



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Thursday, January 23, 2020
WELL WORK PERMIT
Horizontal 6A / New Drill

TUG HILL OPERATING, LLC
380 SOUTHPOINTE BLVD

CANONSBURG, PA 15317

Re: Permit approval for HILLROCK S-15HU
47-051-02263-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: HILLROCK S-15HU
Farm Name: TERRY E. & DEBORAH SIMM
U.S. WELL NUMBER: 47-051-02263-00-00
Horizontal 6A New Drill
Date Issued: 1/23/2020

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street SE, Charleston, WV 25304
304-926-0499 Ext 1274

Randall M. Albert, Chairman
dep.wv.gov

November 18, 2019

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-02263

COMPANY: Tug Hill Operating, LLC

FARM: Terry E. and Deborah Simms Hillrock S-15HU

COUNTY: Marshall DISTRICT: Franklin QUAD: New Martinsville

The deep well review of the application for the above company is Approved to drill to Trenton for Point Pleasant completion.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? No
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: yes; Docket 290-288 Exception Location Hearing; Hillrock S-14HU 47-051-02262; Corley N-9HU 47-051-01983, Corley N-10HU 47-051-01998; Burch Ridge S-7HU 47-051-02194; Simms U-5H 47-051-01731
4. Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

A handwritten signature in blue ink that reads "Susan Rose".
Susan Rose
Administrator

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC 494510851 Marshall Franklin ~~Penn Yan Point~~
Operator ID County District Quadrangle

2) Operator's Well Number: Hillrock S-15HU Well Pad Name: Simms

3) Farm Name/Surface Owner: Terry E. and Deborah Simms Public Road Access: Rines Ridge Road (County Route 76)

4) Elevation, current ground: 1219.50' Elevation, proposed post-construction: 1219.50'

5) Well Type (a) Gas x Oil Underground Storage

Other

Other

(b) If Gas Shallow Deep x

Horizontal x

: Yes or No Yes *4/10/11*

6) Existing Pad: Yes or No Yes 04/01/11

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Point Pheasant is the target formation at a depth of 11,382' - 11,282' - thickness of 120' and anticipated pressure of approx 9500 psi.

8) Proposed Total Vertical Depth: 11,532'

9) Formation at Total Vertical Depth: Trenton

10) Proposed Total Measured Depth: 19,577'

11) Proposed Horizontal Leg Length: 7,507.05'

12) Approximate Fresh Water Strata Depths: 70'; 812'

13) Method to Determine Fresh Water Depths: Offset well reports or noticeable flow at the flowline or when need to start soaping

14) Approximate Saltwater Depths: 2,167'

15) Approximate Coal Seam Depths: Sewickley Coal - 706'; Pittsburgh Coal - 806'

16) Approximate Depth to Possible Void (coal mine, karst, other): none

17) Does Proposed well location contain coal seams

Does proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name:

Depth: RECEIVED
Oil and Gas

Seam: Version 0.3.0

Owner: _____ ADD 6-1

WV Department of Environmental Protection

WV Department of
Environmental Protection

WW-6B
(04/15)

47 05 102263
API NO. 47-051
OPERATOR WELL NO. Hillrock S-15HU
Well Pad Name: Simms

18)

CASING AND TUBING PROGRAM

<u>TYPE</u>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	30"	NEW	BW	BW	120'	120'	259FT^3(CTS)
Fresh Water	20"	NEW	J55	106.5#	920'	920'	1,493FT^3(CTS)
Coal	13 3/8"	NEW	J55	54.5#	2700'	2700'	1,913FT^3(CTS)
Intermediate	9 5/8"	NEW	HPP110	47#	10,704'	10,704'	3,486FT^3(CTS)
Production	5 1/2"	NEW	P110	23#	19,577'	19,577'	4,667FT^3(CTS)
Tubing	2 7/8"	NEW	P110	6.5#		11,949'	
Liners							

4/10/19

<u>TYPE</u>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	20"	26"	.5	2,410	1,928	SEE # 24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE #24	1.2
Intermediate	9 5/8"	12 1/4"	.472	10,730	6,968	SEE #24	1.99
Production	5 1/2"	8 1/2"	.415	16,510	10,864	SEE #24	1.18
Tubing	2 7/8"			11,385	11,624		
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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WW-6B
(10/14)

4705102263

API NO. 47-051

OPERATOR WELL NO. Hillrock S-15HU

Well Pad Name: Simms

gr 4/10/19

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant and TD Pilot Hole 150' into the Trenton. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 18,022,500 lb proppant and 278,641 bbl of water. Max rate = 80 bpm; max psi = 12,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.63 acres

22) Area to be disturbed for well pad only, less access road (acres): 3.19 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every third joint. Production casing will have one centralizer every third joint in lateral, one centralizer every joint through curve, one centralizer every third joint to surface.

24) Describe all cement additives associated with each cement type:

*See Attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

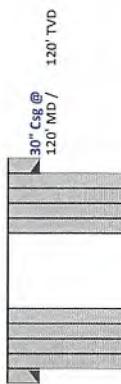
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*Note: Attach additional sheets as needed.

4705 02263



WELL NAME:	Hillrock 15-15HU	COUNTY:	Marshall
STATE:	WV	STATE:	Franklin
DISTRICT:	1.219'	District:	1.219'
Dr Elev:	1,219'	GL Elev:	1,219'
TD:	19,577'		
TH Latitude:	39.74583207		
TH Longitude:	-80.77026272		
BH Latitude:	39.72598275		
BH Longitude:	-80.74492243		



FORMATION TOPS

Formation	Depth TVD	Depth Fresh Water	812'
Sewickley Coal	706'		
Pittsburgh Coal	806'		
Big Lime	1,984'		
Berea	2,522'		
Tully	6,392'		
Marcellus	6,486'		
Onondaga	6,520'		
Salina	7,240'		
Lockport	8,286'		
Utica	11,001'		
Point Pleasant	11,262'		
Landing Depth	11,312'		
Trenton	11,382'		
Pilot Hole TD	11,532'		

CASING SUMMARY

Type	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Cement
Conductor	36	30	120'	120'	BW	BW	Surface
Surface	26	20	920'	920'	106.5	J55	Surface
Intermediate 1	17 1/2	13 3/8	2,700'	2,700'	54.5	J55	Surface
Intermediate 2	12 1/4	9 5/8	10,704'	10,132'	47	HP110	Surface
Production	8 1/2	5 1/2	19,577'	11,425'	23	P110	Surface

DRILLING DETAILS

Centralizer Notes
None
3 Centralizers at equal distance
1 Centralizer every other fit.
1 Centralizer every other fit.

CEMENT SUMMARY

	Sacks	Class	Density	Fluid Type	Centralizer Notes
Conductor	338	A	15.6	Air	None
Surface	1,611	A	15.6	Air	3 Centralizers at equal distance
Intermediate 1	2,070	A	15	Air	1 Centralizer every other fit.
Intermediate 2	2,921	A	14.5	Air	1 Centralizer every other fit.
Production	4,096	A	15	Air / SDBM	1 every other joint in lateral; 1 per joint in curve; 1 every other fit to sfc

JL 4/10/19

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Pilot Hole
PH TD @
11,532'

Lateral TD @ 19,577' ft MD
11,425' ft TVD

4705102263

Operator's Well No. Hillrock 1S-14HU

Area of Review

Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
2. Farm Maps
3. Topo Maps: Recent and older (contact WVGES)
4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, dducoe@dpslandservices.com DPS GIS (2/14/2019) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

Request maps for:

1. Wellbore with IHS All Wells Layer
2. Map with Farm lines overlain and any well spots identified on Farm Maps
3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series – any well drilled prior to 1929 – APIs were not assigned to original wells
- 70000 series – Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series – Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

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4705103268

Permit well - Hillrock 1S-15HU

Note: Well spots depicted on Area of Review map (page 3) are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4705101452	Tug Hill Operating	6584' TVD 11386' MD	Marcellus	Unknown	No, existing Marcellus producer. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Producing Marcellus horizontal well. A field survey was conducted to locate this well and it was found producing at the location shown on the well plat.
4705101468	Tug Hill Operating	6599' TVD 12685' MD	Marcellus	Unknown	No, existing Marcellus producer. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Producing Marcellus horizontal well. A field survey was conducted to locate this well and it was found producing at the location shown on the well plat.
4705101469	Tug Hill Operating	6631' TVD 12825' MD	Marcellus	Unknown	No, existing Marcellus producer. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Producing Marcellus horizontal well. A field survey was conducted to locate this well and it was found producing at the location shown on the well plat.
4705101731	Tug Hill Operating	11492' TVD 16804' MD	Point Pleasant	Unknown	Yes, existing Point Pleasant producer. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Producing Point Pleasant horizontal well. A field survey was conducted to locate this well and it was found producing at the location shown on the well plat.
4705102064	Tug Hill Operating	n/a	n/a	n/a	No	Permit
4705102066	Tug Hill Operating	n/a	n/a	n/a	No	Permit
4705102063	Tug Hill Operating	n/a	n/a	n/a	No	Permit
4705102062	Tug Hill Operating	n/a	n/a	n/a	No	Permit
4705102061	Tug Hill Operating	n/a	n/a	n/a	No	Permit
4705102055	Tug Hill Operating	n/a	n/a	n/a	No	Permit
4705130450	Unknown	Unknown	Unknown	Unknown	Unknown but unlikely. The well likely represents an old shallow well that is too shallow to be effected by fracturing in the planned Marcellus well.	State records are incomplete
4705130373	Unknown	2843' TVD	Gordon	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Marcellus stimulation.	Well was plugged 11/20/1956

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4705102263

WY Geologic & Economic Survey

Well: County = 51 Permit = 01452

Bottom Hole Location Information:

API	EMP_ID	ACTIVITY	PRODUCT	SESSION	ERR_PHRASE	RELATION	LAST_SYNC_DATE	WEBSITE	Q1_BEST	Q1_ACTUAL	Q1_APFT	WEBSITE_Q1_APFT
API1	EMP1	Activity1	ProductA	Session1	ErrorPhrase1	Relation1	2023-01-01	Website1	100	95	98	Website1_Q1_APFT
API2	EMP2	Activity2	ProductB	Session2	ErrorPhrase2	Relation2	2023-01-02	Website2	100	98	96	Website2_Q1_APFT
API3	EMP3	Activity3	ProductC	Session3	ErrorPhrase3	Relation3	2023-01-03	Website3	100	97	99	Website3_Q1_APFT
API4	EMP4	Activity4	ProductD	Session4	ErrorPhrase4	Relation4	2023-01-04	Website4	100	96	97	Website4_Q1_APFT

Production & Sales Information - Volume in Bbls - Last month completed will have reported in GL-Value[10]											
	PREVIOUS CYCLE	PREV. CYCLE	PROD. 4W	AVG. OIL	FUEL	PROD. 4W	AVG. OIL	FUEL	PROD. 4W	AVG. OIL	FUEL
1025121455	Greater-Bonneville USA Inc.	2012	1,740,000	40.00	1,740,000	1,740,000	40.00	1,740,000	1,740,000	40.00	1,740,000
1025121456	Greater-Bonneville USA Inc.	2013	1,740,000	40.00	1,740,000	1,740,000	40.00	1,740,000	1,740,000	40.00	1,740,000
1025121457	Greater-Bonneville USA Inc.	2014	1,740,000	40.00	1,740,000	1,740,000	40.00	1,740,000	1,740,000	40.00	1,740,000
1025121458	Greater-Bonneville NE	2015	1,740,000	40.00	1,740,000	1,740,000	40.00	1,740,000	1,740,000	40.00	1,740,000

Production (MGL) information: (volumes in Gb)

4711-151482 Geiger Electronics USA Inc. 1982-1983 1984-1985 1986-1987 1988-1989 1989-1990 1990-1991 1991-1992 1992-1993 1993-1994 1994-1995 1995-1996 1996-1997 1997-1998 1998-1999 1999-2000

Well: County - 51 Permit - 01468

Location Information

APR COUNTY PERMIT TAX DISTRICT QUAD 75 QUAD 45 TAX ID DON 90 0100 0100 0100 0100

Bottom Hole Location Information

[View Information](#)

Engineering, Manufacturing, Quality Control, Purchasing, Sales, Customer Support, Marketing, R&D, Human Resources, Finance, Legal, Project Management, and Supply Chain.

Production Year Information (Optional) is Given

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WV Geological & Economic Survey

Well: County = 51 Permit = 030450

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_7S	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705130450	Marshee	30452	Parklin	New Martinsville	New Martinsville	39.742407	-80.752788	521918.7	4393036.2

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_LT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRTG_FM	TFM_EST_PR
4705130450	Original Loc.	Completed	Henry Yoho		2	1263	2056		Manufactured Light & Heat Co.				

Completion Information:

API	CMP_LT	SPUD_DT	ELEV_GAUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT
4705130450	44	1/1/2002	44	1302	Ground Level		Unclassified	Unclassified	not available	unknown	Unknown						

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

WV Geological & Economic Survey

Well: County = 51 Permit = 30373

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_7S	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705130373	Marshee	30373	Parklin	New Martinsville	New Martinsville	39.759027	-80.746068	521918.9	4393021.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_LT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRTG_FM	TFM_EST_PR
4705130373	44	Original Loc.	Completed	Timothy Yoho	2	1266	2057	unknown	Manufactured Light & Heat Co.				

