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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, August 26, 2021  
WELL WORK PERMIT  
Horizontal 6A / New Drill

TUG HILL OPERATING, LLC  
380 SOUTHPOINTE BOULEVARD, PLAZA II  
SUITE 200  
CANONSBURG, PA 15317

Re: Permit approval for Fitzgerald S-4HM  
47-051-02394-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read "James A. Martin".

James A. Martin  
Chief

Operator's Well Number: Fitzgerald S-4HM  
Farm Name: Danny and Frances Kerns Estate  
U.S. WELL NUMBER: 47-051-02394-00-00  
Horizontal 6A: New Drill  
Date Issued: 8/26/2021

Promoting a healthy environment.

08/27/2021

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: \_\_\_\_\_

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

08/27/2021

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC  494510851  Marshall  Liberty  Glen Easton 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Fitzgerald S-4HM Well Pad Name: Fitzgerald

3) Farm Name/Surface Owner: Danny and Frances Kern Estate Public Road Access: Rines Ridge Road (County Route 76)

4) Elevation, current ground: 1,293' Elevation, proposed post-construction: 1,293'

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_  
Horizontal

6) Existing Pad: Yes or No Yes

*Bay Stiller*  
*5-27-21*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus is the target formation at a depth of 6,875' - 6,925', thickness of 50' and anticipated pressure of approx. 3800 psi

8) Proposed Total Vertical Depth: 7,025'

9) Formation at Total Vertical Depth: Onondaga

10) Proposed Total Measured Depth: 17,152'

11) Proposed Horizontal Leg Length: 8,357.08'

12) Approximate Fresh Water Strata Depths: 70; 1,029'

13) Method to Determine Fresh Water Depths: Offset well reports or noticeable flow at the flowline or when need to start soaping

14) Approximate Saltwater Depths: 1,468'

15) Approximate Coal Seam Depths: Sewickley Coal - 925' and Pittsburgh Coal - 1,023'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No \_\_\_\_\_

(a) If Yes, provide Mine Info: Name: Marshall County Coal Co./Marshall County Mine  
Depth: Pittsburgh coal 1,023' and 270' subsea level  
Seam: Pittsburgh #8  
Owner: Murray Energy / Consolidated Coal

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120' ✓	259FT ^3(CTS)
Fresh Water/Coal	13 3/8"	NEW	J55	54.5#	1,150'	1,150' ✓	1,149FT^3(CTS)
Intermediate	9 5/8"	NEW	J55	36#	3,035'	3,035' ✓	1007FT^3(CTS)
Production	5 1/2"	NEW	P110	20#	17,152'	17,152' ✓	4,387FT^3(CTS)
Tubing	2 3/8"	NEW	N80	4.7#		7,932'	
Liners							

*Bay Shelby 7-22-21*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	13 3/8"	17 1/2"	.38	2,740	2,192	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE #24	1.2
Intermediate	9 5/8"	12 1/4"	.352	3,520	2,816	SEE #24	1.19
Production	5 1/2"	8 7/8" _ 8 3/4"	.361	12,640	10,112	SEE #24	1.17/1.19
Tubing	2 3/8"		.19	11,200	8,960		
Liners							

PACKERS

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus and TD Pilot Hole 100' into the Onondaga. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 20,900,000 lb. proppant and 380,000 bbls of water. Max rate = 80 bpm; max psi = 9,000#.

*B.S. 5-27-21*

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 21.21 acres

22) Area to be disturbed for well pad only, less access road (acres): 7.44 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

Sfc - Premium NE-1 + 2% CaCl; Int1 - Premium NE-1 + 1.5% CaCL + Flake; Int2 - Lead: Premium NE-1 + 5% BA-90 + .85% R-3 + 3% KCl + .75 gals/100sk FP-13L + 1% MPA-170 Tail: Premium NE-1 + .1% R-3 + 5% KCl + 1% CD-32 + .4% FL-52 + .2% ASA-301 + .6% Sodium Metasilicate; Kick Plug - Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L; Prod - Lead: 50:50 (Poz:Class H) + .3% R-3 + .3% MPA-250 + .75 gal/100sk FP-13L Tail: 25:75 (Poz:Class H) + .3% R-3 + .3% MPA-250 + .375 gal/100sk FP-13L

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

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\*Note: Attach additional sheets as needed.



## Tug Hill Operating, LLC Casing and Cement Program

### Fitzgerald S-4HM

#### Casing

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	13 3/8"	J55	17 1/2"	1,150'	CTS
Intermediate	9 5/8"	J55	12 1/4"	3,035'	CTS
Production	5 1/2"	CYHP110	8 7/8 x 6 3/4"	17,152'	CTS

#### Cement

Conductor:	Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Conductor Cement mixed at 15.6 ppg, Y=1.2
Surface:	Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2
Intermediate:	Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.19
Kick Off Plug:	Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L - KOP Plug
Production:	50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L – Production Cement mixed at 15.2ppg, Y = 1.19

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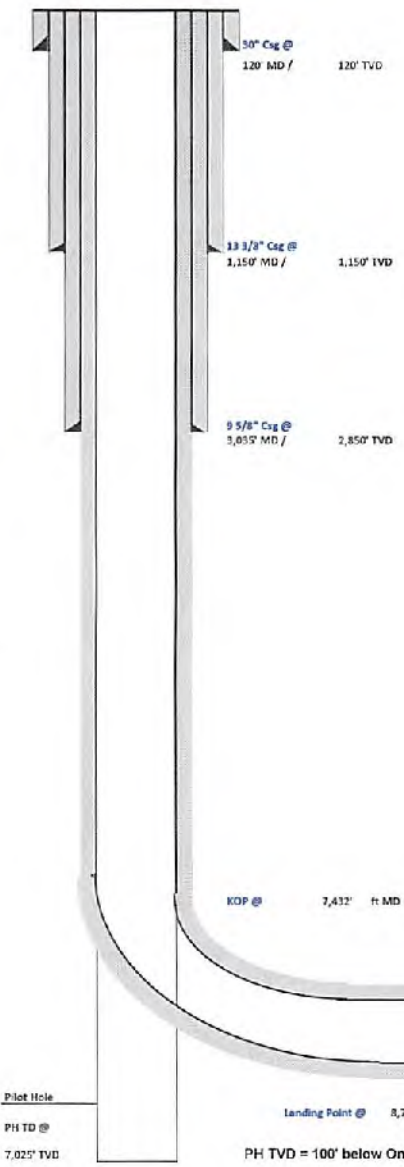


**WELL NAME:** Fitzgerald 5-4HM  
**STATE:** WV **COUNTY:** Marshall  
**DISTRICT:** Liberty  
**DF Elev:** 1,293' **GL Elev:** 1,293'  
**TD:** 17,152'  
**TH Latitude:** 39.80124209  
**TH Longitude:** -80.6413259  
**BH Latitude:** 39.78183  
**BH Longitude:** -80.639819

FORMATION TOPS	
Formation	Depth TVD
Deepest Fresh Water	1029
Se wickley Coal	925
Pittsburgh Coal	1023
Big Lime	2061
Weir	2409
Berea	2715
Gordon	2968
Rhénestraet	6172
Genesee/Durkett	6731
Tully	6759
Hamilton	6785
Marcellus	6875
Landing Depth	6923
Onondaga	6923
Pilot Hole Depth	7025

CASING SUMMARY							
Type	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Cement
Conductor	36	30	120'	120'	BW	BW	Surface
Surface	17.5	13 3/8	1,150'	1,150'	54.5	J55	Surface
Intermediate 1	12 1/4	9 5/8	3,035'	2,850'	36	J55	Surface
Production	8 7/8 x 8 3/4	5 1/2	17,152'	7,069'	20	CYHP110	Surface

CEMENT SUMMARY				DRILLING DETAILS	
	Sacks	Class	Density	Fluid Type	Centralizer Notes
Conductor	338	A	15.6	Air	None
Surface	1,165	A	15.6	Air	3 Centralizers at equal distance
Intermediate 1	1,009	A	15	Air	1 Centralizer every other jt
Production	4,024	A	14.5	Air / SOBIM	1 every other joint in lateral; 1 per joint in curve; 1 every other jt to s/c



Pilot Hole  
 PH TD @ 7,025' TVD  
 Landing Point @ 8,796' MD / 6,923' TVD  
 PH TVD = 100' below Onondaga Top

Lateral TD @ 17,152' ft MD  
 7,069' ft TVD

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R.S.  
 5-27-21

4705102394



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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Operator Name Tug Hill Operating, LLC OP Code 494510851

Watershed (HUC 10) Upper Fish Creek Quadrangle Glen Easton 7.5'

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Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: AST Tanks with proper containment will be used for staging fresh water for frac and flow back water

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? AST tanks will be used with proper contain<sup>+</sup>

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number UIC 2459, UIC 965, UIC 359, UIC 2D0732540, UIC 2D0732523 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes - For Vertical and Horizontal Drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for Horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings to be disposed of in a Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Wetzel County Sanitary Landfill (SWF-1021 / WV0109185) and Westmoreland Sanitary Landfill, LLC (SAN1405 / PA DEP EC#1386426)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature James A. Pancake

Company Official (Typed Name) Jim Pancake

Company Official Title Vice President - Geosciences

Subscribed and sworn before me this 25<sup>th</sup> day of May, 2021

Susanne Deliere  
Notary Public

My commission expires 1/6/2025

Commonwealth of Pennsylvania - Notary Seal  
Susanne Deliere, Notary Public  
Washington County  
My commission expires January 15, 2025  
Commission number 1382332  
Member, Pennsylvania Association of Notaries

**Tug Hill Operating, LLC**

Proposed Revegetation Treatment: Acres Disturbed 7.44 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2.5 Tons/acre

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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Orchard Grass	12
Spring Oats	96	Ladino	3
		White Clover	2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bang Stelling

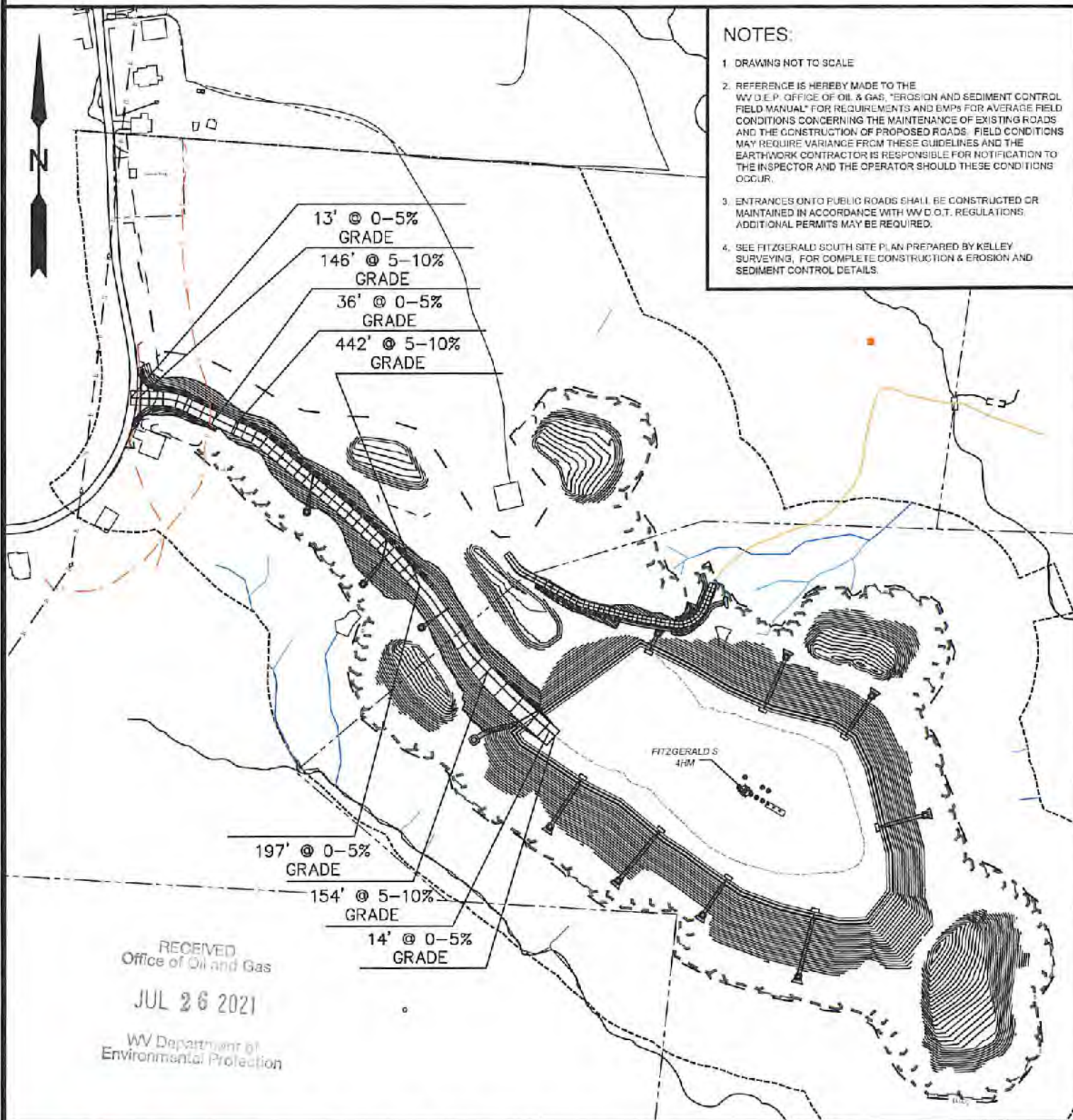
Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Oil and Gas Inspector Date: 5-27-21

Field Reviewed?  Yes  No

# PROPOSED FITZGERALD S - 4HM



- NOTES:**
1. DRAWING NOT TO SCALE
  2. REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.
  3. ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.
  4. SEE FITZGERALD SOUTH SITE PLAN PREPARED BY KELLEY SURVEYING, FOR COMPLETE CONSTRUCTION & EROSION AND SEDIMENT CONTROL DETAILS.

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12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.9298  
slswv.com

TOPO SECTION:		OPERATOR:	
GLEN EASTON 7.5'		PREPARED FOR: TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317	
COUNTY	DISTRICT		
MARSHALL	LIBERTY		
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8910	05/18/21	NONE

**TUG HILL  
OPERATING**  
  
08/27/2021



Well: Fitzgerald 04 HM (slot S)  
 Site: Fitzgerald  
 Project: Marshall County, West Virginia  
 Design: rev5



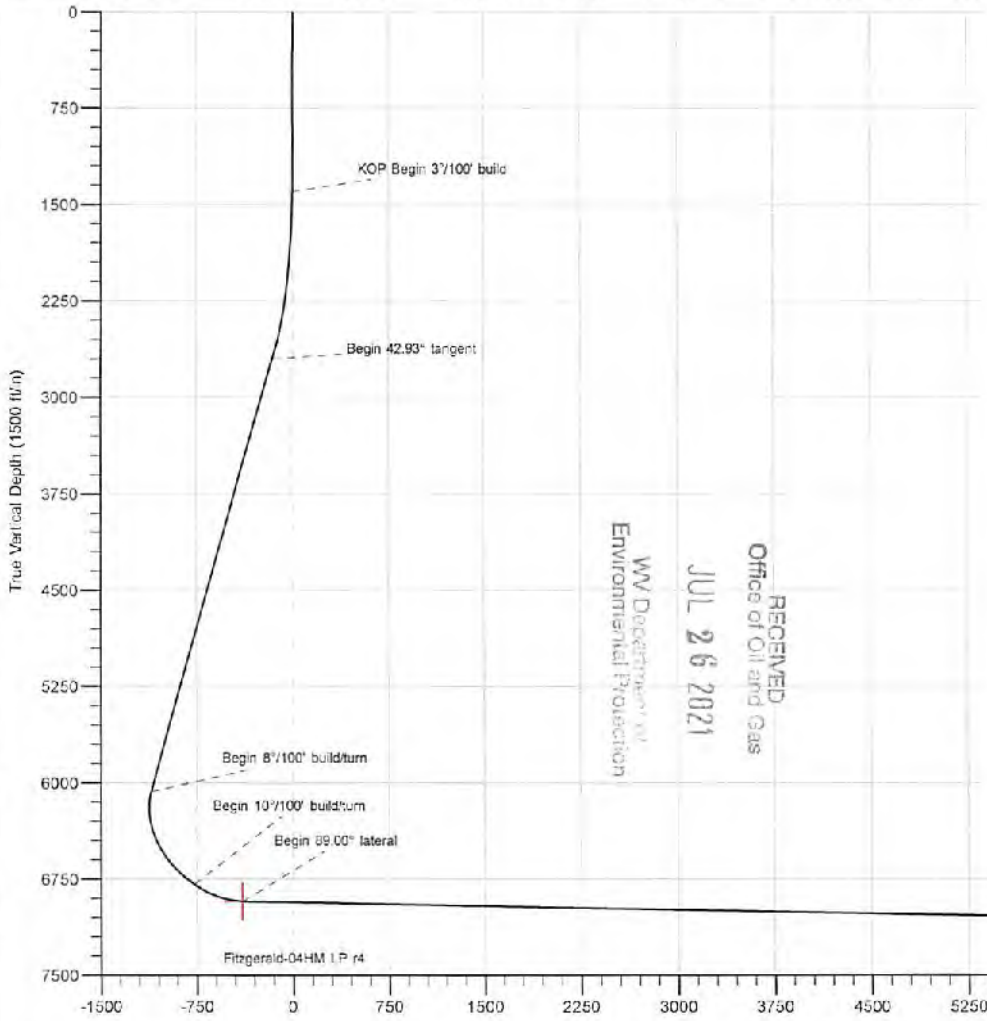
Geodetic System: Universal Transverse Mercator (US Survey Feet)  
 Datum: NAD83 West Virginia - HARN  
 Ellipsoid: GRS 1980  
 Zone: Zone 17N (84 W to 78 W)  
 System Datum: Mean Sea Level  
 Depth Reference: GL @ 1292.91ft  
 Azimuths to Grid North  
 True North: -0.23°  
 Magnetic North: -8.93°  
 Magnetic Field  
 Strength: 51812.5nT  
 Dip Angle: 93.00°  
 Date: 11/1/2020  
 Model: IGRF2020

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	
2	1400.00	0.00	0.00	1400.00	0.00	0.00	0.00	0.000	0.00	KOP Begin 3"/100' build
3	2831.03	42.93	284.04	2700.83	124.13	-496.21	3.00	284.045	-155.53	Begin 42.93° tangent
4	7432.46	42.93	284.04	8069.90	884.70	-3536.63	0.00	0.000	-1108.48	Begin 8"/100' build/turn
5	8374.70	55.00	176.57	6792.42	523.71	-3875.12	8.00	-126.149	-789.82	Begin 10"/100' build/turn
6	8795.41	89.00	149.78	6922.99	152.20	-3753.12	10.00	-42.162	-391.26	Begin 89.00° lateral
7	17151.99	89.00	149.78	7069.00	-7066.81	451.67	0.00	0.000	7081.23	PBHL/TD 17151.99 MD 7069.00 TVD

