

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 051 - 02273 County Marshall District Franklin
Quad New Martinsville 7.5' Pad Name Simms Field/Pool Name _____
Farm name Terry E. & Deborah Simms Well Number Hillrock S-13HU
Operator (as registered with the OOG) Tug Hill Operating, LLC
Address 380 Southpointe Boulevard, Plaza II, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,399,565.05 Easting 519,683.02
Landing Point of Curve Northing 4,399,516.58 Easting 519,700.57
Bottom Hole Northing 4,396,588.46 Easting 521,424.16

Elevation (ft) 1219.6' GL Type of Well New Existing Type of Report Interim Final

Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow

Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate

Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other **RECEIVED**
Office of Oil and Gas

Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other **FEB 25 2021**

Drilled with Cable Rotary

WV Department of
Environmental Protection

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine

Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

SOBM; Base oil, osmotic inhibitor, weighting agent, viscosifier, emulsifier, hardness buffer, fluid loss additive, LCM, Shale inhibitor, de-foamer, soaping agent, coagulant, flocculant; specific additives per WSSP and Permit.

Date permit issued 1/23/2020 Date drilling commenced 3/16/2020 Date drilling ceased 8/18/2020

Date completion activities began 10/11/2020 Date completion activities ceased 10/26/2020

Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 838' Open mine(s) (Y/N) depths N

Salt water depth(s) ft 1365' Void(s) encountered (Y/N) depths N

Coal depth(s) ft 732-738', 832-838' Cavern(s) encountered (Y/N) depths N

Is coal being mined in area (Y/N) N

Reviewed by:

B.S. 3-29-21 **06/25/2021**

API 47-051 - 02273 Farm name Terry E. & Deborah Simms Well number Hillrock S-13HU

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	120'	NEW	94.5#	N/A	Y
Surface	26"	20"	920'	NEW	106.5#	N/A	Y
Coal							
Intermediate 1	17 1/2"	13 3/8"	2,729'	NEW	54.5#	N/A	Y
Intermediate 2	12 1/4"	9 5/8"	10,267'	NEW	47#	N/A	Y
Intermediate 3							
Production	8 1/2"	5 1/2"	23,045'	NEW	23#	N/A	Y
Tubing		2 7/8"	11,523'	NEW	4.7#	N/A	Y
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A		15.6	1.2		0	6
Surface	A	1636	15.6	1.2	1931	0	6
Coal							
Intermediate 1	A	2168	15.6	1.19	2559	0	6
Intermediate 2	A	4093	14.5	1.19	4764	0	6
Intermediate 3							
Production	A	5344	16.5	1.17	5983	0	6
Tubing							

Drillers TD (ft) 23,081' Loggers TD (ft) n/a

Deepest formation penetrated Trenton Plug back to (ft) n/a

Plug back procedure n/a

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Office of Oil and Gas

Kick off depth (ft) 10,862'

FEB 25 2021

Check all wireline logs run caliper density deviated/directional induction temperature
 neutron resistivity gamma ray sonic

WV Department of Environmental Protection

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 3 centralizers on surface casing at equal distance.

Intermediate - 1 centralizer every other joint.

Production - one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

06/25/2021

Hillrock S-13HU

LITHOLOGY/FORMATION	TOP DEPTH IN FT/ Name TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID
Maxton	1922	2063	1923	2064	Sandstone
Big Lime	2063	2101	2064	2102	Limestone
Big Injun	2101	2375	2102	2376	Sandstone
Weir	2375	2583	2376	2584	Sandstone
Berea	2583	2830	2584	2832	Sandstone
Gordon	2830	2955	2832	2957	Sandstone
Fifty Foot	2955	3494	2957	3496	Sandstone
Speechley	3494	4915	3496	4917	Sandstone
Benson	4915	5303	4917	5305	Sandstone
Alexander	5303	5883	5305	5886	Siltstone
Rhinestreet	5883	6319	5886	6322	Black shale
Middlesex	6319	6383	6322	6386	Black shale
Geneseo/Burkett	6383	6417	6386	6420	Black shale
Tully	6417	6453	6420	6456	Limestone
Hamilton	6453	6516	6456	6519	Grey shale
Marcellus	6516	6566	6519	6569	Black shale
Onondaga	6566	6796	6569	6799	Limestone
Oriskany	6796	6900	6799	6904	Sandstone
Helderberg	6900	7267	6904	7277	Limestone
Salina	7267	8311	7277	8346	Salt/Anhydrite/LS
Lockport	8311	8679	8346	8721	Dolomite
Rose Hill	8679	8952	8721	9002	Shale
Packer Shell	8952	9155	9002	9211	Limestone
Clinton/Tuscarora	9155	9257	9211	9316	Sandstone
Juniata/Queenston	9257	10070	9316	10149	Red Shale
Reedsville	10070	11007	10149	11141	Grey Shale
Utica	11007	11281	11141	11629	Black Shale
Point Pleasant	11281	-	11629	-	Shale/Limestone

