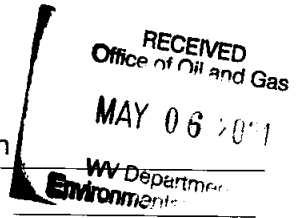


State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work



API 47 - 051 - 02277 County Marshall District Franklin
Quad Powhatan Point 7.5' Pad Name Michter Field/Pool Name _____
Farm name Larry W. Dunlap, et al Well Number Michter N-3HM
Operator (as registered with the OOG) Tug Hill Operating, LLC
Address 380 Southpointe Boulevard, Plaza II, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,405,905.82 Easting 517,342.83
Landing Point of Curve Northing 4,405,799.59 Easting 517,342.83
Bottom Hole Northing 4,408,130.06 Easting 515,990.61

Elevation (ft) 1126.1' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SOBM; Base oil, osmotic inhibitor, weighting agent, viscosifier, emulsifier, hardness buffer, fluid loss additive, LCM, shale inhibitor, de-foamer, soaping agent, coagulant, flocculant; Specific additives per WSSP and Permit.

Date permit issued 12/10/2019 Date drilling commenced 12/13/2019 Date drilling ceased 8/2/2020
Date completion activities began 1/8/2021 Date completion activities ceased 1/26/2021
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 739' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1042' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 638-644', 733-739' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
06/07/2021
8-10-21

API 47-051 - 02277

Farm name Larry W. Dunlap, et al

Well number Michter N-3HM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	120'	NEW	94.5#	N/A	Y
Surface	17 1/2"	13 3/8"	824'	NEW	54.5#	N/A	Y
Coal	17 1/2"	13 3/8"	824'	NEW	54.5#	N/A	Y
Intermediate 1	12 1/4"	9 5/8"	2,678'	NEW	36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8 3/4"	5 1/2"	16,386'	NEW	20#	N/A	Y
Tubing		2 3/8"	8,193'	NEW	4.7#	N/A	
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A		15.6	1.19		0	8
Surface	A	940	15.6	1.19	1135	0	8
Coal	A	940	15.6	1.19	1135	0	8
Intermediate 1	A	816	15.6	1.19	1124	0	8
Intermediate 2							
Intermediate 3							
Production	A	3404	14.5	1.17	3997	0	8
Tubing							

Drillers TD (ft) 16,428' Loggers TD (ft) n/a

Deepest formation penetrated Marcellus Plug back to (ft) n/a

Plug back procedure n/a

Kick off depth (ft) 5,753'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 3 centralizers on surface casing at equal distance.

Intermediate - 1 centralizer every other joint

Production - one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

08/27/2021

Michter N-3HM
PEFORATION RECORD

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD. Ft.	Number of Perforations	Formation(s)
1	1/9/2021	16202	16247	48	Marcellus
2	1/8/2021	16001	16147	48	Marcellus
3	1/9/2021	15826	15972	48	Marcellus
4	1/9/2021	15650	15796	48	Marcellus
5	1/10/2021	15475	15621	48	Marcellus
6	1/10/2021	15299	15445	48	Marcellus
7	1/11/2021	15124	15270	48	Marcellus
8	1/11/2021	14948	15094	48	Marcellus
9	1/12/2021	14773	14919	48	Marcellus
10	1/12/2021	14597	14743	48	Marcellus
11	1/13/2021	14422	14568	48	Marcellus
12	1/13/2021	14246	14392	48	Marcellus
13	1/14/2021	14071	14217	48	Marcellus
14	1/14/2021	13895	14041	48	Marcellus
15	1/15/2021	13720	13866	48	Marcellus
16	1/15/2021	13544	13691	48	Marcellus
17	1/16/2021	13369	13515	48	Marcellus
18	1/16/2021	13193	13340	48	Marcellus
19	1/17/2021	13018	13164	48	Marcellus
20	1/17/2021	12842	12989	48	Marcellus
21	1/18/2021	12667	12813	48	Marcellus
22	1/18/2021	12491	12638	48	Marcellus
23	1/19/2021	12316	12562	48	Marcellus
24	1/19/2021	12140	12287	48	Marcellus
25	1/20/2021	11965	12111	48	Marcellus
26	1/20/2021	11789	11936	48	Marcellus
27	1/20/2021	11614	11760	48	Marcellus
28	1/21/2021	11438	11585	48	Marcellus
29	1/21/2021	11263	11409	48	Marcellus
30	1/21/2021	11087	11234	48	Marcellus
31	1/21/2021	10912	11058	48	Marcellus
32	1/22/2021	10736	10883	48	Marcellus
33	1/22/2021	10561	10707	48	Marcellus
34	1/22/2021	10385	10532	48	Marcellus
35	1/22/2021	10210	10356	48	Marcellus
36	1/22/2021	10034	10181	48	Marcellus
37	1/23/2021	9859	10005	48	Marcellus
38	1/23/2021	9683	9830	48	Marcellus
39	1/23/2021	9508	9654	48	Marcellus
40	1/23/2021	9333	9479	48	Marcellus
41	1/24/2021	9157	9303	48	Marcellus