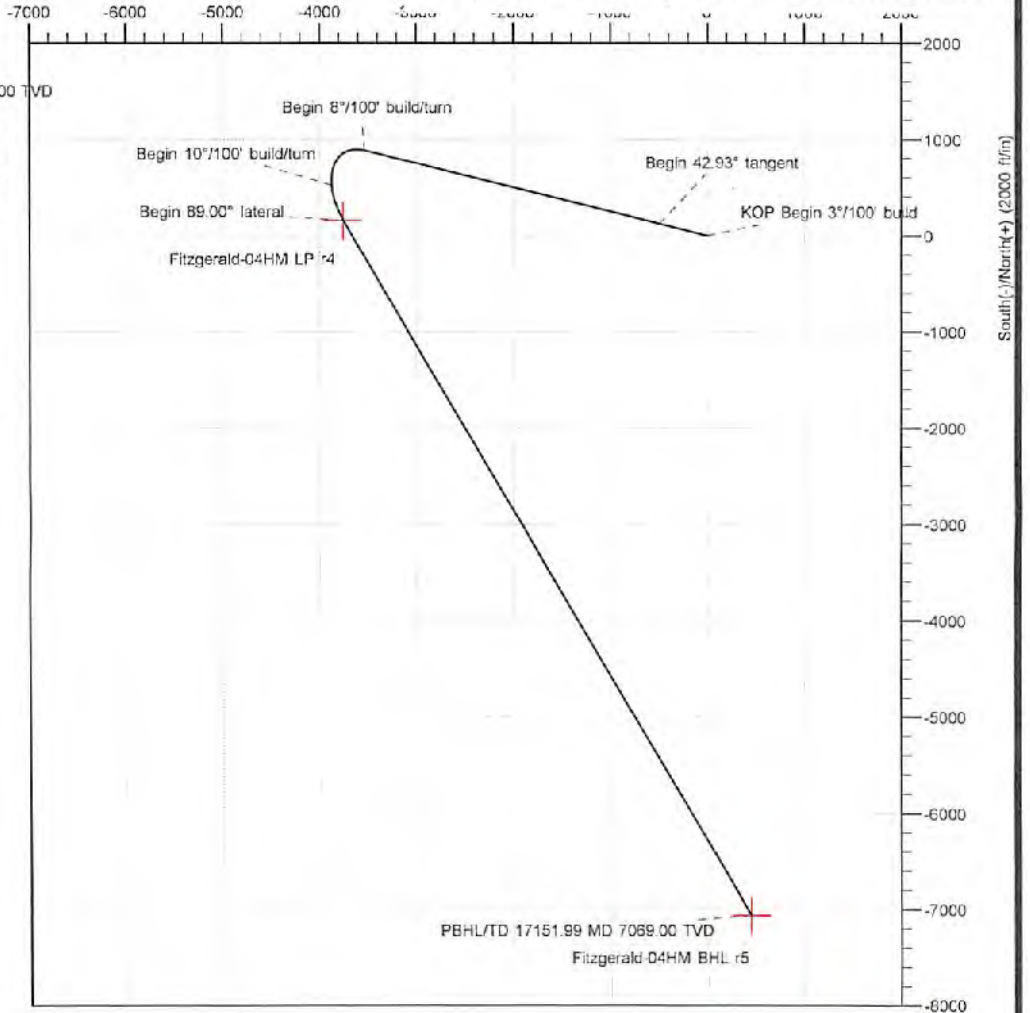
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Fitzgerald-04HM LP r4	6923.00	152.35	-3753.00	14454713.12	1737401.44	39.80170100	-80.65468600
Fitzgerald-04HM BHL r5	7069.00	-7066.81	451.67	14447493.98	1741606.10	39.78183000	-80.63981900



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Northing: 14454560.77  
 Easting: 1741154.43  
 Latitude: 39.80124209  
 Longitude: -80.64132590  
 Total Corr (M->G): To convert a Magnetic Direction to a Grid Direction, Subtract 8.93°





Planning Report - Geographic

Database:	DB_Dec2220_v16	Local Co-ordinate Reference:	Well Fitzgerald 04 HM (slot S)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1292.91ft
Project:	Marshall County, West Virginia	MD Reference:	GL @ 1292.91ft
Site:	Fitzgerald	North Reference:	Grid
Well:	Fitzgerald 04 HM (slot S)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev5		

Project	Marshall County, West Virginia		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 West Virginia - HARN		
Map Zone:	Zone 17N (84 W to 78 W)		

Site	Fitzgerald			
Site Position:	Northing:	14,454,567.73 usft	Latitude:	39.80126184
From: Lat/Long	Easting:	1,741,096.26 usft	Longitude:	-80.64153292
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	

Well	Fitzgerald 04 HM (slot S)					
Well Position	+N/-S	0.00 ft	Northing:	14,454,560.78 usft	Latitude:	39.80124209
	+E/-W	0.00 ft	Easting:	1,741,154.43 usft	Longitude:	-80.64132590
Position Uncertainty	0.00 ft		Wellhead Elevation:	ft	Ground Level:	1,292.91 ft.
Grid Convergence:	0.230 °					

Wellbore	Original Hole					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)	
	IGRF2020	11/1/2020	-8.705	66.601	51,811.97461333	

Design	rev5			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	176.34

Plan Survey Tool Program	Date	4/28/2021		
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	17,151.92 rev5 (Original Hole)	MWD	MWD - Standard

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Plan Sections											
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000		
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.000		
2,831.03	42.93	284.04	2,700.83	124.13	-496.21	3.00	3.00	0.00	284.045		
7,432.46	42.93	284.04	6,069.90	864.70	-3,536.63	0.00	0.00	0.00	0.000		
8,374.71	55.00	176.57	6,792.42	523.71	-3,875.12	8.00	1.26	-11.41	-126.149		
8,796.41	89.00	149.78	6,922.99	152.20	-3,753.12	10.00	8.06	-6.35	-42.162		
17,151.99	89.00	149.78	7,069.00	-7,066.81	451.67	0.00	0.00	0.00	0.000	Fitzgerald-04HM BHL	



Planning Report - Geographic

Database: DB\_Dec2220\_v16  
 Company: Tug Hill Operating LLC  
 Project: Marshall County, West Virginia  
 Site: Fitzgerald  
 Well: Fitzgerald 04 HM (slot S)  
 Wellbore: Original Hole  
 Design: rev5

Local Co-ordinate Reference: Well Fitzgerald 04 HM (slot S)  
 TVD Reference: GL @ 1292.91ft  
 MD Reference: GL @ 1292.91ft  
 North Reference: Grid  
 Survey Calculation Method: Minimum Curvature

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Planned Survey

WV Department of  
 Environmental Protection

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
100.00	0.00	0.00	100.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
200.00	0.00	0.00	200.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
300.00	0.00	0.00	300.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
400.00	0.00	0.00	400.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
500.00	0.00	0.00	500.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
600.00	0.00	0.00	600.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
700.00	0.00	0.00	700.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
800.00	0.00	0.00	800.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
900.00	0.00	0.00	900.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
1,200.00	0.00	0.00	1,200.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
1,400.00	0.00	0.00	1,400.00	0.00	0.00	14,454,560.78	1,741,154.43	39.80124209	-80.64132590
<b>KOP Begin 3°/100' build</b>									
1,500.00	3.00	284.04	1,499.98	0.64	-2.54	14,454,561.41	1,741,151.89	39.80124386	-80.64133493
1,600.00	6.00	284.04	1,599.64	2.54	-10.15	14,454,563.32	1,741,144.28	39.80124918	-80.64136200
1,700.00	9.00	284.04	1,698.77	5.71	-22.81	14,454,566.48	1,741,131.62	39.80125801	-80.64140704
1,800.00	12.00	284.04	1,797.09	10.13	-40.49	14,454,570.90	1,741,113.94	39.80127035	-80.64146891
1,900.00	15.00	284.04	1,894.31	15.79	-63.13	14,454,576.57	1,741,091.30	39.80128616	-80.64155045
2,000.00	18.00	284.04	1,990.18	22.68	-90.88	14,454,583.46	1,741,063.75	39.80130539	-80.64164644
2,100.00	21.00	284.04	2,084.44	30.78	-123.06	14,454,591.56	1,741,031.37	39.80132799	-80.64176361
2,200.00	24.00	284.04	2,176.81	40.07	-160.18	14,454,600.85	1,740,994.25	39.80135390	-80.64189564
2,300.00	27.00	284.04	2,267.06	50.52	-201.94	14,454,611.29	1,740,952.49	39.80138304	-80.64204417
2,400.00	30.00	284.04	2,354.93	62.09	-248.23	14,454,622.87	1,740,906.21	39.80141535	-80.64220680
2,500.01	33.00	284.04	2,440.19	74.77	-298.91	14,454,635.55	1,740,855.52	39.80145072	-80.64238907
2,600.01	36.00	284.04	2,522.59	88.52	-353.85	14,454,649.29	1,740,800.56	39.80148907	-80.64258449
2,700.01	39.00	284.04	2,601.92	103.29	-412.90	14,454,664.06	1,740,741.53	39.80153028	-80.64279452
2,800.01	42.00	284.04	2,677.95	119.05	-475.90	14,454,679.82	1,740,678.54	39.80157425	-80.64301859
2,831.03	42.93	284.04	2,700.83	124.13	-496.21	14,454,684.91	1,740,658.22	39.80158843	-80.64309085
<b>Begin 42.93° tangent</b>									
2,900.01	42.93	284.04	2,751.34	135.53	-541.79	14,454,696.31	1,740,612.64	39.80162024	-80.64325297
3,000.01	42.93	284.04	2,824.56	152.06	-607.87	14,454,712.84	1,740,546.56	39.80166636	-80.64348800
3,100.01	42.93	284.04	2,897.77	168.59	-673.94	14,454,729.37	1,740,480.49	39.80171247	-80.64372302
3,200.01	42.93	284.04	2,970.99	185.12	-740.02	14,454,745.89	1,740,414.41	39.80175859	-80.64395804
3,300.01	42.93	284.04	3,044.21	201.65	-806.09	14,454,762.42	1,740,348.34	39.80180470	-80.64419307
3,400.01	42.93	284.04	3,117.43	218.18	-872.17	14,454,778.95	1,740,282.26	39.80185081	-80.64442809
3,500.01	42.93	284.04	3,190.65	234.71	-938.25	14,454,795.46	1,740,216.19	39.80189693	-80.64466311
3,600.01	42.93	284.04	3,263.86	251.24	-1,004.32	14,454,812.01	1,740,150.11	39.80194304	-80.64489814
3,700.01	42.93	284.04	3,337.08	267.76	-1,070.40	14,454,828.54	1,740,084.04	39.80198915	-80.64513316
3,800.01	42.93	284.04	3,410.30	284.29	-1,136.47	14,454,845.07	1,740,017.96	39.80203526	-80.64536819
3,900.01	42.93	284.04	3,483.52	300.82	-1,202.55	14,454,861.60	1,739,951.89	39.80208138	-80.64560321
4,000.01	42.93	284.04	3,556.73	317.35	-1,268.62	14,454,878.13	1,739,885.81	39.80212749	-80.64583824
4,100.01	42.93	284.04	3,629.95	333.88	-1,334.70	14,454,894.66	1,739,819.74	39.80217360	-80.64607326
4,200.01	42.93	284.04	3,703.17	350.41	-1,400.77	14,454,911.19	1,739,753.66	39.80221971	-80.64630829
4,300.01	42.93	284.04	3,776.39	366.94	-1,466.85	14,454,927.71	1,739,687.58	39.80226582	-80.64654331
4,400.01	42.93	284.04	3,849.61	383.47	-1,532.92	14,454,944.24	1,739,621.51	39.80231193	-80.64677834
4,500.01	42.93	284.04	3,922.82	400.00	-1,599.00	14,454,960.77	1,739,555.43	39.80235803	-80.64701337
4,600.01	42.93	284.04	3,996.04	416.53	-1,665.08	14,454,977.30	1,739,489.36	39.80240414	-80.64724839
4,700.01	42.93	284.04	4,069.26	433.06	-1,731.15	14,454,993.83	1,739,423.28	39.80245025	-80.64748342
4,800.01	42.93	284.04	4,142.48	449.58	-1,797.23	14,455,010.36	1,739,357.21	39.80249636	-80.64771845
4,900.01	42.93	284.04	4,215.70	466.11	-1,863.30	14,455,026.89	1,739,291.13	39.80254246	-80.64795348
5,000.01	42.93	284.04	4,288.91	482.64	-1,929.38	14,455,043.42	1,739,225.06	39.80258857	-80.64818851



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Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,100.01	42.93	284.04	4,362.13	499.17	-1,995.45	14,455,059.95	1,739,158.98	39.80263458	-80.64842353
5,200.01	42.93	284.04	4,435.35	515.70	-2,061.53	14,455,076.48	1,739,092.91	39.80268078	-80.64865856
5,300.01	42.93	284.04	4,508.57	532.23	-2,127.60	14,455,093.01	1,739,026.83	39.80272689	-80.64889359
5,400.01	42.93	284.04	4,581.79	548.76	-2,193.68	14,455,109.53	1,738,960.76	39.80277299	-80.64912862
5,500.01	42.93	284.04	4,655.00	565.29	-2,259.76	14,455,126.06	1,738,894.68	39.80281909	-80.64936365
5,600.01	42.93	284.04	4,728.22	581.82	-2,325.83	14,455,142.59	1,738,828.61	39.80286520	-80.64959868
5,700.01	42.93	284.04	4,801.44	598.35	-2,391.91	14,455,159.12	1,738,762.53	39.80291130	-80.64983371
5,800.01	42.93	284.04	4,874.66	614.89	-2,457.98	14,455,175.65	1,738,696.45	39.80295740	-80.65006875
5,900.01	42.93	284.04	4,947.87	631.40	-2,524.06	14,455,192.18	1,738,630.38	39.80300350	-80.65030378
6,000.01	42.93	284.04	5,021.09	647.93	-2,590.13	14,455,208.71	1,738,564.30	39.80304961	-80.65053881
6,100.01	42.93	284.04	5,094.31	664.46	-2,656.21	14,455,225.24	1,738,498.23	39.80309571	-80.65077384
6,200.01	42.93	284.04	5,167.53	680.99	-2,722.28	14,455,241.77	1,738,432.15	39.80314181	-80.65100887
6,300.01	42.93	284.04	5,240.75	697.52	-2,788.36	14,455,258.30	1,738,366.08	39.80318791	-80.65124391
6,400.01	42.93	284.04	5,313.96	714.05	-2,854.43	14,455,274.82	1,738,300.00	39.80323401	-80.65147894
6,500.01	42.93	284.04	5,387.18	730.58	-2,920.51	14,455,291.35	1,738,233.93	39.80328011	-80.65171397
6,600.01	42.93	284.04	5,460.40	747.11	-2,986.59	14,455,307.88	1,738,167.85	39.80332620	-80.65194900
6,700.01	42.93	284.04	5,533.62	763.64	-3,052.66	14,455,324.41	1,738,101.78	39.80337230	-80.65218404
6,800.01	42.93	284.04	5,606.84	780.17	-3,118.74	14,455,340.94	1,738,035.70	39.80341840	-80.65241907
6,900.01	42.93	284.04	5,680.05	796.70	-3,184.81	14,455,357.47	1,737,969.63	39.80346450	-80.65265411
7,000.01	42.93	284.04	5,753.27	813.22	-3,250.89	14,455,374.00	1,737,903.55	39.80351059	-80.65288914
7,100.01	42.93	284.04	5,826.49	829.75	-3,316.96	14,455,390.53	1,737,837.47	39.80355669	-80.65312418
7,200.01	42.93	284.04	5,899.71	846.28	-3,383.04	14,455,407.06	1,737,771.40	39.80360279	-80.65335921
7,300.01	42.93	284.04	5,972.93	862.81	-3,449.11	14,455,423.59	1,737,705.32	39.80364888	-80.65359425
7,400.01	42.93	284.04	6,046.14	879.34	-3,515.19	14,455,440.12	1,737,639.25	39.80369498	-80.65382928
7,432.46	42.93	284.04	6,069.90	884.70	-3,536.63	14,455,445.48	1,737,617.81	39.80370993	-80.65390554
<b>Begin 8°/100' build/turn</b>									
7,500.02	39.94	277.24	6,120.57	893.03	-3,580.49	14,455,453.80	1,737,573.95	39.80373325	-80.65406160
7,600.02	36.35	265.64	6,199.30	894.82	-3,641.98	14,455,455.59	1,737,512.46	39.80373883	-80.65428052
7,700.02	34.08	252.31	6,281.12	884.03	-3,698.32	14,455,444.81	1,737,456.12	39.80370980	-80.65448124
7,800.02	33.37	237.93	6,364.43	860.88	-3,748.39	14,455,421.65	1,737,406.05	39.80364675	-80.65465966
7,900.02	34.34	223.65	6,447.60	825.81	-3,791.24	14,455,386.58	1,737,363.20	39.80356089	-80.65481290
8,000.02	36.85	210.58	6,529.02	779.50	-3,826.02	14,455,340.28	1,737,328.42	39.80342409	-80.65493738
8,100.02	40.62	199.27	6,607.11	722.86	-3,852.06	14,455,283.64	1,737,302.38	39.80326883	-80.65503087
8,200.02	45.31	189.75	6,680.34	656.99	-3,868.85	14,455,217.77	1,737,285.59	39.80308811	-80.65509156
8,300.02	50.68	181.75	6,747.30	583.18	-3,876.07	14,455,143.95	1,737,278.37	39.80288546	-80.65511827
8,374.71	55.00	176.57	6,792.42	523.71	-3,875.12	14,455,084.49	1,737,279.32	39.80272215	-80.65511571
<b>Begin 10°/100' build/turn</b>									
8,400.02	56.89	174.54	6,806.59	502.80	-3,873.49	14,455,063.58	1,737,280.95	39.80266472	-80.65511019
8,500.02	64.65	167.30	6,855.44	416.81	-3,859.53	14,454,977.59	1,737,294.91	39.80242842	-80.65506168
8,600.02	72.71	160.94	6,891.79	327.38	-3,833.94	14,454,888.16	1,737,320.50	39.80218255	-80.65497179
8,700.02	80.96	155.13	6,914.56	237.23	-3,797.49	14,454,798.00	1,737,356.94	39.80193458	-80.65484325
8,796.41	89.00	149.78	6,922.99	152.20	-3,753.12	14,454,712.98	1,737,401.32	39.80170061	-80.65468642
<b>Begin 89.00° lateral</b>									
8,800.02	89.00	149.78	6,923.06	149.09	-3,751.30	14,454,709.86	1,737,403.14	39.80169203	-80.65468000
8,900.02	89.00	149.78	6,924.80	62.69	-3,700.98	14,454,623.47	1,737,453.46	39.80145423	-80.65450202
9,000.02	89.00	149.78	6,926.55	-23.71	-3,650.66	14,454,537.07	1,737,503.78	39.80121643	-80.65432403
9,100.02	89.00	149.78	6,928.30	-110.11	-3,600.33	14,454,450.67	1,737,554.11	39.80097863	-80.65414605
9,200.02	89.00	149.78	6,930.05	-196.50	-3,550.01	14,454,364.27	1,737,604.43	39.80074083	-80.65396607
9,300.02	89.00	149.78	6,931.79	-282.90	-3,499.69	14,454,277.87	1,737,654.75	39.80050302	-80.65379009
9,400.02	89.00	149.78	6,933.54	-369.30	-3,449.36	14,454,191.48	1,737,705.07	39.80026522	-80.65361211
9,500.02	89.00	149.78	6,935.29	-455.70	-3,399.04	14,454,105.08	1,737,755.40	39.80002742	-80.65343414
9,600.02	89.00	149.78	6,937.04	-542.09	-3,348.72	14,454,018.68	1,737,805.72	39.79978961	-80.65325616
9,700.02	89.00	149.78	6,938.78	-628.49	-3,298.39	14,453,932.28	1,737,856.04	39.79955161	-80.65307818
9,800.02	89.00	149.78	6,940.53	-714.89	-3,248.07	14,453,845.89	1,737,906.37	39.79931401	-80.65290021