**Hillrock S-13HU
PERFORATION RECORD**

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD. Ft.	Number of Perforations	Formation(s)
1	10/11/2020	22848	22894	48	Utica
2	10/11/2020	22632	22783	48	Utica
3	10/12/2020	22432	22582	48	Utica
4	10/12/2020	22231	22381	48	Utica
5	10/12/2020	22030	22181	48	Utica
6	10/13/2020	21829	21980	48	Utica
7	10/13/2020	21628	21779	48	Utica
8	10/13/2020	21428	21578	48	Utica
9	10/13/2020	21227	21377	48	Utica
10	10/14/2020	21026	21177	48	Utica
11	10/14/2020	20825	20976	48	Utica
12	10/14/2020	20624	20775	48	Utica
13	10/15/2020	20424	20574	48	Utica
14	10/15/2020	20223	20373	48	Utica
15	10/15/2020	20022	20173	48	Utica
16	10/16/2020	19821	19972	48	Utica
17	10/16/2020	19620	19771	48	Utica
18	10/16/2020	19420	19570	48	Utica
19	10/16/2020	19219	19396	48	Utica
20	10/17/2020	19018	19169	48	Utica
21	10/17/2020	18817	18968	48	Utica
22	10/17/2020	18616	18767	48	Utica
23	10/17/2020	18416	18566	48	Utica
24	10/18/2020	18215	18365	48	Utica
25	10/18/2020	18014	18165	48	Utica
26	10/18/2020	17813	17964	48	Utica
27	10/19/2020	17612	17763	48	Utica
28	10/19/2020	17412	17562	48	Utica
29	10/19/2020	17211	17361	48	Utica
30	10/19/2020	17010	17161	48	Utica
31	10/20/2020	16809	16960	48	Utica
32	10/20/2020	16608	16759	48	Utica
33	10/20/2020	16408	16558	48	Utica
34	10/20/2020	16207	16357	48	Utica
35	10/21/2020	16006	16157	48	Utica
36	10/21/2020	15805	15956	48	Utica
37	10/21/2020	15604	15755	48	Utica
38	10/21/2020	15404	15554	48	Utica
39	10/22/2020	15203	15353	48	Utica
40	10/22/2020	15002	15153	48	Utica
41	10/22/2020	14801	14952	48	Utica

42	10/22/2020	14600	14751	48	Utica
43	10/23/2020	14400	14550	48	Utica
44	10/23/2020	14199	14349	48	Utica
45	10/23/2020	13998	14149	48	Utica
46	10/23/2020	13797	13948	48	Utica
47	10/24/2020	13596	13747	48	Utica
48	10/24/2020	13396	13546	48	Utica
49	10/24/2020	13195	13345	48	Utica
50	10/25/2020	12994	13145	48	Utica
51	10/25/2020	12793	12944	48	Utica
52	10/25/2020	12592	12743	48	Utica
53	10/25/2020	12392	12542	48	Utica
54	10/26/2020	12191	12341	48	Utica
55	10/26/2020	11990	12141	48	Utica
56	10/26/2020	11789	11940	48	Utica

