

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-051-02440 County MARSHALL District UNION
Quad MOUNDSVILLE, WV Pad Name DAVID REINBEAU-MSH-PAD1 Field/Pool Name NORTH VICTORY FIELD WET
Farm name SHELLY A. & DAVID W. REINBEAU Well Number DAVID REINBEAU MSH 201H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,427,013.638 Easting 528,898.872
Landing Point of Curve Northing 4,426,846.254 Easting 528,472.282
Bottom Hole Northing 4,432,448.486 Easting 526,490.289

Elevation (ft) 1250.7' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 4/26/2022 Date drilling commenced 8/28/2022 Date drilling ceased 9/18/2022
Date completion activities began 9/30/2022 Date completion activities ceased 11/19/2022
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 426' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 883' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 773' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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APPROVED

Reviewed by:
[Signature]
03/31/2023

API 47-051 - 02440 Farm name SHELLY A. & DAVID W. REINBEAU Well number DAVID REINBEAU MSH 201H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	136'	NEW	J-55/94#		Y
Surface	17.5	13.375	500'	NEW	J-55/54.5#		Y; 41 BBLS
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2,274'	NEW	K-55/36#		Y; 36 BBLS
Intermediate 2							
Intermediate 3							
Production	8.75/8.50	5.5	26,523'	NEW	P-110 HP/20#		Y; 62 BBLS
Tubing		2.875	6,951'	NEW	P-110/6.5#		N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	576	15.60	1.21	696.96	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	795	15.60	1.18	938.10	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	5,142	15.00	1.29	6,633.18		24
Tubing							

Drillers TD (ft) 26,523' Loggers TD (ft) 26,523'

Deepest formation penetrated MARCELLUS Plug back to (ft) 26,432'

Plug back procedure N/A

Kick off depth (ft) 5,745' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING

INTERMEDIATE: 29 CENTRALIZERS - EVERY THIRD JOINT OF CASING

PRODUCTION: 532 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____
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WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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API 47-051-02440 Farm name SHELLY A. & DAVID W. REINBEAU Well number DAVID REINBEAU MSH 201H

PRODUCING FORMATION(S)	DEPTHS		
MARCELLUS	6,331'	TVD	6,838' MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1,181 psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 4,174 mcfpd Oil 1,128 bpd NGL _____ bpd Water 3,300 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		
	SEE	ATTACHMENT	3		

Please insert additional pages as applicable.

Drilling Contractor SWN DRILLING COMPANY
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Logging Company BAKER HUGHES
Address 9110 GROGANS MILL RD City THE WOODLANDS State TX Zip 77380

Cementing Company SCHLUMBERGER WELL SERVICES
Address 110 SCHLUMBERGER DR City SUGAR LAND State TX Zip 77478

Stimulating Company SWN WELL SERVICES
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Please insert additional pages as applicable.

Completed by DENISE GRANTHAM Telephone 832-796-6139
Signature *Denise Grantham* Title REGULATORY ANALYST Date 2.2.2023

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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DAVID REINBEAU MSH 201H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	10/4/2022	79.5	8,727	9,620	3,596	179,600	6,300	0
2	10/4/2022	96.7	9,341	5,862	3,842	315,300	9,279	0
3	10/5/2022	87.5	8,948	5,575	4,829	315,660	9,589	0
4	10/5/2022	93.2	9,528	6,244	4,279	312,180	9,174	0
5	10/6/2022	90.7	9,551	6,775	5,021	316,720	8,948	0
6	10/6/2022	77.8	9,165	6,858	4,489	317,060	8,773	0
7	10/7/2022	84.2	9,207	6,340	4,782	316,540	8,871	0
8	10/7/2022	91.1	9,285	6,492	4,521	318,340	8,885	0
9	10/8/2022	86.7	9,277	6,189	4,125	321,460	8,849	0
10	10/8/2022	86.4	8,296	6,298	4,726	320,920	9,210	0
11	10/8/2022	90.8	9,183	6,183	4,689	320,300	9,209	0
12	10/8/2022	88.4	9,238	6,422	5,195	310,000	8,779	0
13	10/9/2022	88.2	9,203	5,924	4,659	318,520	8,687	0
14	10/9/2022	87.9	9,101	6,112	3,760	321,420	9,002	0
15	10/10/2022	89.4	9,185	6,156	4,678	319,800	8,826	0
16	10/10/2022	89	9,303	5,820	4,778	322,080	9,216	0
17	10/11/2022	96	9,280	6,422	4,529	320,820	8,895	0
18	10/11/2022	95.8	9,144	6,285	5,122	320,740	9,280	0
19	10/12/2022	94.5	9,345	6,781	4,785	321,040	9,073	0
20	10/12/2022	93.5	9,412	6,670	4,120	321,940	8,955	0
21	10/13/2022	97.4	9,173	5,299	4,852	320,380	8,542	0
22	10/14/2022	92	9,273	4,613	3,894	321,400	8,139	0
23	10/14/2022	97.8	9,300	5,304	4,698	322,340	8,313	0
24	10/14/2022	98.3	8,997	5,147	4,785	324,180	8,357	0
25	10/14/2022	91.8	9,086	6,420	4,320	321,040	8,176	0
26	10/15/2022	94.5	9,296	6,036	4,685	330,580	9,105	0
27	10/15/2022	98.9	9,052	6,087	4,685	320,880	8,255	0
28	10/15/2022	94.9	9,104	6,128	4,234	320,560	8,066	0
29	10/16/2022	97.5	9,404	6,001	4,785	321,140	8,308	0
30	10/16/2022	91.9	9,303	6,350	4,030	323,580	7,982	0
31	10/17/2022	84.4	8,134	6,415	4,011	320,520	9,111	0
32	10/17/2022	98.4	9,477	6,724	4,520	320,380	8,698	0
33	10/17/2022	96.6	9,465	6,574	4,125	309,320	8,004	0
34	10/17/2022	96.5	9,363	6,460	4,120	309,820	7,988	0
35	10/18/2022	94.5	9,320	6,620	4,252	310,480	7,891	0
36	10/18/2022	98.3	9,052	6,204	4,625	310,240	7,806	0
37	10/18/2022	94.4	9,187	6,305	4,520	320,040	7,944	0
38	10/19/2022	86.4	8,524	5,702	4,256	307,540	7,796	0
39	10/19/2022	98	8,766	6,385	4,214	308,600	7,861	0
40	10/19/2022	98.8	8,982	5,688	3,968	311,000	7,860	0
41	10/19/2022	98.3	8,832	6,405	3,920	310,920	7,745	0
42	10/21/2022	95.5	8,824	6,320	4,528	308,960	7,820	0
43	10/21/2022	98.9	8,889	5,230	4,352	312,640	7,882	0
44	10/21/2022	95.8	8,599	5,888	4,275	309,380	7,820	0
45	10/22/2022	97.7	8,535	4,809	4,428	309,560	7,877	0
46	10/22/2022	97.7	8,784	6,734	4,352	311,546	7,978	0
47	10/22/2022	94.3	8,747	6,292	4,259	309,420	7,777	0
48	10/23/2022	95.1	8,551	6,724	4,344	311,660	7,648	0
49	10/23/2022	98.1	8,932	6,302	4,585	310,180	7,496	0
50	10/23/2022	86.5	7,904	7,222	4,302	311,350	8,930	0
51	10/23/2022	96	8,824	6,777	4,225	311,300	7,660	0
52	10/24/2022	98.2	8,903	6,543	4,502	313,200	7,691	0
53	10/24/2022	94.8	8,824	6,425	4,125	310,920	7,589	0

