

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 051 - 02389 County MARSHALL District LIBERTY
Quad GLEN EASTON, WV Pad Name O E BURGE MSH PAD Field/Pool Name VICTORY FIELD WET
Farm name MASON DIXON FARM, LLC Well Number O E BURGE MSH 201H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,400,177.876 Easting 531,543.513
Landing Point of Curve Northing 4,400,206.600 Easting 530,989.642
Bottom Hole Northing 4,403,028.959 Easting 528,116.957

Elevation (ft) 1,342' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

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JUN 7 2022

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Date permit issued 8/25/2021 Date drilling commenced 10/08/2021 Date drilling ceased 10/21/2021
Date completion activities began 1/11/2022 Date completion activities ceased 3/25/2022
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 228' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1,188 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1,091' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed

Reviewed by: [Signature]

09/09/2022

API 47-051 - 02389 Farm name MASON DIXON FARM, LLC Well number O E BURGE MSH 201H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	126'	NEW	J-55/94#		Y
Surface	17.5	13.375	328'	NEW	J-55/54.50#		Y: 22BBLS
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2,772'	NEW	J-55/36#		Y: 70 BBLS
Intermediate 2							
Intermediate 3							
Production	8.75	5.5	20,920'	NEW	P-110 HP/20#		N
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	336	15.60	1.12	376.32	SURFACE	8
Coal							
Intermediate 1	CLASS A	1,253	16.00	1.12	1403.36	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3,582	15.00	1.29	4620.78	1,873'	24
Tubing							

Drillers TD (ft) 20,923' Loggers TD (ft) 20,923'
 Deepest formation penetrated MARCELLUS Plug back to (ft) 20,832'
 Plug back procedure N/A

Kick off depth (ft) 6,806' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 5 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 INTERMEDIATE: 34 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 PRODUCTION: 426 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	1/12/2022
Job End Date:	3/14/2022
State:	West Virginia
County:	Marshall
API Number:	47-051-02389-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	O E BURGE MSH 201
Latitude:	39.75092625
Longitude:	-80.63179840
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,087
Total Base Water Volume (gal):	23,536,196
Total Base Non Water Volume:	0

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	90.75243	Density = 8.345
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	85.00000	0.33658	

			Water	7732-18-5	85.00000	0.33658	
			Water	7732-18-5	85.00000	0.33658	
Ferriplex 80	SWN Well Services	Iron Control					
				Listed Below			
Sand	SWN Well Services	Proppant					
				Listed Below			
Plexaid 655WG	SWN Well Services	Scale Inhibitor					
				Listed Below			
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
Plexslick V996	SWN Well Services	Friction Reducer					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
Tolicide 4Frac	SWN Well Services	Biocide					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline Silica, quartz	14808-60-7	100.00000	8.79025	
			Hydrochloric Acid	7647-01-0	15.00000	0.05140	

			Sodium Erythorbate	6381-77-7	100.00000	0.00183	
			Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8	45.00000	0.00172	
			Quaternary ammonium compounds	68424-85-1	7.50000	0.00029	
			Ethylene glycol	107-21-1	40.00000	0.00021	
			Ethanol	64-17-5	2.50000	0.00010	
			Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	9016-45-9	10.00000	0.00005	
			N,N-Dimethylformamide	68-12-2	10.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00005	
			benzyl chloridequaternized	72480-70-7	5.00000	0.00003	
			1-Decanol	112-30-1	5.00000	0.00003	
			Triethyl phosphate	78-40-0	5.00000	0.00003	
			Isopropyl alcohol	67-63-0	5.00000	0.00003	
			1-Octanol	111-87-5	5.00000	0.00003	
			2-Butoxyethanol	111-76-2	5.00000	0.00003	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