Completion Information:

API	CMP_LT	SPUD_DT	ELEV_GAUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD		
4705130373	44	1/1/2002	44	1229	Ground Level	Cameron-Ganner	U-Dev and Berlofurn	Gas	Vertical	unknown	Completion Well	Unclassified	Gas	Cable Tool	unknown	2043	2043

Pay/Show/Valter Information:

API	CMP_LT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4705130373	44	Gas	Gas		1165	Uncertained unit							
4705130373	44	Pay	Gas		1540	Salt Sands (undif)							
4705130373	44	Water	Salt Water		1560	Salt Sands (undif)							

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_BOTTOM	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV_GAUM
4705130373	Original Loc.	Blackley coal	Well Record	740	Reasonable				1229 Ground Level
4705130373	Original Loc.	Pittsburgh coal	Well Record	840	Reasonable				1229 Ground Level
4705130373	Original Loc.	Morganstown Shale	Well Record	810	Reasonable	25	Reasonable		1229 Ground Level
4705130373	Original Loc.	Big Line (undif)	Well Record	1165	Reasonable				1229 Ground Level
4705130373	Original Loc.	Big Line (undif)	Well Record	1350	Reasonable				1229 Ground Level
4705130373	Original Loc.	Big Injun (undif)	Well Record	1350	Reasonable	263	Reasonable		1229 Ground Level
4705130373	Original Loc.	Gordon	Well Record	2033	Reasonable				1229 Ground Level

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLUG_D	DEPTH_PBT
4705130373	1360	0

There is no Sample data for this well

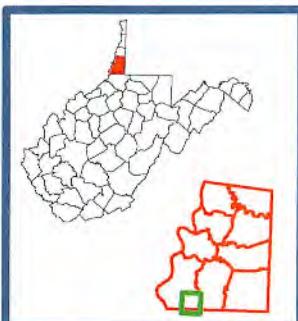
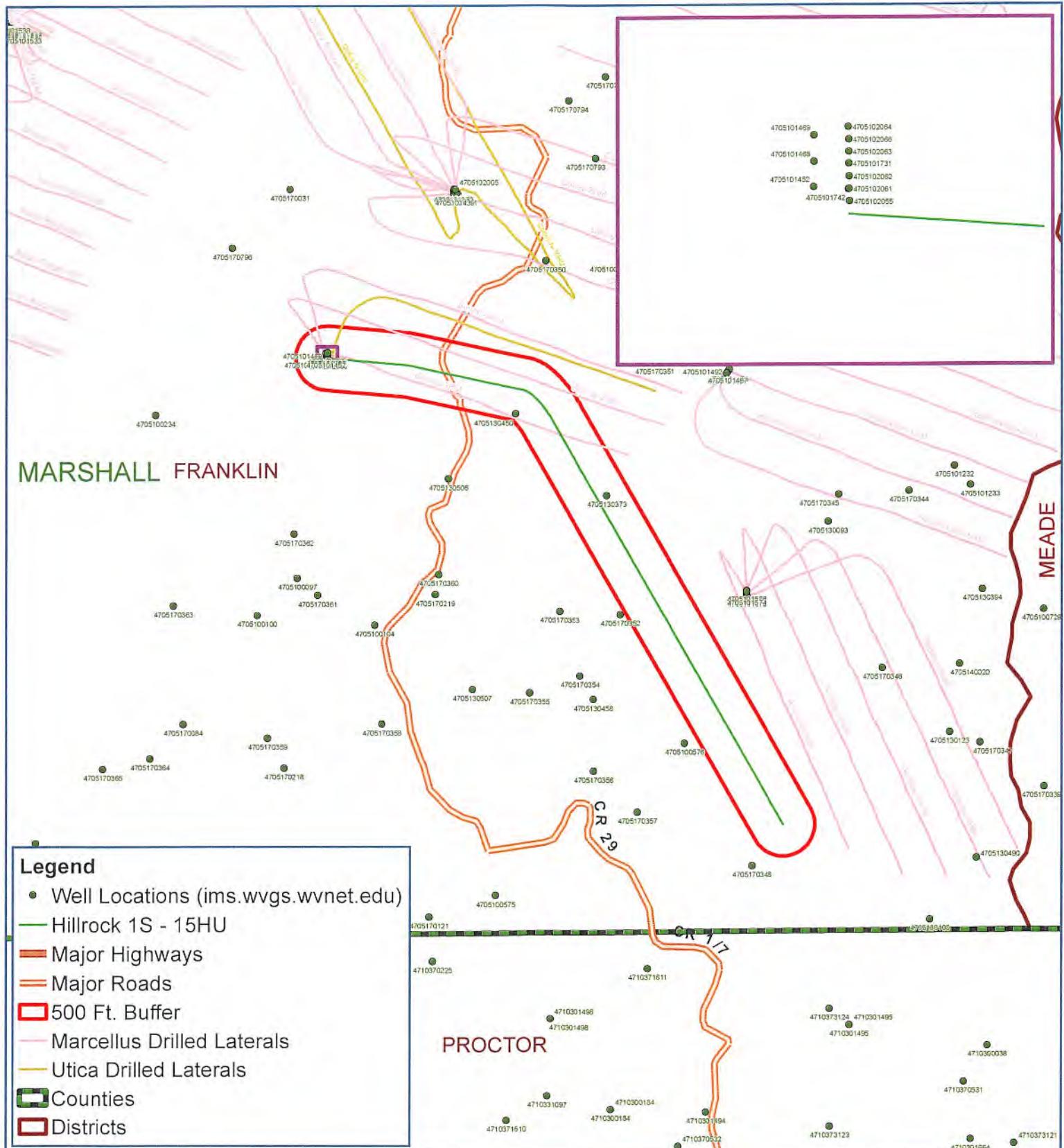
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WV Department of
 Environmental Protection

4705102263



Map Created: February 13, 2019
Map Current As Of: February 13, 2019

Hillrock 1S - 15HU
Franklin District
Marshall County, WV

0 800 1,600 3,200 Feet

Notes:
All locations are approximate and are for visualization purposes only.



Tug Hill Operating, LLC Casing and Cement Program

Hillrock 1S-15HU

Casing

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	20"	J55	26"	920'	CTS
Intermediate 1	13 3/8"	J55	17 1/2"	2,700'	CTS
Intermediate 2	9 5/8"	HP110	12 1/4"	10,704'	CTS
Production	5 1/2"	P110	8 1/2"	19,577'	CTS

Cement

Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2

Intermediate 1: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.2

Intermediate 2: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.99

Production: 50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L – Production Cement mixed at 15.2ppg, Y = 1.18

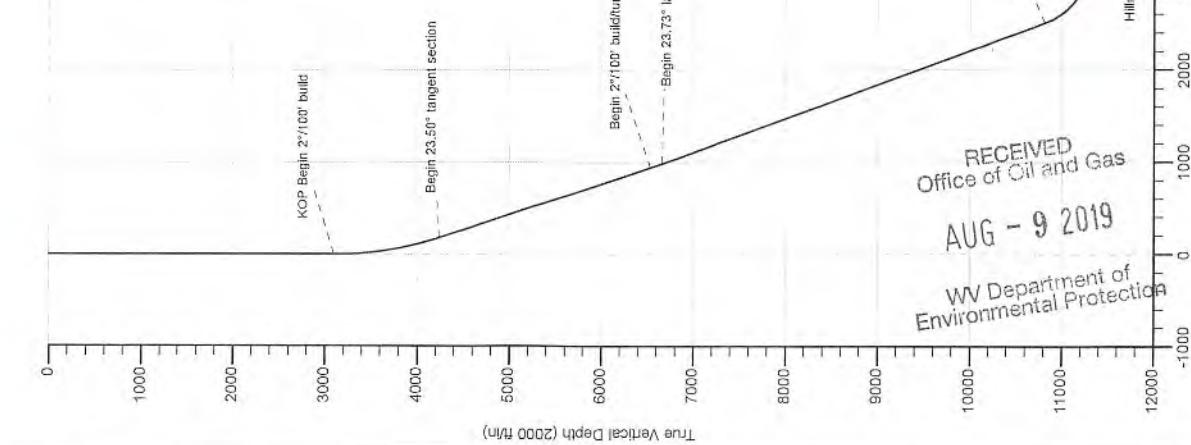
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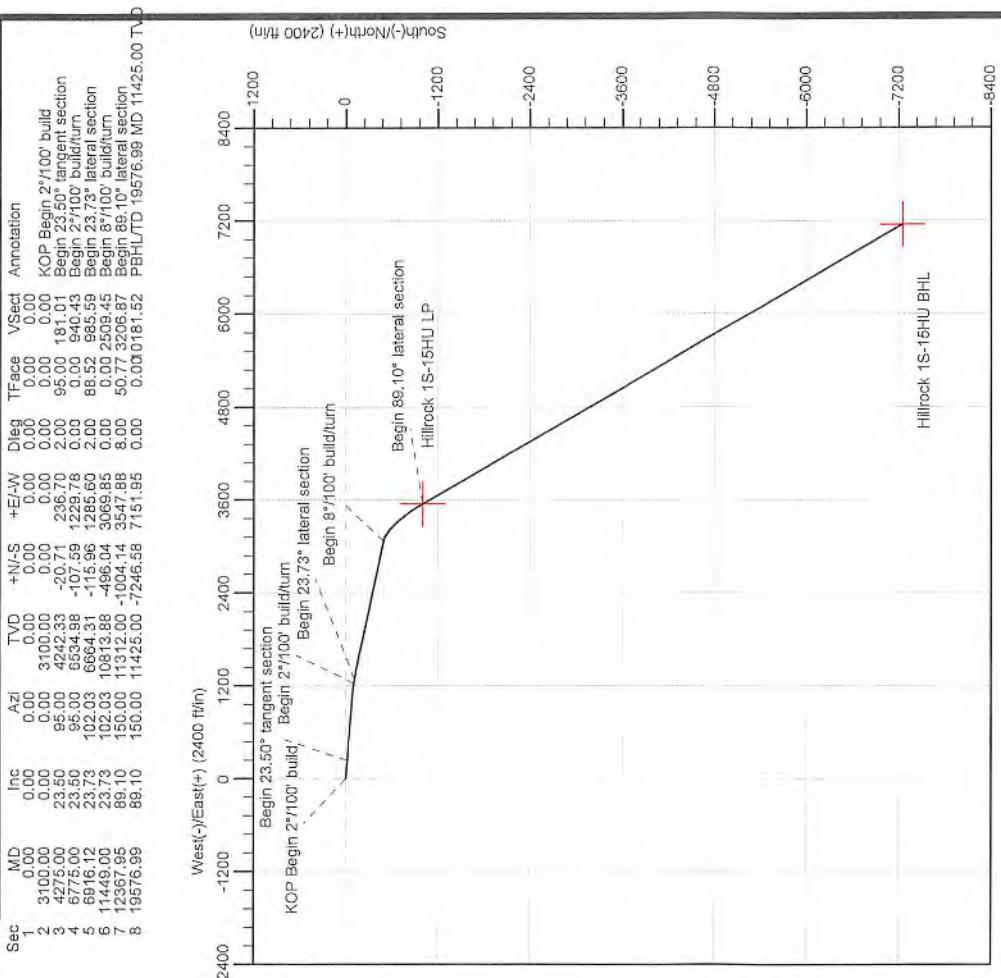
WV Department of
Environmental Protection



Well: Hillrock 1S-15 HU (G)
Site: Hillrock/Simms
Project: Marshall County, West Virginia.
Design: rev0



SECTION DETAILS



4705 0220

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD83 West Virginia - IARN
 Ellpsoid: GRS 1980
 System Datum: Zone 7 (84 W to 78 W)
 Depth Reference: Mean Sea Level
 Northing 14434267.29
 Easting 1704932.74
 Latitude 39.74533707
 Longitude -80.77025277
 Total Corr (M->G): To convert a Magnetic Direction to a Grid Direction, Subtract 8.82°

Annotations:
 KOP Begin 2°/100' build
 Begin 23.50° tangent section
 Begin 23.50° tangent section
 Begin 23.50° tangent section
 Begin 23.73° lateral section
 Hillrock 1S-15HU LP
 Hillrock 1S-15HU BHL
 Hillrock 1S-15HU LP

Azimuths to Grid North
 True North: -0.15°
 Magnetic North: -8.32°
 Magnetic Field Strength: 50200.3nT
 Dip Angle: 66.34°
 Date: 8/22/2018
 Model: IGRF2015





Database:	DB_Aug0116_LT_v14	Local Co-ordinate Reference:	Well Hillrock 1S-15 HU (G)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1219.00ft
Project:	Marshall County, West Virginia.	MD Reference:	GL @ 1219.00ft
Site:	Hillrock/Simms	North Reference:	Grid
Well:	Hillrock 1S-15 HU (G)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Project	Marshall County, West Virginia.		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 West Virginia - HARN		
Map Zone:	Zone 17N (84 W to 78 W)		

Site	Hillrock/Simms			
Site Position:		Northing:	14,434,279.29 usft	Latitude: 39.74587001
From:	Lat/Long	Easting:	1,704,992.60 usft	Longitude: -80.77026312
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence: 0.15 °

Well	Hillrock 1S-15 HU (G)				
Well Position	+N/S	0.00 ft	Northing:	14,434,267.30 usft	Latitude: 39.74583707
	+E/W	0.00 ft	Easting:	1,704,992.74 usft	Longitude: -80.77026272
Position Uncertainty	0.00 ft		Wellhead Elevation:		Ground Level: 1,219.00 ft

