

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-051-02390 County MARSHALL District LIBERTY
Quad GLEN EASTON, WV Pad Name O E BURGE MSH PAD Field/Pool Name VICTORY FIELD WET
Farm name MASON DIXON FARMS, LLC Well Number O E BURGE MSH 401H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,400,179.037 Easting 531,540.780
Landing Point of Curve Northing 4,399,516.288 Easting 531,338.938
Bottom Hole Northing 4,402,765.219 Easting 527,940.902

Elevation (ft) 1,342.2' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 8/24/2021 Date drilling commenced 9/16/2021 Date drilling ceased 10/08/2021
Date completion activities began 1/11/2022 Date completion activities ceased 3/27/2022
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 228' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1,188' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1,091' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed

Reviewed by:
SC 8/23/22

09/09/2022

API 47-051 - 02390 Farm name MASON DIXON FARMS, LLC Well number O E BURGE MSH 401H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	126'	NEW	J-55/94#		Y
Surface	17.5"	13.375"	328'	NEW	J-55/54.5#		Y: 24 BBLS
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625"	2,845'	NEW	J-55/36#		Y: 84 BBLS
Intermediate 2							
Intermediate 3							
Production	8.75	5.5"	23,623'	NEW	P-110 HP/20#		N
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	336	15.60	1.20	403.20	SURFACE	8
Coal							
Intermediate 1	CLASS A	1,355	16.00	1.13	1,531.15	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4,113	15.00	1.29	5,305.77	3,144'	24
Tubing							

Drillers TD (ft) 23,623' Loggers TD (ft) 23,623'
 Deepest formation penetrated MACELLUS Plug back to (ft) 23,535'
 Plug back procedure N/A

Kick off depth (ft) 6,659' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 5 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 INTERMEDIATE: 34 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 PRODUCTION: 411 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	1/12/2022
Job End Date:	3/16/2022
State:	West Virginia
County:	Marshall
API Number:	47-051-02390-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	O E BURGE MSH 401
Latitude:	39.75093681
Longitude:	-80.63183025
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,091
Total Base Water Volume (gal):	28,499,944
Total Base Non Water Volume:	0

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	90.83578	Density = 8.345
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	85.00000	0.28360	

			Water	7732-18-5	85.00000	0.28360	
			Water	7732-18-5	85.00000	0.28360	
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
Plexaid 655WG	SWN Well Services	Scale Inhibitor					
				Listed Below			
Ferriplex 80	SWN Well Services	Iron Control					
				Listed Below			
Tolicide 4Frac	SWN Well Services	Biocide					
				Listed Below			
Sand	SWN Well Services	Proppant					
				Listed Below			
Plexslick V996	SWN Well Services	Friction Reducer					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline Silica, quartz	14808-60-7	100.00000	8.77046	
			Hydrochloric Acid	7647-01-0	15.00000	0.04215	

			Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8	45.00000	0.00180	
			Sodium Erythorbate	6381-77-7	100.00000	0.00150	
			Quaternary ammonium compounds	68424-85-1	7.50000	0.00030	
			Ethylene glycol	107-21-1	40.00000	0.00017	
			Ethanol	64-17-5	2.50000	0.00010	
			Cinnamaldehyde	104-55-2	10.00000	0.00004	
			Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	9016-45-9	10.00000	0.00004	
			N,N-Dimethylformamide	68-12-2	10.00000	0.00004	
			benzyl chloridequaternized	72480-70-7	5.00000	0.00002	
			Triethyl phosphate	78-40-0	5.00000	0.00002	
			1-Octanol	111-87-5	5.00000	0.00002	
			Isopropyl alcohol	67-63-0	5.00000	0.00002	
			1-Decanol	112-30-1	5.00000	0.00002	
			2-Butoxyethanol	111-76-2	5.00000	0.00002	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