O E BURGE MSH 201H
ATTACHMENT 1
PERF REPORT

JUN 7 2022

WV Department of
Environmental Protection

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	12/29/2021	20,832	20,740	36
2	1/13/2022	20,706	20,527	36
3	1/13/2022	20,493	20,314	36
4	1/14/2022	20,281	20,101	36
5	1/14/2022	20,068	19,889	36
6	1/21/2022	19,855	19,676	36
7	1/23/2022	19,642	19,463	36
8	1/24/2022	19,430	19,250	36
9	1/27/2022	19,217	19,038	36
10	1/28/2022	19,004	18,825	36
11	1/29/2022	18,792	18,612	36
12	1/31/2022	18,579	18,400	36
13	1/31/2022	18,366	18,187	36
14	2/1/2022	18,153	17,974	36
15	2/2/2022	17,941	17,762	36
16	2/3/2022	17,728	17,549	36
17	2/6/2022	17,515	17,336	36
18	2/7/2022	17,303	17,123	36
19	2/8/2022	17,090	16,911	36
20	2/9/2022	16,877	16,698	36
21	2/10/2022	16,665	16,485	36
22	2/10/2022	16,452	16,273	36
23	2/11/2022	16,239	16,060	36
24	2/12/2022	16,026	15,847	36
25	2/12/2022	15,814	15,634	36
26	2/13/2022	15,601	15,422	36
27	2/14/2022	15,388	15,209	36
28	2/15/2022	15,176	14,996	36
29	2/16/2022	14,963	14,784	36
30	2/17/2022	14,750	14,571	36
31	2/18/2022	14,537	14,358	36
32	2/19/2022	14,325	14,145	36
33	2/19/2022	14,112	13,933	36
34	2/20/2022	13,899	13,720	36
35	2/21/2022	13,687	13,507	36
36	2/22/2022	13,474	13,295	36
37	2/22/2022	13,261	13,082	36
38	2/23/2022	13,048	12,869	36
39	2/23/2022	12,836	12,656	36
40	2/24/2022	12,623	12,444	36
41	2/24/2022	12,410	12,231	36
42	2/25/2022	12,198	12,018	36
43	2/27/2022	11,985	11,806	36

**O E BURGE MSH 201H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
44	2/28/2022	11,772	11,593	36
45	2/28/2022	11,559	11,380	36
46	3/2/2022	11,347	11,168	36
47	3/2/2022	11,134	10,955	36
48	3/3/2022	10,921	10,742	36
49	3/3/2022	10,709	10,529	36
50	3/4/2022	10,496	10,317	36
51	3/5/2022	10,283	10,104	36
52	3/5/2022	10,071	9,891	36
53	3/6/2022	9,858	9,679	36
54	3/7/2022	9,645	9,466	36
55	3/7/2022	9,432	9,253	36
56	3/8/2022	9,220	9,040	36
57	3/9/2022	9,007	8,828	36
58	3/9/2022	8,794	8,615	36
59	3/10/2022	8,582	8,402	36
60	3/11/2022	8,369	8,190	36
61	3/11/2022	8,156	7,977	36
62	3/13/2022	7,943	7,764	36
63	3/13/2022	7,731	7,551	36