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9,900.02	89.00	149.78	6,942.28	-801.29	-3,197.75	14,453,759.49	1,737,956.69	39.79907620	-80.65272224
10,000.02	89.00	149.78	6,944.02	-887.69	-3,147.42	14,453,673.09	1,738,007.01	39.79883840	-80.65254427
10,100.02	89.00	149.78	6,945.77	-974.08	-3,097.10	14,453,588.69	1,738,057.34	39.79860059	-80.65236630
10,200.02	89.00	149.78	6,947.52	-1,060.48	-3,046.78	14,453,500.30	1,738,107.66	39.79836279	-80.65218833
10,300.02	89.00	149.78	6,949.27	-1,146.88	-2,996.45	14,453,413.90	1,738,157.98	39.79812498	-80.65201036
10,400.02	89.00	149.78	6,951.01	-1,233.28	-2,946.13	14,453,327.50	1,738,208.31	39.79788718	-80.65183239
10,500.02	89.00	149.78	6,952.76	-1,319.67	-2,895.81	14,453,241.10	1,738,258.63	39.79764937	-80.65165443
10,600.02	89.00	149.78	6,954.51	-1,406.07	-2,845.48	14,453,154.71	1,738,308.95	39.79741156	-80.65147646
10,700.02	89.00	149.78	6,956.26	-1,492.47	-2,795.16	14,453,068.31	1,738,359.28	39.79717376	-80.65129850
10,800.02	89.00	149.78	6,958.00	-1,578.87	-2,744.84	14,452,981.91	1,738,409.60	39.79693595	-80.65112054
10,900.02	89.00	149.78	6,959.75	-1,665.26	-2,694.51	14,452,895.51	1,738,459.92	39.79669814	-80.65094258
11,000.02	89.00	149.78	6,961.50	-1,751.66	-2,644.19	14,452,809.12	1,738,510.24	39.79646034	-80.65076462
11,100.02	89.00	149.78	6,963.25	-1,838.06	-2,593.87	14,452,722.72	1,738,560.57	39.79622253	-80.65058666
11,200.02	89.00	149.78	6,964.99	-1,924.46	-2,543.55	14,452,636.32	1,738,610.89	39.79598472	-80.65040871
11,300.02	89.00	149.78	6,966.74	-2,010.86	-2,493.22	14,452,549.92	1,738,661.21	39.79574691	-80.65023075
11,400.02	89.00	149.78	6,968.48	-2,097.25	-2,442.90	14,452,463.53	1,738,711.54	39.79550911	-80.65005280
11,500.02	89.00	149.78	6,970.24	-2,183.65	-2,392.58	14,452,377.13	1,738,761.86	39.79527130	-80.64987484
11,600.02	89.00	149.78	6,971.98	-2,270.05	-2,342.25	14,452,290.73	1,738,812.18	39.79503348	-80.64969689
11,700.02	89.00	149.78	6,973.73	-2,356.45	-2,291.93	14,452,204.33	1,738,862.51	39.79479568	-80.64951894
11,800.02	89.00	149.78	6,975.48	-2,442.84	-2,241.61	14,452,117.94	1,738,912.83	39.79455787	-80.64934099
11,900.02	89.00	149.78	6,977.23	-2,529.24	-2,191.28	14,452,031.54	1,738,963.15	39.79432006	-80.64916304
12,000.02	89.00	149.78	6,978.97	-2,615.64	-2,140.96	14,451,945.14	1,739,013.48	39.79408225	-80.64898510
12,100.02	89.00	149.78	6,980.72	-2,702.04	-2,090.64	14,451,858.74	1,739,063.80	39.79384444	-80.64880715
12,200.02	89.00	149.78	6,982.47	-2,788.43	-2,040.31	14,451,772.35	1,739,114.12	39.79360663	-80.64862921
12,300.02	89.00	149.78	6,984.22	-2,874.83	-1,989.99	14,451,685.95	1,739,164.45	39.79336882	-80.64845126
12,400.03	89.00	149.78	6,985.98	-2,961.23	-1,939.67	14,451,599.55	1,739,214.77	39.79313101	-80.64827332
12,500.03	89.00	149.78	6,987.71	-3,047.63	-1,889.34	14,451,513.15	1,739,265.09	39.79289319	-80.64809538
12,600.03	89.00	149.78	6,989.46	-3,134.03	-1,839.02	14,451,426.76	1,739,315.41	39.79265538	-80.64791744
12,700.03	89.00	149.78	6,991.21	-3,220.42	-1,788.70	14,451,340.36	1,739,365.74	39.79241757	-80.64773950
12,800.03	89.00	149.78	6,992.95	-3,306.82	-1,738.37	14,451,253.96	1,739,416.06	39.79217976	-80.64756157
12,900.03	89.00	149.78	6,994.70	-3,393.22	-1,688.05	14,451,167.56	1,739,466.38	39.79194195	-80.64738363
13,000.03	89.00	149.78	6,996.45	-3,479.62	-1,637.73	14,451,081.17	1,739,516.71	39.79170413	-80.64720569
13,100.03	89.00	149.78	6,998.20	-3,566.01	-1,587.40	14,450,994.77	1,739,567.03	39.79146632	-80.64702776
13,200.03	89.00	149.78	6,999.94	-3,652.41	-1,537.08	14,450,908.37	1,739,617.35	39.79122851	-80.64684983
13,300.03	89.00	149.78	7,001.69	-3,738.81	-1,486.76	14,450,821.97	1,739,667.68	39.79099069	-80.64667190
13,400.03	89.00	149.78	7,003.44	-3,825.21	-1,436.43	14,450,735.58	1,739,718.00	39.79075288	-80.64649397
13,500.03	89.00	149.78	7,005.18	-3,911.60	-1,386.11	14,450,649.18	1,739,768.32	39.79051507	-80.64631604
13,600.03	89.00	149.78	7,006.93	-3,998.00	-1,335.79	14,450,562.78	1,739,818.65	39.79027725	-80.64613811
13,700.03	89.00	149.78	7,008.68	-4,084.40	-1,285.46	14,450,476.38	1,739,868.97	39.79003944	-80.64596019
13,800.03	89.00	149.78	7,010.43	-4,170.80	-1,235.14	14,450,389.99	1,739,919.29	39.78980162	-80.64578226
13,900.03	89.00	149.78	7,012.17	-4,257.20	-1,184.82	14,450,303.59	1,739,969.61	39.78956381	-80.64560434
14,000.03	89.00	149.78	7,013.92	-4,343.59	-1,134.50	14,450,217.19	1,740,019.94	39.78932599	-80.64542641
14,100.03	89.00	149.78	7,015.67	-4,429.97	-1,084.17	14,450,130.79	1,740,070.26	39.78908817	-80.64524849
14,200.03	89.00	149.78	7,017.42	-4,516.39	-1,033.85	14,450,044.40	1,740,120.58	39.78885036	-80.64507057
14,300.03	89.00	149.78	7,019.18	-4,602.79	-983.53	14,449,958.00	1,740,170.91	39.78861254	-80.64489265
14,400.03	89.00	149.78	7,020.91	-4,689.18	-933.20	14,449,871.60	1,740,221.23	39.78837472	-80.64471474
14,500.03	89.00	149.78	7,022.66	-4,775.58	-882.88	14,449,785.20	1,740,271.55	39.78813691	-80.64453682
14,600.03	89.00	149.78	7,024.41	-4,861.98	-832.56	14,449,698.81	1,740,321.88	39.78789909	-80.64435891
14,700.03	89.00	149.78	7,026.15	-4,948.38	-782.23	14,449,612.41	1,740,372.20	39.78766127	-80.64418100
14,800.03	89.00	149.78	7,027.90	-5,034.77	-731.91	14,449,526.01	1,740,422.52	39.78742346	-80.64400308
14,900.03	89.00	149.78	7,029.65	-5,121.17	-681.59	14,449,439.61	1,740,472.85	39.78718564	-80.64382517
15,000.03	89.00	149.78	7,031.40	-5,207.57	-631.26	14,449,353.22	1,740,523.17	39.78694782	-80.64364726
15,100.03	89.00	149.78	7,033.14	-5,293.97	-580.94	14,449,266.82	1,740,573.49	39.78671000	-80.64346935
15,200.03	89.00	149.78	7,034.89	-5,380.37	-530.62	14,449,180.42	1,740,623.82	39.78647218	-80.64329144
15,300.03	89.00	149.78	7,036.64	-5,466.76	-480.29	14,449,094.02	1,740,674.14	39.78623436	-80.64311353



**Database:** DB\_Dec2220\_v18  
**Company:** Tug Hill Operating LLC  
**Project:** Marshall County, West Virginia  
**Site:** Fitzgerald  
**Well:** Fitzgerald 04 HM (slot S)  
**Wellbore:** Original Hole  
**Design:** rev5

**Local Co-ordinate Reference:**  
**TVD Reference:**  
**MD Reference:**  
**North Reference:**  
**Survey Calculation Method:**

Well Fitzgerald 04 HM (slot S)  
 GL @ 1292.91ft  
 GL @ 1292.91ft  
 Grid  
 Minimum Curvature

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**Planned Survey**

WV Department of Environmental Protection

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
15,400.03	89.00	149.78	7,038.39	-5,553.16	-429.97	14,449,007.83	1,740,724.46	39.78599654	-80.64293563
15,500.03	89.00	149.78	7,040.13	-5,639.56	-379.65	14,448,921.23	1,740,774.78	39.78575872	-80.64275772
15,600.03	89.00	149.78	7,041.88	-5,725.96	-329.32	14,448,834.83	1,740,825.11	39.78552090	-80.64257982
15,700.03	89.00	149.78	7,043.63	-5,812.35	-279.00	14,448,748.43	1,740,875.43	39.78528308	-80.64240192
15,800.03	89.00	149.78	7,045.38	-5,898.75	-228.68	14,448,662.04	1,740,925.75	39.78504526	-80.64222402
15,900.03	89.00	149.78	7,047.12	-5,985.15	-178.35	14,448,575.64	1,740,976.08	39.78480744	-80.64204612
16,000.03	89.00	149.78	7,048.87	-6,071.55	-128.03	14,448,489.24	1,741,026.40	39.78456962	-80.64186822
16,100.03	89.00	149.78	7,050.62	-6,157.94	-77.71	14,448,402.84	1,741,076.72	39.78433180	-80.64169033
16,200.03	89.00	149.78	7,052.37	-6,244.34	-27.38	14,448,316.45	1,741,127.05	39.78409398	-80.64151243
16,300.03	89.00	149.78	7,054.11	-6,330.74	22.94	14,448,230.05	1,741,177.37	39.78385615	-80.64133454
16,400.03	89.00	149.78	7,055.86	-6,417.14	73.28	14,448,143.65	1,741,227.69	39.78361833	-80.64115664
16,500.03	89.00	149.78	7,057.61	-6,503.54	123.58	14,448,057.25	1,741,278.02	39.78338051	-80.64097875
16,600.03	89.00	149.78	7,059.36	-6,589.93	173.91	14,447,970.86	1,741,328.34	39.78314269	-80.64080086
16,700.03	89.00	149.78	7,061.10	-6,676.33	224.23	14,447,884.46	1,741,378.66	39.78290486	-80.64062297
16,800.03	89.00	149.78	7,062.85	-6,762.73	274.55	14,447,798.06	1,741,428.99	39.78266704	-80.64044508
16,900.03	89.00	149.78	7,064.60	-6,849.13	324.88	14,447,711.66	1,741,479.31	39.78242922	-80.64026719
17,000.03	89.00	149.78	7,066.34	-6,935.52	375.20	14,447,625.27	1,741,529.63	39.78219139	-80.64008931
17,100.03	89.00	149.78	7,068.09	-7,021.92	425.52	14,447,538.87	1,741,579.95	39.78195357	-80.63991142
17,151.99	89.00	149.78	7,069.00	-7,066.81	451.67	14,447,493.98	1,741,606.10	39.78183001	-80.63981900

**PBHL/TD 17151.99 MD 7069.00 TVD**

**Design Targets**

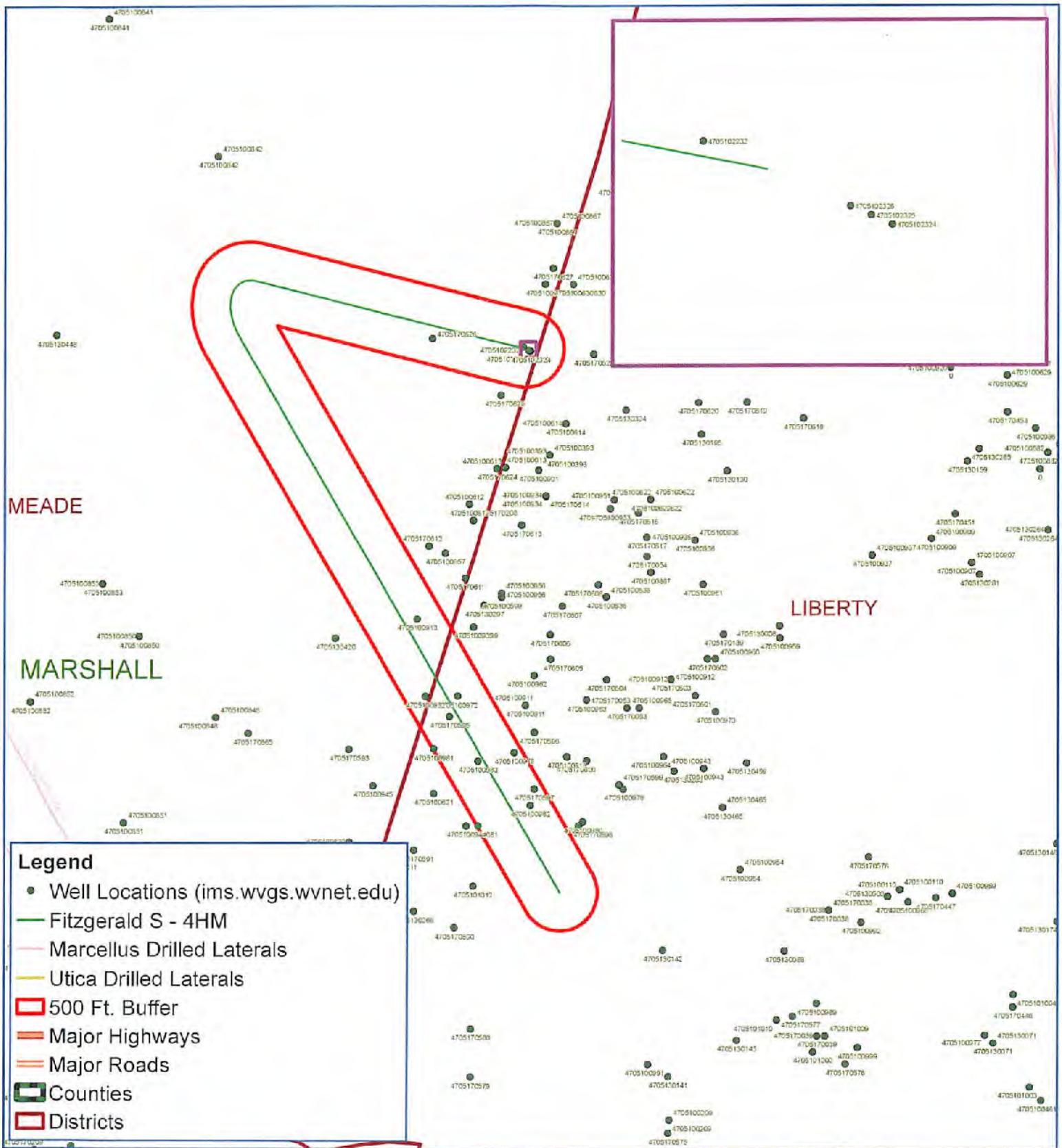
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Fitzgerald-04HM LP r4	0.00	0.00	6,923.00	152.35	-3,753.00	14,454,713.12	1,737,401.44	39.80170100	-80.65468600
- hit/miss target - Shape - Point - plan misses target center by 0.18ft at 8796.34ft MD (6922.99 TVD, 152.26 N, -3753.15 E)									
Fitzgerald-04HM BHL r5	0.00	0.00	7,069.00	-7,066.81	451.67	14,447,493.98	1,741,606.10	39.78183000	-80.63981900
- plan hits target center - Point									

**Casing Points**

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
17,151.99	7,069.00	20" Casing	20	24

**Plan Annotations**

Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
1,400.00	1,400.00	0.00	0.00	KOP Begin 3°/100' build
2,831.03	2,700.83	124.13	-496.21	Begin 42.93° tangent
7,432.46	6,069.90	884.70	-3,536.63	Begin 8°/100' build/turn
8,374.71	6,792.42	523.71	-3,875.12	Begin 10°/100' build/turn
8,796.41	6,922.99	152.20	-3,753.12	Begin 89.00° lateral
17,151.99	7,069.00	-7,066.81	451.67	PBHL/TD 17151.99 MD 7069.00 TVD



Map Created: May 14, 2021  
Map Current As Of: May 14, 2021

# Fitzgerald S - 4HM Meade District Marshall County, WV



Notes:  
All locations are approximate and are for visualization purposes only.

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Map Prepared by:



08/27/2021

**Area of Review**

**Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.**

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

1. Enverus and RS Energy Group Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
2. Farm Maps
3. Topo Maps: Recent and older (contact WVGES)
4. Check with DPS

Contacted Adam Picard 724-485-9331, [apicard@dpslandservices.com](mailto:apicard@dpslandservices.com), DPS GIS (5/14/2021) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it is the best publicly available. See attached map he provided.

Request maps for:

1. Wellbore with IHS All Wells Layer
2. Map with Farm lines overlain and any well spots identified on Farm Maps
3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series – any well drilled prior to 1929 – APIs were not assigned to original wells
- 70000 series – Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series – Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

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**Wells within 500' Buffer**

Note: Well spots depicted on Area of Review map are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots.

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4705102232	Tug Hill Operating, LLC	7070' TVD (proposed)	None	None	No, this well is a proposed well. The well was not drilled. This is a canceled permit.	A canceled permit by Tug Hill Operating, LLC.
4705102324	Tug Hill Operating, LLC	12064' TVD	Point Pleasant	None	No, this is a Point Pleasant well. Once completed this well will be too deep to be within the expected fracture propagation from a Marcellus stimulation.	A Point Pleasant well drilled by Tug Hill Operating, LLC on the Fitzgerald pad. Well is currently drilled but uncompleted.
4705102325	Tug Hill Operating, LLC	12080' TVD	Point Pleasant	None	No, this is a Point Pleasant well. Once completed this well will be too deep to be within the expected fracture propagation from a Marcellus stimulation.	A Point Pleasant well drilled by Tug Hill Operating, LLC on the Fitzgerald pad. Well is currently drilled but uncompleted.
4705102326	Tug Hill Operating, LLC	12076' TVD	Point Pleasant	None	No, this is a Point Pleasant well. Once completed this well will be too deep to be within the expected fracture propagation from a Marcellus stimulation.	A Point Pleasant well drilled by Tug Hill Operating, LLC on the Fitzgerald pad. Well is currently drilled but uncompleted.