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	8/2/2018	-8.67	66.84	52,030.34312068

Design	rev0				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:		Depth From (TVD) (ft)	+N/S (ft)	+E/W (ft)	Direction (°)
		0.00	0.00	0.00	135.38

Plan Survey Tool Program	Date	8/2/2018		
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	19,576.44 rev0 (Original Hole)	MWD MWD - Standard	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/S (ft)	+E/W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	RECEIVED Office of Oil and Gas
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,275.00	23.50	95.00	4,242.33	-20.71	236.70	2.00	2.00	0.00	95.00	
6,775.00	23.50	95.00	6,534.98	-107.59	1,229.78	0.00	0.00	0.00	0.00	
6,916.12	23.73	102.03	6,664.31	-115.96	1,285.60	2.00	0.16	4.98	88.52	
11,449.00	23.73	102.03	10,813.88	-496.04	3,069.85	0.00	0.00	0.00	0.00	WV Department of Environmental Protection
12,367.95	89.10	150.00	11,312.00	-1,004.14	3,547.88	8.00	7.11	5.22	50.77	Hillrock 1S-15HU LP
19,576.99	89.10	150.00	11,425.00	-7,246.58	7,151.95	0.00	0.00	0.00	0.00	Hillrock 1S-15HU BHL



Database:	DB_Aug0116_LT_v14	Local Co-ordinate Reference:	Well Hillrock 1S-15 HU (G)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1219.00ft
Project:	Marshall County, West Virginia.	MD Reference:	GL @ 1219.00ft
Site:	Hillrock/Simms	North Reference:	Grid
Well:	Hillrock 1S-15 HU (G)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Map	Map	Latitude	Longitude
						Northing (usft)	Easting (usft)		
0.00	0.00	0.00	0.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
100.00	0.00	0.00	100.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
200.00	0.00	0.00	200.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
300.00	0.00	0.00	300.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
400.00	0.00	0.00	400.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
500.00	0.00	0.00	500.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
600.00	0.00	0.00	600.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
700.00	0.00	0.00	700.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
800.00	0.00	0.00	800.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
900.00	0.00	0.00	900.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,200.00	0.00	0.00	1,200.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,400.00	0.00	0.00	1,400.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,500.00	0.00	0.00	1,500.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,600.00	0.00	0.00	1,600.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,700.00	0.00	0.00	1,700.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,800.00	0.00	0.00	1,800.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
1,900.00	0.00	0.00	1,900.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,000.00	0.00	0.00	2,000.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,100.00	0.00	0.00	2,100.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,200.00	0.00	0.00	2,200.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,300.00	0.00	0.00	2,300.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,400.00	0.00	0.00	2,400.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,500.00	0.00	0.00	2,500.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,600.00	0.00	0.00	2,600.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,700.00	0.00	0.00	2,700.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,800.00	0.00	0.00	2,800.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
2,900.00	0.00	0.00	2,900.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
3,000.00	0.00	0.00	3,000.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
3,100.00	0.00	0.00	3,100.00	0.00	0.00	14,434,267.30	1,704,992.74	39.74583707	-80.77026272
KOP Begin 2°/100' build									
3,200.00	2.00	95.00	3,199.98	-0.15	1.74	14,434,267.14	1,704,994.48	39.74583664	-80.77025654
3,300.00	4.00	95.00	3,299.84	-0.61	6.95	14,434,266.69	1,704,999.69	39.74583535	-80.77023799
3,400.00	6.00	95.00	3,399.45	-1.37	15.63	14,434,265.93	1,705,008.37	39.74583321	-80.77020711
3,500.00	8.00	95.00	3,498.70	-2.43	27.77	14,434,264.87	1,705,020.51	39.74583020	-80.77016394
3,600.00	10.00	95.00	3,597.47	-3.79	43.36	14,434,263.50	1,705,036.10	39.74582635	-80.77010851
3,700.00	12.00	95.00	3,695.62	-5.46	62.36	14,434,261.84	1,705,055.11	39.74582165	-80.77004090
3,800.00	14.00	95.00	3,793.06	-7.42	84.77	14,434,259.88	1,705,077.51	39.74581611	-80.76996120
3,900.00	16.00	95.00	3,889.64	-9.67	110.55	14,434,257.62	1,705,103.30	39.74580973	-80.769886950
4,000.00	18.00	95.00	3,985.27	-12.22	139.68	14,434,255.08	1,705,132.42	39.74580253	-80.76976591
4,100.00	20.00	95.00	4,079.82	-15.06	172.11	14,434,252.24	1,705,164.85	39.74579451	-80.76965056
4,200.00	22.00	95.00	4,173.17	-18.18	207.81	14,434,249.12	1,705,200.55	39.74578568	-80.76952359
4,275.00	23.50	95.00	4,242.33	-20.71	236.70	14,434,246.59	1,705,229.44	39.74577853	-80.76942083
Begin 23.50° tangent section									
4,300.00	23.50	95.00	4,265.26	-21.58	246.63	14,434,245.72	1,705,239.37	39.74577607	-80.76938550
4,400.00	23.50	95.00	4,356.96	-25.05	286.36	14,434,242.24	1,705,279.10	39.74576625	-80.76924422
4,500.00	23.50	95.00	4,448.67	-28.53	326.08	14,434,238.77	1,705,318.82	39.74575642	-80.76910293
4,600.00	23.50	95.00	4,540.38	-32.00	365.80	14,434,235.29	1,705,358.54	39.74574660	-80.76896164
4,700.00	23.50	95.00	4,632.08	-35.48	405.52	14,434,231.82	1,705,398.26	39.74573677	-80.76882036
4,800.00	23.50	95.00	4,723.79	-38.95	445.25	14,434,228.34	1,705,437.99	39.74572695	-80.76867907
4,900.00	23.50	95.00	4,815.49	-42.43	484.97	14,434,224.87	1,705,477.71	39.74571712	-80.76853778
5,000.00	23.50	95.00	4,907.20	-45.90	524.69	14,434,221.39	1,705,517.43	REF 39.74570729	-80.76839650

Office of Oil and Gas



Database: DB_Aug0116_LT_v14
Company: Tug Hill Operating LLC
Project: Marshall County, West Virginia.
Site: Hillrock/Simms
Well: Hillrock 1S-15 HU (G)
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference: Well Hillrock 1S-15 HU (G)
TVD Reference: GL @ 1219.00ft
MD Reference: GL @ 1218.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

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Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/S (ft)	+E/W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
5,100.00	23.50	95.00	4,998.91	-49.38	564.42	14,434,217.92	1,705,557.16	39.74569747	-80.76825521	
5,200.00	23.50	95.00	5,090.61	-52.86	604.14	14,434,214.44	1,705,596.88	39.74568764	-80.76811392	
5,300.00	23.50	95.00	5,182.32	-56.33	643.86	14,434,210.97	1,705,636.60	39.74567782	-80.76797264	
5,400.00	23.50	95.00	5,274.02	-59.81	683.59	14,434,207.49	1,705,676.33	39.74566799	-80.76783135	
5,500.00	23.50	95.00	5,365.73	-63.28	723.31	14,434,204.01	1,705,716.05	39.74565816	-80.76769007	
5,600.00	23.50	95.00	5,457.44	-66.76	763.03	14,434,200.54	1,705,755.77	39.74564833	-80.76754878	
5,700.00	23.50	95.00	5,549.14	-70.23	802.76	14,434,197.06	1,705,795.50	39.74563851	-80.76740749	
5,800.00	23.50	95.00	5,640.85	-73.71	842.48	14,434,193.59	1,705,835.22	39.74562868	-80.76726621	
5,900.00	23.50	95.00	5,732.55	-77.18	882.20	14,434,190.11	1,705,874.94	39.74561885	-80.76712492	
6,000.00	23.50	95.00	5,824.26	-80.66	921.93	14,434,186.64	1,705,914.67	39.74560902	-80.76698363	
6,100.00	23.50	95.00	5,915.97	-84.13	961.65	14,434,183.18	1,705,954.39	39.74559920	-80.76684235	
6,200.00	23.50	95.00	6,007.67	-87.61	1,001.37	14,434,179.69	1,705,994.11	39.74558937	-80.76670106	
6,300.00	23.50	95.00	6,099.38	-91.08	1,041.10	14,434,176.21	1,706,033.83	39.74557954	-80.76655978	
6,400.00	23.50	95.00	6,191.08	-94.56	1,080.82	14,434,172.74	1,706,073.56	39.74556971	-80.76641849	
6,500.00	23.50	95.00	6,282.79	-98.03	1,120.54	14,434,169.26	1,706,113.28	39.74555988	-80.76627721	
6,600.00	23.50	95.00	6,374.50	-101.51	1,160.26	14,434,165.79	1,706,153.00	39.74555005	-80.76613592	
6,700.00	23.50	95.00	6,466.20	-104.99	1,199.99	14,434,162.31	1,706,192.73	39.74554022	-80.76599463	
6,775.00	23.50	95.00	6,534.98	-107.59	1,229.78	14,434,159.70	1,706,222.52	39.74553285	-80.76588867	
Begin 2°/100' build/turn										
6,800.00	23.52	96.25	6,557.91	-108.57	1,239.70	14,434,158.73	1,706,232.44	39.74553010	-80.76585337	
6,900.00	23.69	101.23	6,649.55	-114.66	1,279.25	14,434,152.64	1,706,271.98	39.74551310	-80.76571276	
6,916.12	23.73	102.03	6,664.31	-115.96	1,285.60	14,434,151.33	1,706,278.33	39.74550946	-80.76569018	
Begin 23.73° lateral section										
7,000.00	23.73	102.03	6,741.10	-123.00	1,318.61	14,434,144.30	1,706,311.35	39.74548991	-80.76557279	
7,100.00	23.73	102.03	6,832.64	-131.38	1,357.97	14,434,135.92	1,706,350.71	39.74546660	-80.76543283	
7,200.00	23.73	102.03	6,924.18	-139.77	1,397.34	14,434,127.53	1,706,390.07	39.74544329	-80.76529288	
7,300.00	23.73	102.03	7,015.73	-148.15	1,436.70	14,434,119.15	1,706,429.44	39.74541998	-80.76515292	
7,400.00	23.73	102.03	7,107.27	-156.54	1,476.06	14,434,110.76	1,706,468.80	39.74539667	-80.76501296	
7,500.00	23.73	102.03	7,198.82	-164.92	1,515.42	14,434,102.38	1,706,508.16	39.74537336	-80.76487301	
7,600.00	23.73	102.03	7,290.36	-173.31	1,554.79	14,434,093.99	1,706,547.52	39.74535005	-80.76473305	
7,700.00	23.73	102.03	7,381.90	-181.69	1,594.15	14,434,085.61	1,706,586.89	39.74532673	-80.76459309	
7,800.00	23.73	102.03	7,473.45	-190.08	1,633.51	14,434,077.22	1,706,626.25	39.74530342	-80.76445314	
7,900.00	23.73	102.03	7,564.99	-198.46	1,672.87	14,434,068.84	1,706,665.61	39.74528011	-80.76431318	
8,000.00	23.73	102.03	7,656.54	-206.85	1,712.24	14,434,060.45	1,706,704.97	39.74525680	-80.76417323	
8,100.00	23.73	102.03	7,748.08	-215.23	1,751.60	14,434,052.07	1,706,744.34	39.74523349	-80.76403327	
8,200.00	23.73	102.03	7,839.62	-223.62	1,790.96	14,434,043.68	1,706,783.70	39.74521017	-80.76389332	
8,300.00	23.73	102.03	7,931.17	-232.00	1,830.32	14,434,035.30	1,706,823.06	39.74518686	-80.76375336	
8,400.00	23.73	102.03	8,022.71	-240.39	1,869.69	14,434,026.91	1,706,862.42	39.74516355	-80.76361340	
8,500.00	23.73	102.03	8,114.26	-248.77	1,909.05	14,434,018.53	1,706,901.79	39.74514024	-80.76347345	
8,600.00	23.73	102.03	8,205.80	-257.16	1,948.41	14,434,010.14	1,706,941.15	39.74511692	-80.76333349	
8,700.00	23.73	102.03	8,297.34	-265.54	1,987.77	14,434,001.76	1,706,980.51	39.74509361	-80.76319354	
8,800.00	23.73	102.03	8,388.89	-273.93	2,027.14	14,433,993.37	1,707,019.87	39.74507030	-80.76305358	
8,900.00	23.73	102.03	8,480.43	-282.31	2,066.50	14,433,984.99	1,707,059.24	39.74504698	-80.76291363	
9,000.00	23.73	102.03	8,571.97	-290.70	2,105.86	14,433,976.60	1,707,098.60	39.74502367	-80.76277367	
9,100.00	23.73	102.03	8,663.52	-299.08	2,145.22	14,433,968.22	1,707,137.96	39.74500036	-80.76263372	
9,200.00	23.73	102.03	8,755.06	-307.47	2,184.59	14,433,959.83	1,707,177.32	39.74497704	-80.76249376	
9,300.00	23.73	102.03	8,846.61	-315.85	2,223.95	14,433,951.45	1,707,216.69	39.74495373	-80.76235381	
9,400.00	23.73	102.03	8,938.15	-324.24	2,263.31	14,433,943.06	1,707,256.05	39.74493041	-80.76221386	
9,500.00	23.73	102.03	9,029.69	-332.62	2,302.67	14,433,934.68	1,707,295.41	39.74490710	-80.76207390	
9,600.00	23.73	102.03	9,121.24	-341.01	2,342.04	14,433,926.29	1,707,334.77	39.74488378	-80.76193395	
9,700.00	23.73	102.03	9,212.78	-349.39	2,381.40	14,433,917.91	1,707,374.13	39.74486047	-80.76179399	
9,800.00	23.73	102.03	9,304.33	-357.78	2,420.76	14,433,909.52	1,707,413.50	39.74483715	-80.76165404	
9,900.00	23.73	102.03	9,395.87	-366.16	2,460.12	14,433,901.14	1,707,452.86	39.74481384	-80.76151409	
10,000.00	23.73	102.03	9,487.41	-374.55	2,499.49	14,433,892.75	1,707,492.22	39.74479052	-80.76137413	