JUN 7 2022

O E BURGE MSH 201H

ATTACHMENT 2

STIM REPORT

WV Department of
Environmental Protection

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	1/12/2022	80.8	8,999	8,694	3,910	173,080	6,970	0
2	1/13/2022	84	9,053	6,192	4,781	308,080	9,192	0
3	1/14/2022	52.9	5,075	3,978	5,028	303,140	13,077	0
4	1/16/2022	80.7	9,356	5,575	4,655	304,120	9,136	0
5	1/20/2022	93	9,024	7,006	5,110	302,270	11,966	0
6	1/23/2022	95	8,876	6,821	5,489	251,620	9,731	0
7	1/24/2022	97.8	9,100	6,477	4,946	306,600	9,144	0
8	1/26/2022	96.7	8,797	5,996	5,540	306,570	9,570	0
9	1/28/2022	83.9	8,689	6,473	5,255	300,980	9,223	0
10	1/29/2022	87.4	8,771	6,489	5,211	317,750	9,940	0
11	1/30/2022	88.2	8,759	6,339	5,163	302,780	8,860	0
12	1/31/2022	90.5	8,820	6,303	5,662	304,480	8,841	0
13	2/1/2022	84.1	8,644	6,881	5,482	304,160	8,650	0
14	2/2/2022	96.6	9,248	6,251	6,348	302,050	9,009	0
15	2/2/2022	87	8,577	6,508	5,062	308,170	10,690	0
16	2/6/2022	90.2	8,740	6,024	4,991	305,420	9,426	0
17	2/7/2022	93.2	8,999	6,246	4,906	304,290	8,756	0
18	2/8/2022	95.8	9,045	5,756	5,006	305,080	9,439	0
19	2/9/2022	86	8,961	6,607	5,100	304,130	9,354	0
20	2/10/2022	95.9	8,761	6,213	5,093	298,800	8,826	0
21	2/10/2022	95	9,155	6,100	4,825	299,720	10,068	0
22	2/11/2022	79.5	7,209	6,292	5,189	302,560	10,992	0
23	2/12/2022	98	8,668	6,836	4,926	302,590	8,785	0
24	2/12/2022	98	8,519	6,592	5,399	318,630	9,327	0
25	2/13/2022	96	8,010	5,789	5,118	296,620	8,708	0
26	2/14/2022	98.3	8,166	6,025	5,120	300,940	8,872	0
27	2/15/2022	85.4	8,044	7,655	5,219	306,200	8,677	0
28	2/16/2022	99	8,029	6,067	5,253	298,770	8,725	0
29	2/17/2022	97	8,130	7,185	5,326	303,040	8,697	0
30	2/18/2022	99.2	8,189	6,338	5,165	299,450	8,541	0
31	2/19/2022	97.6	8,952	6,385	5,125	303,220	8,258	0
32	2/19/2022	97	8,743	6,750	5,362	305,560	8,482	0
33	2/20/2022	99.2	7,806	5,979	5,336	300,160	8,451	0
34	2/21/2022	83	7,661	6,686	5,591	302,810	8,060	0
35	2/21/2022	99	7,997	6,277	5,968	307,600	8,438	0
36	2/22/2022	99.1	7,883	6,249	5,028	304,040	8,642	0
37	2/22/2022	99	8,457	6,353	5,715	305,000	8,170	0
38	2/23/2022	98.6	7,904	6,484	5,132	299,040	8,405	0
39	2/24/2022	99.7	8,443	5,837	4,969	309,880	8,138	0
40	2/24/2022	99.7	8,544	5,965	5,526	305,520	8,091	0
41	2/25/2022	99.8	8,510	5,865	5,252	304,080	8,170	0
42	2/27/2022	99.9	8,430	6,255	5,675	308,090	8,229	0
43	2/27/2022	99.8	8,177	6,358	5,623	308,160	8,475	0
44	2/28/2022	98.1	8,494	6,337	5,324	306,820	9,358	0
45	3/1/2022	89.3	6,907	6,059	5,476	305,260	11,577	0
46	3/2/2022	99.6	7,700	6,416	4,633	303,880	8,486	0
47	3/3/2022	99.6	7,893	6,437	4,731	313,960	8,573	0
48	3/3/2022	92.9	7,435	5,200	4,965	303,620	8,389	0
49	3/4/2022	95.5	7,787	6,208	4,986	312,420	8,416	0
50	3/5/2022	98.7	7,694	5,950	4,582	312,650	8,492	0
51	3/5/2022	99.4	13,405	6,041	4,900	305,120	8,310	0
52	3/6/2022	99.6	7,800	6,092	4,781	308,580	8,377	0
53	3/7/2022	98.5	7,873	6,243	4,717	307,000	8,349	0

