum), hydrotreated light	64742-47-8
		Alcohol Ethoxylate	*****
		Surfactant	*****
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
		Propenoic acid, polymer with propenamide	9003-06-9
Plexaid 655 NM	Scale Inhibitor	Diethylenetriamine penta (methylene phosphonic acid)	15827-30-8
Plexslick 922	no data available	Copolymer of 2-propenamide	69418-26-4
		Distillates (petroleum), hydrotreated light	64742-47-8
		Ammonium chloride ((NH4)Cl)	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
		Phosphonium, tetrakis (hydroxymethyl), Sulfate	55566-30-8
Tolcide 4Frac	Mixture	Quaternary ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Tolcide P550A	Biocidal product	Tetrakis (hydroxymethyl) phosphonium sulphate	55566-30-8
		Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups	397256-50-7
LD-2950	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Ethoxylated alcohol	Proprietary
Legend LD-7750W	Scale Control	Poly (oxy-1,2-ethanedyl) alpha.-tridecyl-omega.-hydroxy-, branched	69011-36-5
		Methanol	67-56-1
MC MX 8-4743	Specialty Product	Phosphonic Acid Salt	Proprietary
		Sodium Nitrate	7631-99-4
Ferriplex 80	Iron Control	Sodium erythorbate	6381-77-7
Plexaid 655 WG	Scale Inhibitor	Glycerine	67-56-1
		Water	7732-18-5
		Organic Phosphonic Acid Salts	15827-60-8
As of 9/8/2022			

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OPERATOR: SWN Production Co., LLC WELL NO: David Reinbeau MSH 606H

PAD NAME: David Reinbeau MSH

REVIEWED BY: _____ SIGNATURE: Brittany Noddy

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

**Pad Built 4/17/13*

Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 - DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
 - DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 - DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions

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SWN PRODUCTION COMPANY, LLC PROPOSED CONSTRUCTION PLANS FOR DAVID REINBEAU PAD EXPANSION MARSHALL COUNTY, WV NOVEMBER 2021

SHEET INDEX

- 1 COVER
- 2 GENERAL NOTES
- 3 EXISTING CONDITIONS
- 4 BORE HOLE LOCATIONS
- 5 OVERALL GRADING & ESC PLAN
- 6 WELL PAD EXPANSION SUBGRADE PLAN
- 7 WELL PAD EXPANSION BASELINE PLAN
- 8 WELL PAD EXPANSION CROSS SECTIONS
- 9-12 CULVERT PROFILES
- 13 DETAILS
- 14-27 GEOTECH DESIGN & DETAILS
- 28-31 BORING LOGS
- 32-33