**Hillrock S-13HU
STIMULATION INFORMATION PER STAGE**

Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbbls)	Amount of Nitrogen/other (units)
1	84	11722	10301	7411.871	252950	6869	0
2	87	11749	8334	7790.5	502440	10477	0
3	84	11287	9914	7644.2	507180	10447	0
4	87	11582	9109	8162.3	497540	10272	0
5	89	11661	9785	7817.3	503280	10251	0
6	85	11140	9486	8334.6	499140	10309	0
7	89	11256	8975	8462.4	505180	10264	0
8	89	11316	10888	8097.984	498360	10260	0
9	90	11206	8281	8204.2	506100	9162	0
10	90	11336	8632	8601.9	500020	9204	0
11	90	11296	9778	8323.5	508160	11387	0
12	87	11009	9348	7441.1	509200	9202	0
13	90	11520	10307	8228.8	500480	9065	0
14	89	11321	8519	8063	507680	10582	0
15	90	11248	8655	8782.9	506140	9099	0
16	90	11022	8713	7997.1	504960	9068	0
17	89	11019	8677	8795.9	502740	9351	0
18	90	11075	8859	8548.9	506060	9295	0
19	90	11085	8852	8880.6	508800	10434	0
20	90	11170	9043	9301.343	499820	9114	0
21	89	11061	8397	8654	499080	9190	0
22	88	11000	8585	8447.9	506100	9259	0
23	90	11027	9159	8549	508560	9110	0
24	90	10990	8412	8737.6	501200	8972	0
25	90	10875	8358	8731.2	501400	9273	0
26	90	10844	8358	8511.1	504860	9249	0
27	89	10848	8430	8406.5	509340	9098	0
28	88	10746	9855	8202.4	509960	9413	0
29	88	10853	8588	8414	508880	9370	0
30	90	10974	8619	8735	509340	9022	0
31	90	10814	8654	8474.1	508160	8989	0
32	88	10815	8689	8139.6	502340	9258	0

Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
33	88	10619	8413	8770.6	503580	9202	0
34	90	10623	9385	8829.8	499720	8917	0
35	90	10732	9280	8373.7	502480	11021	0
36	88	10447	8261	8653	501240	9083	0
37	88	10521	8995	8461.2	510980	9207	0
38	90	10654	9394	8883.1	495060	9014	0
39	89	10450	8772	8555.1	501920	9061	0
40	88	10429	9308	8338.8	502280	9015	0
41	88	10359	9091	8420	507860	8918	0
42	89	10315	8674	8612.6	501380	8903	0
43	89	10359	9479	8123.2	501380	8917	0
44	88	10221	8658	8055.4	499580	8846	0
45	90	10057	7991	8400.3	507660	8981	0
46	90	10108	9376	8663.3	510020	8904	0
47	90	10234	5000	8574.693	503320	8794	0
48	91	10217	10050	8089.3	498920	8772	0
49	90	10364	10396	8047.2	502500	8842	0
50	90	10229	8373	8136.7	503920	8813	0
51	90	10268	8508	7626.2	497280	8747	0
52	90	9984	7822	8167.6	503720	8822	0
53	91	9805	7596	8447.9	506340	8989	0
54	90	9684	8272	8270.6	505880	8865	0
55	90	9592	7864	8402	498800	8716	0
56	90	10001	9012	7755.1	505240	9334	0

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/11/2020
Job End Date:	10/26/2020
State:	West Virginia
County:	Marshall
API Number:	47-051-02273-00-00
Operator Name:	Tug Hill Operating, LLC
Well Name and Number:	Hillrock S 13HU
Latitude:	39.74576170
Longitude:	-80.77026180
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	11,437
Total Base Water Volume (gal):	21,881,916
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Tug Hill Operating	Carrier/Base Fluid	Water	7732-18-5	100.00000	86.36515	None
Sand (40/70 White Proppant)	Profrac	Proppant					
Sand (100 Mesh Proppant)	Profrac	Proppant	Silica Substrate	14808-60-7	100.00000	10.40593	None
Hydrochloric Acid (7.5%)	PVS	Acidizing					
			Silica Substrate	14808-60-7	100.00000	2.82119	None
			Water	7732-18-5	85.00000	0.23713	None
			Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00000	0.10322	None
StimStream FR 9800	Chemstream	Friction Reducer					
			Alkanes, C16-20-iso-	90622-59-6	25.00000	0.02038	None
			Butene, homopolymer	9003-29-6	25.00000	0.02038	None
			Ethoxylated alcohols (C12-18)	68213-23-0	3.00000	0.00245	None
M/C MX 9-4743	Multi-Chem	Bioicide					
			Sodium Nitrate	7631-99-4	60.00000	0.02222	None
LD-7750W	Multi-Chem	Scale Inhibitor					