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DAVID REINBEAU MSH 201H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
54	10/24/2022	95	8,561	5,739	4,346	310,680	7,585	0
55	10/25/2022	97.2	8,539	6,002	4,525	311,260	7,595	0
56	10/25/2022	98.1	8,629	6,304	4,358	311,300	7,986	0
57	10/25/2022	95.7	8,439	5,720	4,300	311,140	7,603	0
58	10/26/2022	96.3	8,620	5,996	4,356	310,760	7,595	0
59	10/26/2022	94.1	8,390	6,125	4,456	310,780	7,520	0
60	10/26/2022	96.4	8,415	6,152	4,438	313,220	7,632	0
61	10/26/2022	99.3	8,313	6,057	4,421	311,480	7,438	0
62	10/27/2022	94.4	8,617	6,724	4,281	317,620	7,501	0
63	10/27/2022	95.4	8,654	6,009	4,409	310,920	7,219	0
64	10/27/2022	99.4	8,343	6,044	4,421	309,900	7,278	0
65	10/28/2022	99.1	8,096	6,285	4,623	309,420	7,265	0
66	10/28/2022	96	8,342	5,912	4,754	310,560	7,244	0
67	10/28/2022	99.8	8,097	6,303	4,462	311,620	7,522	0
68	10/29/2022	99.9	8,000	6,221	4,387	310,100	7,439	0
69	10/29/2022	95.4	7,860	6,104	4,358	311,560	7,246	0
70	10/30/2022	99.9	8,031	6,282	4,469	310,360	7,186	0
71	10/31/2022	95.4	7,957	6,018	5,012	312,860	7,144	0
72	10/31/2022	95.2	7,959	6,321	4,225	303,880	7,029	0
73	10/31/2022	100	7,897	5,862	4,469	311,340	7,083	0
74	11/1/2022	98	7,740	6,102	4,705	310,040	7,080	0
75	11/1/2022	95	7,746	6,002	4,160	310,920	6,980	0
76	11/1/2022	97.7	7,769	6,238	4,246	308,760	7,073	0
77	11/1/2022	99.8	7,943	6,138	4,213	310,420	7,160	0
78	11/1/2022	99.7	7,664	6,569	4,216	310,100	7,138	0
79	11/2/2022	99.8	7,511	6,121	4,578	310,240	7,136	0
80	11/2/2022	94.2	7,595	5,783	4,440	310,440	6,971	0
81	11/2/2022	95.4	7,399	5,570	4,124	310,480	6,938	0
82	11/2/2022	100	7,368	5,950	4,469	309,720	6,998	0
83	11/3/2022	100	7,274	5,963	4,369	310,380	6,388	0
84	11/3/2022	95.3	7,137	5,592	4,102	311,280	6,801	0
85	11/3/2022	95.4	7,287	6,790	4,119	308,560	6,933	0
86	11/3/2022	99	7,353	6,212	4,678	310,460	6,890	0
87	11/4/2022	99	7,180	5,969	4,439	309,580	7,019	0
88	11/4/2022	96.5	7,310	6,322	4,137	311,240	6,896	0
89	11/4/2022	96.6	7,087	5,930	4,425	310,780	7,077	0
90	11/4/2022	99.9	7,089	6,232	4,336	309,640	6,993	0
91	11/5/2022	99.4	7,390	6,555	4,117	310,400	6,997	0
92	11/5/2022	96.5	6,868	6,358	4,228	310,800	6,890	0