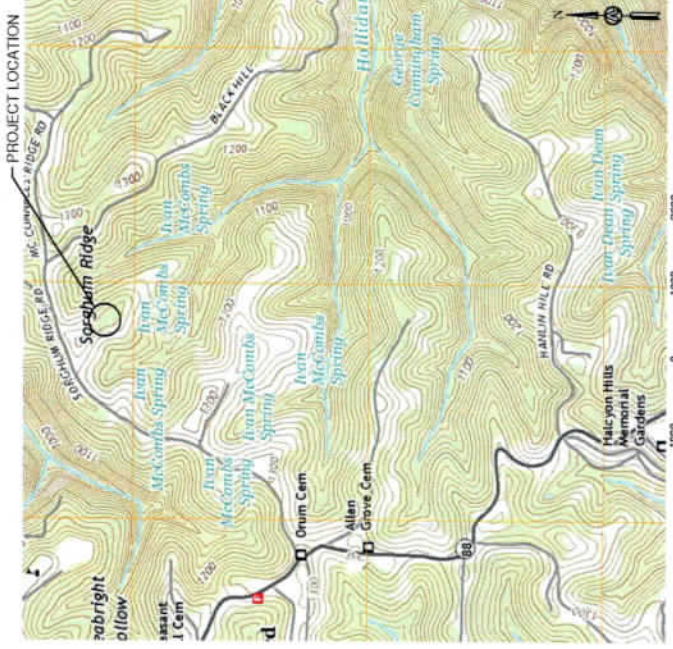
SWN QUICK ESTIMATE	
ITEM DESCRIPTION	QUANTITY
ACTIVATIONS & DEMOBILIZATION (LIMITED TO 20% OF BASE BID)	LS 1
CONSTRUCTION LAYOUT	LS 1
CLEARING & GRUBBING	AC 4.0
EARTHWORK	CY 2,600
UNUSABLE MATERIAL	CF 500
2" DEEP SOIL TOE KEY (INCLUDES EXCAVATION, PIPE, STONE, FABRIC, & COLLECTION DRAINS)	LF 500
2" DEEP SOIL TOE KEY (INCLUDES EXCAVATION, PIPE, STONE, FABRIC, & COLLECTION DRAINS)	LF 100
INTERMEDIATE TOE KEY (INCLUDES EXCAVATION, PIPE, STONE, & FABRIC)	LF 675
WELL PAD CONTAMINANT BERM	LF 1,105
SEEDING & MULCHING (INCLUDES FERTILIZER)	AC 2.50
ROAD MAINTENANCE	LS 1
1.5" CRUSHER RUN LIMESTONE (FOR WELL PAD LF)	TN 3,750
ASPHALT NO. 1 LIMESTONE	TN 4,250
6" CRUSHER RUN LIMESTONE FOR WELL PAD BASE (12")	TN 11,345
2" CRUSHER RUN LIMESTONE	LF 1,305
2" DEEP SOIL TOE KEY	LF 465
1.5" ASPHALT CURB	LF 210
FARM FENCE	EA 30
SEWATERING SWAMP, COMPLETE (INCLUDES SLOPE PIPE, PIPE LEVEL SPREADERS, SOLARIS, ETC. PER DETAIL)	EA 1
12" THICK RIP RAP SWAMP	SF 250
OUTLET PROTECTION (2 DEEP)	SF 300

- DRIVING DIRECTIONS**
- 1) HEAD NORTH ON FORT PIERPONT RD. 0.3 MILES
 - 2) TURN RIGHT ONTO N PIERPONT RD. 482 FEET
 - 3) TURN RIGHT ONTO CHEAT RD. 0.8 MILES
 - 4) TURN LEFT TO MERGE ONTO I-49 W TOWARD I-79 0.5 MILES
 - 5) MERGE ONTO I-49 W. 6.1 MILES
 - 6) TAKE THE EXIT ONTO I-79 N TOWARD WASHINGTON. 45.3 MILES
 - 7) KEEP LEFT AT THE FORK TO CONTINUE ON I-470 W. 1.6 MILES
 - 8) KEEP LEFT AT THE FORK TO CONTINUE ON I-470 W. 1.6 MILES
 - 9) KEEP LEFT AND MERGE ONTO W BETHLEHEM BLVD. 82 FEET
 - 10) MERGE ONTO W BETHLEHEM BLVD. 0.5 MILES
 - 11) TURN RIGHT ONTO WV-48 SR/DECEMBER RD. 4.7 MILES
 - 12) TURN LEFT ONTO SCORRHAM RIDGE RD. 0.8 MILES
 - 13) TURN LEFT ONTO SCORRHAM RIDGE RD. 0.8 MILES

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MOUNDSVILLE, WV QUAD/HANGLE REFERENCE MAP

PROJECT COORDINATOR:
JOHN DUBOWSKI
CONSTRUCTION SUPERINTENDENT
1300 FORT PIERPONT DRIVE, SUITE 201
MORCANTOWN, WV 26048
PHONE: (204) 864 - 1071
EMAIL: JOHN_DUBOWSKI@SWN.COM

ENGINEER:
ERIC BRECHT, PROJECT MANAGER
ASCENT CONSULTING & ENGINEERING
2081 DAVISSON RUN ROAD
CLARKSBURG, WV 26031
PHONE: (204) 933 - 3483
EMAIL: ERIC@ASCENTCONSULTINGENGINEERS.COM

PROJECT MANAGER:
ZACHARY ASSARD
ASCENT CONSULTING & ENGINEERING
2081 DAVISSON RUN ROAD
CLARKSBURG, WV 26031
PHONE: (204) 933 - 3483
EMAIL: ZACH@ASCENTCONSULTINGENGINEERS.COM

ENVIRONMENTAL:
WETLANDS OR SURFACE WATER
INFORMATION WAS DELINEATED BY
ASCENT CONSULTING & ENGINEERING
DATED SEPTEMBER 2021

LOCATIONS INFORMATION:
PROJECT LOCATION IS SHOWN ON THE PLAN AIRE
MAKING WEST VIRGINIA STATE PLANS, NORTH
ZONE, IN U.S. SURVEY FEET.