			67-56-1	60.00000	0.00500	None
			Proprietary	5.00000	0.00042	None
PROFE 105	Profrac	Iron Control				
			77-92-9	100.00000	0.00102	None
Prohib 100	Profrac	Acid Inhibitor				
			38172-91-7	15.00000	0.00013	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						
Other Chemical(s)	Listed Above	See Trade Name(s) List				
			7732-18-5	85.00000	0.23713	
			9003-29-6	25.00000	0.02038	
			68213-23-0	3.00000	0.00245	
			Proprietary	5.00000	0.00042	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
 Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

HILLROCK LEASE WELL S-13HU 371.8352± ACRES

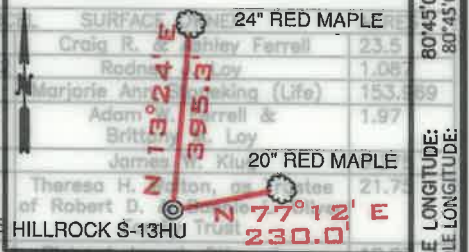
(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

DETAIL SKETCH "A" SCALE 1"=100'

- SIMMS 3HM (051-01469)
- SIMMS 2HM (051-01468)
- SIMMS 1HM (051-01452)
- HILLROCK 11HM (02173)
- HILLROCK 20HM (02064)
- HILLROCK 8HM (02063)
- SIMMS U-3HM (01731)
- HILLROCK 7HM (02062)
- HILLROCK 6HM (02061)
- HILLROCK 4HM (02055)
- HILLROCK S-15HU (02263)
- HILLROCK S-14HU (02262)
- HILLROCK S-13HU (02273)
- HILLROCK S-12HU (02272)

TOP HOLE LATITUDE: 39°45'00"
BOTTOM HOLE LATITUDE: 39°45'00"

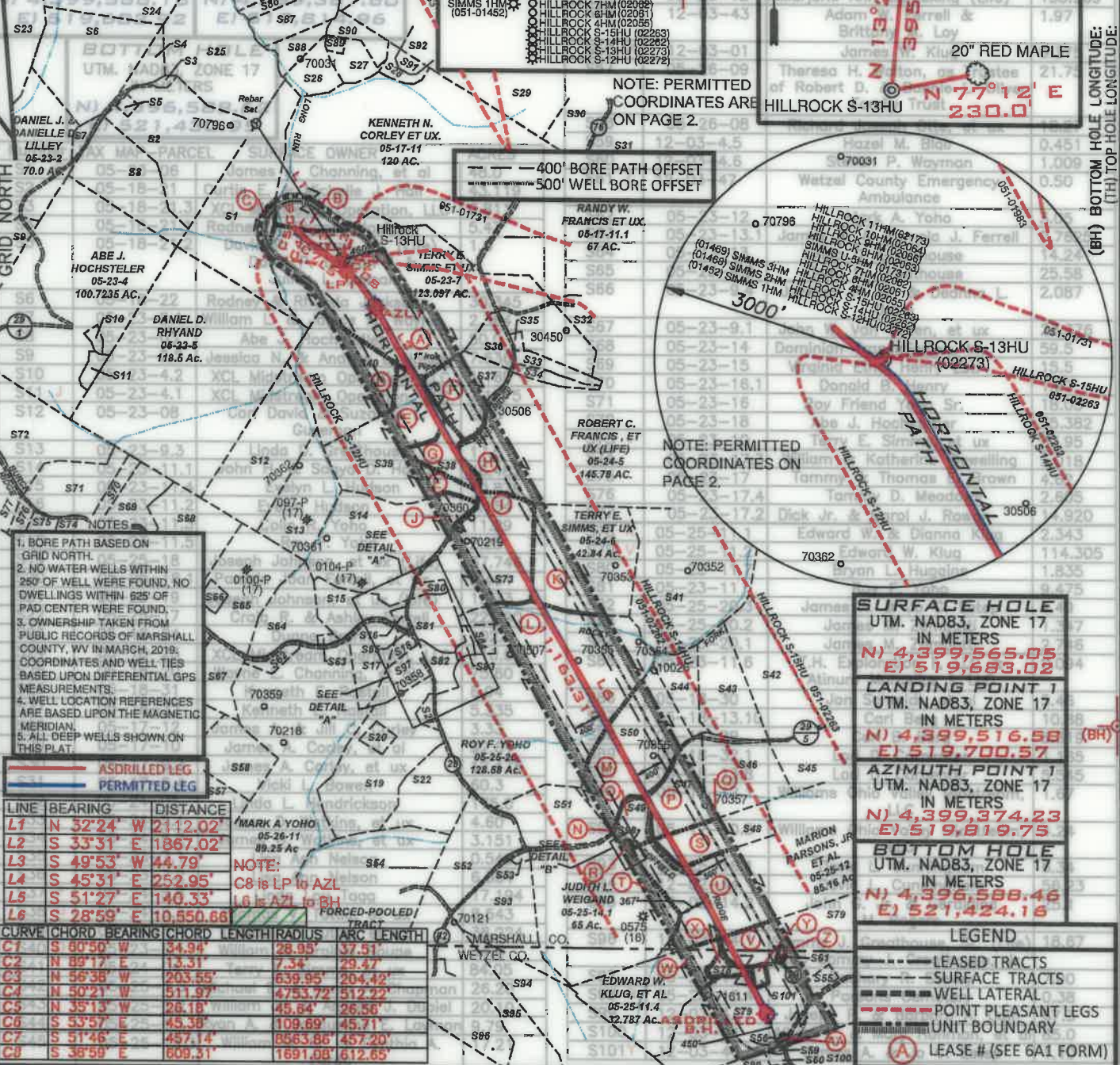
REFERENCES SCALE 1"=400'