O E BURGE MSH 201H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
54	3/7/2022	99.2	7,601	6,352	4,567	305,910	7,969	0
55	3/8/2022	99	7,556	6,451	4,745	304,970	8,235	0
56	3/8/2022	96.9	7,547	5,862	4,752	298,500	10,484	0
57	3/9/2022	99.2	8,008	6,512	4,913	308,740	8,193	0
58	3/10/2022	97.5	8,114	5,822	5,100	309,130	8,227	0
59	3/11/2022	99.2	7,209	6,397	4,950	302,620	8,123	0
60	3/11/2022	98.8	7,583	6,591	4,713	300,460	8,310	0
61	3/12/2022	99.4	7,617	6,460	4,865	299,510	8,633	0
62	3/13/2022	98.6	7,850	7,019	4,934	303,090	8,303	0
63	3/14/2022	99.2	8,092	7,001	4,765	306,680	8,358	0

Latitude: 39°47'30" SURFACE HOLE 1920'

BOTTOM HOLE 13116'

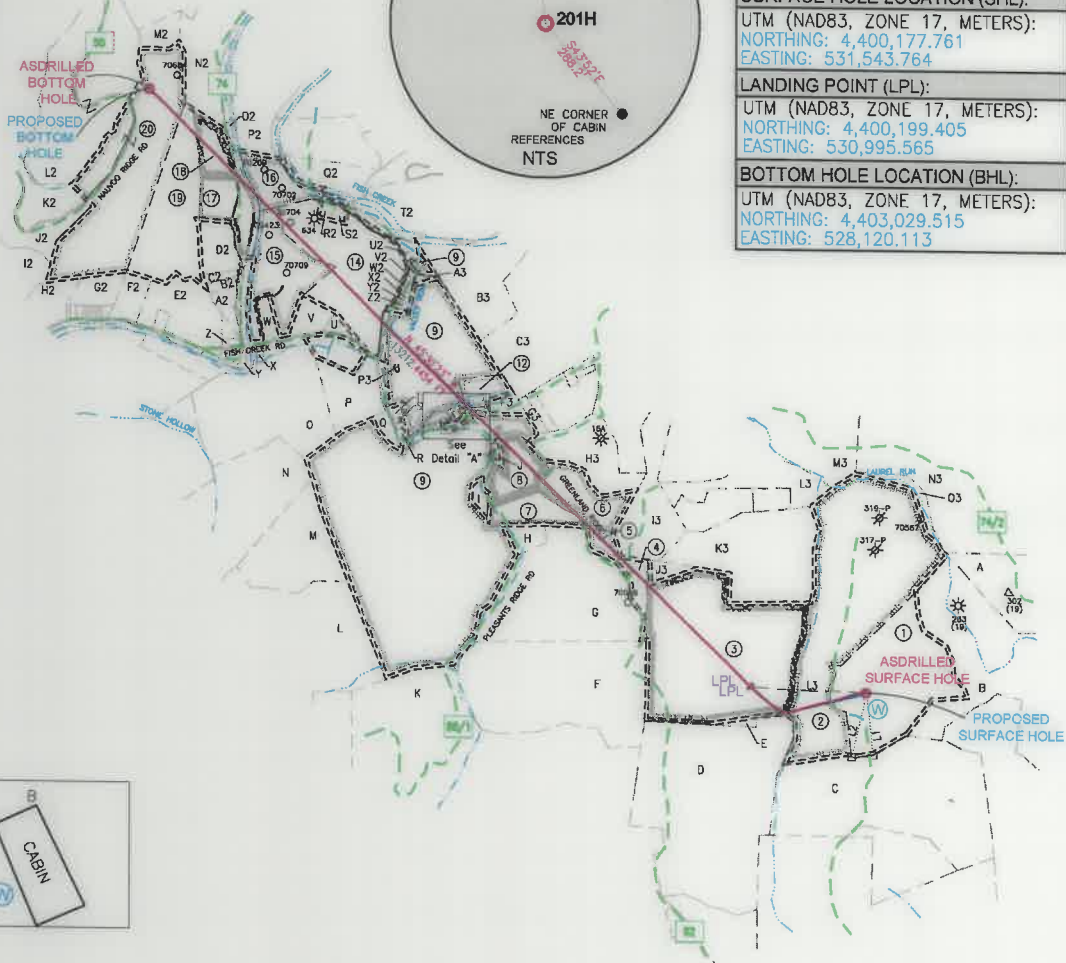
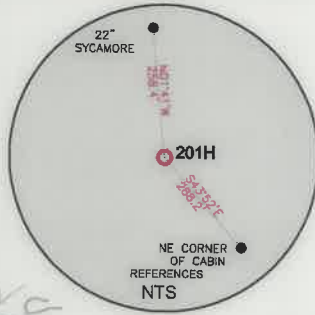
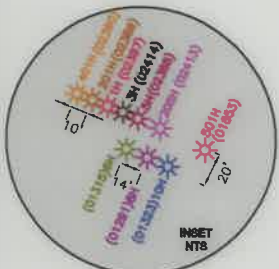
JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