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ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	9/25/2022	26,432	26,336	36
2	10/4/2022	26,302	26,123	36
3	10/4/2022	26,090	25,911	36
4	10/5/2022	25,878	25,699	36
5	10/5/2022	25,666	25,487	36
6	10/6/2022	25,454	25,275	36
7	10/7/2022	25,242	25,063	36
8	10/7/2022	25,030	24,851	36
9	10/7/2022	24,818	24,639	36
10	10/8/2022	24,606	24,427	36
11	10/8/2022	24,394	24,215	36
12	10/8/2022	24,182	24,003	36
13	10/9/2022	23,970	23,791	36
14	10/9/2022	23,758	23,579	36
15	10/9/2022	23,546	23,367	36
16	10/10/2022	23,334	23,155	36
17	10/11/2022	23,122	22,943	36
18	10/11/2022	22,910	22,731	36
19	10/11/2022	22,698	22,519	36
20	10/12/2022	22,486	22,307	36
21	10/13/2022	22,274	22,095	36
22	10/13/2022	22,062	21,883	36
23	10/14/2022	21,850	21,671	36
24	10/14/2022	21,638	21,459	36
25	10/14/2022	21,426	21,247	36
26	10/15/2022	21,214	21,035	36
27	10/15/2022	21,002	20,823	36
28	10/15/2022	20,790	20,611	36
29	10/16/2022	20,578	20,399	36
30	10/16/2022	20,366	20,187	36
31	10/16/2022	20,154	19,975	36
32	10/17/2022	19,942	19,763	36
33	10/17/2022	19,730	19,551	36
34	10/17/2022	19,518	19,339	36
35	10/17/2022	19,306	19,127	36
36	10/18/2022	19,094	18,915	36
37	10/18/2022	18,882	18,703	36
38	10/18/2022	18,670	18,491	36
39	10/19/2022	18,458	18,279	36
40	10/19/2022	18,246	18,067	36
41	10/19/2022	18,034	17,855	36
42	10/19/2022	17,822	17,643	36
43	10/21/2022	17,610	17,431	36

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ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
44	10/21/2022	17,398	17,219	36
45	10/22/2022	17,185	17,007	36
46	10/22/2022	16,973	16,795	36
47	10/22/2022	16,761	16,583	36
48	10/22/2022	16,549	16,371	36
49	10/23/2022	16,337	16,159	36
50	10/23/2022	16,125	15,947	36
51	10/23/2022	15,913	15,735	36
52	10/24/2022	15,701	15,523	36
53	10/24/2022	15,489	15,311	36
54	10/24/2022	15,277	15,099	36
55	10/25/2022	15,065	14,887	36
56	10/25/2022	14,853	14,675	36
57	10/25/2022	14,641	14,463	36
58	10/25/2022	14,429	14,251	36
59	10/26/2022	14,217	14,039	36
60	10/26/2022	14,005	13,827	36
61	10/26/2022	13,793	13,615	36
62	10/26/2022	13,581	13,403	36
63	10/27/2022	13,369	13,191	36
64	10/27/2022	13,157	12,979	36
65	10/28/2022	12,945	12,767	36
66	10/28/2022	12,733	12,555	36
67	10/28/2022	12,521	12,343	36
68	10/28/2022	12,309	12,131	36
69	10/29/2022	12,097	11,919	36
70	10/29/2022	11,885	11,707	36
71	10/31/2022	11,673	11,495	36
72	10/31/2022	11,461	11,282	36
73	10/31/2022	11,249	11,070	36
74	10/31/2022	11,037	10,858	36
75	11/1/2022	10,825	10,646	36
76	11/1/2022	10,613	10,434	36
77	11/1/2022	10,401	10,222	36
78	11/1/2022	10,189	10,010	36
79	11/2/2022	9,977	9,798	36
80	11/2/2022	9,765	9,586	36
81	11/2/2022	9,553	9,374	36
82	11/2/2022	9,341	9,162	36
83	11/2/2022	9,129	8,950	36
84	11/3/2022	8,917	8,738	36
85	11/3/2022	8,705	8,526	36
86	11/3/2022	8,493	8,314	36

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DAVID REINBEAU MSH 201H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
87	11/3/2022	8,281	8,102	36
88	11/4/2022	8,069	7,890	36
89	11/4/2022	7,857	7,678	36
90	11/4/2022	7,645	7,466	36
91	11/5/2022	7,433	7,254	36
92	11/5/2022	7,221	7,042	36

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/4/2022
Job End Date:	11/5/2022
State:	West Virginia
County:	Marshall
API Number:	47-051-02440-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	DAVID REINBEAU MSH 201
Latitude:	39.99280614
Longitude:	-80.66148182
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,248
Total Base Water Volume (gal):	30,327,462
Total Base Non Water Volume:	0

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	89.45612	Density = 8.345
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.29613	

			Water	7732-18-5	45.00000	0.29613	
			Water	7732-18-5	85.00000	0.29613	
Plexaid 655NM	SWN Well Services	Scale Inhibitor					
				Listed Below			
Ferriplex 80	SWN Well Services	Iron Control					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
Tolicide 4Frac	SWN Well Services	Biocide					
				Listed Below			
Sand	SWN Well Services	Proppant					
				Listed Below			
Plexslick 930	SWN Well Services	Friction Reducer					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline Silica, quartz	14808-60-7	100.00000	10.15879	
			Hydrochloric Acid	7647-01-0	15.00000	0.04183	

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 WV Department of
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			Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8	45.00000	0.00459	
			Sodium Erythorbate	6381-77-7	100.00000	0.00149	
			Quaternary ammonium compounds	68424-85-1	7.50000	0.00077	
			Ethanol	64-17-5	2.50000	0.00026	
			Ethylene glycol	107-21-1	40.00000	0.00017	
			Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	9016-45-9	10.00000	0.00004	
			Cinnamaldehyde	104-55-2	10.00000	0.00004	
			N,N-Dimethylformamide	68-12-2	10.00000	0.00004	
			Isopropyl alcohol	67-63-0	5.00000	0.00002	
			1-Decanol	112-30-1	5.00000	0.00002	
			benzyl chloridequaternized	72480-70-7	5.00000	0.00002	
			1-Octanol	111-87-5	5.00000	0.00002	
			2-Butoxyethanol	111-76-2	5.00000	0.00002	
			Triethyl phosphate	78-40-0	5.00000	0.00002	