08/27/2021

42	1/24/2021	8982	9128	48	Marcellus
43	1/24/2021	8806	8952	48	Marcellus
44	1/24/2021	8631	8777	48	Marcellus
45	1/25/2021	8455	8601	48	Marcellus
46	1/25/2021	8280	8426	48	Marcellus
47	1/25/2021	8104	8250	48	Marcellus
48	1/25/2021	7929	8075	48	Marcellus
49	1/25/2021	7753	7899	48	Marcellus
50	1/26/2021	7578	7724	48	Marcellus
51	1/26/2021	7402	7548	48	Marcellus
52	1/26/2021	7227	7373	48	Marcellus

08/27/2021

Michter N-3HM
STIMULATION INFORMATION PER STAGE

Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	0	0	0	3889	244180	6477	0
2	89	7468	4984	5282	447400	7270	0
3	90	7473	5305	4446	445180	7176	0
4	89	7325	4675	4672	445820	7065	0
5	90	7498	5186	4085	439020	7949	0
6	90	7534	4955	4472	449940	7080	0
7	90	7345	5084	4664	449000	7075	0
8	90	7329	4630	5617	447760	7048	0
9	90	7323	4673	4484	449500	7055	0
10	90	7278	4798	4252	448320	7066	0
11	90	7300	4500	4574	438220	6945	0
12	90	7281	4484	5347	446920	7087	0
13	90	7400	4760	4882	443940	7001	0
14	90	7244	4580	5931	445040	6968	0
15	90	7154	4572	5656	439860	6883	0
16	90	6992	4638	4846	444420	6931	0
17	89	6913	4449	4470	446660	6953	0
18	90	6827	4284	4607	447980	7017	0
19	90	6846	4435	4560	441780	7069	0
20	90	6855	4647	4967	438220	7163	0
21	89	6871	4657	5356	445320	6946	0
22	90	6770	4514	4811	442820	6819	0
23	90	6733	4295	4845	443320	6892	0
24	90	6963	4696	5146	447660	6932	0
25	90	6952	4319	4867	435540	6805	0
26	90	6773	4528	4675	448780	6896	0
27	89	6657	4554	4970	450180	6898	0
28	87	6569	4569	5619	439300	7087	0
29	90	6484	4705	4229	435660	6804	0
30	90	6456	4288	5228	444240	6694	0
31	90	6419	4481	4969	434780	6756	0
32	90	6437	4530	4859	446580	6848	0

Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
33	91	6327	4496	4846	435340	6852	0
34	90	6479	4915	4470	447740	6870	0
35	90	6463	4559	5101	440000	6786	0
36	90	6339	4556	5159	450220	6854	0
37	90	6169	4543	4408	433060	6613	0
38	90	6074	4771	4599	440700	6671	0
39	90	6235	4761	4400	435400	6692	0
40	90	6203	4704	4901	441380	6709	0
41	90	6095	4320	5280	446860	6822	0