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API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4705170626	unknown	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well.	State records are incomplete.
4705100913	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Reassigned from 4705170610. Well was plugged 10/24/2005.
4705100932	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Reassigned from 4705170594. Well was plugged 8/5/2004.
4705100972	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Well was plugged 10/5/2005.
4705100978	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Well was plugged 3/24/2006.

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API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4705100981	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Well was plugged 5/3/2006.
4705100983	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Well was plugged 4/11/2006.
4705100984	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Well was plugged 4/28/2006.
4705170594	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Reassigned to 4705100932. Well was plugged 8/5/2004.
4705170595	unknown	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well.	State records are incomplete.

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API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4705100982	Consolidation Coal Co.	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well. Well is plugged.	Well was plugged 3/7/2006.
4705170081	Consolidation Coal Co.	3049' TVD	Gordon	unknown	No, this well is not deep enough to be within the expected fracture propagation from a Marcellus stimulation.	Reassigned to 4705100944.
4705170597	unknown	unknown	unknown	unknown	Unknown but unlikely. This well likely represents an old shallow well that is too shallow to be affected by fracturing in the planned Marcellus well.	State records are incomplete.

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WV Geological & Economic Survey

Well: County = 51 Permit = 02232

Report Time: Monday, May 17, 2021 1:32:12 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705102232	Marshall	2232	Liberty	Glen Easton	Cameron	39.801291	-80.641437	530695.4	4405764.3

Bottom Hole Location Information:

API	EP_FLAG	UTME	UTMN	LON_DD	LAT_DD
4705102232	1 As Proposed	531240.4	4404738.7	-80.63512	39.79203

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705102232	-/-	Dvtd Orgnl Loc	Cancelled	Danny R Kerns		S-9HM	Fitzgerald		Danny S Kerns et al	Tug Hill Operating, LLC	7070	Marcellus Fm	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BE
4705102232	-/-	-/-	1317	Ground Level																

WV Geological & Economic Survey

Well: County = 51 Permit = 02324

Report Time: Monday, May 17, 2021 1:33:38 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705102324	Marshall	2324	Liberty	Glen Easton	Cameron	39.801145	-80.641103	530724.1	4405748.2

Bottom Hole Location Information:

API	EP_FLAG	UTME	UTMN	LON_DD	LAT_DD
4705102324	1 As Proposed	530489.3	4403163.5	-80.64386	39.77865

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705102324	-/-	Dvtd Orgnl Loc	Permitted	Danny and Frances Kerns Estate		S-17HU	Fitzgerald		Danny S Kerns et al	Tug Hill Operating, LLC	12064	Pt Pleasant Fm	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BE
4705102324	-/-	-/-	1318	Ground Level																

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WV Geological & Economic Survey

Well: County = 51 Permit = 02325

Report Time: Monday, May 17, 2021 1:34:08 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705102325	Marshall	2325	Liberty	Glen Easton	Cameron	39.801161	-80.64114	530720.9	4405750

Bottom Hole Location Information:

API	EP_FLAG	UTME	UTMN	LON_DD	LAT_DD
4705102325	1 As Proposed	530776.1	4403445	-80.640603	39.780391

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PI
4705102325	-/-	Dvtd Orgnl Loc	Permitted	Danny and Frances Kerns Estate		S-18HU	Fitzgerald		Danny S Kerns et al	Tug Hill Operating, LLC	12060	Pt Pleasant Fm	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BE	
4705102325	-/-	-/-	1319	Ground Level																		

WV Geological & Economic Survey

Well: County = 51 Permit = 02326

Report Time: Monday, May 17, 2021 1:34:51 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705102326	Marshall	2326	Liberty	Glen Easton	Cameron	39.801177	-80.641177	530717.7	4405751.8

Bottom Hole Location Information:

API	EP_FLAG	UTME	UTMN	LON_DD	LAT_DD
4705102326	1 As Proposed	531067.9	4403702.4	-80.637183	39.7827

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PI
4705102326	-/-	Dvtd Orgnl Loc	Permitted	Danny and Frances Kerns Estate		S-19HU	Fitzgerald		Danny S Kerns et al	Tug Hill Operating, LLC	12076	Pt Pleasant Fm	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BE	
4705102326	-/-	-/-	1320	Ground Level																		

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WV Geological & Economic Survey:

Well: County = 51 Permit = 70626

Report Time: Monday, May 17, 2021 4:18:27 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705170626	Marshall	70626	Liberty	Glen Easton	Cameron	39.801627	-80.645675	530332.5	4405800.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705170626	--		unknown	Prpty Map W H Dobbs	2					----- unknown -----			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT
4705170626	--	--						unclassified	unclassified	not available	unknown	unknown								

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WV Geological & Economic Survey:

Well: County = 51 Permit = 00913

Report Time: Monday, May 17, 2021 4:19:03 PM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
51	70610	51	913

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_76	QUAD_16	LAT_DD	LON_DD	UTME	UTMN
4705100913	Marshall	913	Meade	Glen Easton	Cameron	39.791601	-80.646421	530273	4404887.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST
4705100913	10/24/2003	Plugging	Completed	David Whipkey et ux & Virginia McIlvain		M-301				Consolidation Coal Co.			
4705100913	--	Original Loc	Prpty Map	J C McIlvain		2				----- unknown -----			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT
4705100913	10/24/2003	10/9/2003	1266 Ground Level				unclassified	unclassified	not available	unknown	unknown								
4705100913	--	--	1266 Ground Level				unclassified	unclassified	not available	unknown	unknown								

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV DATUM
4705100913	Plugging	Pittsburgh coal	Well Record	1012	Reasonable	7	Reasonable	1278 Topo Estimation

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100913	10/24/2003	0

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WV Geological & Economic Survey

Well: County = 51 Permit = 00932

Report Time: Monday, May 17, 2021 4:19:49 PM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
51	70594	51	932

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_76	QUAD_16	LAT_DD	LON_DD	UTME	UTMN
4705100932	Marshall	932	Liberty	Glen Easton	Cameron	39.788843	-80.646051	530305 S	4404381.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705100932	8/5/2004	Plugging	Completed	Carl A McIvain			M-297			Consolidation Coal Co.			
4705100932	-/-	unknown	Prpty Map	M E Harris			68			Hope Natural Gas Company			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEf	G_AFT	O_BEf	O_A	
4705100932	8/5/2004	7/22/2004	1185	Ground Level																	
4705100932	-/-	-/-						unclassified	unclassified	not available	unknown	unknown									

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100932	8/5/2004	0

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WV Geological & Economic Survey:

Well: County = 51 Permit = 00972

Report Time: Monday, May 17, 2021 4:20:11 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705100972	Marshall	972	Liberty	Glen Easton	Cameron	39.788845	-80.64454	530435.2	4404382

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705100972	10/5/2005	Plugging	Completed	consol Coal Co		M-232				Consolidation Coal Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_A
4705100972	10/5/2005	9/9/2005	1375	Ground Level				unclassified	unclassified	not available	unknown	UnFinWIStm								

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4705100972	Plugging	Pittsburgh coal	Well Record	1124	Reasonable	7	Reasonable	1372	Ground Level

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100972	10/5/2005	0

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WV Geological & Economic Survey

Well: County = 51 Permit = 00978

Report Time: Monday, May 17, 2021 4:20:31 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4705100978	Marshall	978	Liberty	Glen Easton	Cameron	39 786815	-80 641909	530861.5	4404157.6

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_P
4705100978	3/24/2006	Plugging	Completed	Consolidation Coal Company			M-264		Consolidation Coal Company	Consolidation Coal Co			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_A
4705100978	3/24/2006	3/9/2006	1266	Ground Level			Pittsburgh coal	unclassified	unclassified	not available	unknown	unknown								

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4705100978	Plugging	Pittsburgh coal	Well Record	1012	Reasonable	5	Reasonable	1266	Ground Level

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100978	3/24/2006	0

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WV Geological & Economic Survey:

Well: County = 51 Permit = 00981

Report Time: Monday, May 17, 2021 4:20:46 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705100981	Marshall	981	Liberty	Glen Easton	Cameron	39.78696	-80.645668	530339.5	4404172.4

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705100981	5/3/2006	Plugging	Completed	Consol Coal Co		M-265				Consolidation Coal Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEFO	G_AFT	O_BEFO	O_A
4705100981	5/3/2006	4/18/2006	1301	Ground Level				unclassified	unclassified	not available	unknown	unknown								

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100981	5/3/2006	0

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WV Geological & Economic Survey

Well: County = 51 Permit = 00983

Report Time: Monday, May 17, 2021 4:21:02 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705100983	Marshall	983	Liberty	Glen Easton	Cameron	39.786525	-80.6436	530518.8	4404124.8

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705100983	4/11/2006	Plugging	Completed	Consol Coal co		M-262B				Consolidation Coal Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_A
4705100983	4/11/2006	3/24/2006	1447	Ground Level				unclassified	unclassified	not available	unknown	unknown								

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100983	4/11/2006	0

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WV Geological & Economic Survey:

Well: County = 51 Permit = 00984

Report Time: Monday, May 17, 2021 4:21:31 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4705100984	Marshall	984	Liberty	Glen Easton	Cameron	39.786525	-80.6436	530516.8	4404124.8

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705100984	4/28/2006	Plugging	Completed	Consol Coal Co		M-262A				Consolidation Coal Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEFO	G_AFT	O_BEFO	O_AFT
4705100984	4/28/2006	4/12/2006	1448	Ground Level				unclassified	unclassified	not available	unknown	unknown								

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100984	4/28/2006	0

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WV Geological & Economic Survey.

Well: County = 51 Permit = 70594

Report Time: Monday, May 17, 2021 4:21:50 PM

Well Reassignment Information: Reassigned To

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
51	70594	51	932

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705170594	Marshall	70594	Liberty	Glen Easton	Cameron	39.788845	-80.646044	530308.5	4404381.5

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705170594	-/-		unknown	Reassign						Hope Natural Gas Company			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT
4705170594	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-

WV Geological & Economic Survey.

Well: County = 51 Permit = 70594

Report Time: Monday, May 17, 2021 4:21:50 PM

Well Reassignment Information: Reassigned To

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
51	70594	51	932

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705170594	Marshall	70594	Liberty	Glen Easton	Cameron	39.788845	-80.646044	530308.5	4404381.5

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705170594	-/-		unknown	Reassign						Hope Natural Gas Company			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT
4705170594	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-

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WV Geological & Economic Survey:

Well: County = 51 Permit = 00982

Report Time: Monday, May 17, 2021 4:22:26 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705100982	Marshall	982	Liberty	Glen Easton	Cameron	39.78493	-80.641156	530726.7	4403948.6

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705100982	3/7/2006	Plugging	Completed	Consol Coal Co		M-263				Consolidation Coal Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEFO	G_AFT	O_BEFO	O_A
4705100982	3/7/2006	2/22/2006	1214	Ground Level				unclassified	unclassified	not available	unknown	UnFinW/Stm								

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100982	3/7/2006	0

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WV Geological & Economic Survey

Well: County = 51 Permit = 70081

Report Time: Monday, May 17, 2021 4:22:44 PM

Well Reassignment Information: Reassigned To

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
51	70081	51	844

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705170081	Marshall	70081	Liberty	Glen Easton	Cameron	39.784205	-80.6436	530517.0	4403867.3

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705170081	-/-		unknown	Reassign						South Penn Oil (S. Penn Nat. Gas)			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT
4705170081	-/-	-/-																				

RECEIVED  
 Office of Oil and Gas  
 JUL 26 2021  
 WV Department of  
 Environmental Protection

WV Geological & Economic Survey

Well: County = 51 Permit = 944

Report Time: Monday, May 17, 2021 1:02:29 PM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
51	70651	51	944

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_76	QUAD_16	LAT_DD	LONG_DD	UTME	UTMN
4705100944	Marshall	944	Liberty	Glen Easton	Cameron	39 754205	-80 844183	530469 5	4402387 1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705100944	--	Original Loc	Completed	H E Gray	1	M76				South Penn Oil (S. Penn Nat. Gas)			
4705100944	--	Plugging	Cancelled	Consol Coal Co		M-260				Consolidation Coal Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	IVD	TMD	NEW_FITG	KOD	G_BE	G_AFT	O_BE
4705100944	--	--	1300	Barometer	Hampshire Grp	Gordon		Development Well	Development Well	not available	Cable Tool	unknown		3049		3049			
4705100944	--	--	1294	Ground Level				unclassified	unclassified	not available	unknown	unknown							

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf) \* 2020 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705100944	Consolidation Coal Co.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100944	Consolidation Coal Co.	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100944	Consolidation Coal Co.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100944	Consolidation Coal Co.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil \* 2020 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705100944	Consolidation Coal Co.	2016	0												
4705100944	Consolidation Coal Co.	2017	0												
4705100944	Consolidation Coal Co.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100944	Consolidation Coal Co.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil \* 2020 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705100944	Consolidation Coal Co.	2016	0												
4705100944	Consolidation Coal Co.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100944	Consolidation Coal Co.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons) \* 2020 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705100944	Consolidation Coal Co.	2016	0												
4705100944	Consolidation Coal Co.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100944	Consolidation Coal Co.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4705100944	Original Loc	Waynesburg coal	Well Record	735	Reasonable	5	Reasonable	1294	Ground Level
4705100944	Original Loc	Sevickley coal	Well Record	900	Reasonable	4	Reasonable	1294	Ground Level
4705100944	Original Loc	Pittsburgh coal	Well Record	1030	Reasonable	5	Reasonable	1294	Ground Level
4705100944	Original Loc	Salt Sands (undrift)	Well Record	1525	Reasonable	340	Reasonable	1294	Ground Level
4705100944	Original Loc	Maxton	Well Record	2065	Reasonable	30	Reasonable	1294	Ground Level
4705100944	Original Loc	Big Lime	Well Record	2115	Reasonable	33	Reasonable	1294	Ground Level
4705100944	Original Loc	Big Irjun (PriceSeq)	Well Record	2145	Reasonable	252	Reasonable	1294	Ground Level
4705100944	Original Loc	Gordon Stray	Well Record	2995	Reasonable	8	Reasonable	1294	Ground Level
4705100944	Original Loc	Gordon	Well Record	3015	Reasonable	30	Reasonable	1294	Ground Level

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Office of Oil and Gas

JUL 26 2021

WV Department of  
Environmental Protection

WV Geological & Economic Survey

Well: County = 51 Permit = 70597

Report Time: Monday, May 17, 2021 4:23:06 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_76	QUAD_16	LAT_DD	LON_DD	UTME	UTMN
4705170597	Marshall	70597	Liberty	Glen Easton	Cameron	39.785505	-80.640974	530742	4404012.5

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705170597	-/-	unknown	Prpty Map	H E Gray	2					----- unknown -----			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	M
4705170597	-/-	-/-						unclassified	unclassified	not available	unknown	unknown									

RECEIVED  
 Office of Oil and Gas  
 JUL 26 2021  
 WV Department of Environmental Protection

4705102394



**TUG HILL**  
**OPERATING**

*B.S. 5-27-21*

**Well Site Safety Plan**  
**Part A – Site Specific Data and Figures**

**Well Name: Fitzgerald S-4HM**

**Pad Name: Fitzgerald**

**County: Marshall**

**UTM (meters), NAD83, Zone 17**

**Northing: 4,405,758.93**

**Easting: 530,704.93**

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Office of Oil and Gas  
JUL 26 2021  
WV Department of  
Environmental Protection

**KEY CONTACT FOR WELL SITE SAFETY PLAN  
DEVELOPMENT AND MAINTENANCE**

**Jerry V. DeRosa, Director EH&S Affairs**

**(724) 338-2029 (office)**

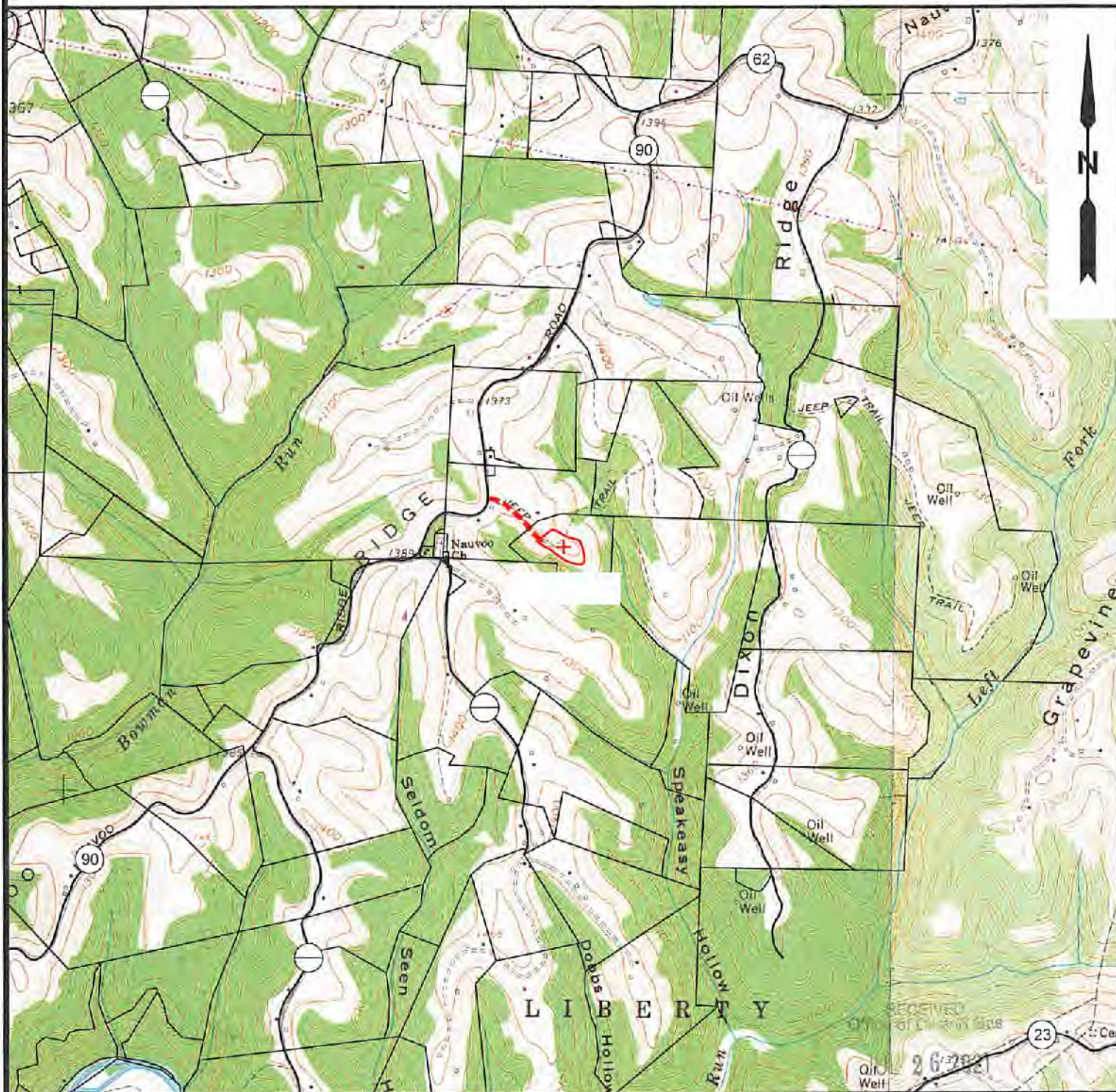
**(412) 736-5767 (cellular)**

**24-HOUR EMERGENCY PHONE NUMBER**

**(800) 921-9745**

08/27/2021

# PROPOSED FITZGERALD S - 4HM



NOTE: CLOSEST WATER PURVEYOR  
CITY OF CAMERON - FRANK WALKER RESERVOIR  
CAMDEN, WV

LAT: 39.829865  
LON: -80.573724  
LOCATED: N 62°00'48" E AT 21,884.26' FROM THE CENTER OF FITZGERALD S WELL PAD LOCATION.