**O E BURGE MSH 401H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	12/29/2021	23,535	23,442	36
2	1/13/2022	23,408	23,162	32
3	1/15/2022	23,129	22,882	32
4	1/19/2022	22,849	22,603	32
5	1/21/2022	22,570	22,323	32
6	1/22/2022	22,291	22,044	32
7	1/23/2022	22,011	21,765	32
8	1/26/2022	21,732	21,485	32
9	1/27/2022	21,452	21,206	32
10	1/30/2022	21,173	20,927	32
11	1/31/2022	20,894	20,647	32
12	2/1/2022	20,614	20,368	32
13	2/2/2022	20,335	20,089	32
14	2/3/2022	20,056	19,809	32
15	2/7/2022	19,784	19,530	64
16	2/9/2022	19,497	19,250	36
17	2/10/2022	19,218	18,971	36
18	2/11/2022	18,938	18,692	36
19	2/13/2022	18,659	18,412	36
20	2/15/2022	18,379	18,133	36
21	2/16/2022	18,100	17,854	36
22	2/17/2022	17,821	17,574	36
23	2/17/2022	17,541	17,295	36
24	2/18/2022	17,262	17,016	36
25	2/25/2022	16,983	16,736	36
26	2/26/2022	16,703	16,457	36
27	2/27/2022	16,424	16,177	36
28	2/28/2022	16,145	15,898	36
29	3/1/2022	15,865	15,619	36
30	3/2/2022	15,586	15,339	36
31	3/2/2022	15,306	15,060	36
32	3/3/2022	15,027	14,781	36
33	3/4/2022	14,748	14,501	36
34	3/4/2022	14,468	14,222	36
35	3/5/2022	14,189	13,943	36
36	3/6/2022	13,910	13,663	36
37	3/6/2022	13,630	13,384	36
38	3/7/2022	13,351	13,104	36
39	3/7/2022	13,072	12,825	36
40	3/8/2022	12,792	12,546	36
41	3/9/2022	12,513	12,266	36
42	3/9/2022	12,233	11,987	36
43	3/10/2022	11,954	11,708	36

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ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
44	3/10/2022	11,675	11,428	36
45	3/10/2022	11,395	11,149	36
46	3/11/2022	11,116	10,870	36
47	3/11/2022	10,837	10,590	36
48	3/13/2022	10,557	10,311	36
49	3/14/2022	10,278	10,031	36
50	3/14/2022	9,999	9,752	36
51	3/15/2022	9,719	9,473	36
52	3/15/2022	9,440	9,193	36
53	3/15/2022	9,160	8,914	36
54	3/15/2022	8,881	8,635	36
55	3/15/2022	8,602	8,355	36
56	3/16/2022	8,322	8,076	36