Eric Brecht
8/18/2023

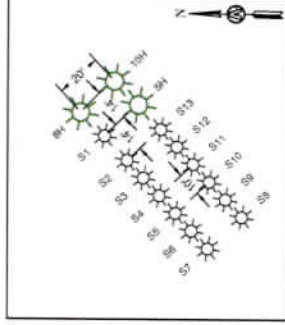
LOCAL EMERGENCY SERVICES	
NAME:	NUMPHIRE
ADDRESS:	1501 W. 10TH ST.
HOSPITAL/EMERGENCY ROOM:	(304) 485 - 3211
FIRE DEPARTMENT:	911
POLICE DEPARTMENT:	911
POISON CONTROL CENTER:	(800) 222 - 1222

LOCATION COORDINATES	
ACCESS ROAD ENTRANCE:	
LATITUDE: 39.994666 N	LONGITUDE: 80.664479 W
(DECIMAL DEGREES)	(DECIMAL DEGREES)
39°59'52.13" N	80°39'52.13" W
(DD MM SS.SS)	(DD MM SS.SS)
586642.075	586642.075
EASTING:	WESTING:
(UTM ZONE 17, METERS)	(UTM ZONE 17, METERS)
WELL PAD CENTER:	
LATITUDE: 39.992822 N	LONGITUDE: 80.661519 W
(DECIMAL DEGREES)	(DECIMAL DEGREES)
39°59'54.16" N	80°39'54.17" W
(DD MM SS.SS)	(DD MM SS.SS)
586665.713	586665.713
EASTING:	WESTING:
(UTM ZONE 17, METERS)	(UTM ZONE 17, METERS)

LIMITS OF DISTURBANCE BY PROPERTY:	
PROPERTY #	26-13-0008-0025-0000
PROPERTY OWNER	REINBEAU SHELLY A & DAVID, IV
ACRES DISTURBED	18.42

TOTAL DISTURBED AREA: 18.42 ACRES
 TOTAL DISTURBED AREA: 18.42 ACRES
 EXPANDED DISTURBED AREA: 0.99 ACRES

EARTH WORK SUMMARY
 TOTAL CUT: 38,500 CY
 TOTAL FILL: 38,500 CY
 WASTE (UNUSABLE MATERIAL): 2,000 CY



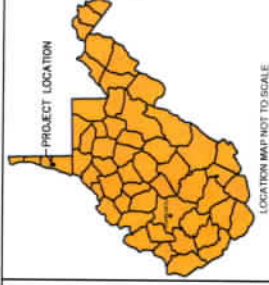
WELL HEAD LAYOUT
NOT TO SCALE

WEST VIRGINIA 811

CALL BEFORE YOU DIG!

IT'S THE LAW!

MISS UTILITY OF WEST VIRGINIA
 WEST VIRGINIA STATE LAW
 (SECTION XV, CHAPTER 84C)
 REQUIRES THAT YOU CALL TWO
 HOURS BEFORE YOU DIG IN
 THE STATE OF WEST VIRGINIA.
 (ITS THE LAW!!)



NO.	DATE	DESCRIPTION
1		PREPARED FOR



PROJECT NUMBER:	2441	DESIGNER:	EMMS
DATE:	11/17/2021	DESIGN:	EMMS
SCALE:	AS SHOWN	DRAWN:	MRN
CONSTRUCTION PLANS FOR SWN PRODUCTION COMPANY, LLC DAVID REINBEAU PAD EXPANSION SCORRHAM RIDGE MARSHALL COUNTY, WV			
TITLE:	COVER SHEET		
PLAN STATUS:	APPROVED FOR PERMITS		
SHEET NO.:	1		