MICHTER N-3HM

LITHOLOGY/FORMATION	TOP DEPTH IN FT/ Name TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID
Maxton	1971	2059	1972	2060	Sandstone
Big Lime	2059	2101	2060	2102	Limestone
Big Injun	2101	2447	2102	2448	Sandstone
Weir	2447	2573	2448	2575	Sandstone
Berea	2573	2796	2575	2798	Sandstone
Gordon	2796	2843	2798	2845	Sandstone
Fifty Foot	2843	3403	2845	3409	Sandstone
Speechley	3403	4775	3409	5057	Sandstone
Benson	4775	5144	5057	5514	Sandstone
Alexander	5144	5765	5514	6193	Siltstone
Rhinestreet	5765	6120	6193	6610	Black shale
Middlesex	6120	6201	6610	6745	Black shale
Geneseo/Burkett	6201	6227	6745	6798	Black shale
Tully	6227	6252	6798	6860	Limestone
Hamilton	6252	6289	6860	6981	Grey shale
Marcellus	6289	-	6981	-	Black shale

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	1/8/2021
Job End Date:	1/26/2021
State:	West Virginia
County:	Marshall
API Number:	47-051-02277-00-00
Operator Name:	Tug Hill Operating, LLC
Well Name and Number:	Michter N 3HM
Latitude:	39.80294250
Longitude:	-80.79740745
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,294
Total Base Water Volume (gal):	15,063,594
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Tug Hill Operating	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	84.12812	None
Sand (40/70 White Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	10.26048	None
Sand (100 Mesh Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	3.66160	None
Sand (30/50 White Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	1.39127	None
Hydrochloric Acid (7.5%)	PVS	Acidizing					
			Water	7732-18-5	85.00000	0.36997	None
			Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00000	0.16104	None
StimStream FR 9800	Chemstream	Friction Reducer					
			Alkanes, C16-20-iso-	90622-59-6	25.00000	0.01910	None
			Butene, homopolymer	9003-29-6	25.00000	0.01910	None
			Ethoxylated alcohols (C12-18)	68213-23-0	3.00000	0.00229	None

MC MX 9-4743	Multi-Chem	Biocide					
			Sodium Nitrate	7631-99-4	60.00000	0.02148	None
LD-7750W	Multi-Chem	Scale Inhibitor					
			Methanol	67-56-1	60.00000	0.00489	None
			Phosphonic Acid Salt	Proprietary	5.00000	0.00041	None
ProFE 105	ProFrac	Iron Control					
			Citric Acid	77-92-9	100.00000	0.00160	None
ProHib 100	ProFrac	Acid Inhibitor					
			2-Propyn-1-ol compound w/ methyloxirane	38172-91-7	15.00000	0.00020	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	85.00000	0.36997	
			Butene, homopolymer	9003-29-6	25.00000	0.01910	
			Ethoxylated alcohols (C12-18)	68213-23-0	3.00000	0.00229	
			Phosphonic Acid Salt	Proprietary	5.00000	0.00041	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

**MICHTER LEASE
WELL N-3HM
969.8489± ACRES**

REFERENCES

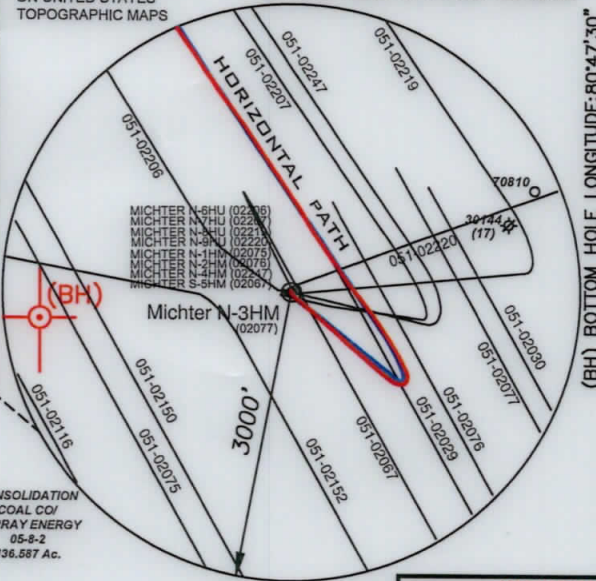
SCALE 1"=500'