Database: DB_Aug0116_LT_v14
Company: Tug Hill Operating LLC
Project: Marshall County, West Virginia.
Site: Hillrock/Simms
Well: Hillrock 1S-15 HU (G)
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference: Well Hillrock 1S-15 HU (G)
TVD Reference: GL @ 1219.00ft
MD Reference: GL @ 1219.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

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Environmental Protection

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/S (ft)	+E/W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10,100.00	23.73	102.03	9,578.96	-382.93	2,538.85	14,433,884.37	1,707,531.58	39.74476721	-80.76123418
10,200.00	23.73	102.03	9,670.50	-391.32	2,578.21	14,433,875.98	1,707,570.95	39.74474389	-80.76109422
10,300.00	23.73	102.03	9,762.05	-399.70	2,617.57	14,433,867.60	1,707,610.31	39.74472058	-80.76095427
10,400.00	23.73	102.03	9,853.59	-408.09	2,656.94	14,433,859.21	1,707,649.67	39.74469726	-80.76081432
10,500.00	23.73	102.03	9,945.13	-416.47	2,696.30	14,433,850.83	1,707,689.03	39.74467394	-80.76067438
10,600.00	23.73	102.03	10,036.68	-424.86	2,735.66	14,433,842.44	1,707,728.40	39.74465063	-80.76053441
10,700.00	23.73	102.03	10,128.22	-433.24	2,775.02	14,433,834.06	1,707,767.76	39.74462731	-80.76039446
10,800.00	23.73	102.03	10,219.77	-441.63	2,814.39	14,433,825.67	1,707,807.12	39.74460399	-80.76025450
10,900.00	23.73	102.03	10,311.31	-450.01	2,853.75	14,433,817.29	1,707,846.48	39.74458068	-80.76011455
11,000.00	23.73	102.03	10,402.85	-458.40	2,893.11	14,433,808.90	1,707,885.85	39.74455736	-80.75997460
11,100.00	23.73	102.03	10,494.40	-466.78	2,932.47	14,433,800.52	1,707,925.21	39.74453404	-80.75983464
11,200.00	23.73	102.03	10,585.94	-475.17	2,971.84	14,433,792.13	1,707,964.57	39.74451072	-80.75969469
11,300.00	23.73	102.03	10,677.48	-483.55	3,011.20	14,433,783.75	1,708,003.93	39.74448741	-80.75955474
11,400.00	23.73	102.03	10,769.03	-491.94	3,050.56	14,433,775.36	1,708,043.30	39.74446409	-80.75941479
11,449.00	23.73	102.03	10,813.88	-496.04	3,069.85	14,433,771.25	1,708,062.58	39.74445266	-80.75934621
Begin 8°/100' build/turn									
11,500.00	26.49	109.12	10,860.07	-501.91	3,090.64	14,433,765.39	1,708,083.38	39.74443640	-80.75927230
11,600.00	32.66	119.51	10,947.06	-522.54	3,135.27	14,433,744.76	1,708,128.00	39.74437942	-80.75911373
11,700.00	39.43	126.78	11,027.90	-554.90	3,184.26	14,433,712.40	1,708,177.00	39.74429020	-80.75893974
11,800.00	46.54	132.18	11,101.04	-598.35	3,236.68	14,433,668.95	1,708,229.41	39.74417048	-80.75875369
11,900.00	53.85	136.42	11,165.03	-652.05	3,291.49	14,433,615.25	1,708,284.23	39.74402258	-80.75855921
12,000.00	61.28	139.94	11,218.64	-714.96	3,347.63	14,433,552.34	1,708,340.37	39.74384940	-80.75836009
12,100.00	68.79	142.98	11,260.83	-785.85	3,404.01	14,433,481.44	1,708,396.75	39.74365430	-80.75816020
12,200.00	76.35	145.72	11,290.77	-863.35	3,459.53	14,433,403.95	1,708,452.26	39.74344107	-80.75796344
12,300.00	83.94	148.30	11,307.88	-945.93	3,513.11	14,433,321.37	1,708,505.84	39.74321387	-80.75777363
12,367.95	89.10	150.00	11,312.00	-1,004.14	3,547.88	14,433,263.16	1,708,540.61	39.74305375	-80.75765051
Begin 89.10° lateral section									
12,400.00	89.10	150.00	11,312.50	-1,031.89	3,563.90	14,433,235.41	1,708,556.63	39.74297742	-80.75759378
12,500.00	89.10	150.00	11,314.07	-1,118.48	3,613.89	14,433,148.82	1,708,606.63	39.74273924	-80.75741676
12,600.00	89.10	150.00	11,315.64	-1,205.08	3,663.89	14,433,062.22	1,708,656.62	39.74250106	-80.75723975
12,700.00	89.10	150.00	11,317.21	-1,291.67	3,713.88	14,432,975.63	1,708,706.61	39.74226289	-80.75706273
12,800.00	89.10	150.00	11,318.77	-1,378.26	3,763.87	14,432,889.04	1,708,756.61	39.74202471	-80.75688572
12,900.00	89.10	150.00	11,320.34	-1,464.85	3,813.87	14,432,802.45	1,708,806.60	39.74178653	-80.75670871
13,000.00	89.10	150.00	11,321.91	-1,551.44	3,863.86	14,432,715.86	1,708,856.59	39.74154835	-80.75653170
13,100.00	89.10	150.00	11,323.47	-1,638.03	3,913.85	14,432,629.26	1,708,906.59	39.74131017	-80.75635469
13,200.00	89.10	150.00	11,325.04	-1,724.63	3,963.85	14,432,542.67	1,708,956.58	39.74107199	-80.75617768
13,300.00	89.10	150.00	11,326.61	-1,811.22	4,013.84	14,432,456.08	1,709,006.58	39.74083381	-80.75600068
13,400.00	89.10	150.00	11,328.18	-1,897.81	4,063.84	14,432,369.49	1,709,056.57	39.74059563	-80.75582367
13,500.00	89.10	150.00	11,329.74	-1,984.40	4,113.83	14,432,282.90	1,709,106.56	39.74035745	-80.75564667
13,600.00	89.10	150.00	11,331.31	-2,070.99	4,163.82	14,432,196.31	1,709,156.56	39.74011927	-80.75546966
13,700.00	89.10	150.00	11,332.88	-2,157.59	4,213.82	14,432,109.71	1,709,206.55	39.73988109	-80.75529266
13,800.00	89.10	150.00	11,334.45	-2,244.18	4,263.81	14,432,023.12	1,709,256.54	39.73964291	-80.75511566
13,900.00	89.10	150.00	11,336.01	-2,330.77	4,313.81	14,431,936.53	1,709,306.54	39.73940473	-80.75493866
14,000.00	89.10	150.00	11,337.58	-2,417.36	4,363.80	14,431,849.94	1,709,356.53	39.73916655	-80.75476166
14,100.00	89.10	150.00	11,339.15	-2,503.95	4,413.79	14,431,763.35	1,709,406.53	39.73892836	-80.75458467
14,200.00	89.10	150.00	11,340.72	-2,590.55	4,463.79	14,431,676.76	1,709,456.52	39.73869018	-80.75440767
14,300.00	89.10	150.00	11,342.28	-2,677.14	4,513.78	14,431,590.16	1,709,506.51	39.73845200	-80.75423068
14,400.00	89.10	150.00	11,343.85	-2,763.73	4,563.78	14,431,503.57	1,709,556.51	39.73821382	-80.75405368
14,500.00	89.10	150.00	11,345.42	-2,850.32	4,613.77	14,431,416.98	1,709,606.50	39.73797563	-80.75387669
14,600.00	89.10	150.00	11,346.99	-2,936.91	4,663.76	14,431,330.39	1,709,656.49	39.73773745	-80.75369970
14,700.00	89.10	150.00	11,348.55	-3,023.50	4,713.76	14,431,243.80	1,709,706.49	39.73749927	-80.75352271
14,800.00	89.10	150.00	11,350.12	-3,110.10	4,763.75	14,431,157.21	1,709,756.48	39.73726108	-80.75334572
14,900.00	89.10	150.00	11,351.69	-3,196.69	4,813.74	14,431,070.61	1,709,806.48	39.73702290	-80.75316874
15,000.00	89.10	150.00	11,353.26	-3,283.28	4,863.74	14,430,984.02	1,709,856.47	39.73678471	-80.75299175



Database: DB_Aug0116_LT_v14
Company: Tug Hill Operating LLC
Project: Marshall County, West Virginia.
Site: Hillrock/Simms
Well: Hillrock 1S-15 HU (G)
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference: Well Hillrock 1S-15 HU (G)
TVD Reference: GL @ 1219.00ft
MD Reference: GL @ 1219.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

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AUG - 9 2019

WV Department of
Environmental Protection

Planned Survey											
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Map			Map			Latitude	Longitude
				+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)				
15,100.00	89.10	150.00	11,354.82	-3,369.87	4,913.73	14,430,897.43	1,709,906.46	39.73654653	-80.75281477		
15,200.00	89.10	150.00	11,356.39	-3,456.46	4,963.73	14,430,810.84	1,709,956.46	39.73630834	-80.75263778		
15,300.00	89.10	150.00	11,357.96	-3,543.06	5,013.72	14,430,724.25	1,710,006.45	39.73607018	-80.75246080		
15,400.00	89.10	150.00	11,359.53	-3,629.65	5,063.71	14,430,637.66	1,710,056.45	39.73583197	-80.75228382		
15,500.00	89.10	150.00	11,361.09	-3,716.24	5,113.71	14,430,551.06	1,710,106.44	39.73559379	-80.75210684		
15,600.00	89.10	150.00	11,362.66	-3,802.83	5,163.70	14,430,464.47	1,710,156.43	39.73535560	-80.75192986		
15,700.00	89.10	150.00	11,364.23	-3,889.42	5,213.70	14,430,377.88	1,710,206.43	39.73511742	-80.75175288		
15,800.00	89.10	150.00	11,365.80	-3,976.02	5,263.69	14,430,291.29	1,710,256.42	39.73487923	-80.75157591		
15,900.00	89.10	150.00	11,367.36	-4,062.61	5,313.68	14,430,204.70	1,710,306.41	39.73464104	-80.75139983		
16,000.00	89.10	150.00	11,368.93	-4,149.20	5,363.68	14,430,118.11	1,710,356.41	39.73440285	-80.75122196		
16,100.00	89.10	150.00	11,370.50	-4,235.79	5,413.67	14,430,031.51	1,710,406.40	39.73416467	-80.75104499		
16,200.00	89.10	150.00	11,372.07	-4,322.38	5,463.67	14,429,944.92	1,710,456.40	39.73392648	-80.75086801		
16,300.00	89.10	150.00	11,373.63	-4,408.97	5,513.66	14,429,858.33	1,710,506.39	39.73368829	-80.75069104		
16,400.00	89.10	150.00	11,375.20	-4,495.57	5,563.65	14,429,771.74	1,710,556.38	39.73345010	-80.75051408		
16,500.00	89.10	150.00	11,376.77	-4,582.16	5,613.65	14,429,685.15	1,710,606.38	39.73321191	-80.75033711		
16,600.00	89.10	150.00	11,378.34	-4,668.75	5,663.64	14,429,598.56	1,710,656.37	39.73297373	-80.75016014		
16,700.00	89.10	150.00	11,379.90	-4,755.34	5,713.64	14,429,511.96	1,710,706.36	39.73273554	-80.74998318		
16,800.00	89.10	150.00	11,381.47	-4,841.93	5,763.63	14,429,425.37	1,710,756.36	39.73249735	-80.74980621		
16,900.00	89.10	150.00	11,383.04	-4,928.53	5,813.62	14,429,338.78	1,710,806.35	39.73225916	-80.74962925		
17,000.00	89.10	150.00	11,384.61	-5,015.12	5,863.62	14,429,252.19	1,710,856.35	39.73202097	-80.74945229		
17,100.00	89.10	150.00	11,386.17	-5,101.71	5,913.61	14,429,165.60	1,710,906.34	39.73178278	-80.74927533		
17,200.00	89.10	150.00	11,387.74	-5,188.30	5,963.60	14,429,079.00	1,710,956.33	39.73154459	-80.74909837		
17,300.00	89.10	150.00	11,389.31	-5,274.89	6,013.60	14,428,992.41	1,711,006.33	39.73130640	-80.74892141		
17,400.00	89.10	150.00	11,390.88	-5,361.49	6,063.59	14,428,905.82	1,711,056.32	39.73106820	-80.74874445		
17,500.00	89.10	150.00	11,392.44	-5,448.08	6,113.59	14,428,819.23	1,711,106.31	39.73083001	-80.74856750		
17,600.00	89.10	150.00	11,394.01	-5,534.67	6,163.58	14,428,732.64	1,711,156.31	39.73059182	-80.74839054		
17,700.00	89.10	150.00	11,395.58	-5,621.26	6,213.57	14,428,646.05	1,711,206.30	39.73035363	-80.74821359		
17,800.00	89.10	150.00	11,397.15	-5,707.85	6,263.57	14,428,559.45	1,711,256.30	39.73011544	-80.74803664		
17,900.00	89.10	150.00	11,398.71	-5,794.44	6,313.56	14,428,472.86	1,711,306.29	39.72987725	-80.74785969		
18,000.00	89.10	150.00	11,400.28	-5,881.04	6,363.56	14,428,386.27	1,711,356.28	39.72963905	-80.74768274		
18,100.00	89.10	150.00	11,401.85	-5,967.63	6,413.55	14,428,299.68	1,711,406.28	39.72940086	-80.74750579		
18,200.00	89.10	150.00	11,403.42	-6,054.22	6,463.54	14,428,213.09	1,711,456.27	39.72916267	-80.74732884		
18,300.00	89.10	150.00	11,404.98	-6,140.81	6,513.54	14,428,126.50	1,711,506.27	39.72892447	-80.74715190		
18,400.00	89.10	150.00	11,406.55	-6,227.40	6,563.53	14,428,039.90	1,711,556.26	39.72868628	-80.74697495		
18,500.00	89.10	150.00	11,408.12	-6,314.00	6,613.53	14,427,953.31	1,711,606.25	39.72844809	-80.74679801		
18,600.00	89.10	150.00	11,409.69	-6,400.59	6,663.52	14,427,866.72	1,711,656.25	39.72820989	-80.74662107		
18,700.00	89.10	150.00	11,411.25	-6,487.18	6,713.51	14,427,780.13	1,711,706.24	39.72797170	-80.74644413		
18,800.00	89.10	150.00	11,412.82	-6,573.77	6,763.51	14,427,693.54	1,711,756.23	39.72773350	-80.74626719		
18,900.00	89.10	150.00	11,414.39	-6,660.36	6,813.50	14,427,606.95	1,711,806.23	39.72749531	-80.74609025		
19,000.00	89.10	150.00	11,415.96	-6,746.96	6,863.49	14,427,520.35	1,711,856.22	39.72725711	-80.74591331		
19,100.00	89.10	150.00	11,417.52	-6,833.55	6,913.49	14,427,433.76	1,711,906.22	39.72701891	-80.74573637		
19,200.00	89.10	150.00	11,419.09	-6,920.14	6,963.48	14,427,347.17	1,711,956.21	39.72678072	-80.74555944		
19,300.00	89.10	150.00	11,420.66	-7,006.73	7,013.48	14,427,260.58	1,712,006.20	39.72654252	-80.74538251		
19,400.00	89.10	150.00	11,422.23	-7,093.32	7,063.47	14,427,173.99	1,712,056.20	39.72630433	-80.74520557		
19,500.00	89.10	150.00	11,423.79	-7,179.91	7,113.46	14,427,087.40	1,712,106.19	39.72606613	-80.74502864		
19,576.99	89.10	150.00	11,425.00	-7,246.58	7,151.95	14,427,020.73	1,712,144.68	39.72588275	-80.74489243		