Latitude: 39°47'30"

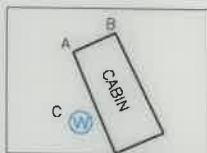
LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	S 05°55'16" E	972.21'	SHL TO LANDMARK	30" BLACK OAK FD
L2	S 13°15'57" W	1,022.02'	SHL TO LANDMARK	3/4" REBAR FOUND
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 87°01'52" W	1,819.60'	2,047.59'	SHL TO LP

SURFACE HOLE LOCATION (SHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,400,177.876 EASTING: 531,543.513
LANDING POINT (LPL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,400,206.600 EASTING: 530,989.642
BOTTOM HOLE LOCATION (BHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,403,028.959 EASTING: 528,116.957
SURFACE HOLE LOCATION (SHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,400,177.761 EASTING: 531,543.764
LANDING POINT (LPL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,400,199.405 EASTING: 530,995.565
BOTTOM HOLE LOCATION (BHL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,403,029.515 EASTING: 528,120.113



GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT

201H SHL TO A 281.7'
201H SHL TO B 288.2'
201H SHL TO C 313.5'



WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

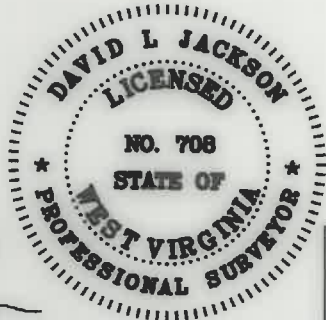
NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



COMPANY: **SWN** Production Company, LLC

OE BURGE MSH	201H
OPERATOR'S WELL #:	201H
API WELL #:	47 051 02389
STATE	COUNTY PERMIT

WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	ELEVATION: 1342.1'
WATERSHED: LAUREL RUN OF FISH CREEK (HUC-10)	QUADRANGLE: GLEN EASTON, WV
DISTRICT: LIBERTY COUNTY: MARSHALL	ACREAGE: ±66.03
SURFACE OWNER: MASON DIXON FARMS, LLC	ACREAGE: ±66.03
OIL & GAS ROYALTY OWNER: O. E. BURGE ET AL	
DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/>	
CONVERT <input type="checkbox"/> PLUG & ABANDON <input type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input checked="" type="checkbox"/> (SPECIFY) ASDRILLED	
TARGET FORMATION: MARCELLUS	ESTIMATED DEPTH: 6,956' 09/09/2022