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FEB 6 2023

WV Department of
Environmental Protection

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Latitude: 40°00'00"

SURFACE HOLE 10,221'

Latitude: 40°05'00"

BOTTOM HOLE

6,382'

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,427,013.674 EASTING: 528,898.961
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,843.663 EASTING: 528,474.334
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,432,446.285 EASTING: 526,492.121



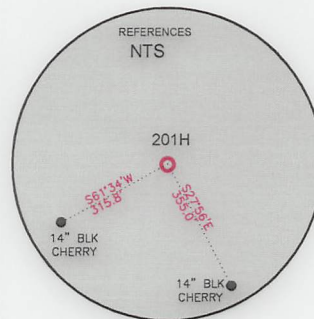
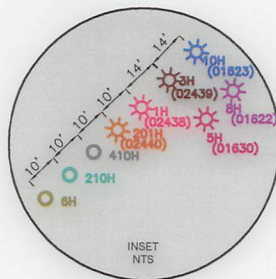
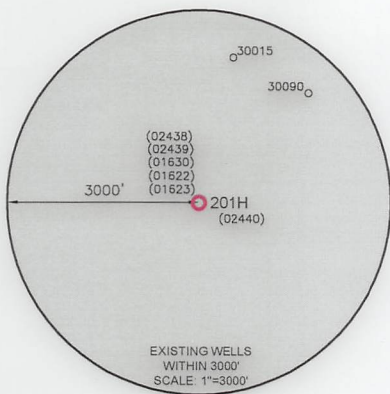
LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 18°38'40" W	1050.84'	SHL TO LANDMARK	FENCE CORNER
L2	N 59°07'06" W	1274.87'	SHL TO LANDMARK	FENCE CORNER
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 68°34'34" W	1503.45'	2302.53'	SHL TO LPL

Longitude: 80°40'00"

Longitude: 80°37'30"

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,427,013.638 EASTING: 528,898.872
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,846.254 EASTING: 528,472.282
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,432,448.486 EASTING: 526,490.289

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

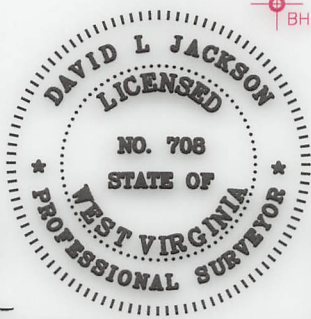
NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAN DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



2000 0 2000

GRAPHIC SCALE IN FEET

COMPANY:

SWN

SWN

R-V+
A

Production Company, LLC Production Company™



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY GRADE GPS SOURCE OF ELEVATION: (NAVD 88, US FT)

DAVID REINBEAU MSH
OPERATOR'S WELL #: 201H
API WELL #: 47 051 02440
STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: HOLLIDAYS RUN OF WHEELING CREEK (HUC-10) ELEVATION: 1250.7'

DISTRICT: UNION COUNTY: MARSHALL QUADRANGLE: MOUNDSVILLE, WV

SURFACE OWNER: SHELLY A. & DAVID W. REINBEAU ACREAGE: ±50.88

OIL & GAS ROYALTY OWNER: SHELLY A. & DAVID W. REINBEAU ACREAGE: ±50.88

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) **ASDRILLED 03/31/2023**

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,361 TVD 26,523 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	— SURVEYED BOUNDARY	REVISIONS:	DATE: 09-28-2022
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— DRILLING UNIT		
⊙ EXISTING / PRODUCING WELLHEAD	== LEASE BOUNDARY		
LPL ⊙ LANDING POINT LOCATION	— ASDRILLED PATH		DRAWN BY: N. MANO
⊙ EXISTING WATER WELL	— PROPOSED PATH		SCALE: 1" = 2000'
⊙ EXISTING SPRING			DRAWING NO:
			WELL LOCATION PLAT

**JACKSON SURVEYING
INC.**



2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708 *David L Jackson*

03/31/2023

REVISIONS:	COMPANY:	 				
	OPERATOR'S	DAVID REINBEAU MSH	API #:	47-051-02440	DATE:	09-28-2022
	WELL #:	201H			DRAWN BY:	N. MANO
	DISTRICT:	UNION	COUNTY:	MARSHALL	STATE:	WV
					SCALE:	N/A
					DRAWING NO:	
					WELL LOCATION PLAT	2

JACKSON SURVEYING

INC.