WV Department of  
Environmental Protection



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3532  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296  
s|sw.com

TOPO SECTION:		OPERATOR:	
GLEN EASTON 7.5' & CAMERON 7.5'		PREPARED FOR: TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317	
COUNTY	DISTRICT		
MARSHALL	LIBERTY & MEADE		
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8910	03/03/2020	1" = 200'



**TUG HILL**  
OPERATING

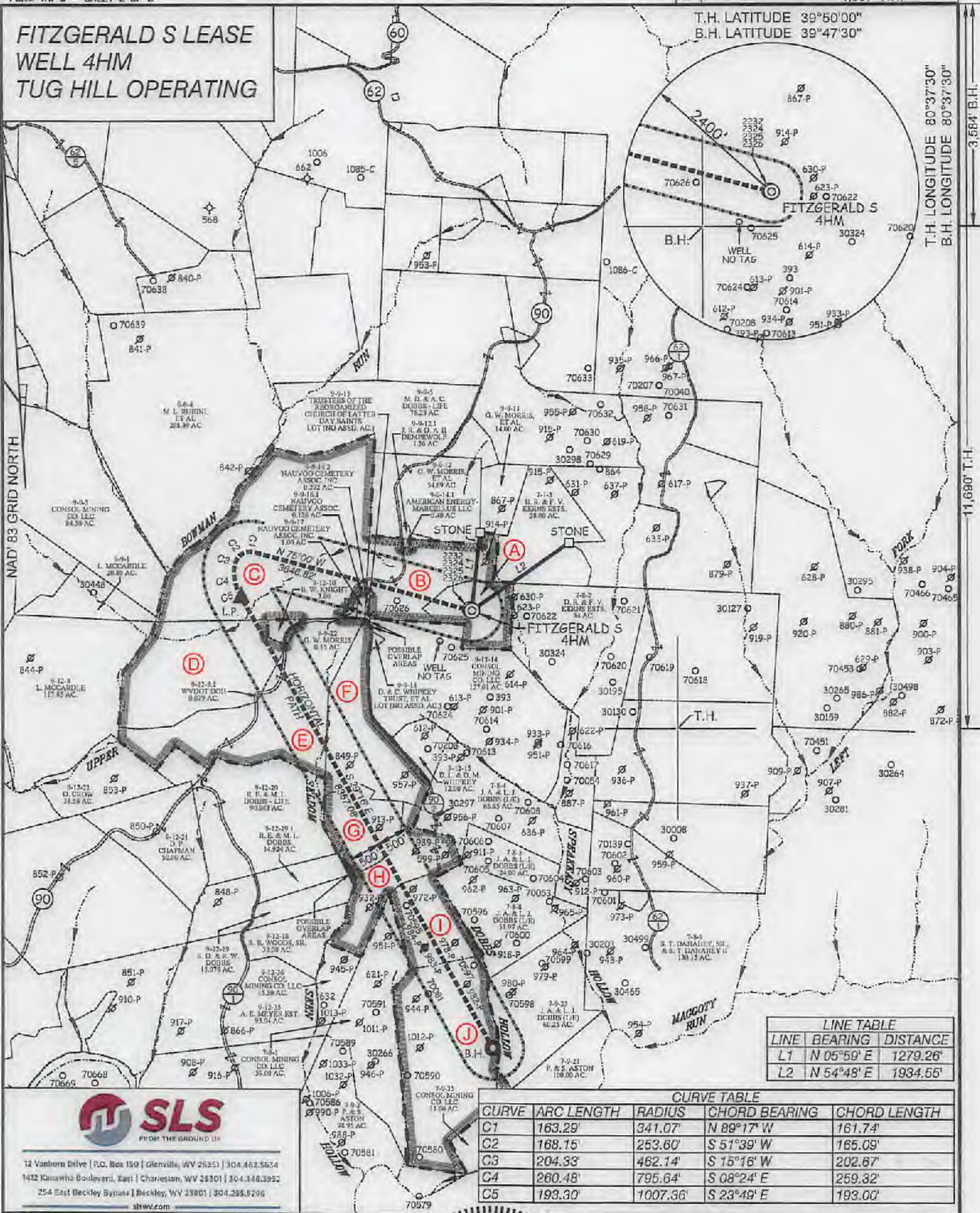
08/27/2021



**FITZGERALD S LEASE  
WELL 4HM  
TUG HILL OPERATING**

T.H. LATITUDE 39°50'00"  
B.H. LATITUDE 39°47'30"

T.H. LONGITUDE 80°37'30"  
B.H. LONGITUDE 80°37'30"



LINE TABLE		
LINE	BEARING	DISTANCE
L1	N 05°59' E	1279.26'
L2	N 54°48' E	1934.55'

CURVE TABLE				
CURVE	ARC LENGTH	RADIUS	CHORD BEARING	CHORD LENGTH
C1	163.29'	341.07'	N 89°17' W	161.74'
C2	168.15'	253.60'	S 51°39' W	165.09'
C3	204.33'	462.14'	S 15°16' W	202.67'
C4	260.48'	795.64'	S 08°24' E	259.32'
C5	193.30'	1007.36'	S 23°48' E	193.00'



12 Vanborn Drive | P.O. Box 150 | Glenville, WV 26531 | 304.462.5624  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296  
slsw.com

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

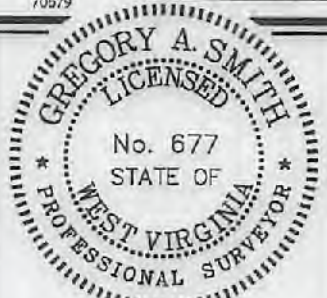
NAD'83 S.P.C. (FT)	N. 475,990.09	E. 1,647,843.08
NAD'83 GEO.	LAT-(N) 39.801242	LONG-(W) 80.641326
NAD'83 UTM (M)	N. 4,405,768.03	E. 530,704.93

**LANDING POINT**

NAD'83 S.P.C. (FT)	N. 476,205.1	E. 1,844,092.4
NAD'83 GEO.	LAT-(N) 39.801701	LONG-(W) 80.654686
NAD'83 UTM (M)	N. 4,405,805.3	E. 529,561.0

**BOTTOM HOLE**

NAD'83 S.P.C. (FT)	N. 468,914.4	E. 1,648,177.3
NAD'83 GEO.	LAT-(N) 39.781830	LONG-(W) 80.639819
NAD'83 UTM (M)	N. 4,403,805.0	E. 530,842.6



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

P.S. 677 *Gregory A. Smith*

SCALE 1" = 2000' FILE NO. 8910P4HMR2.dwg  
FITZGERALD S 4HM REV5  
DATE FEBRUARY 20, 2020  
REVISED MAY 19, 2021, JULY 15, 2021  
OPERATORS WELL NO. FITZGERALD S 4HM  
API WELL NO. 47-051-02394 H6A  
NO. STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

**LEGEND**

LEASE LINE	
SURFACE LINE	
WELL LATERAL	
OFFSET LINE	
TIE LINE	
CREEK	
ROAD	
COUNTY ROUTE	
PROPOSED WELL	
EXISTING WELL	
PERMITTED WELL	
TAX MAP-PARCEL	
SURFACE OWNER (SEE TABLE)	
LEASE # (SEE WW-6A1)	

WELL OPERATOR	TUG HILL OPERATING, LLC	DESIGNATED AGENT	DARREN BROWN
ADDRESS	1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107	ADDRESS	5098 WASHINGTON ST. W, STE 407 CHARLESTON, WV 25313-1561

COUNTY NAME  
PERMIT

**FITZGERALD S LEASE  
WELL 4HM  
TUG HILL OPERATING**

TAG	SURFACE OWNER	PARCEL	ACRES
A	DANNY R. & FRANCES V. KERNS ESTATE	7-8-1	27.00
B	DANNY R. & FRANCES V. KERNS ESTATE	9-9-14	48.308
C	TODD L. SCHERICH, ET AL	9-9-16	168.204
D	CHARLES WILLIAM DOBBS, ET AL	9-12-9	82.18
E	MARK D. & SHERYL CHAMBERS	9-12-11	91.00
F	DAVID L. WHIPKEY & DAVID MATTHEW WHIPKEY	9-12-12	61.00
G	DAVID & CAROL WHIPKEY TRUST, ET AL	9-12-16	30.00
H	DAVID & CAROL WHIPKEY TRUST, ET AL	9-12-17	37.27
I	CONSOL MINING CO., LLC	7-8-7	31.99
J	CONSOL MINING CO., LLC	7-9-22	101.36

T.H. LATITUDE 39°50'00"  
B.H. LATITUDE 39°47'30"

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'83 S.P.C.(FT) N. 475,990.09 E. 1,647,843.68  
NAD'83 GEO. LAT-(N) 39.801242 LONG-(W) 80.641326  
NAD'83 UTM (M) N. 4,405,758.93 E. 530,704.93

LANDING POINT

NAD'83 S.P.C.(FT) N. 476,205.1 E. 1,644,092.4  
NAD'83 GEO. LAT-(N) 39.801701 LONG-(W) 80.654686  
NAD'83 UTM (M) N. 4,405,805.3 E. 529,561.0

BOTTOM HOLE

NAD'83 S.P.C.(FT) N. 458,914.4 E. 1,648,177.3  
NAD'83 GEO. LAT-(N) 39.781830 LONG-(W) 80.639819  
NAD'83 UTM (M) N. 4,403,605.0 E. 530,842.6

B.H.

T.H. LONGITUDE 80°37'30"  
B.H. LONGITUDE 80°37'30"

11,680' T.H.

3,584' B.H.

**NOTES ON SURVEY**

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS OR DWELLINGS ≥ 2500 SQ. FT. WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1413 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5295  
slswv.com

**REFERENCES**



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



P.S. Gregory A. Smith  
677

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
DATE FEBRUARY 20, 20 20  
REVISED MAY 19, 2021, JULY 15, 2021

OPERATORS WELL NO. FITZGERALD S 4HM  
API WELL NO. 47 - 051 - 02394 HGA  
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8910P4HMR2.dwg  
FITZGERALD S 4HM REV5  
HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION:  
ELEVATION 1,293.00' WATERSHED SPEAKEASY HOLLOW OF MAGGOTY RUN  
DISTRICT LIBERTY COUNTY MARSHALL QUADRANGLE GLEN EASTON 7.5'

SURFACE OWNER DANNY AND FRANCES KERNS ESTATE ACREAGE 27.00±  
ROYALTY OWNER DANNY S. KERNS, ET AL ACREAGE 27.00±

PROPOSED WORK:  
DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION MARCELLUS  
ESTIMATED DEPTH TVD: 7,025' / TMD: 17,152'

WELL OPERATOR TUG HILL OPERATING, LLC DESIGNATED AGENT DARREN BROWN  
ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 ADDRESS 5098 WASHINGTON ST. W, STE 407  
FORT WORTH, TX 76107 CHARLESTON, WV 25313-1561

COUNTY NAME PERMIT

08/27/2021

4705102394

WW-6A1  
(5/13)

Operator's Well No. Fitzgerald S-4HM

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

\*See attached pages

RECEIVED  
Office of Oil and Gas  
JUL 26 2021  
WV Dept. of Environmental Protection

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC  
 By: Amy L. Morris *Amy L. Morris*  
 Its: Permitting Specialist - Appalachia Region

Lease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	
10*25518	7-8-1	A	DANNY S KERNS	AMERICAN PETROLEUM PARTNERS LLC	1/8+	1010 532	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	American Petroleum Partners LLC to TH Exploration LLC: 43/515
10*25520	7-8-1	A	DEENA J PALOMO	AMERICAN PETROLEUM PARTNERS LLC	1/8+	1009 357	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	American Petroleum Partners LLC to TH Exploration LLC: 43/515
10*25522	7-8-1	A	REGINA D FIGUEROA	AMERICAN PETROLEUM PARTNERS LLC	1/8+	1010 535	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	American Petroleum Partners LLC to TH Exploration LLC: 43/515
10*28697	9-9-14	B	DANNY S KERNS	TH EXPLORATION LLC	1/8+	1075 134	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28698	9-9-14	B	DEENA JANINE PALOMO	TH EXPLORATION LLC	1/8+	1075 140	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28699	9-9-14	B	REGINA D FIGUEROA	TH EXPLORATION LLC	1/8+	1075 137	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19987	9-9-16	C	LESLEY D BALLA	TH EXPLORATION LLC	1/8+	955 103	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19993	9-9-16	C	DIANA D COSLICK	TH EXPLORATION LLC	1/8+	955 105	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19994	9-9-16	C	ELAINE A FONTES	TH EXPLORATION LLC	1/8+	960 36	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21117	9-9-16	C	JOELLYN JOHNSON	TH EXPLORATION LLC	1/8+	952 392	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21322	9-9-16	C	PHILLIP H WAYT AND BILLIE A WAYT	TH EXPLORATION LLC	1/8+	953 293	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22199	9-9-16	C	DONALD BROOKS WESLEY	BLUE ROAN RESOURCES LLC	1/8+	926 424	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Blue Roan Resources LLC to TH Exploration LLC: 41/405
10*22201	9-9-16	C	FREDERICK MAXWELL YEATER	BLUE ROAN RESOURCES LLC	1/8+	926 422	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Blue Roan Resources LLC to TH Exploration LLC: 41/405
10*22202	9-9-16	C	MARK DAVID HUNT	BLUE ROAN RESOURCES LLC	1/8+	935 109	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Blue Roan Resources LLC to TH Exploration LLC: 41/405
10*22203	9-9-16	C	MELISSA ELAINE SCHROTH	BLUE ROAN RESOURCES LLC	1/8+	934 471	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Blue Roan Resources LLC to TH Exploration LLC: 41/405
10*22526	9-9-16	C	BARBARA FURFARI	TH EXPLORATION LLC	1/8+	964 528	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22528	9-9-16	C	RONALD DAKAN	TH EXPLORATION LLC	1/8+	964 530	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22553	9-9-16	C	DAVID H DAKAN	TH EXPLORATION LLC	1/8+	966 130	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22783	9-9-16	C	SUZANNE SWIFT	TH EXPLORATION LLC	1/8+	972 85	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23315	9-9-16	C	TIM A WILLIS AND DIANE CLARE WILLIS	TH EXPLORATION LLC	1/8+	988 138	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24047	9-9-16	C	BESSIE CARMICHAEL ET AL SHANE MALLET, SP COMM	TH EXPLORATION LLC	1/8+	1021 117	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24397	9-9-16	C	MARK D CHAMBERS AND SHERYL CHAMBERS	TH EXPLORATION LLC	1/8+	1023 163	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24398	9-9-16	C	TODD SCHERICH AND WANDA D SCHERICH	TH EXPLORATION LLC	1/8+	1023 160	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24413	9-9-16	C	BRADLEY S SCHERICH AND LEIGH SCHERICH	TH EXPLORATION LLC	1/8+	1023 157	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*15999	9-12-9	D	CHARLES W DOBBS AND JUDITH M DOBBS	TRIEnergy HOLDINGS, LLC	1/8+	702 171	TriEnergy Holdings LLC to NPAR LLC: 24/180	AB Resources LLC & NPAR LLC to Chief Exploration & Development LLC and Radler 2000 Ltd Partnership: 24/466	Chief E&D LLC, Chief O&G LLC, Radler 2000 Ltd Partnership & Enerplus Resources (USA) Corp to Chevron USA Inc: 25/1	NPAR LLC to Chevron USA Inc: 756/332	TriEnergy Holdings LLC & TriEnergy Inc to Chevron USA Inc: 28/356	TriEnergy Holdings to Statoil USA Onshore Properties Inc: 30/494	Chevron USA Inc to Statoil USA Onshore Properties Inc: 30/532	Chevron USA Inc to Chesapeake Appalachia LLC: 33/110	Chesapeake Appalachia LLC to SWN Production Company LLC: 33/424	Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC: 19/624	Merger of SWN Exchange Titleholder LLC with and into SWN Production Company LLC: CB 19/624	SWN Production Company LLC to TH Exploration LLC: 36/431	Statoil USA Onshore Properties Inc to TH Exploration LLC: 36/455