(*) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

TOP HOLE LATITUDE: 39°50'00"
BOTTOM HOLE LATITUDE: 39°50'00"



LINE	BEARING	DISTANCE
L1	N 72°28' W	865.25'
L2	N 78°18' E	1858.58'
L3	S 42°47' E	58.49'
L4	S 49°15' E	1265.95'



ASDRILLED LEG
PERMITTED LEG

LEGEND

- LEASED TRACTS
- SURFACE TRACTS
- UNIT BOUNDARY
- LEASE # (SEE 6A1 FORM)

DETAIL SKETCH "A" SCALE 1"=100'

MICHTER N-8HU (02206)
MICHTER N-7HU (02207)
MICHTER N-9HU (02219)
MICHTER N-9HU (02220)
MICHTER N-1HM (02275)
MICHTER N-4HM (02277)
MICHTER S-5HM (02067)

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
(TH) —

N) 4,405,905.82
E) 517,342.83

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,405,799.59
E) 517,628.50

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,408,130.06
E) 515,990.61

CURVE	CHORD BEARING	CHORD LENGTH	RADIUS	ARC LENGTH
C1	S 37°26'41" E	41.65'	66.35'	42.37'
C2	S 69°45'30" E	126.49'	187.42'	129.02'
C3	N 51°05'59" E	76.77'	56.19'	84.51'
C4	N 08°58'41" W	88.41'	135.63'	90.05'
C5	N 26°25'02" W	163.84'	2307.21'	163.87'

- BORE PATH BASED ON GRID NORTH.
- NO WATER WELLS WITHIN 250' OF WELL WERE FOUND, NO DWELLINGS WITHIN 625' OF PAD CENTER WERE FOUND.
- OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN MARCH, 2017. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
- WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
- BOUNDARIES ALONG ROADWAYS ARE BASED UPON MEMORANDUM BY DICKIE, MCCAMEY & CHILCOTE, P.C. FILE 0058304.0401147.

FILE NUMBER _____

DRAWING NUMBER **MICHTER_N-3HM_REV1**

SCALE **1" = 2000'**

MINIMUM DEGREE OF ACCURACY **1/200**

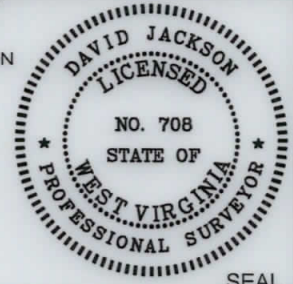
PROVEN SOURCE OF ELEVATION **SUBMETER MAPPING**
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 708

David L Jackson

JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-5851



WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION ELEVATION **1126.1'** WATERSHED (HUC 10) **FISH CREEK**