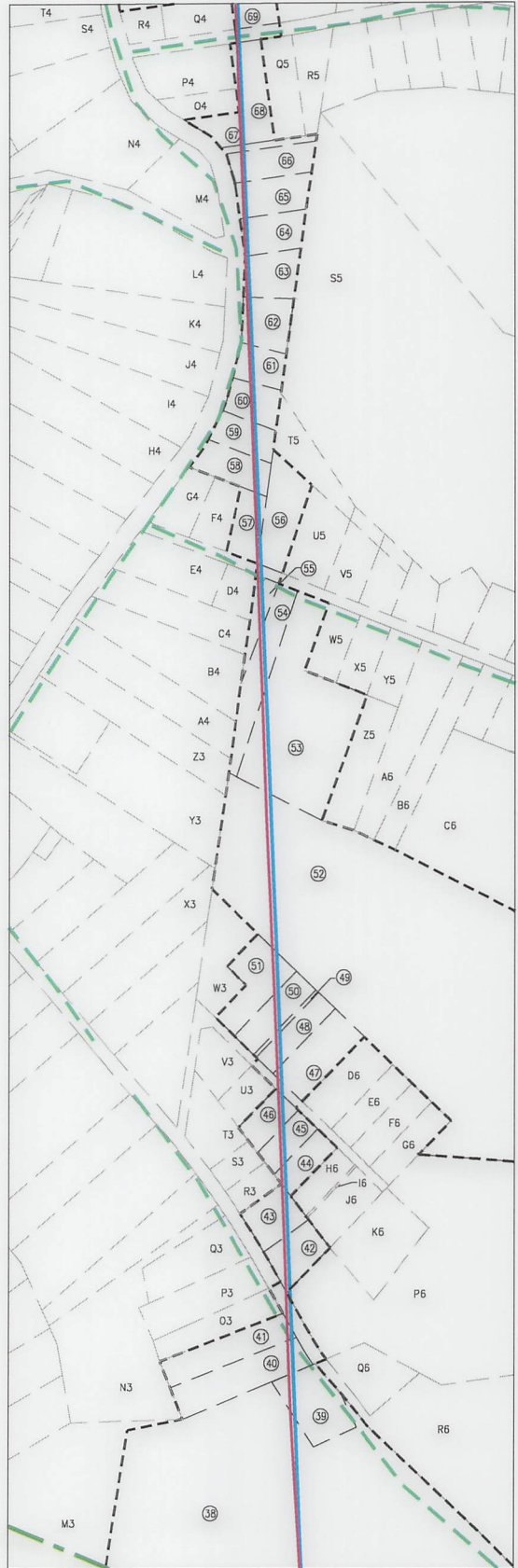
2413 EAST PIKE ST. # 112

Clarksburg, WV 26302

304-623-5851

DETAIL "A"

DETAIL "B"



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson

03/31/2023

REVISIONS:	COMPANY:		
	OPERATOR'S	DAVID REINBEAU MSH	API #:
	WELL #:	201H	47-051-02440
	DISTRICT:	UNION	STATE:
	COUNTY:	MARSHALL	WV
			DATE: 09-28-2022
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 3



**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	REINBEAU SHELLY A & DAVID W (S/R)	13-8-29
TRACT SURFACE OWNER (S)		
2	REINBEAU SHELLY A & DAVID W (S)	13-8-27
3	MCCOMBS JOHN A SR, THOMAS E & BETH (S)	13-8-26
4	REINBEAU RONALD W & FRIEDA A - LIFE (S)	13-7-22.2
5	REINBEAU DAVID W & SHELLY A (S)	13-7-22.3
6	REINBEAU DAVID W & SHELLY A (S)	13-7-21.1
7	BOWMAN MICHAEL J & CONSTANCE G (S)	13-7-21
8	WARD CYNTHIA J & DALE P (S)	13-4-23.6
9	BLANEY FARMS LLC (S)	13-4-23
10	WEST VALLIE JAMES ET AL (S)	13-4-22
11	FISHER DEBRA ANN GAMES & GALEN E (S)	13-4-22.9
12	GARRISON ASHLEY (S)	13-4-22.12
13	GAMES FREDERICK LOUIS II ET UX (S)	13-4-22.10
14	GAMES FREDERICK LOUIS II ET UX (S)	13-4-22.4
15	ORLOFSKE SEAN A & JENNIFER L (S)	13-4-22.6
16	WEST RICHARD D JR (S)	13-4-22.1
17	FISHER GALEN E & DEBRA A (S)	13-4-21
18	MCGUIRE PHILIP C (S)	13-4-21.9
19	HILL CHARLES S ET UX (S)	13-4-21.7
20	WALTERS SAMANTHA J & RICHARDS JENNIFER L (S)	13-4-21.1
21	GARVIN CORRINE A EST (S)	13-2-101.2
22	GARVIN CORRINE A EST (S)	13-4-20
23	GARVIN CORRINE A EST (S)	13-2-70
24	GARVIN CORRINE A EST (S)	13-2-71
25	GARVIN CORRINE A EST (S)	13-2-69
26	GARVIN CORRINE A EST (S)	13-2-68
27	ST MYERS MICHAEL W (S)	13-2-67
28	ROGERSON GEORGE C EST(S)	13-2-39
29	ROGERSON WAYNE R (S)	13-2-39.4
30	COFFIELD RONALD J (S)	13-2-39.5
31	SEIDLER TIMOTHY I ET UX (S)	13-2-14.2
32	SEIDLER E DALE JR (S)	13-2-14.9
33	SEIDLER NETTIE (S)	13-2-14
34	SEIDLER PATRICIA L IRREVOCABLE TRUST (S)	13-2-14.7
35	SHIVELY JOYCE (S)	13-2-14.6
36	RAHBAR AHMAD CREDIT SHELTER TRUST (S)	P/O 13-2-102
37	BANE RYAN A & JULIE A (S)	13-2-102.2
38	TURNER JASON & TFFANY (S)	13-2-102.1
39	WEISNER RANDY P (S)	1-RB2-33.3
40	PRASCIK LORI JEAN (S)	1-RB2Q-33
41	MULARCIK BRYAN & TIFFANY (S)	1-RB2Q-32
42	KNORR WILLIAM JOHN & KNORR ELIZABETH VIRGINIA (S)	1-RB2L-81.1
43	CONLEY CRAIG & CONLEY SCOTT CONLEY MARJORIE P (LE) (S)	1-RB2L-82
44	COSS RENEE DARLENE & PARKS GEORGE B JR (S)	1-RB2L-79
45	WARD MICHELE L & JEFFREY L SR (S)	1-RB2L-78
46	BREIDING BERNARD L JR & K L (S)	1-RB2L-77
47	STINGLE KEVIN W; GRAY FLORA L (RT TO OCC) (S)	1-RB2L-70
48	WEST VIRGINIA HOUSING DEV FUND (S)	1-RB2L-69
49	METZ BARBARA JANE (S)	1-RB2L-69.1
50	METZ BARBARA J (S)	1-RB2L-68
51	LLOYD JENNIFER L & DAVID A (S)	1-RB2L-67
52	SCHMIDT THOMAS (S)	1-RB2-28
53	SCHMIDT THOMAS L & L E (S)	1-RB2L-55
54	ARMSTRONG SHELLEE JEAN (S)	1-RB2L-57
55	DRANE BROOKE NICOLE (S)	1-RB2L-57.1
56	CLEGG AUBREI L (S)	1-RB2L-42
57	SCHMIDT TRACY LYNNE (S)	1-RB2L-41
58	KEEFER ROBERT M & DONNA J IRREVOCABLE TRUST (S)	1-RB2L-39
59	GAMBLE IAN & SARAH (S)	1-RB2L-38
60	GARY MARK C & P S (S)	1-RB2L-37
61	BLAZIER BRIAN T (S)	1-RB2G-78
62	MURAD CHRIS R & TRACY (S)	1-RB2G-77
63	DESANTIS JAMES P & JANE V & DESANTIS MICHAEL V (S)	1-RB2G-76
64	VILLAGE OF BETHLEHEM (S)	1-RB2G-75
65	KONDRAD SCOTT F & DEVYN S (S)	1-RB2G-74
66	CUNNINGHAM WAYNE D & G K (S)	1-RB2G-73
67	BONAR KIMBERLY A (S)	1-RB2G-72
68	TIMMONS GARY W & C A (S)	1-RB2G-69
69	BORDAS BENJAMIN T (S)	1-RB2G-44
70	JALAD MATTHEW (S)	1-RB2G-43
71	GUSSLER TROY R & SUSANNA E (S)	1-RB2G-42
72	GUSSLER TROY R & SUSANNA E (S)	1-RB2G-41
73	GUSSLER TROY R & SUSANNA E (S)	1-RB2G-40
74	GUSSLER TROY R & SUSANNA E (S)	1-RB2G-40.1
75	EMERY GREG J (S)	1-RB2G-38
76	OBYC RICHARD A & PAMELA (S)	1-RB2G-37
77	BYRUM REED B JR & CARRIE M (S)	1-RB2G-36
78	BECKETT G R & B L (LC-SLRS) (S)	1-RB2G-35.1
79	DOBBS STEPHEN R (S)	1-RB2G-5
80	BETHLEHEM REALTY INC (S)	1-RB2G-4
81	MAY JOSHUA D (S)	1-RB2C-59