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10*16000	9-12-9	D	DAVID J KLUKAS ET UX	TRIEnergy HOLDINGS, LLC	1/8+	702 175	TriEnergy Holdings LLC to NPAR LLC: 24/180	AB Resources LLC & NPAR LLC to Chief Exploration & Development LLC and Radler 2000 Ltd Partnership: 24/466	Chief E&D LLC, Chief O&G LLC, Radler 2000 Ltd Partnership & Enerplus Resources (USA) Corp to Chevron USA Inc: 25/1	NPAR LLC to Chevron USA Inc: 756/332	TriEnergy Holdings LLC & TriEnergy Inc to Chevron USA Inc: 28/356	Chevron USA Inc to Statoil USA Onshore Properties Inc: 30/494	Chevron USA Inc to Chesapeake Appalachia LLC: 30/532	Chesapeake Appalachia LLC to SWN Production Company LLC: 33/110	Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC: 33/424	Merger of SWN Exchange Titleholder LLC with and into SWN Production Company LLC: CB 19/624	SWN Production Company LLC to TH Exploration LLC: 36/431	Statoil USA Onshore Properties Inc to TH Exploration LLC: 36/455	
10*16001	9-12-9	D	MARLENE D GARIN	TRIEnergy HOLDINGS, LLC	1/8+	702 173	TriEnergy Holdings LLC to NPAR LLC: 24/180	AB Resources LLC & NPAR LLC to Chief Exploration & Development LLC and Radler 2000 Ltd Partnership: 24/466	Chief E&D LLC, Chief O&G LLC, Radler 2000 Ltd Partnership & Enerplus Resources (USA) Corp to Chevron USA Inc: 25/1	NPAR LLC to Chevron USA Inc: 756/332	TriEnergy Holdings LLC & TriEnergy Inc to Chevron USA Inc: 28/356	Chevron USA Inc to Statoil USA Onshore Properties Inc: 30/494	Chevron USA Inc to Chesapeake Appalachia LLC: 30/532	Chesapeake Appalachia LLC to SWN Production Company LLC: 33/110	Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC: 33/424	Merger of SWN Exchange Titleholder LLC with and into SWN Production Company LLC: CB 19/624	SWN Production Company LLC to TH Exploration LLC: 36/431	Statoil USA Onshore Properties Inc to TH Exploration LLC: 36/455	
10*28509	9-12-9	D	PEGGY ANNETTE GARDNER & ROBERT W GARDNER	TH EXPLORATION LLC	1/8+	1073 348	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28510	9-12-9	D	LINDA SUE BENNETT AND THOMAS BENNETT	TH EXPLORATION LLC	1/8+	1073 350	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28757	9-12-9	D	REBECCA LYNN RITZ AND THOMAS A RITZ	TH EXPLORATION LLC	1/8+	1076 15	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*30043	9-12-9	D	STONE HILL MINERALS HOLDINGS LLC	TH EXPLORATION LLC	1/8+	1098 366	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*15494	9-12-11	E	CHRISTOPHER SINGER AND SHEREA SINGER	TH EXPLORATION LLC	1/8+	898 433	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*16484	9-12-11	E	PEGGY MARIE SIEBOLD	TH EXPLORATION LLC	1/8+	942 445	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*16485	9-12-11	E	MICHELLE ANN KNAUFF	TH EXPLORATION LLC	1/8+	942 447	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24396	9-12-11	E	ELEANOR CHAMBERS	TH EXPLORATION LLC	1/8+	1023 166	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*27947	9-12-11	E	STONE HILL MINERALS HOLDINGS LLC	TH EXPLORATION LLC	1/8+	1063 568	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19557	9-12-12	F	TERRY L BLAKE	TH EXPLORATION LLC	1/8+	944 649	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19558	9-12-12	F	ROBERT C BLAKE AND LYN BLAKE	TH EXPLORATION LLC	1/8+	944 646	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19561	9-12-12	F	JAMES R BLAIR	TH EXPLORATION LLC	1/8+	944 640	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19567	9-12-12	F	JOHN PURDY AND BRENDA S PURDY	TH EXPLORATION LLC	1/8+	944 637	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19569	9-12-12	F	CAROLE J WOOD	TH EXPLORATION LLC	1/8+	944 642	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19570	9-12-12	F	ALICE BUZZARD	TH EXPLORATION LLC	1/8+	947 561	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19571	9-12-12	F	MARLENE GARIN	TH EXPLORATION LLC	1/8+	945 4	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19631	9-12-12	F	BRADLEY S SCHERICH AND LEIGH SCHERICH	TH EXPLORATION LLC	1/8+	946 302	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19632	9-12-12	F	CHARLES W DOBBS AND JUDITH M DOBBS	TH EXPLORATION LLC	1/8+	944 644	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19633	9-12-12	F	TODD SCHERICH AND WANDA D SCHERICH	TH EXPLORATION LLC	1/8+	945 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*19696	9-12-12	F	GARY F BLAKE AND DORIS E BLAKE	TH EXPLORATION LLC	1/8+	946 395	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21781	9-12-12	F	LINDA SUE BENNETT AND THOMAS BENNETT	TH EXPLORATION LLC	1/8+	958 426	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21882	9-12-12	F	PEGGY ANNETTE GARDNER & ROBERT W GARDNER	TH EXPLORATION LLC	1/8+	960 121	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21890	9-12-12	F	DARLA J KLUKAS	TH EXPLORATION LLC	1/8+	960 111	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21896	9-12-12	F	REBECCA LYNN RITZ AND THOMAS A RITZ	TH EXPLORATION LLC	1/8+	960 44	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22396	9-12-12	F	NANCY JO FENN	TH EXPLORATION LLC	1/8+	963 89	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23227	9-12-12	F	ROGER F CROSS	TH EXPLORATION LLC	1/8+	984 478	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24396	9-12-12	F	ELEANOR CHAMBERS	TH EXPLORATION LLC	1/8+	1023 166	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*27709	9-12-12	F	WVSTO UNCLAIMED PROPERTY	TH EXPLORATION LLC	1/8+	1058 514	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21512	9-12-16	G	THE WHIPKEY TRUST	TH EXPLORATION LLC	1/8+	949 266	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21726	9-12-16	G	CAROL JEAN WHIPKEY	TH EXPLORATION LLC	1/8+	965 566	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22839	9-12-16	G	VIRGINIA E HAGIN AND RANDOLPH HAGIN	TH EXPLORATION LLC	1/8+	960 516	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28320	9-12-16	G	ELIZABETH JANE KELLEY	SWN PRODUCTION COMPANY LLC	1/8+	957 597	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	SWN Production Company LLC to TH Exploration LLC: 44/620	Equinor USA Onshore Properties Inc to TH Exploration LLC: 44/626
10*23763	9-12-17	H	GEORGE T POLAND AND MELVA J POLAND	TH EXPLORATION LLC	1/8+	1014 542	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23764	9-12-17	H	RACHEL A SINGELL AND ROBERT A SINGELL	TH EXPLORATION LLC	1/8+	1014 545	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23825	9-12-17	H	JEAN A PYLE	TH EXPLORATION LLC	1/8+	1014 548	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23841	9-12-17	H	SHIRLEY E BURTON AND OKLA D BURTON	TH EXPLORATION LLC	1/8+	1016 604	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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10*31103	9-12-17	H	J C MCILVAIN AND M J MCILVAIN	SOUTH PENN OIL COMPANY	1/8+	49 478	N/A	N/A	South Penn Oil Company to South Penn Natural Gas Company: 209/552	South Penn Oil Company (1968-1972) aka Pennzoil Company (1889-1963) or Pennzoil United Inc	Pennzoil Company to Pennzoil Products Company: 530/328	PennEnergy Exploration and Production Company LLC, formerly Pennzoil, and Devon Energy Production Company LP merger: 18/635	Devon Energy Production Company LP to East Resources Inc: 618/1	East Resources Inc to McElroy Coal Company: 16/34	McElroy Coal Company, Consolidation Coal Company et al to CNX Gas Company LLC: 646/493	CNX Gas Company LLC to Noble Energy Inc: 26/225 & 37/169	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	HG Energy II Appalachia LLC to TH Exploration LLC: 49/142	
10*23842	9-12-17	H	WELDON L AND PEGGY ELLEN ADAMS	TH EXPLORATION LLC	1/8+	1016 601	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*23852	9-12-17	H	JANICE LEE EARNEST	TH EXPLORATION LLC	1/8+	1016 599	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*23854	9-12-17	H	JOSEPH R LOGSDON	TH EXPLORATION LLC	1/8+	1016 597	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*23894	9-12-17	H	PATRICIA CHINCHECK AND JOSEPH CHINCHECK	TH EXPLORATION LLC	1/8+	1017 605	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*23900	9-12-17	H	PAGE WILLIAM GALLAGHER AND SUZANNE GALLAGHER	TH EXPLORATION LLC	1/8+	1021 108	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*23901	9-12-17	H	DONNA F EARNEST AND LLOYD L EARNEST	TH EXPLORATION LLC	1/8+	1017 611	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*23921	9-12-17	H	MARGARET B JOHNSON AND BRENT JOHNSON	TH EXPLORATION LLC	1/8+	1019 407	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*23922	9-12-17	H	WILLIAM N LOGSDON	TH EXPLORATION LLC	1/8+	1019 481	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24039	9-12-17	H	JOHN GALLAGHER AND GERALDINE GALLAGHER	TH EXPLORATION LLC	1/8+	1020 209	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24117	9-12-17	H	JAN MICHELE DUNLAP	TH EXPLORATION LLC	1/8+	1021 140	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24121	9-12-17	H	CASSANDRA J SHERMAN AND RICHARD SHERMAN	TH EXPLORATION LLC	1/8+	1021 119	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24268	9-12-17	H	BARBARA KAY DAVIS AND MICHAEL A DAVIS	TH EXPLORATION LLC	1/8+	1023 531	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24353	9-12-17	H	SHAREE SAMS	TH EXPLORATION LLC	1/8+	1024 301	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24480	9-12-17	H	KATHRYN R BOWMAN AIF DENNIS M BOWMAN	TH EXPLORATION LLC	1/8+	1025 439	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24500	9-12-17	H	PATRICIA LYNN GATTS AND HARLEY L GATTS	TH EXPLORATION LLC	1/8+	1025 340	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24601	9-12-17	H	JACQUELINE BENNETT AND MARVIN R BENNETT	TH EXPLORATION LLC	1/8+	1017 614	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*25175	9-12-17	H	PAUL ALBERT NOLTE	TH EXPLORATION LLC	1/8+	1029 461	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*28625	9-12-17	H	WVSTO UNCLAIMED PROPERTY	TH EXPLORATION LLC	1/8+	1072 398	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*30043	9-12-17	H	STONE HILL MINERALS HOLDINGS LLC	TH EXPLORATION LLC	1/8+	1098 366	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*21726	9-12-17	H	CAROL JEAN WHIPKEY	TH EXPLORATION LLC	1/8+	965 566	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*22343	9-12-17	H	THE WHIPKEY TRUST	TH EXPLORATION LLC	1/8+	965 569	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*22839	9-12-17	H	VIRGINIA E HAGIN AND RANDOLPH HAGIN	TH EXPLORATION LLC	1/8+	960 516	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*28320	9-12-17	H	ELIZABETH JANE KELLEY	SWN PRODUCTION COMPANY LLC	1/8+	957 597	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	SWN Production Company LLC to TH Exploration LLC: 44/620	Equinor USA Onshore Properties Inc to TH Exploration LLC: 44/626
10*31103	7-9-7	I	J C MCILVAIN AND M J MCILVAIN	SOUTH PENN OIL COMPANY	1/8+	49 478	N/A	N/A	South Penn Oil Company to South Penn Natural Gas Company: 209/552	South Penn Oil Company (1968-1972) aka Pennzoil Company (1889-1963) or Pennzoil United Inc	Pennzoil Company to Pennzoil Products Company: 530/328	PennEnergy Exploration and Production Company LLC, formerly Pennzoil, and Devon Energy Production Company LP merger: 18/635	Devon Energy Production Company LP to East Resources Inc: 618/1	East Resources Inc to McElroy Coal Company: 16/34	McElroy Coal Company, Consolidation Coal Company et al to CNX Gas Company LLC: 646/493	CNX Gas Company LLC to Noble Energy Inc: 26/225 & 37/169	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	HG Energy II Appalachia LLC to TH Exploration LLC: 49/142	
10*17930	7-9-22	J	BOUNTY MINERALS LLC	TH EXPLORATION LLC	1/8+	928 396	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24660	7-9-22	J	LARRY D FROST AND LORAIN L FROST	TH EXPLORATION LLC	1/8+	1026 217	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24661	7-9-22	J	HAROLD M GARBER AND SUSAN B GARBER	TH EXPLORATION LLC	1/8+	1026 202	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24662	7-9-22	J	RAMONA K SPRINGER AND RICHARD D SPRINGER	TH EXPLORATION LLC	1/8+	1026 220	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24664	7-9-22	J	LISA L SHEAKS AND JAMES C SHEAKS	TH EXPLORATION LLC	1/8+	1026 226	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24665	7-9-22	J	JOHN J GARBER	TH EXPLORATION LLC	1/8+	1026 229	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24670	7-9-22	J	SUZANNE FROST	TH EXPLORATION LLC	1/8+	1026 223	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24750	7-9-22	J	KENDRA S BETTS AND RICHARD A BETTS	TH EXPLORATION LLC	1/8+	1027 302	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24846	7-9-22	J	DOLORES A MUIR	TH EXPLORATION LLC	1/8+	1028 133	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24915	7-9-22	J	BETTY G TREMELLING	TH EXPLORATION LLC	1/8+	1028 594	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*24916	7-9-22	J	BRENDA L NEUHART	TH EXPLORATION LLC	1/8+	1028 591	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*25003	7-9-22	J	LINDA L POTTS AND DONALD D POTTS	TH EXPLORATION LLC	1/8+	1028 621	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10*25491	7-9-22	J	GARY M SMITH AND VICKIE L SMITH	TH EXPLORATION LLC	1/8+	1033 126	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

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Lease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
10*25572	7-9-22	J	ERICA S OWEN AND MATTHEW J OWEN	TH EXPLORATION LLC	1/8+	1033 121	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26562	7-9-22	J	MARTHA SUE FORBES	TH EXPLORATION LLC	1/8+	1038 510	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26563	7-9-22	J	SCOTT SHOTT AIF JOY A SHOTT	TH EXPLORATION LLC	1/8+	1038 513	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26567	7-9-22	J	PATRICK J MARTIN	TH EXPLORATION LLC	1/8+	1038 506	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26568	7-9-22	J	BRENDA R PARSON AND LARRY A PARSON	TH EXPLORATION LLC	1/8+	1038 504	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26632	7-9-22	J	MORGAN GIBSON	TH EXPLORATION LLC	1/8+	1039 319	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26636	7-9-22	J	THOMAS SHOTT	TH EXPLORATION LLC	1/8+	1039 316	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26691	7-9-22	J	DANIEL C SHOTT	TH EXPLORATION LLC	1/8+	1041 218	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26970	7-9-22	J	THE ESTATE OF JOHN C SHOTT	TH EXPLORATION LLC	1/8+	1046 190	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26971	7-9-22	J	GRACE R SHOTT-CLARDY	TH EXPLORATION LLC	1/8+	1046 194	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*27090	7-9-22	J	HUGH I SHOTT II AIF BETTY SHOTT	TH EXPLORATION LLC	1/8+	1053 9	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*27091	7-9-22	J	BRIDGITTE BLAYKE JONES	TH EXPLORATION LLC	1/8+	1050 204	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*27092	7-9-22	J	JAMES H SHOTT III	TH EXPLORATION LLC	1/8+	1050 201	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*27096	7-9-22	J	JOSEPH H SMITH	TH EXPLORATION LLC	1/8+	1050 230	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28328	7-9-22	J	WVSTO UNCLAIMED PROPERTY	TH EXPLORATION LLC	1/8+	1068 130	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28629	7-9-22	J	WVSTO UNCLAIMED PROPERTY	TH EXPLORATION LLC	1/8+	1072 404	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28864	7-9-22	J	CHERILYN CAPISTRAN	TH EXPLORATION LLC	1/8+	1075 509	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28897	7-9-22	J	PAIGE FRANCIS	TH EXPLORATION LLC	1/8+	1076 310	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*28928	7-9-22	J	SUSAN SHRIVER	TH EXPLORATION LLC	1/8+	1077 10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*30043	7-9-22	J	STONE HILL MINERALS HOLDINGS LLC	TH EXPLORATION LLC	1/8+	1098 366	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*31476	7-9-22	J	BETTY BROWN GORDON	SWN PRODUCTION COMPANY LLC	1/8+	1067 80	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Equinor USA Onshore Properties Inc to TH Exploration LLC: 49/104
																		SWN Production Company LLC to TH Exploration LLC: 49/120

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**ASSIGNMENT AND CONVEYANCE**

THIS ASSIGNMENT AND CONVEYANCE (the "Assignment") is made and entered into this 23<sup>rd</sup> day of April, 2019 (the "Effective Date"), by and between AMERICAN PETROLEUM PARTNERS OPERATING, LLC, (hereinafter "Assignor") and TH EXPLORATION, LLC (hereinafter "Assignee") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated November 15, 2018 (the "Acreage Trade Agreement"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

**WITNESSETH:**

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit A-2, attached hereto and made a part hereof (hereinafter the "Leases"); and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. Assignment. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignee or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

2. Special Warranty. Assignor represents and warrants that Assignor has not conveyed or otherwise encumbered (other than Permitted Encumbrances) its interest in the Leases since the time that Assignor obtained its interests in the Leases. Assignor does covenant, promise and agree, to and with the Assignee, its respective successors and assigns, to forever specially warrant and defend the title to the Leases or portions thereof included under this Assignment, unto the Assignee and its respective successors and assigns, against the lawful claims of Assignor, and all persons claiming, or to claim, the same or any part thereof, by, through or under Assignor.

Assignor represents and warrants that Assignor has paid any and all bonuses, rentals, royalties, overriding royalties, and other payments required by the Leases which were due for the period in which Assignor held its interests in the Leases, and that Assignor has fully performed all conditions necessary to maintain the Leases in full force and effect during such period, free and clear of all Encumbrances, except for and subject only to Permitted Encumbrances.

3. Successors and Assigns. The terms of this Assignment shall be binding upon and inure to the benefit of the parties hereto and each of their respective successors

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**ASSIGNMENT OF OIL AND GAS LEASES**

This ASSIGNMENT OF OIL AND GAS LEASES (the "**Assignment**") is made and entered into this 8th day of March, 2018 (the "**Effective Date**"), from Blue Roan Resources, LLC, a West Virginia limited liability company, having an address at 3437 University Avenue, Morgantown, WV, 26505 (hereinafter "**Assignor**"), and TH Exploration, LLC, a Texas limited liability company, having an address at 1320 S. University Drive, Suite 500, Fort Worth, TX 76107 (hereinafter "**Assignee**").

**WITNESSETH:**

WHEREAS, Assignor is the owner of the right, title, and interest in those certain Oil and Gas Leases situated in Marshall County, West Virginia, which are described in Exhibit "A" attached hereto and made a part hereof (hereinafter the "**Leases**"); and

WHEREAS, subject to the exceptions and reservations herein contained, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. **Assignment.** Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, subject to the terms, reservations, waivers and provisions as hereinafter set forth, an undivided interest of all of Assignor's right, title and interest in and to the Leases and all oil, natural gas, natural gas liquids, condensate, casinghead gas and other liquefied or gaseous hydrocarbons or products ("**Hydrocarbons**") thereby held, in any and all depths and formations ("**Assigned Formations**"), together with any and all other rights that are reasonably necessary or convenient to explore for and produce Hydrocarbons from the Assigned Formations, including, but not limited to, the right of surface access, use and occupancy, the right of ingress and egress, the right to conduct geophysical and other exploratory activities, the right to lay pipeline, the right to drill through, but not perforate or stimulate, all other depths and formations necessary for the purpose of reaching the Assigned Formations and to conduct operations therein.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignees or their designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

2. **Representations and Warranties.** Assignor represents and warrants that such Assignor has not conveyed or otherwise encumbered its interest in the Leases since the time that Assignor obtained its interests in the Leases.

Assignor represents and warrants that, as to its interests in the Leases, Assignor has paid all royalties, overriding royalties, and other payments required by the Leases which were due for the period in which Assignor held its interests in the Leases, including, but not limited to, the interests assigned hereunder, and that Assignor has fully performed all conditions necessary to maintain the Leases in full force and effect during such period.

3. **Successors and Assigns.** The terms of this Assignment shall be binding upon and inure to the benefit of the parties hereto and each of their respective successors and assigns, and such terms shall be covenants running with the land, and with each subsequent transfer or assignment thereof.

4. **Further Assurances.** Assignor and Assignee hereby agree to take all actions and execute, acknowledge, and deliver all such instruments as are necessary or advisable to effectuate the purposes of this Assignment.