NOTE: PERMITTED COORDINATES ARE ON PAGE 2.

400' BORE PATH OFFSET
500' WELL BORE OFFSET

NOTE: PERMITTED COORDINATES ON PAGE 2.



- BORE PATH BASED ON GRID NORTH.
- NO WATER WELLS WITHIN 250' OF WELL WERE FOUND. NO DWELLINGS WITHIN 625' OF PAD CENTER WERE FOUND.
- OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN MARCH, 2019. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
- WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
- ALL DEEP WELLS SHOWN ON THIS PLAT.

AS DRILLED LEG
PERMITTED LEG

LINE	BEARING	DISTANCE
L1	N 32°24' W	2112.02'
L2	S 33°31' E	1867.02'
L3	S 49°53' W	44.79'
L4	S 45°31' E	252.95'
L5	S 51°27' E	140.33'
L6	S 28°59' E	10,550.88'

CURVE	CHORD BEARING	CHORD LENGTH	RADIUS	ARC LENGTH
C1	S 60°50' W	34.94'	28.95'	37.51'
C2	N 89°17' E	13.31'	7.34'	29.47'
C3	N 56°38' W	203.55'	639.95'	204.42'
C4	N 50°21' W	511.97'	4753.72'	512.22'
C5	N 39°15' W	26.18'	45.84'	26.56'
C6	S 53°57' E	45.36'	109.69'	45.71'
C7	S 51°46' E	457.14'	8563.86'	457.20'
C8	S 38°59' E	809.31'	1691.08'	612.65'

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,565.05
E) 519,683.02

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,516.58
E) 519,700.57

AZIMUTH POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,374.23
E) 519,819.75

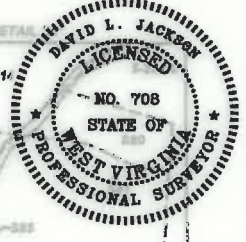
BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,396,588.46
E) 521,424.16

- LEGEND**
- LEASE TRACTS
 - SURFACE TRACTS
 - WELL LATERAL
 - POINT PLEASANT LEGS
 - UNIT BOUNDARY
 - (A) LEASE # (SEE 6A1 FORM)