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	MCCOMBS JOHN A SR, THOMAS E & BETH	13-8-11
B	CONNER AMBER D & DAVID HANES JR	13-8-14
C	HIERONIMUS C KEITH ET UX	13-8-15
D	MCLAUGHLIN SHAWN & ELIZABETH	13-8-23
E	HOUGH BRANDON W & ALYSSA N	13-8-24
F	THORN JACLYN A & JASON K	13-8-25
G	SBERNA JOSEPH LJR & TAMMY	13-7E-1
H	CRAWFORD GARY J	13-7E-7
I	JOSEPH WILLIAM F & SUSAN L	13-7E-8
J	CAIN ROGER L II	13-7E-10
K	MCCLINTOCK JOSIE & LARRY	13-7-22.4
L	MCCLINTOCK JOSIE & LARRY	13-7-23
M	MCCOMBS JOHN A SR & MARILYN S	13-7-22.1
N	BOARD OF EDUCATION	13-7-17
O	BLANEY TIMOTHY O ET UX	13-4-24.5
P	WARD CYNTHIA J	13-4-23.16
Q	SMITH JOANN H	13-4-23.2
R	DUNCAN ELMER E & SUSAN L	13-04-23.1
S	STAN, TYLER P & CASEY K	13-4-23.5
T	OSER FREDERICK P & MALLORY A	13-4-23.10
U	OSER FREDERICK P & MALLORY	13-4-23.15
V	WARD CYNTHIA J	13-4-23.14
W	BLANEY RODNEY A	13-4-23.13
X	SZELIGO RICHARD & ASHLEY	13-4-23.8
Y	SZELIGO RICHARD LJR & ASHLEY E	13-4-23.11
Z	ETZEL JAMIE P & ANTHONY EVICK II	13-4-23.12
A2	ETZEL JAMIE P & ANTHONY EVICK II	13-4-23.7
B2	FITZPATRICK BRYAN A & HEIDI A	13-4-23.4
C2	WARD CYNTHIA J & DALE P	13-4-24
D2	ORLOFSKE SEAN A & JENNIFER L	13-4-22.11
E2	OCHSENBEIN RICHARD L & HOLLY L	13-4C-14
F2	MORANDO THOMAS L ET UX	13-4C-1
G2	BENTZ CAROLEE K - TOD	13-4C-2
H2	THOMPSON BRUCE K	13-4C-3
I2	HARTO BRIAN D ET UX	13-4C-4
J2	TOMCZYK JOSEPH ET UX	13-4C-5
K2	BROWN JUSTIN D & JULIE L	13-4-21.3
L2	BROWN JUSTIN D & JULIE L	13-4-21.10
M2	GEYER ROBERT J & CHARLENE M	13-4-21.5
N2	CAMPETI JOSEPH M ET UX	13-4-21.8
O2	WRIGHT JOSEPH E & CONNIE S	13-4-21.2
P2	GEYER ROBERT J & CHARLENE M	13-4-21.6
Q2	AGAR MYRNA L	13-4-19
R2	COLE RANDALL M ET UX	13-4-18
S2	ANDERSON MARY KATHRYN EST	13-4-14
T2	PELLEY LUKE E	13-2-66
U2	MEGALE GARNET JANE & VICKIE WALTERS	13-2-66.1
V2	WALTERS VICKIE	13-2-65
W2	GREEN JAMES L	13-2-64
X2	WALTERS THOMAS C & KATRINA A	13-2-41.7
Y2	TUCKER NATHAN JOSEPH & LINDSEY RENEE	13-2-42.5
Z2	COOLEY CHARLES E & CAROL J	13-2-42
A3	RICHTER FAMILY TRUST	13-2-42.17
B3	BLATT JAMES E ET UX	13-2-42.7
C3	ROGERSON WAYNE R	13-2-39.1
D3	SCARBRO JENNI M	13-2-39.2
E3	COFFIELD RONALD J	13-2-39.3
F3	SEIDLER E DALE JR ET UX	13-2-14.3
G3	NUGENT LINDA S ET AL	13-2-14.8
H3	BRADCOVICH JOSEPH EARL EST	13-2-14.4
I3	MAGERS GARY E ET UX	13-2-2.2
J3	SHIVELY JOYCE	13-2-14.1
K3	SHIVELY JOYCE	13-2-14.5
L3	PYSH WAYNE ET UX	13-2-13.8
M3	PASCOLI KENT A	13-2-13
N3	BROWN BETHANN K	1-RB2Q-34.1
O3	SHREVES HOLLIE L	1-RB2Q-31.1
P3	SHREVES HOLLIE L	1-RB2Q-31