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## ASSIGNMENT AND CONVEYANCE

This Assignment and Conveyance (this "*Assignment*") is from STATOIL USA ONSHORE PROPERTIES INC., a Delaware corporation ("*Assignor*"), to TH Exploration, LLC, a Texas limited liability company ("*Assignee*"), and is executed on August 22, 2016 (the "*Effective Date*"). Assignor and Assignee may be referred to herein collectively as the "*Parties*," or individually as a "*Party*." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated June 19, 2016 (the "*Acreage Trade Agreement*").

### ARTICLE 1 ASSIGNMENT OF ASSETS

**Section 1.1 Assignment.** For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on Exhibit A attached hereto (the "*Leases*") INSOFAR AND ONLY INSOFAR as they cover the Target Formations and INSOFAR AND ONLY INSOFAR as they cover those lands described on Exhibit A (the "*Leasehold Rights*") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "*Conveyed Assets*"). Assignor does hereby reserve unto itself the right and subsurface easement to drill through the Leasehold Rights to access the those depths and formations in the Leases other than the Target Formations and (y) to shoot seismic, sonic, or other energy or waves through the Leasehold Rights and to receive, record and evaluate such energy or waves, including those reflected from or in any way pertaining to the reserved depths, and to utilize any and all other exploration technologies that image the subsurface of the leasehold including the reserved depths and to receive, record and evaluate all images resulting therefrom.

**TO HAVE AND TO HOLD** the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

**Section 1.4 Assignment Subject to Acreage Trade Agreement.** This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignor, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

### ARTICLE 2 SPECIAL WARRANTY OF TITLE AND DISCLAIMERS

**Section 2.1 Special Warranty of Title.** Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

**Section 2.2 Disclaimers of Warranties and Representations.**

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION VI OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNOR MAKES NO, AND HEREBY EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, INCLUDING AS TO (I) TITLE TO THE LEASEHOLD RIGHTS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY

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**ASSIGNMENT AND CONVEYANCE**

This Assignment and Conveyance (this "*Assignment*") is from **EQUINOR USA ONSHORE PROPERTIES INC.**, a Delaware corporation ("*Assignor*"), to TH Exploration, LLC, a Texas limited liability company ("*Assignee*"), and is executed on December 9, 2019 (the "*Effective Date*"). Assignor and Assignee may be referred to herein collectively as the "*Parties*," or individually as a "*Party*." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated November 1, 2019 (the "*Acreage Trade Agreement*").

**ARTICLE 1  
ASSIGNMENT OF ASSETS**

**Section 1.1 Assignment.** For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby **GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS** unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on Exhibit A attached hereto (the "*Leases*") INsofar AND ONLY INsofar as they cover those lands described on Exhibit A (the "*Leasehold Rights*") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "*Conveyed Assets*").

**TO HAVE AND TO HOLD** the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

**Section 1.2 Assignment Subject to Acreage Trade Agreement.** This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignor, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

**ARTICLE 2  
SPECIAL WARRANTY OF TITLE AND DISCLAIMERS**

**Section 2.1 Special Warranty of Title.** Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

**Section 2.2 Disclaimers of Warranties and Representations.**

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION VI OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNOR MAKES NO, AND HEREBY EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, INCLUDING AS TO (I) TITLE TO THE LEASEHOLD RIGHTS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT OF ANY OF ITS PETROLEUM ENGINEERING CONSULTANTS, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE LEASEHOLD RIGHTS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM SUBSTANCES IN OR FROM THE LEASEHOLD RIGHTS, (IV) THE EXISTENCE OF ANY PROSPECT, OR ANY RECOMPLETION, INFILL OR STEP-OUT DRILLING OPPORTUNITIES, (V) ANY ESTIMATES OF THE VALUE OF THE LEASEHOLD RIGHTS, (VI) THE PRODUCTION OF PETROLEUM SUBSTANCES FROM THE LEASEHOLD RIGHTS, OR ANY PRODUCTION OR DECLINE RATES, (VII) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE LEASEHOLD RIGHTS, (VIII) INFRINGEMENT OF ANY INTELLECTUAL PROPERTY RIGHT, AND (IX) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR RESPECTIVE

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**ASSIGNMENT AND CONVEYANCE**

29<sup>TH</sup> THIS ASSIGNMENT AND CONVEYANCE (the "**Assignment**") is made and entered into this day of June, 2021 (the "**Effective Date**"), by and between **HG ENERGY II APPALACHIA LLC**, a Delaware limited liability company, whose address is 5260 Dupont Rd. Parkersburg, WV 26101, (hereinafter "**Assignor**") and **TH EXPLORATION, LLC**, a Texas limited liability company, having an address at 1320 S. University Drive, Suite 500 Fort Worth, TX 7610 (hereinafter "**Assignee**"). Assignor and Assignee are sometimes hereinafter collectively referred to as the "**Parties**".

**WITNESSETH:**

**WHEREAS**, Assignor is the successor Lessee of record of oil and gas rights under those certain oil and gas lease(s) situated in Franklin District, Marshall County, West Virginia, as described on **Exhibit "A"**, attached hereto and made a part hereof (hereinafter the "**Lease(s)**");

**WHEREAS**, Assignor desires to transfer to Assignee, and Assignee desires to accept from Assignor, all of Assignor's right, title and interest in the Lease(s) described in **Exhibit "A"**; and

**NOW, THEREFORE**, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the Parties, intending to be legally bound, do covenant and agree as follows:

1. **Assignment**. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title, and interest in and to the Lease(s), and the lands covered thereby, together with all rights incident thereto and appurtenances thereon. RESERVING unto Assignor an overriding royalty interest equal to the positive difference, if any, between twenty percent (20%) and all existing leasehold burdens of the oil, gas, associated liquids, and other hydrocarbons produced and saved from the Lease(s) (the "**ORRI**"). The ORRI shall be proportionately reduced to the extent the net mineral acres covered by a Lease(s) comprise less than 100% of the entire mineral acres in the lands and depths covered thereby. Assignee shall have the right to pool, combine or unitize the Lease(s) and any portion or portions of the lands covered thereby with other lands, leases, or mineral interests in any manner and at any time before or after production. In the event acreage covered by the Lease(s) or any portion thereof is pooled, combined or unitized with other lands, leases or mineral interests to comprise a unit or units, Assignor shall receive from production in lieu of the ORRI herein specified, the portion thereof that the number of acres to which the ORRI is applicable, and which are included in the unit bears to the total number of acres in the unit. Assignee will be responsible to obtain the necessary modifications and agreements to the Lease(s), if any, to allow pooling and unitization without additional costs or ORRI reductions to the Assignor. Notwithstanding anything to the contrary contained within this Assignment, it is the express intent of the Parties that all of Assignor's right, title, and interest in and to the Lease(s), with the exception of the ORRI, be assigned to Assignee whether such interests are properly described or not.

2. **Special Warranty**. Assignor represents and warrants that Assignor has not conveyed or otherwise encumbered its interest in the Lease(s) since the time that Assignor obtained its interests in the Lease(s). Assignor does covenant, promise, and agree, to and with the Assignee, its respective successors and assigns, to forever specially warrant and defend the title to the Lease(s) or portions thereof included

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EXHIBIT "A"

LEASE(S)

Lessor	Lessee	Lease #	TMP (reference only)	Acreage	Date	Book/ Page	District	County	State
J.C. McIlvain, et ux	South Penn Oil Company	30295-50	9-12-17, 7-8-7	50.00	10/11/1898	49 /478	Meade/Liberty	Marshall 1	WV

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WV Department of Environmental Protection

Marshall County  
Jan Pest's Clerk  
Instrument 1479598  
07/21/2021 @ 09:34:53 AM  
ASSIGNMENTS  
Book 49 @ Page 142  
Pages Recorded 7  
Recording Cost \$ 14.00

**ASSIGNMENT AND CONVEYANCE**

This Assignment and Conveyance (this "*Assignment*") is from SWN PRODUCTION COMPANY, LLC, a Texas limited liability company ("*Assignor*"), to TH Exploration, LLC, a Texas limited liability company ("*Assignee*"), and is executed on June 30, 2021 (the "*Effective Date*"). Assignor and Assignee may be referred to herein collectively as the "*Parties*," or individually as a "*Party*." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated June 22, 2021 (the "*Acreage Trade Agreement*").

**ARTICLE 1  
ASSIGNMENT OF ASSETS**

**Section 1.1 Assignment.** For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on Exhibit A attached hereto (the "*Leases*") INsofar AND ONLY INsofar as they cover those lands described on Exhibit A (the "*Leasehold Rights*") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "*Conveyed Assets*").

**TO HAVE AND TO HOLD** the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

**Section 1.2 Assignment Subject to Acreage Trade Agreement.** This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignor, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

**ARTICLE 2  
SPECIAL WARRANTY OF TITLE AND DISCLAIMERS**

**Section 2.1 Special Warranty of Title.** Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

**Section 2.2 Disclaimers of Warranties and Representations.**

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July 19, 2021

WV Department of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Attention: Charles Brewer

RE: Fitzgerald S-4HM

Subject: Marshall County Route 90 Road Crossing Letter

Dear Taylor:

Tug Hill Operating, LLC (THO) hereby submits this letter as confirmation that THO has obtained the right to drill, extract and produce the minerals under Marshall County Route in the area reflected on the Fitzgerald S-4HM well plat. THO has conducted a full title search in the relevant Court House to confirm its ownership under said County Routes and is not currently aware of any recorded document that would suggest an ownership other than THO.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at [amorris@tug-hillop.com](mailto:amorris@tug-hillop.com).

Sincerely,

A handwritten signature in blue ink that reads "Amy L. Morris".

Amy L. Morris  
Permitting Specialist  
Appalachia Region

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**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 07/21/2021

API No. 47- 051 - 02394  
Operator's Well No. Fitzgerald S-4HM  
Well Pad Name: Fitzgerald

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Eastings:	<u>530,704.93</u>
County:	<u>Marshall</u>		Northing:	<u>4,405,758.93</u>
District:	<u>Liberty</u>	Public Road Access:	<u>Rines Ridge Road (County Route 76)</u>	
Quadrangle:	<u>Glen Easton 7.5'</u>	Generally used farm name:	<u>Danny S. Kerns, et al</u>	
Watershed:	<u>Upper Fish Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY		<b>OOG OFFICE USE ONLY</b>
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED		<input type="checkbox"/> RECEIVED
<input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE	RECEIVED Office of Oil and Gas  JUL 26 2021	<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION	WV Department of Environmental Protection	<input type="checkbox"/> RECEIVED

**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

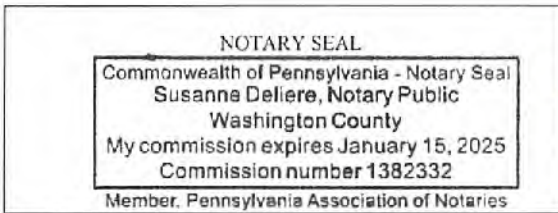
08/27/2021



**Certification of Notice is hereby given:**

THEREFORE, I Amy L. Morris, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Tug Hill Operating, LLC</u>	Address:	<u>380 Southpointe Boulevard, Plaza II, Suite 200</u>
By:	<u>Amy L. Morris <i>Amy L. Morris</i></u>		<u>Canonsburg, PA 15317</u>
Its:	<u>Permitting Specialist - Appalachia Region</u>	Facsimile:	<u>724-338-2030</u>
Telephone:	<u>724-749-8388</u>	Email:	<u>amorris@tug-hilop.com</u>



Subscribed and sworn before me this 21<sup>st</sup> day of July, 2021.  
*Susanne Deliere* Notary Public  
 My Commission Expires 1/15/2025

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

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**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the filing date of permit application.

**Date of Notice:** 7/20/2021 **Date Permit Application Filed:** 7/23/2021

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Regina D. Figueroa  
Address: 94 E. 700 N  
Valparaiso, IN 46383

Name: Danny S. Kerns \*See attached list  
Address: 3500 West 80th Place  
Merrillville, IN 46410

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: Regina D. Figueroa  
Address: 94 E. 700 N  
Valparaiso, IN 46383

Name: Danny S. Kerns \*See attached list  
Address: 3500 West 80th Place  
Merrillville, IN 46410

SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: Consol Energy  
Address: 1000 Consol Energy Drive  
Canonsburg, PA 15317

COAL OPERATOR

Name: Marshall County Coal Resources, Inc. attn: Steve Blair  
Address: 46226 National Road  
St. Clairsville, OH 43905

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: Danny R. Kerns \*See attached list  
Address: 3500 West 80th Place  
Merrillville, IN 46410

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

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**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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08/27/2021

WW-6A  
(8-13)

API NO. 47-051 - 02394  
OPERATOR WELL NO. Fitzgerald S-4HM  
Well Pad Name: Fitzgerald

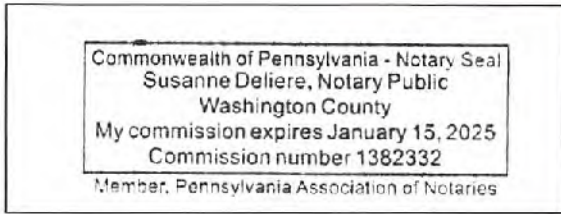
**Notice is hereby given by:**

Well Operator: Tug Hill Operating, LLC  
Telephone: 724-749-8388  
Email: amorris@tug-hill-op.com *amorris@tug-hill-op.com*

Address: 380 Southpointe Boulevard, Plaza II, Suite 200  
Canonsburg, PA 15317  
Facsimile: 724-338-2030

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 20<sup>th</sup> day of July, 2021  
Susanne Deliere Notary Public  
My Commission Expires 1/15/2025

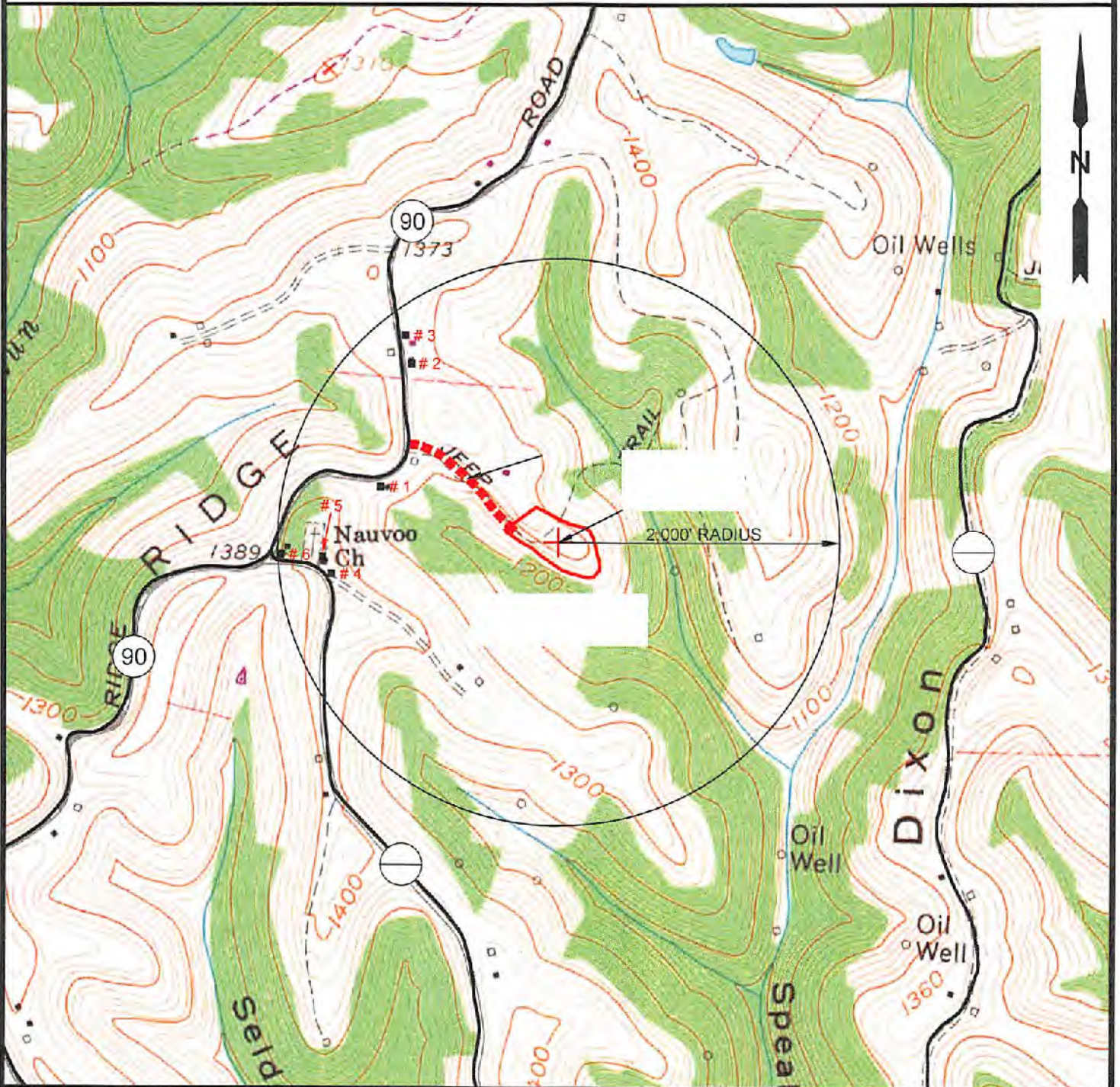
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08/27/2021

# PROPOSED FITZGERALD S - 4HM



NOTE: THERE APPEARS TO BE FIVE (5) POSSIBLE WATER SOURCES WITHIN 2,000'.

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12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.9296  
slsw.com

TOPO SECTION:		OPERATOR:	
GLEN EASTON 7.5' & CAMERON 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	TUG HILL OPERATING, LLC	
MARSHALL	LIBERTY & MEADE	380 SOUTHPOINTE BLVD	
		SUITE 200	
		CANONSBURG, PA 15317	
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8910	03/03/2020	1" = 1000'

JUL 26 2021

**TUG HILL OPERATING**

08/27/2021

**WW-6A NOTICE OF APPLICATION**

**FITZGERALD PAD**

ADDITIONAL PARTIES TO NOTICE

Surface Owner (Pad and Access Road)

Deena J. Palomo     ✓  
20 Maxwell St.  
Apt. 4  
Hebron, IN 46341

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Tug Hill Operating, LLC  
 380 Southpointe Blvd, Suite 200  
 Cannonsburg, PA 15137

**Residences within Two-Thousand Feet (2,000')**

Well: Fitzgerald S – 4HM  
 District: Liberty  
 State: WV

There are four (4) residences, one (1) business or commercial site, one (1) church, no schools or no emergency facilities within two-thousand feet (2,000') of the above referenced well location.