JUN 7 2022

O E BURGE MSH 401H

ATTACHMENT 2

WV Department of
Environmental Protection

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	1/12/2022	90.6	9,382	9,211	4,931	174,040	6,883	0
2	1/15/2022	61	5,963	5,760	5,057	368,720	19,005	0
3	1/18/2022	95	8,770	5,652	5,296	408,505	13,049	0
4	1/21/2022	96.2	9,558	4,980	5,222	414,100	13,246	0
5	1/22/2022	85	8,909	5,687	5,475	419,448	12,802	0
6	1/23/2022	84	8,776	5,836	4,764	420,890	13,148	0
7	1/25/2022	89.6	9,454	6,035	5,145	412,800	18,400	0
8	1/27/2022	84.2	8,903	6,213	5,053	415,780	12,290	0
9	1/29/2022	85.6	8,350	6,143	5,050	410,150	12,931	0
10	1/30/2022	85.7	8,918	6,433	5,249	409,550	12,168	0
11	2/1/2022	97.2	9,558	5,987	5,782	411,150	11,997	0
12	2/2/2022	97.5	9,130	5,953	4,967	409,060	12,298	0
13	2/3/2022	31.4	3,602	4,512	5,083	420,890	15,322	0
14	2/6/2022	89.3	9,182	6,202	4,729	416,440	11,868	0
15	2/8/2022	84.7	7,839	5,057	5,268	405,150	17,926	0
16	2/10/2022	97.6	8,670	6,319	5,183	409,940	12,402	0
17	2/10/2022	94	8,661	6,782	5,104	416,548	12,014	0
18	2/13/2022	86.9	8,479	6,083	5,643	410,830	12,063	0
19	2/14/2022	98	8,411	6,124	4,838	417,030	12,045	0
20	2/15/2022	97	8,394	6,560	4,962	424,190	12,470	0
21	2/16/2022	87	8,666	6,701	4,708	411,370	12,288	0
22	2/17/2022	87	8,417	6,162	5,125	408,730	11,762	0
23	2/18/2022	98.5	8,199	6,432	5,325	411,590	11,828	0
24	2/25/2022	98.7	8,842	6,341	5,765	418,830	11,920	0
25	2/26/2022	98.1	9,269	6,445	5,674	418,050	11,537	0
26	2/27/2022	92.8	7,981	5,924	5,198	411,360	11,987	0
27	2/28/2022	99.9	8,635	6,987	5,620	419,980	11,646	0
28	2/28/2022	99.8	8,840	6,525	5,826	418,170	12,793	0
29	3/2/2022	96.4	8,504	6,655	5,565	420,940	11,724	0
30	3/2/2022	93.5	8,018	6,480	5,556	407,830	11,511	0
31	3/3/2022	99.6	8,529	6,314	5,196	417,660	11,542	0
32	3/3/2022	96.9	7,937	5,272	5,120	418,470	11,771	0
33	3/4/2022	99.7	8,109	4,733	6,019	416,150	11,606	0
34	3/5/2022	98.7	8,532	5,736	4,818	419,460	10,953	0
35	3/5/2022	99.1	8,062	5,000	4,780	418,680	11,865	0
36	3/6/2022	99.6	8,057	6,582	4,588	421,690	11,478	0
37	3/7/2022	99	8,056	5,577	5,047	421,140	11,690	0
38	3/7/2022	98.9	8,003	5,941	4,775	411,280	11,418	0
39	3/8/2022	99.2	7,753	5,899	4,252	413,090	11,405	0
40	3/9/2022	99	8,023	5,713	4,536	413,820	11,271	0
41	3/9/2022	98.3	8,526	5,368	4,869	421,130	10,728	0
42	3/9/2022	99.2	8,179	5,999	4,867	414,860	11,247	0
43	3/10/2022	98.8	7,909	5,591	5,012	418,460	11,864	0
44	3/10/2022	92.9	7,310	5,219	4,851	412,150	10,978	0
45	3/11/2022	99	7,980	6,058	5,005	417,880	11,527	0
46	3/11/2022	99	8,099	5,356	4,885	411,160	11,752	0
47	3/13/2022	99	7,681	6,216	4,854	411,070	11,232	0
48	3/13/2022	98.2	7,986	6,342	4,730	409,460	11,360	0
49	3/14/2022	99.5	7,501	6,125	4,869	412,250	11,294	0
50	3/14/2022	97.4	7,825	6,284	4,876	408,770	11,138	0
51	3/15/2022	96.9	7,400	5,413	5,023	417,790	11,552	0
52	3/15/2022	99.4	7,334	5,879	4,398	415,740	11,203	0
53	3/15/2022	99.4	7,447	5,583	4,950	413,800	11,070	0

O E BURGE MSH 401H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
54	3/15/2022	99.6	7,303	5,590	4,928	419,110	11,371	0
55	3/16/2022	96.5	7,594	5,934	4,891	417,900	11,117	0
56	3/16/2022	95.4	6,735	5,680	6,452	428,350	12,777	0

Latitude: 39°47'30"

SURFACE HOLE 1919'

Latitude: 39°47'30"

BOTTOM HOLE

1988'