PBHL/TD 19576.99 MD 11425.00 TVD



Database:	DB_Aug0116_LT_v14	Local Co-ordinate Reference:	Well Hillrock 1S-15 HU (G)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1219.00ft
Project:	Marshall County, West Virginia.	MD Reference:	GL @ 1219.00ft
Site:	Hillrock/Simms	North Reference:	Grid
Well:	Hillrock 1S-15 HU (G)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Design Targets									
Target Name	Dip Angle - hit/miss target - Shape	Dip Dir. (°)	TVD (ft)	+N/S (ft)	+E/W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Hillrock 1S-15HU LP - plan hits target center - Point	0.00	0.00	11,312.00	-1,004.14	3,547.88	14,433,263.16	1,708,540.61	39.74305375	-80.75765051
Hillrock 1S-15HU BHL - plan hits target center - Point	0.00	0.00	11,425.00	-7,246.58	7,151.95	14,427,020.73	1,712,144.68	39.72588275	-80.74489243

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/S (ft)	+E/W (ft)	Comment	
3,100.00	3,100.00	0.00	0.00	KOP	Begin 2°/100' build
4,275.00	4,242.33	-20.71	236.70		Begin 23.50° tangent section
6,775.00	6,534.98	-107.59	1,229.78		Begin 2°/100' build/turn
6,916.12	6,664.31	-115.96	1,285.60		Begin 23.73° lateral section
11,449.00	10,813.88	-496.04	3,069.85		Begin 8°/100' build/turn
12,367.95	11,312.00	-1,004.14	3,547.88		Begin 89.10° lateral section
19,576.99	11,425.00	-7,246.58	7,151.95		PBHL/TD 19576.99 MD 11425.00 TVD

RECEIVED
Office of Oil and Gas
AUG - 9 2019
WV Department of
Environmental Protection

Form WW-9

Operator's Well No. Hillrock S-15HU

Tug Hill Operating, LLCProposed Revegetation Treatment: Acres Disturbed 11.63 Prevegetation pH 6.0Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch 2.5 Tons/acre**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Orchard Grass	12
Spring Oats	96	Ladino	3
		White Clover	2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jim Nichols

Comments: _____

Title: Oil and Gas InspectorField Reviewed? Yes NoDate: 4/10/18RECEIVED
Office of Oil and Gas

AUG - 9 2019

WV Department of
Environmental Protection

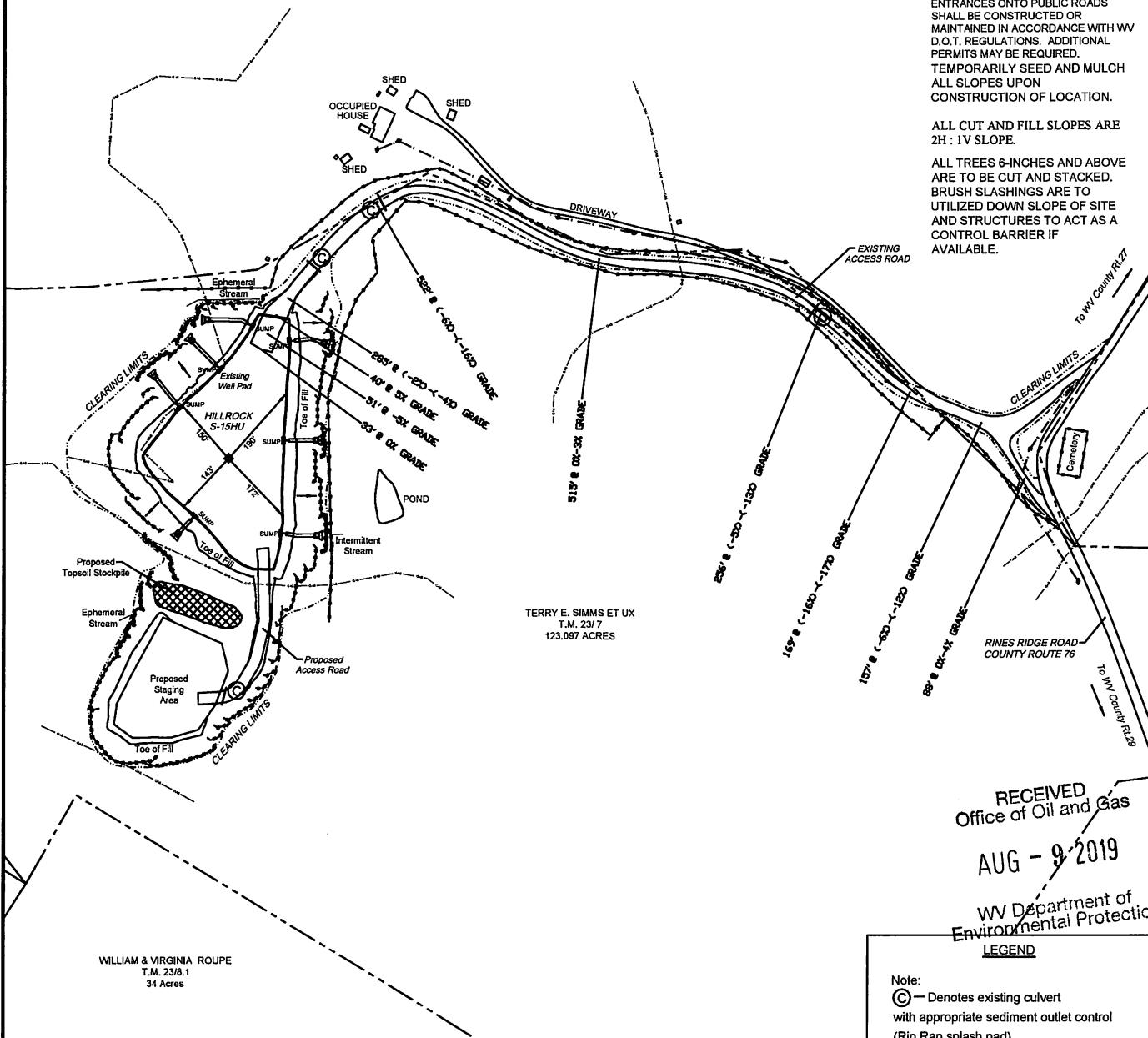
4705 * 02263

WW-9

PROPOSED HILLROCK S-15HU

SUPPLEMENT PG 1

DRAWING NOT
TO SCALE



LEGEND

- Note:
 (C) — Denotes existing culvert
 with appropriate sediment outlet control
 (Rip Rap splash pad).
- Silt Fence and or Sediment
 and Erosion Control Measure.
- - - - - Surface Boundary

DATE: 03-13-2019

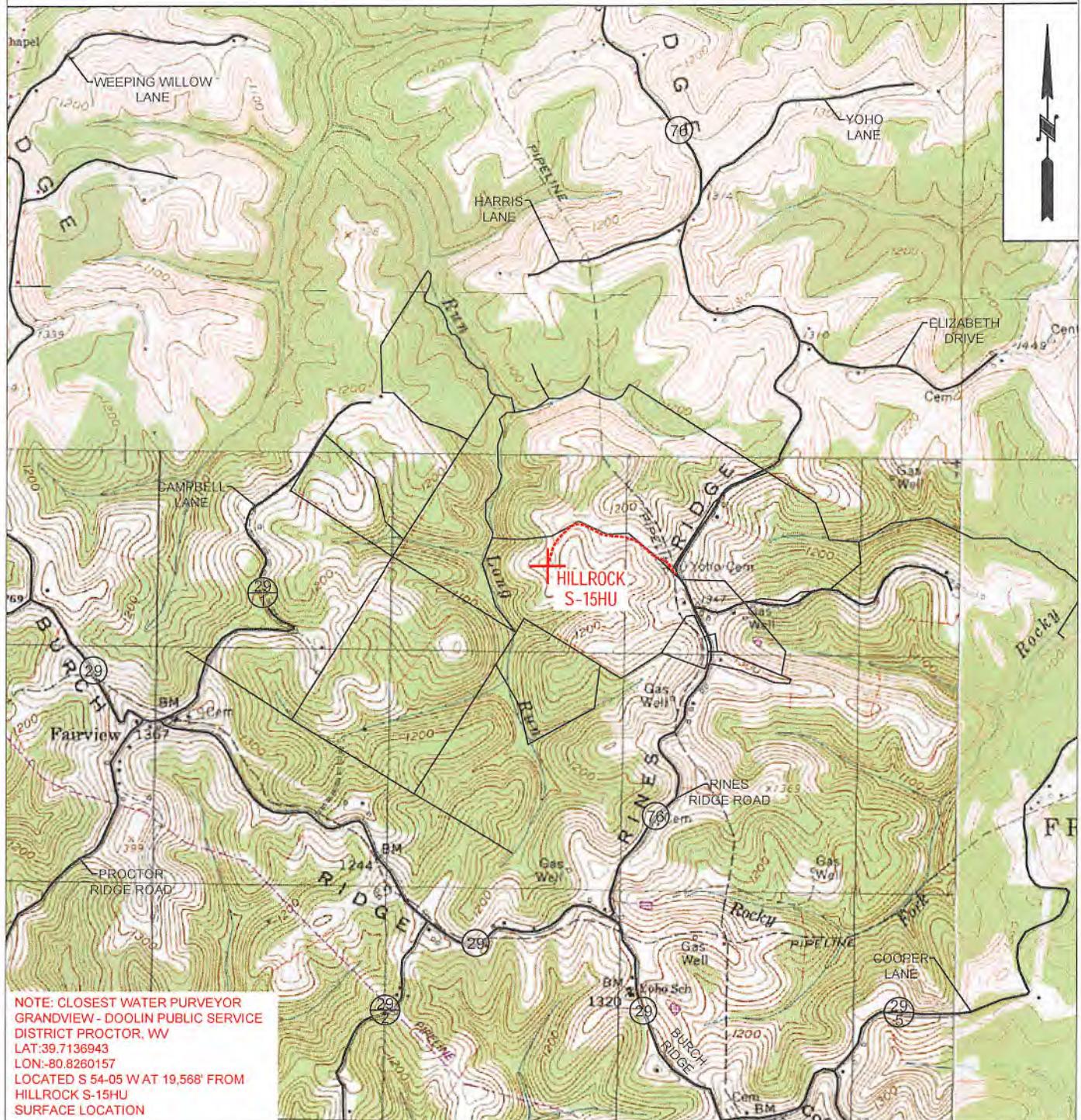
PROJECT NO: 494510851

DRAWN BY: J.A.H.