<p><b>Residence (#1)</b>                  TM 9 Pcl. 14                  Danny R. Kerns, Et Al                  Phone: 219-887-6761 (Reverse Address – David A. &amp; Regina D. Figueroa)  <b>Physical Address:</b>                  1352 Nauvoo Ridge Rd.                  Cameron, WV 26033  <b>Tax Address:</b>                  94 E 700 N                  Valparaiso, IN 46383</p>	<p><b>Residence (#2)</b>                  TM 9 Pcl. 12.1                  Jessica R. &amp; David A. II Dempewolf                  Phone: 304-810-0500 (Reverse Address – Jolene Morris)  <b>Physical Address:</b>                  1180 Nauvoo Ridge Rd.                  Cameron, WV 26033  <b>Tax Address:</b>                  Same</p>	<p><b>Residence (#3)</b>                  TM 9 Pcl. 12                  Gary W. Morris                  c/o Gary Morris &amp; Cynthia Patrello                  Phone: None Found  <b>Physical Address:</b>                  1156 Nauvoo Ridge Rd.                  Cameron, WV 26033  <b>Tax Address:</b>                  Same</p>
<p><b>Business/Commercial Site (#4)</b>                  TM 12 Pcl. 14                  Consol Mining Co. LLC                  Consolidation Coal Company                  c/o Murray Energy c/o Land Dept.  <b>Physical Address:</b>                  90 The Corner Ln.                  Glen Easton, WV 26039                  (Appears to be an underground mine vent or fan site or other related infrastructure)  <b>Tax Address:</b>                  46226 National Rd.                  Saint Clairsville, OH 43950</p>	<p><b>Church (#5)</b>                  TM 9 Pcl. 15                  Trustees of the Reorganized Church of Latter Day Saints                  Phone: None  <b>Physical Address:</b>                  88 The Corner Ln.                  Glen Easton, WV 26039  <b>Tax Address:</b>                  Exempt/None</p>	<p><b>Residence (#6)</b>                  TM 9 Pcl. 22                  Gary W. Morris                  Phone: None Found  <b>Physical Address:</b>                  1556 Nauvoo Ridge Rd.                  Cameron, WV 26033  <b>Tax Address:</b>                  1156 Nauvoo RDG                  Glen Easton, WV 26039</p>

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**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

**Date of Notice:** 4/24/2019      **Date of Planned Entry:** 5/3/2019

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE     
 REGISTERED MAIL     
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(s)

Name: Regina D. Figueroa  
Address: 94 E 700 N  
Valparaiso, IN 46383

Name: Danny S. Kerns  
Address: 3500 West 60th Pl.  
Merrillville, IN 46410

Name: Deana J. Palomo  
Address: 20 Maxwell St., Apt. 4  
Hebron, IN 46341

COAL OWNER OR LESSEE

Name: Consol Energy Attn: Casey Saunders  
Address: 1000 Consol Energy Drive  
Canonsburg, PA 15317

MINERAL OWNER(s)

Name: Regina D. Figueroa  
Address: 94 E 700 N  
Valparaiso, IN 46383 \*See attached list  
\*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.60128284; -80.64143991</u>
County: <u>Marshall</u>	Public Road Access: <u>County Route 90</u>
District: <u>Liberty</u>	Watershed: <u>Upper Fish Creek</u>
Quadrangle: <u>Glen Easton 7.5'</u>	Generally used farm name: <u>Danny &amp; Frances Kerns Estate</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Tug Hill Operating, LLC  
Telephone: 724-749-8388  
Email: amiller@tug-hill-op.com

Address: 380 Southpointe Boulevard, Plaza II, Suite 200  
Canonsburg, PA 15317  
Facsimile: 724-338-2030

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Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

08/27/2021

**WW-6A3 NOTICE OF ENTRY FOR PLAT SURVEY  
FITZGERALD PAD**

**MINERAL OWNERS**

Danny S. Kerns  
3500 West 80<sup>th</sup> PL  
Merrillville, IN 46410

Deena J. Palomo  
20 Maxwell Street, Apt. 4  
Hebron, IN 46341

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Environmental Protection

08/27/2021

4705102394

WW-6A5  
(1/12)

Operator Well No. Fitzgerald S-4HM

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 07/20/2021      **Date Permit Application Filed:** 07/23/2021

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

CERTIFIED MAIL                                       HAND  
RETURN RECEIPT REQUESTED                                      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: Regina D. Figueroa  
Address: 94 E 700 N  
Valparaiso, IN 46383

Name: Danny S. Kerns  
Address: 3500 West 80th Pl  
Merrillville, IN 46410

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Eastings:	<u>530,704.93</u>
County:	<u>Marshall</u>		Northing:	<u>4,405,759.93</u>
District:	<u>Liberty</u>	Public Road Access:	<u>Rines Ridge Road (County Route 76)</u>	
Quadrangle:	<u>Glen Easton 7.5'</u>	Generally used farm name:	<u>Danny R. Kerns, et al</u>	
Watershed:	<u>Upper Fish Creek (HUC 10)</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: Tug Hill Operating, LLC  
Telephone: 724-749-8388  
Email: amorris@tug-hillcp.com

Address: 390 Southpointe Boulevard, Plaza II, Suite 200  
Canonsburg, PA 15317  
Facsimile: 724-338-2030

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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**WW-6A5 NOTICE OF PLANNED OPERATION**

**FITZGERALD PAD**

**ADDITIONAL PARTIES TO NOTICE**

Surface Owner (Pad and Access Road)

Deena J. Palomo  
20 Maxwell St.  
Apt. 4  
Hebron, IN 46341

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08/27/2021



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III  
Secretary of Transportation/  
Commissioner of Highways

Jimmy Wriston, P. E.  
Deputy Secretary/  
Deputy Commissioner

June 2, 2021

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Fitzgerald Pad, Marshall County  
Fitzgerald S-4HM Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2019-0351 which has been issued to Tug Hill Operating, LLC for access to the State Road for a well site located off Marshall County Route 90 SLS at MP 4.42.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

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Office of Oil and Gas

JUL 26 2021

WV Department of  
Environmental Protection

Cc: Amy Morris  
Tug Hill Operating  
CH, OM, D-6  
File



**PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION**

**Fitzgerald Wells**

<b>PRODUCT NAME:</b>	<b>CHEMICAL DESCRIPTION:</b>	<b>PRODUCT USE:</b>	<b>HAZARDOUS COMPONENT:</b>
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quaternary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

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Environmental Protection

**WEST VIRGINIA COUNTY MAP**



**WVDEP O&G  
ACCEPTED AS-BUILT  
UPDATED  
7/8/2022**

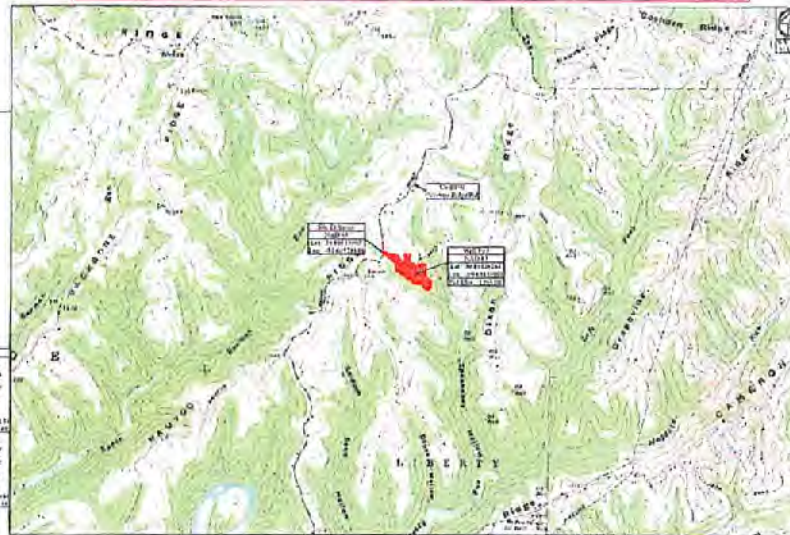
**Fitzgerald Well Site**  
Site Design, Construction Plan, &  
Erosion and Sediment Control Plans  
Tug Hill Operating  
Marshall County  
Liberty District  
Latitude 39.80128284°  
Longitude -80.64143991°  
Upper Fish Creek Watershed

**Pertinent Site Information**  
Fitzgerald Well Site  
Emergency Number: 304-545-1920  
Liberty District, Marshall County, WV  
Watershed: Upper Fish Creek Watershed  
Tug Hill Contact Number: 1-817-642-1400

**Project Data Information - Fitzgerald Well Site**

NO.	DATE	DESCRIPTION	BY	APP'D
1	07/08/2022	AS-BUILT	J. J. [Signature]	[Signature]

**Exhibit A: As-Built**



North Arrow  
Scale 1" = 100'

**Access Road**

Station	Station	Station	Station
1+00	2+00	3+00	4+00

**Disturbed Area**

Area	Area	Area
1.00	2.00	3.00

**Fitzgerald Well Site Quantities**

Item	Quantity	Unit
Excavation	100	cu yd
Fill	200	cu yd

**Impervious Surface Impact (Linear Feet)**

Category	Length	Length	Length
1	100	200	300

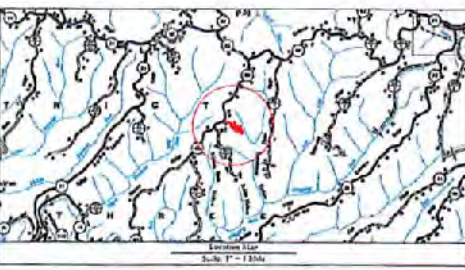
**Normalized Volume (Cubic Feet)**

Volume	Volume	Volume
100	200	300

Scale 1" = 100'

**Site Location (OAD 23)**

Station	Station	Station
1+00	2+00	3+00



*Bay Sitter*  
5-27-21

**Notes**  
1. All work shall be done in accordance with the approved plans.  
2. The contractor shall be responsible for obtaining all necessary permits.  
3. The contractor shall maintain access to all adjacent properties.  
4. The contractor shall be responsible for the removal of all construction materials.  
5. The contractor shall be responsible for the restoration of the site to its original condition.

**Sheet**

Sheet	Description
1	Cover Sheet
2	Site Plan
3	Construction Site Conditions
4	Site Plan
5	Site Plan
6	Site Plan
7	Site Plan
8	Site Plan
9	Site Plan
10	Site Plan
11	Site Plan
12	Site Plan
13	Site Plan
14	Site Plan
15	Site Plan
16	Site Plan
17	Site Plan
18	Site Plan
19	Site Plan
20	Site Plan

**Project Contacts**  
Project Manager: [Name]  
Project Engineer: [Name]  
Project Surveyor: [Name]  
Project Inspector: [Name]

**Permitting**  
Permit Number: [Number]  
Permit Expiration: [Date]

**MADE POSSIBLE BY  
WEST VIRGINIA  
ENERGY SECURITY  
ACT**

**811**  
Call before you dig.

The WV State Water was established in 1961 under the authority of the WV State Water Commission. The WV State Water Commission is the sole authority for the regulation and control of the State Water.

**Flowchart**

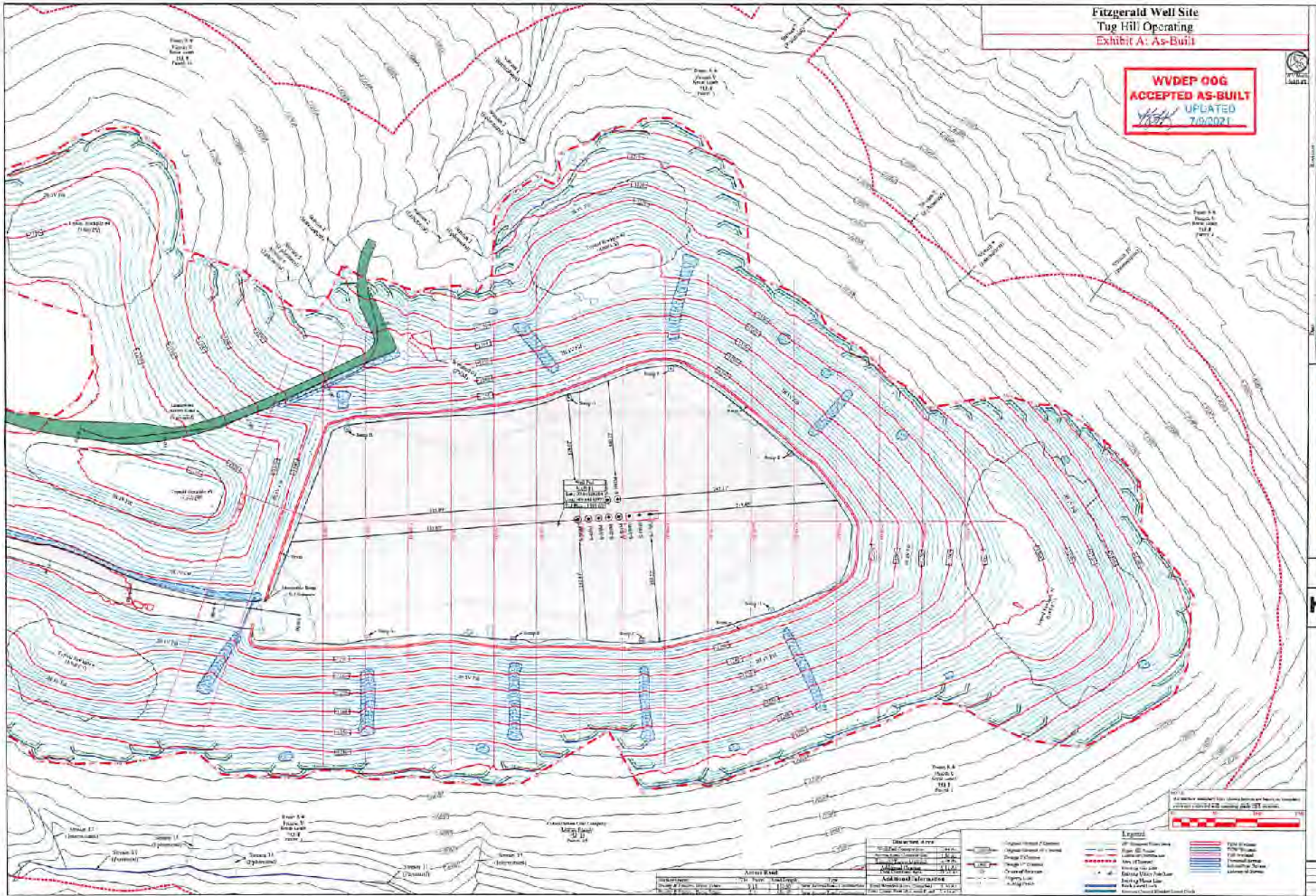
Flowchart	Flowchart
1	2

**TUG HILL OPERATING**  
 PREPARED FOR TUG HILL OPERATING  
**Keystone**  
 Fitzgerald Well Site  
 Liberty District  
 Marshall County, WV  
 SHEET 1 OF 20



Fitzgerald Well Site  
Tug Hill Operating  
Exhibit A: As-Built

**WVDEP O&G  
ACCEPTED AS-BUILT**  
UPDATED  
7/9/2021



TUG HILL  
OPERATING



THIS DOCUMENT IS RELEASED FOR  
TUG HILL  
OPERATING



Site Plan  
Fitzgerald Well Site  
Liberty District  
Marshall County, WV

Date: 04/14/2021  
Scale: As Shown  
Drawing No.: 25  
Rev: 0.0  
Sheet 4 of 10

Legend	
	Proposed 2' Contour
	Proposed 10' Contour
	1" Contour
	5' Contour
	10' Contour
	20' Contour
	40' Contour
	60' Contour
	80' Contour
	100' Contour
	120' Contour
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	1860' Contour
	1880' Contour
	1900' Contour
	1920' Contour
	1940' Contour
	1960' Contour
	1980' Contour
	2000' Contour

WEST VIRGINIA COUNTY MAP



# Fitzgerald Well Site

## Site Design, Construction Plan, & Erosion and Sediment Control Plans

Tug Hill Operating  
Marshall County  
Liberty District

Latitude 39.80128284°

Longitude -80.64143991°

Upper Fish Creek Watershed

### Pertinent Site Information

Fitzgerald Well Site  
Emergency Number: 304-545-1920  
Liberty District, Marshall County, WV  
Watershed: Upper Fish Creek Watershed  
Tug Hill Contact Number: 1-817-632-3100

### Property Owner Information - Fitzgerald Well Site

Parcel ID	Area (Acres)	Owner Name	Address	City	State	Zip
001-000000000	0.00	TUG HILL OPERATING	1000 W. MAIN ST.	MARSHALL	WV	24601

### Exhibit A: As-Built



WV State Plane Coordinate System  
North Zone - NAD 83  
Datum: North American 1983  
Units: Feet  
Scale: As Shown  
Projection: UTM  
Zone: 18N

Area Name	Area (Acres)	Perimeter (Feet)	Area (Square Feet)
Well Pad	0.02	100	1,360
Access Road	0.01	50	680
Drainage Area	0.03	150	2,040

Category	Area (Acres)
Well Pad	0.02
Access Road	0.01
Drainage Area	0.03

Category	Area (Acres)
Well Pad	0.02
Access Road	0.01
Drainage Area	0.03

Category	Area (Acres)
Well Pad	0.02
Access Road	0.01
Drainage Area	0.03

Category	Area (Acres)
Well Pad	0.02
Access Road	0.01
Drainage Area	0.03

Parcel ID	Area (Acres)	Owner Name	Address	City	State	Zip
001-000000000	0.00	TUG HILL OPERATING	1000 W. MAIN ST.	MARSHALL	WV	24601
001-000000000	0.00	TUG HILL OPERATING	1000 W. MAIN ST.	MARSHALL	WV	24601
001-000000000	0.00	TUG HILL OPERATING	1000 W. MAIN ST.	MARSHALL	WV	24601

USGS 7.5 Quadrangle: Old Forge  
Watershed: Upper Fish Creek

Site Location (NAD 83)	Latitude	Longitude
Well Pad	39.80128284	-80.64143991
Access Road	39.80128284	-80.64143991

**Project Contacts**

**Site Manager:**  
Name: [Redacted]  
Phone: [Redacted]  
Email: [Redacted]

**Project Engineer:**  
Name: [Redacted]  
Phone: [Redacted]  
Email: [Redacted]

**Permitting Information**

WV DEP Permit: [Redacted]  
WV DEP Permit: [Redacted]

**811**  
Know what's below.  
Call before you dig.

**Adjacent Property**

From the intersection of WV Rt 2 and South 12th Street in Marshall, WV, Travel South on WV Rt 2 for 0.3 mi. Turn Left on WV Rt 22 (toward Old Forge Rd). Follow WV Rt 22 for 0.3 mi. Turn Right onto Co Rd 21 (toward Lick). Follow Co Rd 21 for 1.8 mi. Turn Right onto Co Rd 23 (toward Ridge Rd). Follow Co Rd 23 for 1.1 mi. Turn Right onto Co Rd 26 (toward Ridge Rd). Follow Co Rd 26 for 0.3 mi. The project location is on the left side of the road.



*Bary [Signature]*  
5-27-21

WV DEP Permit: [Redacted]  
WV DEP Permit: [Redacted]

RECEIVED  
Office of Oil and Gas  
JUL 26 2021  
WV Department of Environmental Protection

Sheet	Description
1	Cover Sheet
2	Submittal of Quantities
3	Site Status
4	Pre-Construction Site Conditions
5	Site Soil Map
6	Drainage Plan View
7	Plan View
8	Cross Section - Well Pad
9	Cross Section - Well Pad Access Road
10	Cross Section - Landowner Access Road
11	Landowner Disturbed Area Exhibit
12	Site Remediation
13	Production Exhibit
14	Erosion and Sediment Control Details
15	Access Road Details
16	Well Details

TUG HILL OPERATING

Fitzgerald Well Site  
Liberty District  
Marshall County, WV

Sheet 1 of 16