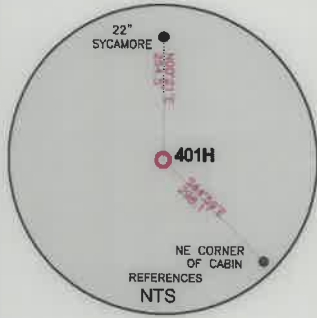
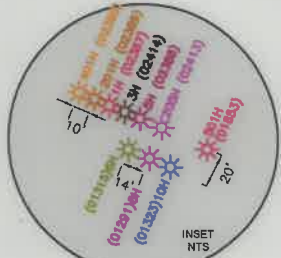
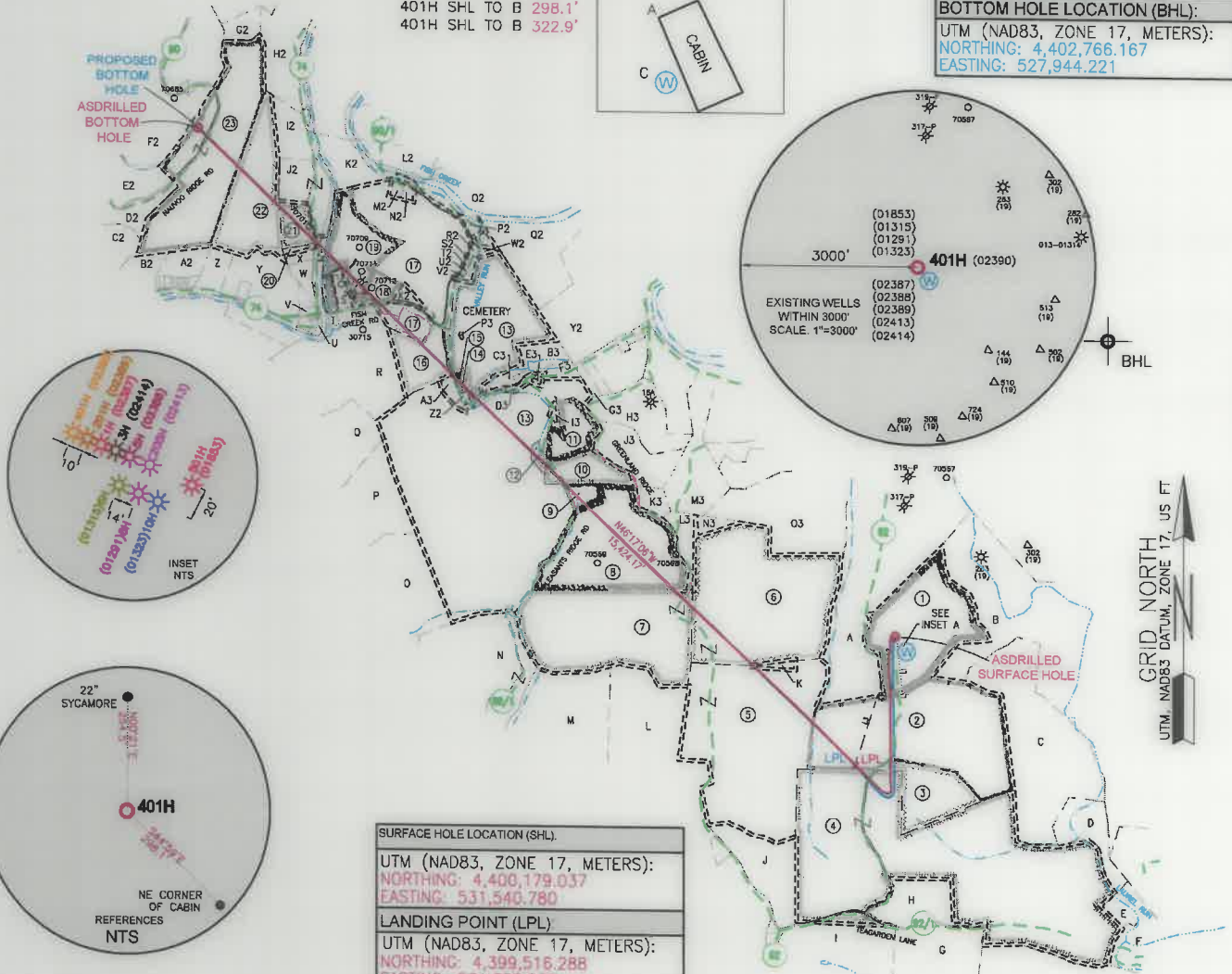
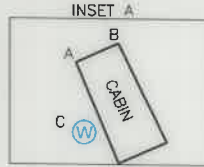
JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	S 08°25'18" E	976.95'	SHL TO LANDMARK	30" BLACK OAK FD
L2	S 12°43'42" W	1023.21'	SHL TO LANDMARK	3/4" REBAR FOUND
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 16°56'18" W	2272.97'	3489.27'	SHL TO LP

SURFACE HOLE LOCATION (SHL):	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,400,178.922	
EASTING: 531,540.945	
LANDING POINT (LPL):	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,399,516.868	
EASTING: 531,335.165	
BOTTOM HOLE LOCATION (BHL):	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,402,766.167	
EASTING: 527,944.221	

401H SHL TO A 290.4'
401H SHL TO B 298.1'
401H SHL TO B 322.9'



SURFACE HOLE LOCATION (SHL):	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,400,179.037	
EASTING: 531,540.780	
LANDING POINT (LPL):	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,399,516.288	
EASTING: 531,338.938	
BOTTOM HOLE LOCATION (BHL):	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,402,765.219	
EASTING: 527,940.902	

WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

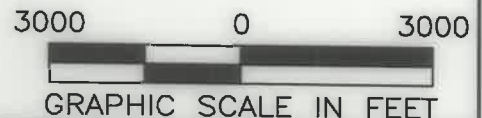
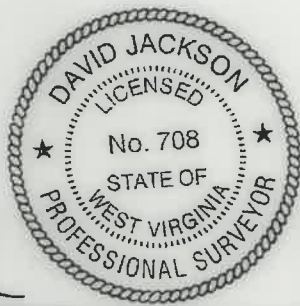
NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



COMPANY: SWN Production Company, LLC

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OE BURGE MSH
OPERATOR'S WELL #: 401H
API WELL #: 47 051 02390
STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW
WATERSHED: LAUREL RUN OF FISH CREEK (HUC-10)
DISTRICT: LIBERTY COUNTY: MARSHALL
SURFACE OWNER: MASON DIXON FARMS, LLC
OIL & GAS ROYALTY OWNER: O. E. BURGE ET AL
DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) ASDRILLED
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7.16' 09/09/2022

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC
ADDRESS: 1300 FORT PIERPONT RD., SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508
DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT RD., SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	<input type="checkbox"/> PROPOSED SURFACE HOLE / BOTTOM HOLE	<input type="checkbox"/> SURVEYED BOUNDARY
<input type="checkbox"/> EXISTING / PRODUCING WELLHEAD	<input type="checkbox"/> DRILLING UNIT	<input type="checkbox"/> LEASE BOUNDARY
<input type="checkbox"/> LPL	<input type="checkbox"/> EXISTING WATER WELL	<input type="checkbox"/> ASDRILLED PATH
<input type="checkbox"/> EXISTING SPRING	<input type="checkbox"/> PROPOSED PATH	

REVISIONS:	DATE: 05-18-2022
	DRAWN BY: N. MANO
	SCALE: 1" = 3000'
	DRAWING NO:
	WELL LOCATION PLAT

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

WELL BORE TRACTS

TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	MASON DIXON FARMS LLC (S/R)	07-0018-5
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	MASON DIXON FARMS LLC (S)	07-0018-8.1
3	TWIGG BERNARD P (S)	07-0018-8
4	BLAIR C MICHAEL & LINDA L (S)	07-0018-9
5	CROW HOY GLENN ET UX (S)	07-0018-11
6	BAKER DONALD RAY (S)	07-0018-3
7	BAKER DONALD RAY (S)	07-0018-1
8	BAKER DONALD RAY (S)	07-0017-43
9	SWN PRODUCTION COMPANY LLC (S)	07-0017-1.3
10	RUTAN DARRELL R & ASHLEY (S)	07-0017-39.5
11	RUTAN DARRELL R & ASHLEY (S)	07-0017-39.1
12	BENLINE RUSSELL J & KELLI (S)	07-0017-1.1
13	STERN FAMILY FARM LLC (S)	07-0017-1
14	OTTO KRISTOPHER C & HOLLY J (S)	07-0017-1.6
15	OTTO KRISTOPHER C & HOLLY J (S)	07-0017-1.8
16	MASON J MONT EST (S)	09-0017-29.1
17	MASON J MONT EST (S)	09-0017-17
18	MASON J MONT EST (S)	09-0017-17.1
19	PETTIT JAMES WILLIAM (S)	09-0017-14
20	YEATER KATHLEEN LYNN (S)	09-0015-26.1
21	HILL LAURA LEE (S)	09-0015-26
22	MCCOY CHARLES RICHARD ET UX (S)	09-0015-29
23	MCCOY CHARLES RICHARD ET UX (S)	09-0015-18