DISTRICT **FRANKLIN** COUNTY **MARSHALL**
QUADRANGLE **POWATAN POINT 7.5'** LEASE NUMBER **SEE WW-6A1 FORM**

SURFACE OWNER **LARRY W. DUNLAP, ET AL** ACREAGE **34.405**

OIL & GAS ROYALTY OWNER **LARRY W. DUNLAP, ET AL** LEASE ACREAGE **34.405**

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) **ASDRILLED**

TARGET FORMATION **MARCELLUS** ESTIMATED DEPTH **TVD: 6,260' TMD: 16,428'**

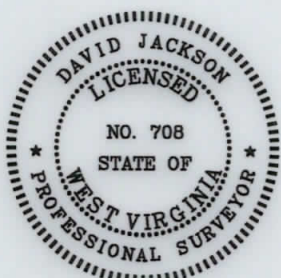
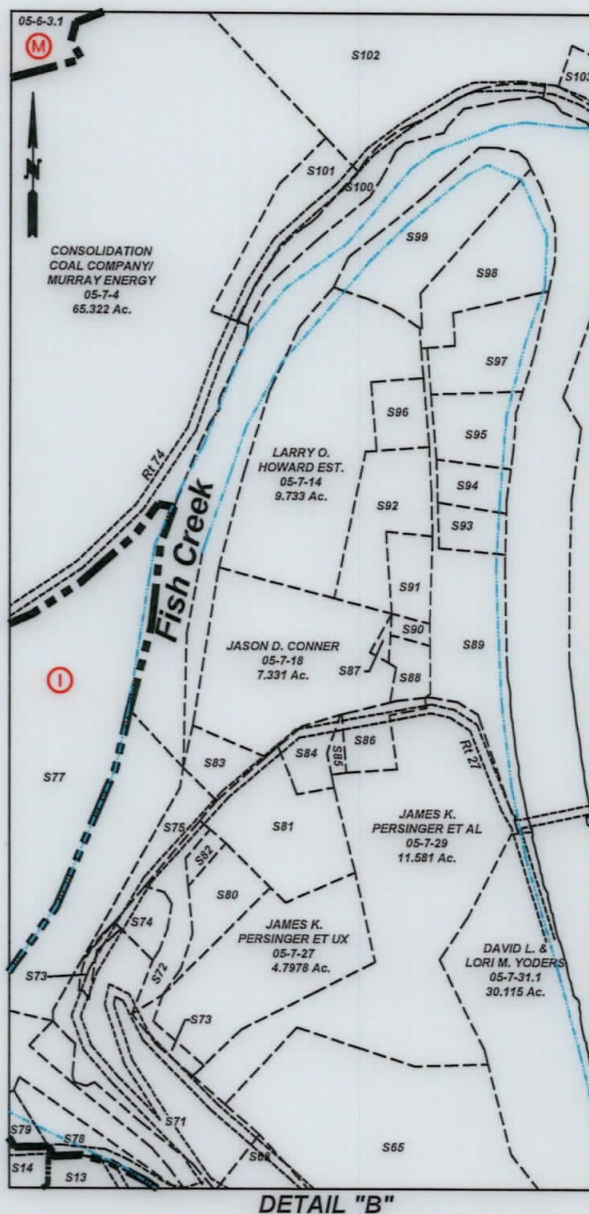
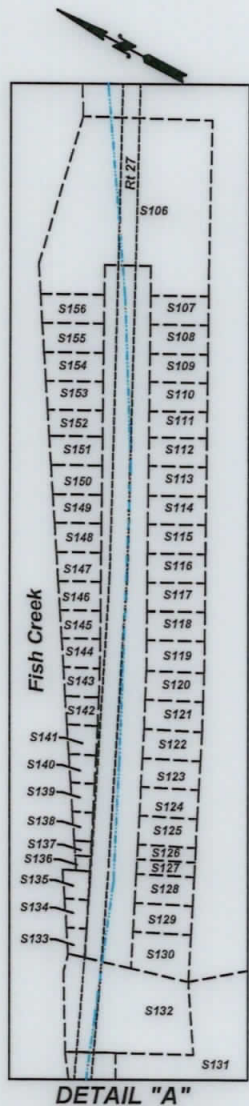
WELL OPERATOR **TUG HILL OPERATING, LLC** DESIGNATED AGENT **DIANNA STAMPER**
CT CORPORATION SYSTEM
ADDRESS **1320 SOUTH UNIVERSITY DRIVE, SUITE 500** ADDRESS **5400 D BIG TYLER ROAD**
FORT WORTH, TX 76107 **CHARLESTON, WV 25313**

08/27/2021

COUNTY NAME

PERMIT

PG 2 OF 3 MICTHER LEASE
WELL N-3HM
969.8489± ACRES



P.S. 708

David L Jackson

SURFACE HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,405,905.76 E) 517,342.85
LANDING POINT 1 UTM. NAD83, ZONE 17 IN METERS N) 4,405,796.86 E) 517,624.95
BOTTOM HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,408,131.79 E) 515,993.07