WW-9

PROPOSED HILLROCK S-15HU

SUPPLEMENT PG 2



 TUG HILL OPERATING	OPERATOR	494510851	TOPO SECTION	LEASE NAME
			NEW MARTINSVILLE 7.5'	RECEIVED HILLROCK S-15HU of Oil and Gas AUG - 9 2019
			SCALE:	DATE:
			1" = 2000'	DATE: 03-13-2010

4705 02263



Well Site Safety Plan

Tug Hill Operating, LLC

*JL
4/10/19*

Well Name: Hillrock S-15HU

Pad Location: Simms

Marshall County, West

Virginia

UTM (meters), NAD83, Zone 17:

NORTHING -4,399,573.47

EASTING -519,682.83

April 2019

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Office of Oil and Gas
AUG - 9 2019
WV Department of
Environmental Protection

**HILLROCK LEASE
WELL S-15HU
635.5719± ACRES**

**DETAIL SKETCH "A"
SCALE 1"=100'**

REFERENCES
N 36° 7.8' E 83° 53' E 221.6'
S 13° 4.8' E 80° 45' E 20" RED MAPLE
W 24" RED MAPLE

GRID NORTH

**(BH) BOTTOM HOLE LONGITUDE:
(TH) TOP HOLE LONGITUDE:**
(BH) 9,085'

**(BH) BOTTOM HOLE LATITUDE:
(TH) TOP HOLE LATITUDE:**
39°45'00"
39°45'00"

NOTES

1. BORE PATH BASED ON GRID NORTH.
2. NO WATER WELLS WITHIN 250' OF WELL WERE FOUND. NO DWELLINGS WITHIN 625' OF PAD CENTER WERE FOUND.
3. OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN MARCH, 2019. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
4. WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
5. ALL DEEP WELLS SHOWN ON THIS PLAT.

LINE	BEARING	DISTANCE
L1	N 32°48' W	2088.64'
L2	S 33°04' E	1890.22'
L3	S 84°03' E	1234.89'
L4	S 77°56' E	1758.41'

LEGEND

- LEASED TRACTS
- SURFACE TRACTS
- WELL LATERAL
- POINT PLEASANT LEGS
- UNIT BOUNDARY
- LEASE # (SEE 6A1 FORM)
- 400' BORE PATH OFFSET
- 500' WELL BORE OFFSET

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,573.47
E) 519,682.83

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,267.41
E) 520,764.23

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,397,286.48
E) 521,907.91

FILE NUMBER _____
DRAWING NUMBER: HILLROCK_S-15HU_REV 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION SUBMETER MAPPING
GRADE GPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

P.S. 708

JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-5851

DATE: AUGUST 07, 2019
REVISED DATE: AUGUST 14, 2019
OPERATORS WELL NO. HILLROCK S-15HU
API WELL NO. 47-051-02263
STATE _____ **COUNTY** _____ **PERMIT**

WELL TYPE: OIL ____ GAS X LIQUID INJECTION ____ WASTE DISPOSAL ____
(IF "GAS") PRODUCTION X STORAGE ____ DEEP X SHALLOW ____

LOCATION ELEVATION 1219.5' **WATERSHED (HUC 10)** FISH CREEK

DISTRICT FRANKLIN **COUNTY** MARSHALL
QUADRANGLE NEW MARTINSVILLE 7.5' **LEASE NUMBER** SEE WW-6A1 Form

SURFACE OWNER TERRY E. & DEBORAH SIMMS **ACREAGE** 123.09
OIL & GAS ROYALTY OWNER TERRY E. & DEBORAH L. SIMMS, ET AL **LEASE ACREAGE** 123.09
PROPOSED WORK: DRILL X CONVERT ____ DRILL DEEPER ____ REDRILL ____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ____
PERFORATE NEW FORMATION ____ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION POINT PLEASANT **PLUG & ABANDON** ____ CLEAN OUT & REPLUG ____
ESTIMATED DEPTH TVD: 11,532' **TMD:** 19,577'

WELL OPERATOR TUG HILL OPERATING, LLC **DESIGNATED AGENT** DIANNA STAMPER
ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 CT CORPORATION SYSTEM
FORT WORTH, TX 76107 **ADDRESS** 5400 D BIG TYLER ROAD
CHARLESTON, WV 25313

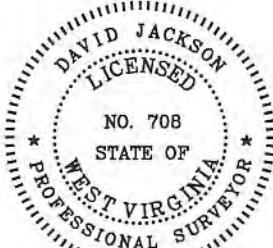
PERMIT

**HILLROCK LEASE
WELL S-15HU
635.5719± ACRES**

4705102263

Number	TAX MAP-PARCEL	SURFACE OWNER	ACRES
S1	05-24-5.4	Thomas V. Tuttle, et ux	38.224
S2	05-24-5.3	Thomas V. Tuttle, et ux	8.543
S3 T	05-25-01	Michael L. Mason	35.43
S4 U	05-25-13	William M. Ferda, Jr. & Stephanie Palicka	16.014
S5	05-25-13.2	David A. Klug	5.89
S6 BB	05-25-12.1	Kent & Betty Mason	15.0
S7 AA	05-25-12	Marion Parsons Jr., et al	85.16
S8	05-25-11.4	Edward W. Klug, et ux	32.787
S9 CC	05-25-11.2	James W. Klug	114.305
S10	05-25-11.1	Edward W. Klug & Dianna Klug	2.343
S11	12-03-44	James A. & Jo C. Estep	1.10
S12 DD	12-03-47	Wetzel County Emergency Ambulance	0.50
S13 EE	12-03-43	Adam W. Ferrell & Brittany M. Loy	1.97
S14 FF	12-03-42	J. M. Klug	2.617
S15	05-23-06	James A. Channing, et al	48.0
S16	05-18-21	Curtis E. & Michelle J. Hall	43.119
S17	05-18-20	Wayne E. Channing, et al	75.60
S18	05-18-31	Kenneth E. Rastall	6.94
S19	05-18-32	Kenneth E. Rastall	5.335
S20	05-17-12	James A. & Jill C. Corley	3.33
S21	05-17-12.1	Williams Ohio Valley Midstream, LLC	1.67
S22	05-17-10	James A. Corley, et al	92.61
S23	05-17-9.3	James A. Corley, et ux	12.478
S24	05-17-9.4	Vicki L. Bowen	60.3
S25 D	05-24-1	Linda L. Hendrickson & Donald Ray Pickering	175.0
S26 G	05-24-5.2	James D. Watkins, et ux	3.151
S27 F	05-24-5.1	James D. Watkins, et ux	4.60
S28 E	05-23-7.1	Lisa Ann Nelson	0.549
S29 H	05-23-7.2	Lisa Ann Nelson	6.354
S30 I	05-24-5.5	Linda Lou Tagg	17.194
S31 J	05-24-5	Robert C. Francis et ux (Life)	145.788
S32	05-24-3.2	T.H. Exploration II, LLC	49.0
S33 O	05-24-3.1	T.H. Exploration II, LLC	5.50
S34 P	05-25-2.2	John G. Klug, Sr. et ux	10.0
S35 X	05-25-2	James W. Klug	122.3
S36 Y	05-25-2.1	Nancy Jackson	1.0
S37 Z	05-25-3	S.D. Fertitta, et ux	181.548
S38	05-25-3.1	S.D. Fertitta, et ux	3.022
S39	05-25-14.1	Judith L. Weigand	65.0
S40 L	05-24-04	Terry E. Simms, et ux	84.05
S41 N	05-25-1.4	Samantha J. & Philip A. Namlik	24.44
S42 Q	05-25-1.3	Michael E. & Annie A. Chapman	26.2
S43 R	05-25-1.2	William Jr. & Andrea J. Dubiel	20.10
S44 S	05-25-1.1	Ryan A. & Jacqueline E. Layman	9.79
S45 W	05-25-13.3	William M. Sr. & Cynthia A. Ferda	17.21

Number	TAX MAP-PARCEL	SURFACE OWNER	ACRES
S46 V	05-25-1.5	Ryan J. Bratton	21.35
S47	05-25-10	Terry L. & Tammy J. Kirkland as Trustees of the Terry L. & Tammy J. Kirkland Living Trust	18.75
S48	05-25-10.1	Terry L. & Tammy J. Kirkland (Life)	5.250
S49	12-03-41	Carl L. Kirkland	4.102
S50	12-03-41.1	Terry L. & Tammy J. Kirkland as Trustees of the Terry L. & Tammy J. Kirkland Living Trust	74.138
S51	12-03-04	Albert L. & Mary Hohman et al	85.0
S52	12-03-02	Robert Lee & Diana G. Smith	2.48
S53	12-03-4.3	Joseph P. & Barbara A. Cain	3.619
S54	12-03-4.6	Steven P. Wayman	1.009
S55	12-03-4.5	Hazel M. Blair	0.451
S56	12-03-01	James W. Klug	0.375
S57	12-03-4.7	Joseph P. & Barbara A. Cain	67.3
S58	12-02-14	David L. Cunningham	56.23
S59	12-02-14.2	John G. Jr. & Geraldine M. Rogers	25.1
S60	12-02-14.1	Sammy J. Greathouse, Jr. Sammy J. Greathouse, Sr. (L/E)	18.67
S61	05-25-16.1	David L. Cunningham	6.34
S62	05-25-16.2	Rodney J. Loy	1.087
S63	05-25-13.4	Parsons Cemetery	0.38
S64	05-25-14	Roy F. Yoho	23.0
S65	05-25-16	Craig R. & Ashley Ferrell	23.5
S66	05-25-17	Craig R. & Ashley Ferrell	22.790
S67	05-25-18	Joseph Johnson, et ux (Life)	37.746
S68	05-25-19	Joseph Johnson, et ux (Life)	1.973
S69	05-25-20.3	James A. & Jo C. Estep	4.49
S70	05-25-20.2	James M. Zombotti	1.347
S71	05-25-20.1	James M. Zombotti	2.746
S72	05-23-11	Roy F. Yoho	9.475
S73	05-23-11.7	Bryan L. Huggins	1.835
S74	05-23-11.5	Roy F. Yoho	2.25
S75	05-23-11.3	Colin R. Yoho	11.29
S76	05-23-11.6	T.H. Exploration II, LLC & Atinum Marcellus I, LLC	0.094
S77	05-23-11.2	Evelyn Hudson	1.154
S78	05-23-11.4	Evelyn Hudson	10.879
S79	05-23-11.1	John H. & Sonya D. Holliday	46.482
S80	05-23-13.1	James R. & Pamela J. Ferrell	0.7625
S81	05-23-12	Mark A. Yoho	3.05
S82	05-23-13	Linda D. Greathouse	14.24
S83	05-23-9.1	John W. Van Orden et ux	23.376
S84	05-23-9.2	Linda D. Greathouse	25.58
S85	05-23-9.4	Jackson R. Sr. & Deanna L. Davis	2.087
S86	05-23-9.3	Linda D. Greathouse	17.5
S87	05-23-14	Dominion Transmission, Inc.	59.5
S88	05-23-08	Carl David & Suzanne L. Guseman	29.5
S89	05-23-8.1	William & Virginia Roupe	34.0
S90	05-23-11.8	Zachary R. Stevey	7.0



P.S.
708

David L Jackson



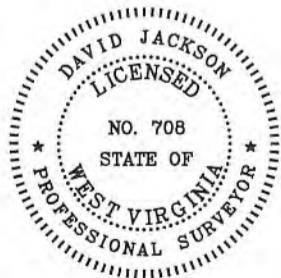
**TUG HILL
OPERATING**

OPERATOR'S
WELL #: HILLROCK S-15HU
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV
API: 047-051-02263