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT RD., SUITE 200	ADDRESS: 1300 FORT PIERPONT RD., SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508	CITY: MORGANTOWN STATE: WV ZIP CODE: 26508
LEGEND:	REVISIONS:
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	DATE: 06-02-2022
⊙ EXISTING / PRODUCING WELLHEAD	
LPL * LANDING POINT LOCATION	DRAWN BY: N. MANO
⊖ FLOOD PLAIN	SCALE: 1" = 3000'
	DRAWING NO:
	WELL LOCATION PLAT

Latitude: 80°37'30" BOTTOM HOLE 5439'

SURFACE HOLE 14841'

Longitude: 80°37'30"

**JACKSON SURVEYING
INC.**

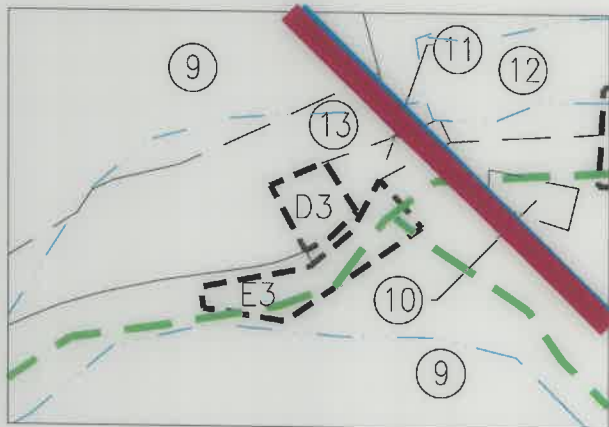
2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	MASON DIXON FARMS LLC (S/R)	07-0018-5
TRACT SURFACE OWNER (S) TAX PARCEL		
2	MASON DIXON FARMS LLC (S)	07-0017-36
3	BAKER DONALD RAY (S)	07-0018-3
4	SCOTT AARON COLE & SAMANTHA (S)	07-0017-41
5	PARKER PETER (S)	07-0017-43.1
6	MASON DIXON FARMS LLC (S)	07-0017-40
7	RUTAN DARRELL R & ASHLEY (S)	07-0017-39.5
8	RUTAN DARRELL R & ASHLEY (S)	07-0017-39.1
9	STERN FAMILY FARM LLC (S)	07-0017-1
10	SIMMONS ROX W II & BETH A (S)	07-0017-39.8
11	ROMEO NATALE FRANK & AMY F (S)	07-0017-39.2
12	STERN JERRY GLENN - LIFE (S)	07-0017-1.7
13	FOX AMANDA & CASEY (S)	07-0017-1.9
14	MASON J MONT EST (S)	09-0017-17
15	PETTIT JAMES WILLIAM (S)	09-0017-14
16	BYERS RICHARD W (S)	09-0015-23
17	HARTLEY PEGGY SUE, PATRICIA P BARNHART & RALPH E CHURCH II (S)	09-0015-25
18	VAN DYNE LOGAN R & AMANDA (S)	09-0015-24
19	MCCOY CHARLES RICHARD ET UX (S)	09-0015-29
20	MCCOY CHARLES RICHARD ET UX (S)	09-0015-18

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	MASON DIXON FARMS LLC	07-0019-1
B	MASON DIXON FARMS LLC	07-0018-6
C	MASON DIXON FARMS LLC	07-0018-8.1
D	CROW HOY GLENN ET UX	07-0018-11
E	CROW HOY GLENN ET UX	07-0018-12
F	BAKER DONALD RAY	07-0018-1
G	BAKER DONALD RAY	07-0017-43
H	SWN PRODUCTION COMPANY LLC	07-0017-1.3
I	BENLINE RUSSELL G & KELLI	07-0017-1.1
J	SIMMONS ROX W & BETH ANN	07-0017-39.9
K	YOHO SAMUEL & CRAIG A YOHO	09-0019-9
L	STERN GARY ET UX	09-0017-31
M	STERN GARY ET UX	09-0017-32
N	BAKER ROBERT F ET UX	09-0017-33
O	MASON J MONT EST	09-0017-29
P	MASON J MONT EST	09-0017-29.1
Q	KIRBY DONNA KAY	07-0017-1.4
R	BAKER CHRISTY	07-0017-1.5
S	OTTO KHRISTOPHER C & HOLLY J	07-0017-1.6
T	OTTO KHRISTOPHER C & HOLLY J	07-0017-1.8
U	SCOTT GABRIEL O	09-0017-17.2
V	MASON J MONT EST	09-0017-17.1
W	PETTIT JAMES WILLIAM	09-0017-13
X	MASON J MONT EST	09-0017-28
Y	MASON J MONT EST	09-0017-29
Z	YOUNG BONNIE M ET AL	09-0017-12