08/27/2021



TUG HILL
OPERATING

OPERATOR'S
WELL #: Michter N-3HM
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV
API #: 47-051-02277

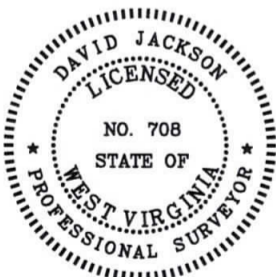
WELL PLAT
PAGE 2 OF 3
DATE: 04/22/2021

PG 3 OF 3 **MICHTER LEASE**
WELL N-3HM
969.8489± ACRES

Number	TAX MAP -PARCEL	ADJOINER OWNER	ACRES
S1	05-12-11	Wesley Bryan & Wesley Bryan II	52.478
S2	05-12-10	Consolidation Coal Company/ Murray Energy c/o Land Dept	13.76
S3	05-12-10.1	Consolidation Coal Company/ Murray Energy	38.48
S4	05-07-42.4	Jason Reed Hartley	0.94
S5	05-07-42.3	Joshua David Hartley	0.886
S6	05-07-42.2	Steven & Rhonda Lloyd	0.85
S7	05-07-44	Crystal B. Darrah	1.726
S8	05-07-42	Tracy M. Kesterson	0.54
S9	05-07-42.5	Matthew V. Conner, et al	3.791
S10	05-07-41	James A. Wade	1.00
S11	05-12-09	Lionel & Mary Lee Persinger	10.15
S12	05-07-42.1	Lionel L. & Mary Lee Persinger	5.99
S13 F	05-07-35	Samuel L. Persinger	10.708
S14 G	05-07-36	John Persinger	4.329
S15	05-07-38	John K. Persinger, et ux	2.65
S16	05-07-37	John K. Persinger, et ux	0.133
S17	05-07-43.3	M. Frank Mason	0.327
S18	05-7B-48	Cassidy Rain Carpenter	1.325
S19	05-7B-49	Cassidy Rain Carpenter	1.1441
S20	05-07-43.4	Ida L. Campbell	0.403
S21	05-07-43.1	WV DOH	1.48
S22		State Road Commission	17.62 Calc.
S23	05-7A-32	Dawn Thompson Tennant	0.3091
S24	05-7A-31	WV Dept. of Natural Resources	3.18
S25	05-07-03	Consolidation Coal Company/ Murray Energy	12.2641
S26	05-07-3.5	Wheeling Power Company	1.5004
S27 C	05-11-1.4	Larry Dunlap, et al	32.493
S28	05-07-3.1	Ohio Power Co.	28.9966
S29	05-06-16	Appalachian Power CP	0.61
S30	05-06-11	Consolidation Coal Company/ Murray Energy	1.05
S31	05-06-14	Cil Carbon, LLC	1.408
S32	05-06-13	Cil Carbon, LLC	0.318
S33	05-06-09	Cil Carbon, LLC	1.15
S34	05-06-12	Cil Carbon, LLC	0.43458
S35	05-06-18	Cil Carbon, LLC	0.2754
S36	05-06-1.2	Ohio Power Co.	0.693
S37	05-06-1.1	Cil Carbon, LLC	13.269
S38	05-06-06	Consolidation Coal Company/ Murray Energy	18.50
S39	05-06-05	Consolidation Coal Company/ Murray Energy	17.159
S40	05-06-04	Consolidation Coal Company/ Murray Energy	5.47
S41	05-8A-39	Barbara L. Daniels & Elaine Wills	3.223
S42	05-8A-40	Barbara L. Daniels & Elaine Wills	0.627
S43	05-8A-42	Robert M. White	7.23
S44	05-8A-46	Barbara L. Rose & Mary L. Rose	1.5
S45	05-8A-47	Barbara L. Rose & Mary L. Rose	3.0
S46	05-8A-45	Raymond A. Jr. & Larriette Scott	0.305
S47	05-11-01	William N. & Virginia A. Roupe	4.527
S48	05-11-1.6	Debra Morris	2.093
S49	05-11-1.7	William S. & Mary K. Adams	8.00
S50	05-11-1.3	Jay A. Conner, et ux	4.256
S51	05-11-1.5	Paul & Sandy Witt	3.507
S52	05-11-1.2	Jay A. Conner, et ux	5.824
S53	05-08-9.1	Scott E. Jackson, Tammy S. South & Marion Jackson	1.957
S54	05-11-02	Walter C. & Cheryl A. Rine	42.36
S55	05-11-2.2	Joshua A. Myers	2.193
S56	05-11-2.1	Walter C. & Cheryl A. Rine	1.19
S57	05-11-20	David E. Gray	0.569
S58	05-11-19	David E. Gray	0.532
S59	05-11-03	Kevin R. Corley, et ux	13.18
S60	05-11-17	Kevin R. Corley, et ux	36.13
S61	05-11-14	Hiram's Estate Family, LTD LLP	158.054
S62 A	05-11-1.1	Larry W. Dunlap, et al	34.405
S63 D	05-07-33	William N. Roupe	24.60
S64	05-07-32	William N. & Virginia A. Roupe	4.2