TRACT	SURFACE OWNER	TAX PARCEL
A	MASON DIXON FARMS LLC	07-0017-36
B	MASON DIXON FARMS LLC	07-0018-6
C	MASON DIXON FARMS LLC	07-0018-7
D	HORNER JOHN M & TERESA L	07-0019-33
E	BLAIR M ZACHARY	07-0019-35
F	MASON DIXON FARMS LLC	07-0028-2
G	HARLAN SCOTT L & SHAWN D	07-0028-1
H	BLAIR C MICHAEL & LINDA L	07-0018-9.1
I	EVICK G DAVID	07-0029-4
J	NEELY RONALD K	07-0018-10
K	CROW HOY GLENN ET UX	07-0018-12
L	MASON DIXON FARMS LLC	07-0018-13
M	MCMILLEN MARY ET AL	07-0018-14
N	YOHO SAMUEL & CRAIG A YOHO	09-0019-9
O	STERN GARY ET UX	09-0017-31
P	STERN GARY ET UX	09-0017-32
Q	BAKER ROBERT F ET UX	09-0017-33
R	MASON J MONT EST	09-0017-29
S	PETTIT JAMES WILLIAM	09-0017-13
T	MASON J MONT EST	09-0017-28
U	MASON J MONT EST	09-0017-29
V	YOUNG BONNIE M ET AL	09-0017-12
W	MERCER KAREN	09-0015-28
X	YEATER KATHLEEN LYNN	09-0015-27
Y	MERCER RALPH DEAN ET UX	09-0017-9
Z	JANISZEWSKI KATHLEEN ELLEN	09-0015-30

TRACT	SURFACE OWNER	TAX PARCEL
A2	BERISFORD ROBERT WILLIAM	09-0015-40
B2	ALLENDER MORGAN JOSEPH	09-0015-40.1
C2	MCCOY CHARLES RICHARD ET UX	09-0015-41
D2	MASON ROBERT MATHEW	09-0015-17
E2	MASON ROBERT MATHEW	09-0015-17.1
F2	DAVIS LEONARD F SR & LINDA K	09-0015-15
G2	VAN DYNE SUSAN	09-0015-14
H2	MILLER MARK RICHARD	09-0015-13
I2	VAN DYNE LOGAN R & AMANDA	09-0015-24
J2	HARTLEY PEGGY SUE, PATRICIA P BARNHART & RALPH E CHURCH II	09-0015-25
K2	BYERS RICHARD W	09-0015-23
L2	MASON J MONT EST	09-0017-17
M2	VICKERS MARY E EST	09-0017-15
N2	TYLER WILLIAM A II	09-0017-16
O2	WILLIAMS ROBERT W & DEBRA JEAN	07-0009-5
P2	MARTIN CARLY D & MICHAEL M	09-0017-24
Q2	STERN FAMILY FARM LLC	07-0017-2
R2	MASON J MONT EST	09-0017-23
S2	MASON J MONT EST	09-0017-22
T2	KORTEPETER FELICIA JEAN	09-0017-21
U2	BOSO HERBERT CARL JR	09-0017-20
V2	BOSO HERBERT CARL JR	09-0017-19
W2	STERN FAMILY FARM LLC	09-0017-26
X2	SCOTT GABRIELO	09-0017-17.2
Y2	BUZZARD JOANN	07-0017-3
Z2	BAKER CHRISTY	07-0017-1.5
A3	KIRBY DONNA KAY	07-0017-1.4
B3	STERN JERRY GLENN - LIFE	07-0017-1.7
C3	FOX AMANDA & CASEY	07-0017-1.9
D3	CRONE JERRY J ET UX	07-0017-39.3
E3	SIMMONS ROX W II & BETH A	07-0017-39.8
F3	STERN JERRY G ET UX - LIFE	07-0017-1.2
G3	STERN JERRY GLENN ET UX - LIFE	07-0017-38.5
H3	STERN FAMILY FARM LLC	07-0017-39
I3	SIMMONS ROX W & BETH ANN	07-0017-39.9
J3	MASON DIXON FARMS LLC	07-0017-40
K3	PARKER PETER	07-0017-43.1
L3	SCOTT AARON COLE & SAMANTHA	07-0017-41
M3	MASON DIXON FARMS LLC	07-0017-37.5
N3	MASON DIXON FARMS LLC	07-0018-2
O3	MASON DIXON FARMS LLC	07-0017-37
P3	CEMETERY	LIES WITHIN 07-0017-1

REVISIONS:	COMPANY:	09/09/2022	
	SWN Production Company, LLC	SWN Production Company™	
	OPERATOR'S	OE BURGE MSH	API #: 47-051-02390
	WELL #:	401H	DATE: 05-18-2022
	DISTRICT:	COUNTY:	DRAWN BY: N. MANO
	LIBERTY	MARSHALL	SCALE: N/A
		STATE:	DRAWING NO:
		WV	WELL LOCATION PLAT 2