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A2	MERCER KAREN	09-0015-28
B2	YEATER KATHLEEN LYNN	09-0015-27
C2	YEATER KATHLEEN LYNN	09-0015-26.1
D2	HILL LAURA LEE	09-0015-26
E2	MERCER RALPH DEAN ET UX	09-0017-9
F2	JANISZEWSKI KATHLEEN ELLEN	09-15-30
G2	BERISFORD ROBERT WILLIAM	09-0015-40
H2	ALLENDER MORGAN JOSEPH	09-0015-40.1
I2	MCCOY CHARLES RICHARD ET UX	09-0015-41
J2	MASON ROBERT MATHEW	09-0015-17
K2	MASON ROBERT MATHEW	09-0015-17.1
L2	DAVIS LEONARD F SR & LINDA K	09-0015-15
M2	VAN DYNE SUSAN	09-0015-14
N2	MILLER MARK RICHARD	09-0015-13
O2	HARTLEY PEGGY SUE, PATRICIA P BARNHART & RALPH E CHURCH II	09-0015-19
P2	BYERS RICHARD W	09-0015-12
Q2	HALL ROBERT L	09-0015-22
R2	VICKERS MARY E EST	09-0017-15
S2	TYLER WILLIAM A II	09-0017-16
T2	WILLIAMS ROBERT W & DEBRA JEAN	07-0009-5
U2	MARTIN CARLY M & MICHAEL M	09-0017-24
V2	MASON J MONT EST	09-0017-23
W2	MASON J MONT EST	09-0017-22
X2	KORTEPETER FELICIA JEAN	09-0017-21
Y2	BOSO HERBERT CARL JR	09-0017-20
Z2	BOSO HERBERT CARL JR	09-0017-19
A3	STERN FAMILY FARM LLC	09-0017-26
B3	STERN FAMILY FARM LLC	07-0017-2
C3	BUZZARD JOANN	07-0017-3
D3	STERN STEPHEN D ET UX	07-0017-39.6
E3	CRONE JERRY J ET UX	07-0017-39.3
F3	STERN JERRY G ET UX - LIFE	07-0017-1.2
G3	STERN JERRY GLENN ET UX - LIFE	07-0017-38.5
H3	STERN FAMILY FARM LLC	07-0017-39
I3	MASON DIXON FARMS LLC	07-0017-37.5
J3	MASON DIXON FARMS LLC	07-0018-2
K3	MASON DIXON FARMS LLC	07-0017-37
L3	SCOTT AARON COLE & SAMANTHA	07-0017-37.4
M3	MASON DIXON FARMS LLC	07-0017-35
N3	MASON DIXON FARMS LLC	07-0017-33
O3	WARREN JAMES ROBERT	07-0017-34
P3	CEMETERY	LIES WITHIN 07-17-1

Detail "A"



REVISIONS:	COMPANY:	09/09/2022	
	OPERATOR'S	OE BURGE MSH	DATE: 06-02-2022
	WELL #:	201H	DRAWN BY: N. MANO
	DISTRICT:	LIBERTY	SCALE: N/A
	COUNTY:	MARSHALL	DRAWING NO:
	STATE:	WV	WELL LOCATION PLAT 2