Number	TAX MAP -PARCEL	ADJOINER OWNER	ACRES
S65	05-07-31	William N. Roupe, et ux	43.147
S66	05-07-31.4	Grandview-Doolen PSD	0.23
S67	05-07-31.2	William N. Roupe, et ux	3.304
S68	05-07-34	WV DOH	10.88
S69	05-07-31.3	William N. & Virginia A. Roupe	0.230
S70	05-07-43.2	M. Frank Mason	1.36
S71	05-07-26	James A. Wade	7.80
S72	05-07-23.1	WV DOH	2.37
S73	05-07-25	WV DOH	0.50
S74	05-07-24	James A. Wade	0.578
S75	05-07-45	Robert L. Henry (Life) & Jeffrey S. Henry	0.65
S76 H	Fish Creek	State of WV	5.5388 Calc.
S77 I	05-07-3.2	Ohio Power Company	45.5348
S78	05-07-35.1	Lionel L. & Marylee Persinger	0.812
S79	05-07-36.1	Lionel L. & Mary Lee Persinger	0.5579
S80	05-07-23	Arlie L. Powell	1.435
S81	05-07-27.1	Mark L. Riter, et ux	3.427
S82	05-07-23.2	Robert L. Henry (Life) & Jeffrey S. Henry	0.256
S83	05-07-21	Aaron S. Meyer	1.775
S84	05-07-22	Jesus & Mary Bustamante	0.782
S85	05-07-28.1	Jesus & Mary Bustamante	0.200
S86	05-07-28	Thelma M. Roupe	0.940
S87	05-07-18.1	Debra L. Bennett	0.13
S88	05-07-17	Debra L. Bennett	0.614
S89	05-07-15	William Roupe, et ux	6.631
S90	05-07-16	Debra L. Bennett	0.235
S91	05-07-14.2	Robert L. Eyer, Sr. & Jessica L. Bennett	0.998
S92	05-07-14.3	Steven H. Howard	2.669
S93	05-07-15.1	Woodland Hills Recreation Club	1.016
S94	05-07-13	Woodland Hills Recreation Club	1.109
S95	05-07-12	Carol A. & Shelva G. Smith	2.01
S96	05-07-14.1	Larry O. Howard, Est.	1.00
S97	05-07-11	Roy S. & Cynthia M. Meadows	2.90
S98	05-07-10.1	Sandra Kay Beymer & Chad M. Wright	4.237
S99	05-07-10	Darren Edward Thacker	4.737
S100	05-07-5.1	George A. Knuth	2.95
S101	05-07-05	CNX Gas Company, LLC	1.407
S102	05-07-06	CNX Gas Company, LLC	21.171
S103	05-07-07	Consolidation Coal Company/ Murray Energy	1.00
S104 L	05-07-02	Consolidation Coal Company/ Murray Energy	46.46
S105	05-06-03	Ohio Power Co.	281.046
S106	05-7B-01	Patricia L. Robinson	1.257
S107	05-7B-47	Daniel D. Robinson, et ux	0.1148
S108	05-7B-46	Daniel D. Robinson, et ux	0.1148
S109	05-7B-45	Daniel D. & Mary E. Robinson	0.1148
S110	05-7B-44	Daniel D. & Mary E. Robinson	0.1148
S111	05-7B-43	Teresa & Thomas Gouldsberry	0.1148
S112	05-7B-42	Teresa & Thomas Gouldsberry	0.1194
S113	05-7B-41	Teresa & Thomas Gouldsberry	0.1148