FILE NUMBER _____
DRAWING NUMBER: HILLROCK S-13HU REV 2
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/200

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

David L Jackson



PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING, GRADE GPS



JACKSON SURVEYING INC.
P.O. Box 1480
Clarksburg, WV 26302
304-623-5851

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

DATE: FEBRUARY 05, 2021
OPERATORS WELL NO. HILLROCK S-13HU
API WELL NO. 47-051-02273
STATE COUNTY PERMIT

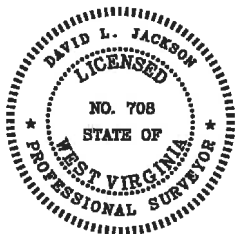
WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION STORAGE ___ DEEP SHALLOW ___
LOCATION ELEVATION 1219.6' WATERSHED (HUC 10) FISH CREEK
DISTRICT FRANKLIN COUNTY MARSHALL
QUADRANGLE NEW MARTINSVILLE 7.5' LEASE NUMBER SEE WW-6A1 Form

SURFACE OWNER TERRY E. & DEBORAH SIMMS ACREAGE 123.09
OIL & GAS ROYALTY OWNER TERRY E. & DEBORAH L. SIMMS, ET AL LEASE ACREAGE 123.09
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) **AS DRILLED**
TARGET FORMATION POINT PLEASANT WELL # HILLROCK S-13HU PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
WELL OPERATOR TUG HILL OPERATING, LLC DESIGNATED AGENT DIANNA STAMPER
ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 ADDRESS 5400 D BIG TYLER ROAD
FORT WORTH, TX 76107 CHARLESTON, WV 25313
ESTIMATED DEPTH TVD: 11,540' TMD: 23,081'

COUNTY NAME PERMIT

**HILLROCK LEASE
WELL S-13HU
371.8352± ACRES**

Lease No.	Tags	Parcel	Grantor, Lessor, Etc.	Book	Page
10*14140	A	5-23-7	TERRY E SIMMS AND DEBORAH L SIMMS	666	529
10*22496	AA	12-3-1	JAMES W KLUG	923	543
10*14126	B	5-17-11	SHARON MIDCAP	697	152
10*17186	C	5-23-6	ROBERT J HENRY	708	51
10*17191	D	5-23-8.1	ROBERT J HENRY ET AL	715	463
10*14797	F	5-24-5.4	ORVILLE YOUNG ET AL	800	598
10*14797	F	5-24-5.5	ORVILLE YOUNG ET AL	800	598
10*14797	G	5-24-5.3	ORVILLE YOUNG ET AL	800	598
10*14797	H	5-24-5	ORVILLE YOUNG ET AL	800	598
10*14786	I	5-23-10	TWILA O WHIPKEY ET AL	799	61
10*14786	J	5-23-11.1	TWILA O WHIPKEY ET AL	799	61
10*14558	K	5-24-6	KLOVA ANN MORRIS ET AL	765	434
10*14786	L	5-25-20	TWILA O WHIPKEY ET AL	799	61
10*14728	M	5-25-1	IRIS K MOELLENDICK ET AL	839	509
10*19727	N	5-25-14	S RICHARD MELLON ET AL	944	465
10*14728	O	5-25-13.2	IRIS K MOELLENDICK ET AL	839	509
10*14728	P	5-25-13	IRIS K MOELLENDICK ET AL	839	509
10*14728	Q	5-25-1.5	IRIS K MOELLENDICK ET AL	839	509
10*27612	R	5-25-13.4	HELEN M THAYER ET AL	1060	566
10*16120	S	5-25-12.1	KENT & BETTY MASON	927	75
10*19727	T	5-25-14.1	S RICHARD MELLON ET AL	944	465
10*14926	U	5-25-12	NILA JUNE MASON ET AL	842	394
10*22496	V	5-25-11.2	JAMES W KLUG	923	543
10*22494	W	5-25-11.4	EDWARD W KLUG & DIANNA KLUG	920	109
10*22494	X	5-25-11.1	EDWARD W KLUG & DIANNA KLUG	920	109
10*23287	Y	12-3-44	JAMES A ESTEP AND JO C ESTEP	211A	221
10*22984	Z	12-3-47	WETZEL COUNTY EMERGENCY AMBULANCE AUTHORITY INC	209A	748



P.S.
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David L Jackson

06/25/2021



**TUG HILL
OPERATING**

OPERATOR'S
APT #: 47-051-02273
WELL #: HILLROCK S-13HU
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV

WELL PLAT
PAGE 3 OF 3
DATE: 02/05/2021