WELL PLAT
PAGE 2 OF 3
DATE: 08/07/2019
REVISED DATE:
8/14/2019

**HILLROCK LEASE
WELL S-15HU
635.5719± ACRES**

Lease ID	Tags	Parcel	Grantor, Lessor, Etc.	Deed Book	Page
10*14140	A	5-23-7	TERRY E SIMMS AND DEBORAH L SIMMS	666	529
10*14126	B	5-17-11	SHARON MIDCAP	697	152
10*14126	C	5-17-11.1	SHARON MIDCAP	697	152
10*14138	D	5-24-1	LINDA AND DONALD HENDRICKSON	666	528
10*14130	E	5-23-7.1	JANE ELLEN MARCUM ET AL	708	185
10*14797	F	5-24-5.1	ORVILLE YOUNG ET AL	800	598
10*14797	G	5-24-5.2	ORVILLE YOUNG ET AL	800	598
10*14130	H	5-23-7.2	JANE ELLEN MARCUM ET AL	708	185
10*14797	I	5-24-5.5	ORVILLE YOUNG ET AL	800	598
10*14797	J	5-24-5	ORVILLE YOUNG ET AL	800	598
10*14558	K	5-24-6	KLOVA ANN MORRIS ET AL	765	434
10*14462	L	5-24-4	JERRY ELDON RICHMOND ET AL	744	57
10*14786	M	5-25-20	TWILA O WHIPKEY ET AL	799	61
10*14728	N	5-25-1.4	IRIS K MOELLENDICK ET AL	839	509
10*14068	O	5-24-3.1	ROHN JEAN MARTIN ET AL	666	552
10*14525	P	5-25-2.2	IMA LEE YOHO	757	192
10*14728	Q	5-25-1.3	IRIS K MOELLENDICK ET AL	839	509
10*14661	R	5-25-1.2	ANDREA & WILLIAM DUBIEL JR ET AL	777	563
10*14728	S	5-25-1.1	IRIS K MOELLENDICK ET AL	839	509
10*14728	T	5-25-1	IRIS K MOELLENDICK ET AL	839	509
10*14728	U	5-25-13	IRIS K MOELLENDICK ET AL	839	509
10*14728	V	5-25-1.5	IRIS K MOELLENDICK ET AL	839	509
10*14664	W	5-25-13.3	CHRISTINA L MILLER ET AL	779	496
10*14525	X	5-25-2	IMA LEE YOHO	757	192
10*14525	Y	5-25-2.1	IMA LEE YOHO	757	192
10*14524	Z	5-25-3	IMA LEE YOHO	757	194
10*14926	AA	5-25-12	NILA JUNE MASON ET AL	842	394
10*18120	BB	5-25-12.1	KENT & BETTY MASON	927	75
10*22496	CC	5-25-11.2	JAMES W KLUG	923	543
10*22984	DD	12-3-47	WETZEL COUNTY EMERGENCY AMBULANCE AUTHORITY INC	209A	748
10*24576	EE	12-3-43	ADAM W FERRELL AND BRITTANY M FERRELL	218A	837
10*22496	FF	12-3-42	JAMES W KLUG	923	543



P.S.
708

David L Jackson



**TUG HILL
OPERATING**

OPERATOR'S
WELL #: HILLROCK S-15HU
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV
API: 047-051-02263

WELL PLAT
PAGE 3 OF 3
DATE: 08/07/2019
REVISED DATE:
8/14/2019

WW-6A1
(5/13)

Operator's Well No. Hillrock S-15HU

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

*See attached pages

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC

By: Amy L. Miller

Its: Permitting Specialist - Appalachia Region

NO
WV-6A1 Supplement

4705108263

Operator's Well No. Hillrock S - 15HU

Lease No.	Tags	Parcel	Lessor	Lessee	Royalty	Book	Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
4705															
10*14140	A	5-23-7	TERRY E SIMMS AND DEBORAH L SIMMS	TRIENERGY HOLDINGS, LLC	1/8+	666	529	NA	20/348 TriEnergy Inc to AB Resources LLC	21/148 TriEnergy Inc to TriEnergy Holdings LLC	21/491 AB Resources LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	685/643 Chief Exploration & Development LLC and Radler 2000 Limited Partnership and Enerplus Resources (USA) to Gaster Exploration USA Inc and Atinum Marcellus I LLC	24/39 AB Resources LLC, Chief Exploration & Development LLC, Radler 2000 Limited Partnership and Enerplus Resources (USA) to Gaster Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14126	B	5-17-11	SHARON MIDCAP	GASTAR EXPLORATION USA INC	1/8+	697	152	NA	NA	NA	23/353 Gaster Exploration USA Inc to Atinum Marcellus I LLC	26/419 Gaster Exploration USA Inc and Atinum Marcellus I LLC stipulation of interest	36/9 Gaster Exploration Inc to TH Exploration II, Exploration II LLC to TH Exploration LLC	40/552 TH Exploration II LLC to TH Exploration II LLC	
10*14126	C	5-17-11.1	SHARON MIDCAP	GASTAR EXPLORATION USA INC	1/8+	697	152	NA	NA	NA	24/39 AB Resources LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	21/491 AB Resources LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership to Enerplus Resources (USA)	24/39 AB Resources LLC, Chief Exploration & Development LLC, Radler 2000 Limited Partnership and Enerplus Resources (USA) to Gaster Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14138	D	5-24-1	LINDA AND DONALD HENDRICKSON	TRIENERGY, INC.	1/8+	666	528	LLC	20/348 TriEnergy Inc to AB Resources	21/148 TriEnergy Inc to TriEnergy Holdings LLC	21/491 AB Resources LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	685/643 Chief Exploration & Development LLC and Radler 2000 Limited Partnership to Enerplus Resources (USA)	24/39 AB Resources LLC, Chief Exploration & Development LLC, Radler 2000 Limited Partnership and Enerplus Resources (USA) to Gaster Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc	36/9 Gaster Exploration Inc to TH Exploration II, Exploration II LLC to TH Exploration LLC
10*14130	E	5-23-7.1	JANE ELLEN MARCUM	GASTAR EXPLORATION USA INC	1/8+	708	185	NA	NA	NA	23/353 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc	40/552 TH Exploration II LLC to TH Exploration LLC	40/552 TH Exploration II LLC to TH Exploration LLC	
10*14131	E	5-23-7.1	NOEL S YOHO	GASTAR EXPLORATION USA INC	1/8+	708	191	NA	NA	NA	23/353 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc	36/9 Gaster Exploration Inc to TH Exploration II LLC	36/9 Gaster Exploration Inc to TH Exploration II LLC	
10*14132	E	5-23-7.1	CHRISTIA JO DAVIES	GASTAR EXPLORATION USA INC	1/8+	710	65	NA	NA	NA	24/335 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc	36/9 Gaster Exploration Inc to TH Exploration II LLC	36/9 Gaster Exploration Inc to TH Exploration II LLC	
10*14133	E	5-23-7.1	THOMAS S YOHO	GASTAR EXPLORATION USA INC	1/8+	708	199	NA	NA	NA	24/335 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc	36/9 Gaster Exploration Inc to TH Exploration II LLC	36/9 Gaster Exploration Inc to TH Exploration II LLC	
10*14197	F	5-24-5.1	ORVILLE YOUNG	GASTAR EXPLORATION USA INC	1/8+	800	598	NA	NA	NA	806/1 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc	36/9 Gaster Exploration Inc to TH Exploration II LLC	36/9 Gaster Exploration Inc to TH Exploration II LLC	

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10*14817	F	5-24-5.1	DONNA V VOHO	GASTAR EXPLORATION INC	1/8+	874	351	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14818	F	5-24-5.1	ROBIN MILICIA	DEWEY A MILICIA AND GASTAR EXPLORATION INC	1/8+	875	591	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14819	F	5-24-5.1	BLOODWORTH	NICOLETTA MILICIA	GASTAR EXPLORATION INC	1/8+	875	593	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC						
10*14820	F	5-24-5.1	HUMPHREYS	DANA MILICIA	GASTAR EXPLORATION INC	1/8+	875	595	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC						
10*14821	F	5-24-5.1	JANICE N HAUDENSHIILT	GASTAR EXPLORATION INC	1/8+	875	597	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14822	F	5-24-5.1	ONWARD E BURGE TRUST STEPHEN W BURGE AS TRUSTEE	GASTAR EXPLORATION INC	1/8+	876	463	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14823	F	5-24-5.1	SARAH L BURGE TRUST STEPHEN W BURGE AS TRUSTEE	GASTAR EXPLORATION INC	1/8+	876	459	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*17181	F	5-24-5.1	PAULE HAMMERS	CHESAPEAKE APPALACHIA LLC	1/8+	705	593	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*17182	F	5-24-5.1	TWILA ORRA WHIPKEY	CHESAPEAKE APPALACHIA LLC	1/8+	715	505	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*17195	F	5-24-5.1	PATRICIA HARTMAN	GASTAR EXPLORATION USA INC	1/8+	695	317	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*17196	F	5-24-5.1	DELBERT R MONTGOMERY	GASTAR EXPLORATION USA INC	1/8+	695	311	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*17197	F	5-24-5.1	GLORIA J SIMMONS HAROLD SIMMONS	GASTAR EXPLORATION USA INC	1/8+	695	313	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC

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10*1719	F	5-24-5.1	PAMELA L DRAZIC AND JEFFREY DRAZIC	GASTAR EXPLORATION USA INC	1/8+	695	315	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC
10*1720	F	5-24-5.1	STEPHANIE L HALL	GASTAR EXPLORATION USA INC	1/8+	697	156	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC
10*1721	F	5-24-5.1	DENISE A GALE	GASTAR EXPLORATION USA INC	1/8+	697	395	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC
10*1722	F	5-24-5.1	JANE GALE	GASTAR EXPLORATION USA INC	1/8+	697	385	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC
10*1723	F	5-24-5.1	BARRY RAY MOORE	GASTAR EXPLORATION USA INC	1/8+	697	387	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC
10*1724	F	5-24-5.1	CLARENCE RICHARD ZEIGER & MARY ZEIGER	GASTAR EXPLORATION USA INC	1/8+	697	387	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC
10*1725	F	5-24-5.1	M VIRGINIA & EDWARD C MARSH	GASTAR EXPLORATION USA INC	1/8+	697	391	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC
10*1726	F	5-24-5.1	DEBORAH K. KLUMASZEWSKI FRANK	GASTAR EXPLORATION USA INC	1/8+	697	399	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC
10*1727	F	5-24-5.1	KLUMASZEWSKI SR.	GASTAR EXPLORATION USA INC	1/8+	697	389	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcelloius I LLC	27/311 Gastar Exploration USA Inc and Atium Marcelloius I LLC to Chesapeake Appalachia LLC and Statoil USA Offshore Properties Inc	33/110 Chesapeake Onshore Properties to Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/256 SWN Production Company LLC to TH Exploration LLC

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10*17210	F	5-24-5.1	MARILYN NOEL	GASTAR EXPLORATION USA INC	1/8+	697	393	NA	NA	23/353 Gastar Exploration USA Inc to Atiumum Marcellus I LLC	27/311 Gastar Exploration USA Inc to Chesapeake Appalachia LLC and	3/4/24 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17211	F	5-24-5.1	GARY WAYNE ZESIGER & VICKIE ZESIGER	GASTAR EXPLORATION USA INC	1/8+	697	397	NA	NA	23/353 Gastar Exploration USA Inc to Atiumum Marcellus I LLC	27/311 Gastar Exploration USA Inc to Chesapeake Appalachia LLC	3/4/24 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17212	F	5-24-5.1	DARRELL NEWLAND LYDIA NEWLAND	GASTAR EXPLORATION USA INC	1/8+	697	158	NA	NA	23/353 Gastar Exploration USA Inc to Atiumum Marcellus I LLC	27/311 Gastar Exploration USA Inc to Chesapeake Appalachia LLC	3/4/24 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17213	F	5-24-5.1	CAROL DEEN GARDNER	GASTAR EXPLORATION USA INC	1/8+	697	154	NA	NA	23/353 Gastar Exploration USA Inc to Atiumum Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atiumum Marcellus I LLC to Chesapeake Appalachia LLC	3/4/24 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*18215	F	5-24-5.1	BETTY JEAN NEELY	TH EXPLORATION, LLC	1/8+	929	60	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*18306	F	5-24-5.1	MARY LOU WILSON AND STANLEY D WILSON MICHAEL WILSON AIF	TH EXPLORATION, LLC	1/8+	931	311	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*18359	F	5-24-5.1	CRAIG ALAN YOHO AND DONNA M YOHO	TH EXPLORATION, LLC	1/8+	931	303	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*18370	F	5-24-5.1	SAMUEL D YOHO	TH EXPLORATION, LLC	1/8+	931	300	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*18379	F	5-24-5.1	DAVID N DEVICK TRUSTEE OF THE TONI JO MASON LIVING TRUST	TH EXPLORATION, LLC	1/8+	932	439	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*19540	F	5-24-5.1	ERICA M MASON	TH EXPLORATION, LLC	1/8+	942	53	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*19652	F	5-24-5.1	JACK R HAMMERS	TH EXPLORATION, LLC	1/8+	944	108	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*23325	F	5-24-5.1	BRADLEY W YOHO	TH EXPLORATION, LLC	1/8+	966	482	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*25627	F	5-24-5.1	CHESTNUT HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	1034	548	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*21436	F	5-24-5.1	CECILIA D NEWLAND	TH EXPLORATION, LLC	1/8+	957	55	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*21419	F	5-24-5.1	DAPHNE HUFFMAN AND CHARLES HUFFMAN	TH EXPLORATION, LLC	1/8+	957	59	NA	NA	33/110 Chesapeake Exploration USA Inc to SWN	33/424 Statoil USA Onshore Properties Inc to SWN Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration

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10*17197	G	5-24-5.2	GLORIA J. SIMMONS HAROLD SIMMONS	GASTAR EXPLORATION USA INC	1/8+	695	313	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/256 SWN Production Company LLC to TH Exploration LLC
10*17199	G	5-24-5.2	PAMELA L DRAZIC AND JEFFREY DRAZIC	GASTAR EXPLORATION USA INC	1/8+	695	315	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/256 SWN Production Company LLC to TH Exploration LLC
10*17200	G	5-24-5.2	STEPHANIE L HALL	GASTAR EXPLORATION USA INC	1/8+	697	156	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/256 SWN Production Company LLC to TH Exploration LLC
10*17201	G	5-24-5.2	DENISE A GALE	GASTAR EXPLORATION USA INC	1/8+	697	395	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/256 SWN Production Company LLC to TH Exploration LLC
10*17202	G	5-24-5.2	JANE GALE	GASTAR EXPLORATION USA INC	1/8+	697	385	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/256 SWN Production Company LLC to TH Exploration LLC
10*17203	G	5-24-5.2	BARRY RAY MOORE	GASTAR EXPLORATION USA INC	1/8+	697	387	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/256 SWN Production Company LLC to TH Exploration LLC
10*17204	G	5-24-5.2	CLARENCE RICHARD ZESIGER & MARY ZESIGER	GASTAR EXPLORATION USA INC	1/8+	697	391	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/256 SWN Production Company LLC to TH Exploration LLC
10*17206	G	5-24-5.2	M. VIRGINIA & EDWARD C MARSH	GASTAR EXPLORATION USA INC	1/8+	697	399	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/256 SWN Production Company LLC to TH Exploration LLC