03/31/2023

REVISIONS:	COMPANY:	 	
	OPERATOR'S	DAVID REINBEAU MSH	API #:
	WELL #:	201H	47-051-02440
	DISTRICT:	UNION	STATE:
		COUNTY:	WV
			DATE: 09-28-2022
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 4



**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

TRACT	SURFACE OWNER	TAX PARCEL
Q3	BROWN BETHANN K	1-RB2Q-34
R3	LASH FRANKLIN W	1-RB2L-83
S3	WODESKY JANET L	1-RB2L-84
T3	HUNTLEY CHAD D & SUSAN L	1-RB2L-85
U3	ROTRIGA MARY RUTH ESTATE	1-RB2L-76
V3	JOSEPH KENNETH M & N E	1-RB2L-75
W3	VILLAGE OF BETHLEHEM	1-RB2L-66
X3	SCHNUPP JAMES P & M A	1-RB2L-88
Y3	PICKETT VALERIE & GARY B	1-RB2L-64
Z3	MARTIN KIMBERLEE GEORGETTE	1-RB2L-62
A4	WEST MAX L MD & MA	1-RB2L-61
B4	MARTIN DONALD L & L J	1-RB2L-60
C4	PICKETT VALERIE A	1-RB2L-59
D4	JUNKINS DONALD A	1-RB2L-58.1
E4	JUNKINS DONALD A	1-RB2L-58
F4	DONAHUE DEREK A & ABBEY M	1-RB2L-40.1
G4	DONAHUE DEREK A & ABBEY M	1-RB2L-40
H4	TROOP JASON P & COURTNEY	1-RB2L-35
I4	FRY FRANCIS H	1-RB2L-36
J4	DAMICO GREGORY B	1-RB2G-20
K4	SMITH SANDRA S	1-RB2G-21
L4	GARDNER RICHARD L SR & GARDNER CONNIE L	1-RB2G-23
M4	STENGER WILLIAM JR	1-RB2G-24
N4	SCHUL WILLIAM TIMOTHY SCHUL KATHERINE M	1-RB2G-25
O4	HELPER ANTHONY M & TERESA J	1-RB2G-70.1
P4	HELPER ANTHONY M & TERESA J	1-RB2G-70
Q4	LUCY MARGIE	1-RB2G-45.1
R4	RUCH DONALD R JR & DIANA	1-RB2G-45
S4	DONNA ROTH ELIZABETH DEGARMO STEPHANIE CARR	1-RB2G-29
T4	GARBER MICHAEL A & L A	1-RB2G-30
U4	ROTH ERIN K & MICHAEL A	1-RB2G-31
V4	ROTH ERIN K & MICHAEL A	1-RB2G-32
W4	STRAUGHN JANE L	1-RB2G-33
X4	PRITSOS ETHEL	1-RB2G-34
Y4	EBERHARD WILLIAM T & F R	1-RB2G-34.1
Z4	QUINN WILLIAM A & CHRISTINA A	1-RB2G-12.2
A5	BLUM DAVID R - TOD	1-RB2G-11
B5	BLUM DAVID R - TOD	1-RB2G-10
C5	MCELWAIN TIMOTHY M & DOROTHY L	1-RB2G-9
D5	ROBINSON ANDREW J IV & MARSHA A	1-RB2G-7
E5	LOBOREC LINDA L & MICHAEL J	1-RB2G-6
F5	HARASUIK SUSAN M & SASEEN G P	1-RB2-10.1
G5	GRAMLICH PATRICK E	1-RB2C-54
H5	HOSTUTLER LINDA L	1-RB2C-60
I5	WEISNER GARY D	1-RB2C-60.1
J5	WEISNER GARY A	1-RB2G-1
K5	WEISNER GARY A	1-RB2C-61.1
L5	WEISNER GARY	1-RB2C-62.1
M5	BETHLEHEM REALTY INC	1-RB2C-67.1
N5	WOODVIEW LLC	1-RB2-14.1
O5	WOODVIEW LLC	1-RB2-14
P5	WEISNER GEORGE A & JEAN - TOD	1-RB2G-46
Q5	WHITE CHARLES E JR; BRITT SONDR A K	1-RB2G-68
R5	BLACK SUSAN O	1-RB2G-67
S5	CONRAD JOSHUA D & TRISHA J	1-RB2-27.3
T5	CLEGG AUBREI L	1-RB2L-112
U5	COMBS ANTHONY & QUINN AMBER	1-RB2L-43
V5	BLAZIER HOWARD T JR & S L	1-RB2L-44
W5	SCHMIDT THOMAS L & L E	1-RB2L-56
X5	SCHMIDT JOSEPH L (OCC) SCHMIDT THOMAS G (OCC)	1-RB2L-52
Y5	KOMOROWSKI MICHAEL C & KOMOROWSKI REBECCA L	1-RB2L-51
Z5	WILSON R & J (LIFE EST) MARSHALL S & SUTTON C	1-RB2L-54
A6	TOWNSEND CARL A	1-RB2L-50
B6	SNYDER CHRISTINE LEE	1-RB2L-50.1
C6	GARVIN DALE C & E	1-RB2L-49.1
D6	TROUTEN JENNA MICHELLE	1-RB2L-71
E6	BECK SANDRA M	1-RB2L-72
F6	YOHO PATRICK A	1-RB2L-73
G6	PAULEY SCOTT F & ECHEMANN CHRISTINA	1-RB2L-74
H6	BREIDING BERNARD D & APRIL	1-RB2L-80