S114	05-7B-40	Teresa & Thomas Gouldsberry	0.1148
S115	05-7B-39	Teresa & Thomas Gouldsberry	0.1148
S116	05-7B-38	Teresa & Thomas Gouldsberry	0.1148
S117	05-7B-37	Teresa & Thomas Gouldsberry	0.1148
S118	05-7B-36	Albert J. Anderson, Jr.	0.1148
S119	05-7B-35	Albert J. Anderson, Jr.	0.1217
S120	05-7B-34	Albert J. Anderson, Jr.	0.1148
S121	05-7B-33	Albert J. Anderson, Jr.	0.1182
S122	05-7B-32	Albert J. Anderson, Jr.	0.1148
S123	05-7B-31	Cindy D. Aliff, et al	0.1148
S124	05-7B-30	Cindy D. Aliff, et al	0.1148
S125	05-7B-29	Cindy D. Aliff	0.1148
S126	05-7B-28.1	Cindy D. Aliff	0.0574
S127	05-7B-28	Cindy D. Aliff	0.0574
S128	05-7B-27	Patricia A. Johnson	0.1148
S129	05-7B-26	Cindy D. Aliff	0.1148
S130	05-7B-25	Cindy D. Aliff	0.1673
S131	05-7A-02	Raymond M. & Amy A. Litman	2.23
S132	05-7A-01	Lucille Myers	0.529
S133	05-7B-24	Cindy D. Aliff	0.0354
S134	05-7B-23	Cindy D. Aliff	0.0471
S135	05-7B-22	Cindy D. Aliff	0.0505
S136	05-7B-21	Cindy D. Aliff	0.0287
S137	05-7B-21.1	Cindy D. Aliff	0.0296
S138	05-7B-20	Cindy D. Aliff	0.0626
S139	05-7B-19	Cindy D. Aliff	0.0712
S140	05-7B-18	Cindy D. Aliff	0.0763
S141	05-7B-17	Albert J. Anderson, Jr.	0.0849
S142	05-7B-16	Albert J. Anderson, Jr.	0.0903
S143	05-7B-15	Albert J. Anderson, Jr.	0.0970
S144	05-7B-14	Albert J. Anderson, Jr.	0.0991
S145	05-7B-13	Albert J. Anderson, Jr.	0.1067
S146	05-7B-12	Teresa & Thomas Gouldsberry	0.1113
S147	05-7B-11	Teresa & Thomas Gouldsberry	0.1159
S148	05-7B-10	Teresa & Thomas Gouldsberry	0.1199
S149	05-7B-09	Teresa & Thomas Gouldsberry	0.1240
S150	05-7B-08	Teresa & Thomas Gouldsberry	0.1286
S151	05-7B-07	Teresa & Thomas Gouldsberry	0.1331
S152	05-7B-06	Teresa & Thomas Gouldsberry	0.1377
S153	05-7B-05	Daniel D. & Mary E. Robinson	0.1418
S154	05-7B-04	Daniel D. & Mary E. Robinson	0.1458
S155	05-7B-03	Daniel D. Robinson, et ux	0.1504
S156	05-7B-02	Daniel D. Robinson, et ux	0.1550
S157	Railroad	CSX Transportation	

08/27/2021



P.S. 708

David L Jackson



TUG HILL
OPERATING

OPERATOR'S
WELL #: Michter N-3HM
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV
API #: 47-051-02277

WELL PLAT
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DATE: 04/22/2021