TRACT	SURFACE OWNER	TAX PARCEL
I6	BREIDING BERNARD D & APRIL	1-RB2L-80.1
J6	NEIMAN CHARLES AND MARK	1-RB2L-81
K6	ANDREWS JEREMY	1-RB2-32.1
L6	GARVIN D CRAIG & EYDIE M	1-RB2M-54.2
M6	RICHTER ELWOOD F JR & C A	1-RB2M-56.1
N6	RICHTER ELWOOD F JR	1-RB2M-56
O6	ASBURY RYAN & ANNE	1-RB2-31.5
P6	ANDREWS JANET M TRUSTEE	1-RB2-32
Q6	PINTER EUGENE M & JOAN	1-RB2-33.2
R6	RAHBAR AHMAD CREDIT SHELTER TRUST	13-2-102
S6	BRAUNLICH EARL FRITZ & JAMIE LYNN	13-2-104
T6	WOLEN JOHN & MICHELLE	13-2-102.3
U6	BRAUNLICH EARL FRITZ & JAMIE LYNN	13-2-102.4
V6	RENFORTH GEORGE III	13-2-16.2
W6	PERONI CONSTRUCTION INC	10-W95-112
X6	LONG RICHARD E ET UX	13-2-35
Y6	LAUTER FRANK ET AL	13-2-36
Z6	POLLACK RICHARD J ET UX	13-2-38.1
A7	GARVIN CORRINE A EST	13-2-38
B7	BURKE RICHARD & FITZPATRICK DEBRA	13-2-31.2
C7	MILLER GEORGE W ET AL	13-2-79
D7	GARVIN JOHN A & KAREN L	13-2-78
E7	ROMINE WANDA KAY	13-2-77
F7	BOWSER MARY ANNE	13-2-76
G7	GARVIN JOHN ARTHUR & KAREN L	13-2-75
H7	GARVIN JOHN A & KAREN L	13-2-73
I7	MUSTACHIO EMILY A & GARVIN GRANT W	13-2-72
J7	GARVIN CORRINE A EST	13-2-98
K7	GARVIN CORRINE A EST	13-2-99
L7	GARVIN CORRINE A EST	13-2-100
M7	GARVIN CORRINE A EST	13-2-101.1
N7	GARVIN CORRINE A EST	13-2-101
O7	MCGUIRE PHILIP C	13-4-21.4
P7	FISHER DEBRA ANN GAMES & GALEN E	13-4-22.5
Q7	WEST RICHARD D JR	13-4-22.24
R7	GAMES MARY VIRGINIA - TOD	13-4-22.2
S7	GAMES FRED & MARY V	13-4-22.17
T7	FISHER DEBRA ANN GAMES & GALEN E	13-4-22.3
U7	FISHER DEBRA ANN GAMES & GALEN E	13-4-22.5
V7	ORLOFSKE SEAN A & JENNIFER L	13-4-22.6
W7	FISHER DEBRA ANN GAMES & GALEN E	13-4-22.3
X7	HOFFMASTER KEVIN & CRYSTAL	13-4-22.27
Y7	BRINKMEIER BRUCE & TAMARA	13-4-22.14
Z7	COULLING LOUISE S ET AL	13-3-3
A8	OHIO COUNTY COAL RESOURCES INC	13-3-3.1
B8	ALEXANDER LORRAINE	13-7-18
C8	ALEXANDER LORRAINE	13-7-18.1
D8	ALEXANDER LORRAINE	13-7-20
E8	BOWMAN MICHAEL ET UX	13-8-28
F8	SAMPSON EDITH VIRGINIA EST	13-7-19
G8	NARRISH KEVIN	13-8-30
H8	SOUTH CHRISTOPHER C	13-8-31
I8	KOSTELECKY JOSEPH J JR & CAROLYN - TOD	13-8-31.1
J8	FUNK CHARLES D ET UX	13-8-32
K8	LOY EUGENE EST ET AL	13-8-1
L8	LIBERTY JOHN ET UX	13-8-10

03/31/2023

REVISIONS:	COMPANY:	 		
	OPERATOR'S	DAVID REINBEAU MSH	API #:	09-28-2022
	WELL #:	201H	47-051-02440	DRAWN BY: N. MANO
	DISTRICT:	UNION	COUNTY:	STATE:
		MARSHALL	WV	DRAWING NO:
				WELL LOCATION PLAT 5