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		DEBORAH K. KLIWAZIEWSKI FRANK KLIWAZIEWSKI, SR.	GASTAR EXPLORATION USA INC	1/8+	697	389	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*17207	G	5-24-5.2	MARILYN NOEL GARY WAYNE ZESIGER & VICKIE ZESIGER	GASTAR EXPLORATION USA INC	1/8+	697	393	NA	23/353 Gastar Exploration USA Inc to Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*17210	G	5-24-5.2	DARRELL NEWLAND LYDIA NEWLAND	GASTAR EXPLORATION USA INC	1/8+	697	397	NA	23/353 Gastar Exploration USA Inc and Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*17211	G	5-24-5.2	CAROL DEEN GARDNER	GASTAR EXPLORATION USA INC	1/8+	697	158	NA	23/353 Gastar Exploration USA Inc and Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*17212	G	5-24-5.2	MARY LOU WILSON AND STANLEY D. WILSON MICHAEL WILSON AIF	GASTAR EXPLORATION USA INC	1/8+	697	154	NA	23/353 Gastar Exploration USA Inc and Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*17213	G	5-24-5.2	BETTY JEAN NEELY	TH EXPLORATION, LLC	1/8+	697	60	NA	29/325 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*18275	G	5-24-5.2	MARY LOU WILSON AND STANLEY D. WILSON MICHAEL WILSON AIF	TH EXPLORATION, LLC	1/8+	931	311	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*18366	G	5-24-5.2	CRAIG ALAN YOHO AND DONNA M YOHO	TH EXPLORATION, LLC	1/8+	931	303	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*18369	G	5-24-5.2	DAVID N DEVICK TRUSTEE OF THE TONI JO MASON LIVING TRUST	TH EXPLORATION, LLC	1/8+	931	300	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*18370	G	5-24-5.2	DAVID N DEVICK TRUSTEE OF THE TONI JO MASON LIVING TRUST	TH EXPLORATION, LLC	1/8+	931	300	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*18379	G	5-24-5.2	ERIC M MASON	TH EXPLORATION, LLC	1/8+	932	439	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*19540	G	5-24-5.2	JACK R HAMMERS	TH EXPLORATION, LLC	1/8+	942	53	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*19652	G	5-24-5.2	BRADLEY W YOHO	TH EXPLORATION, LLC	1/8+	944	108	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*23325	G	5-24-5.2	CHESTNUT HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	956	482	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company
10*25627	G	5-24-5.2	CHESTNUT HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	1034	548	NA	33/110 Chesapeake Exploration USA Inc to Atium Marcellus I LLC	33/424 Statoil USA Onshore Properties to Titleholder LLC and SWN Production Company	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	42/256 SWN Production Company

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			CHESAPEAKE APPALACHIA LLC	1/8+	705	593	NA	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration	
10*17181	I	5-24-5.5	PAUL F HAMMERS						29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration	
10*17182	I	5-24-5.5	TWILA ORA WHIPKEY	APPALACHIA LLC	1/8+	715	505	NA	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration
10*17195	I	5-24-5.5	PATRICIA HARTMAN	GASTAR EXPLORATION USA INC	1/8+	695	317	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration
10*17196	I	5-24-5.5	DELBERT R. MONTGOMERY	GASTAR EXPLORATION USA INC	1/8+	695	311	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration
10*17197	I	5-24-5.5	GLORIA J. SIMMONS HAROLD SIMMONS	GASTAR EXPLORATION USA INC	1/8+	695	313	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration
10*17199	I	5-24-5.5	PAMELA L DRAZIC AND JEFFREY DRAZIC	GASTAR EXPLORATION USA INC	1/8+	695	315	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration
10*17200	I	5-24-5.5	STEPHANIE L. HALL	GASTAR EXPLORATION USA INC	1/8+	697	156	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration
10*17201	I	5-24-5.5	DENISE A GALE	GASTAR EXPLORATION USA INC	1/8+	697	395	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company	33/424 Statoil USA Onshore Properties to SWN Exchange	19/624 SWN Exchange Titleholder LLC and SWN Production Company	41/238 Statoil USA Onshore Properties Inc	41/256 SWN Production Company LLC to TH Exploration

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10*17202	1	5-24-5.5	JANE GALE	GASTAR EXPLORATION USA INC	1/8+	697	385	NA	NA
10*17203	1	5-24-5.5	BARRY RAY MOORE	GASTAR EXPLORATION USA INC	1/8+	697	387	NA	NA
10*17204	1	5-24-5.5	CLARENCE RICHARD ZESIGER & MARY C MARSH	GASTAR EXPLORATION USA INC	1/8+	697	391	NA	NA
10*17205	1	5-24-5.5	DEBORAH K. KLIMASZEWSKI FRANK C MARSH	GASTAR EXPLORATION USA INC	1/8+	697	399	NA	NA
10*17206	1	5-24-5.5	GARY WAYNE ZESIGER & VICKIE ZESIGER	GASTAR EXPLORATION USA INC	1/8+	697	389	NA	NA
10*17207	1	5-24-5.5	MARILYN NOEL	GASTAR EXPLORATION USA INC	1/8+	697	393	NA	NA
10*17210	1	5-24-5.5	DARRELL NEWLAND LYDIA NEWLAND	GASTAR EXPLORATION USA INC	1/8+	697	397	NA	NA
10*17211	1	5-24-5.5							
10*17212	1	5-24-5.5							
10*17213	1	5-24-5.5	CAROL DEEN GARDNER	GASTAR EXPLORATION USA INC	1/8+	697	154	NA	NA
10*18275	1	5-24-5.5	BETTY JEAN NEELY	TH EXPLORATION, LLC	1/8+	929	60	NA	NA

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10*1836	I	5-24-5.5	MARYLOU WILSON AND STANLEY D WILSON MICHAEL WILSON AIF	TH EXPLORATION, LLC	1/8+	931	311	NA	NA	NA	NA	NA	NA
10*18369	I	5-24-5.5	CRAIG ALAN YOHO AND DONNA M YOHO	TH EXPLORATION, LLC	1/8+	931	303	NA	NA	NA	NA	NA	NA
10*18370	I	5-24-5.5	SAMUEL D YOHO	TH EXPLORATION, LLC	1/8+	931	300	NA	NA	NA	NA	NA	NA
10*18379	I	5-24-5.5	DAVID N DEVICK TRUSTEE OF THE TONI JO MASON LIVING TRUST	TH EXPLORATION, LLC	1/8+	932	439	NA	NA	NA	NA	NA	NA
10*19540	I	5-24-5.5	ERICA M MASON	TH EXPLORATION, LLC	1/8+	942	53	NA	NA	NA	NA	NA	NA
10*19652	I	5-24-5.5	JACK R HAMMERS	TH EXPLORATION, LLC	1/8+	944	108	NA	NA	NA	NA	NA	NA
10*23325	I	5-24-5.5	BRADLEY W YOHO	TH EXPLORATION, LLC	1/8+	966	482	NA	NA	NA	NA	NA	NA
10*25627	I	5-24-5.5	CHESTNUT HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	1034	548	NA	NA	NA	NA	NA	NA
10*21436	I	5-24-5.5	CECILIA D NEWLAND	TH EXPLORATION, LLC	1/8+	957	55	NA	NA	NA	NA	NA	NA
10*21419	I	5-24-5.5	DAPHNE HUFFMAN AND CHARLES HUFFMAN	TH EXPLORATION, LLC	1/8+	957	59	NA	NA	NA	NA	NA	NA
10*21183	I	5-24-5.5	DONALD R NEWLAND AND SUZANNE NEWLAND	TH EXPLORATION, LLC	1/8+	952	205	NA	NA	NA	NA	NA	NA
10*1497	J	5-24-5	ORVILLE YOUNG	GASTAR EXPLORATION USA INC	1/8+	800	598	NA	NA	NA	NA	NA	NA
10*14817	J	5-24-5	DONNA V YOHO	GASTAR EXPLORATION INC	1/8+	874	351	NA	NA	NA	NA	NA	NA
10*14818	J	5-24-5	DEWEY A MILICIA AND ROBIN MILICIA	GASTAR EXPLORATION INC	1/8+	875	591	NA	NA	NA	NA	NA	NA
10*14819	J	5-24-5	NICOLETTA MILICIA	GASTAR EXPLORATION INC	1/8+	875	593	NA	NA	NA	NA	NA	NA
10*14820	J	5-24-5	DANA MILICIA HUMPHREYS	GASTAR EXPLORATION INC	1/8+	875	595	NA	NA	NA	NA	NA	NA
10*14821	J	5-24-5	JANICE N HAUDENSCHILT	GASTAR EXPLORATION INC	1/8+	875	597	NA	NA	NA	NA	NA	NA

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10*14822	J	5-24-5	ONWARD BURGE TRUST STEPHEN W BURGE AS TRUSTEE	GASTAR EXPLORATION INC	1/8+	876	463	NA	NA	NA	NA	NA	357/124 Gastar Exploration Inc to Atium Marcellus I LLC	357/9 Gastar Exploration Inc to TH
10*14823	J	5-24-5	SARAH BURGE TRUST STEPHEN W BURGE AS TRUSTEE	GASTAR EXPLORATION INC	1/8+	876	459	NA	NA	NA	NA	NA	357/124 Gastar Exploration Inc to Atium Marcellus I LLC	357/9 Gastar Exploration Inc to TH
10*17181	J	5-24-5	PAUL F HAMMERS	CHESAPEAKE APPALACHIA LLC	1/8+	705	593	NA	NA	NA	NA	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Onshore Properties Inc
10*17182	J	5-24-5	TWILA ORA WHIPKEY	CHESAPEAKE APPALACHIA LLC	1/8+	715	505	NA	NA	NA	NA	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Onshore Properties Inc
10*17195	J	5-24-5	PATRICIA HARTMAN	GASTAR EXPLORATION USA INC	1/8+	695	317	NA	NA	NA	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc to SWN Exchange
10*17196	J	5-24-5	DELBERT R. MONTGOMERY	GASTAR EXPLORATION USA INC	1/8+	695	311	NA	NA	NA	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc to SWN Exchange
10*17197	J	5-24-5	GLORIA J. SIMMONS	GASTAR EXPLORATION USA INC	1/8+	695	313	NA	NA	NA	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc to SWN Exchange
10*17199	J	5-24-5	PAMELA L DRAZIC AND JEFFREY DRAZIC	GASTAR EXPLORATION USA INC	1/8+	695	315	NA	NA	NA	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc to SWN Exchange
10*17200	J	5-24-5	STEPHANIE L. HALL	GASTAR EXPLORATION USA INC	1/8+	697	156	NA	NA	NA	NA	NA	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc to SWN Exchange

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10*17201	J	5-24-5	DENISE A GALE	GASTAR EXPLORATION USA INC	1/8+	697	395	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17202	J	5-24-5	JANE GALE	GASTAR EXPLORATION USA INC	1/8+	697	385	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17203	J	5-24-5	BARRY RAY MOORE	GASTAR EXPLORATION USA INC	1/8+	697	387	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17204	J	5-24-5	CLARENCE RICHARD ZESIGER & MARY ZESIGER	GASTAR EXPLORATION USA INC	1/8+	697	391	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17205	J	5-24-5	M VIRGINIA & EDWARD C MARSH	GASTAR EXPLORATION USA INC	1/8+	697	399	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17207	J	5-24-5	DEBORAH K. KLIMASZEWSKI FRANK KLIMASZEWSKI, SR.	GASTAR EXPLORATION USA INC	1/8+	697	389	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17210	J	5-24-5	MARIILYN NOEL	GASTAR EXPLORATION USA INC	1/8+	697	393	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17211	J	5-24-5	GARY WAYNE ZESIGER & VICKIE ZESIGER	GASTAR EXPLORATION USA INC	1/8+	697	397	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17212	J	5-24-5	DARRELL NEWLAND LYDIA NEWLAND	GASTAR EXPLORATION USA INC	1/8+	697	358	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC	3/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration LLC

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10*17213	J	5-24-5	CAROL DEEN GARDNER	GASTAR EXPLORATION	1/8+	697	154	NA	23/353 Gastar Exploration USA Inc and to Atinum Marcellus I LLC	27/311 Gastar Exploration USA Inc and to Chesapeake Appalachia LLC	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	3/10 Chesapeake Appalachia LLC to SWN Onshore Properties Inc	19/624 SWN Exchange Titleholder LLC and Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/756 SWN Production Company LLC to TH Exploration
10*18275	J	5-24-5	BETTY JEAN NEELY	TH EXPLORATION, LLC	1/8+	929	60	NA	MARY LOU WILSON AND STANLEY D. WILSON MICHAEL WILSON ALF						
10*18366	J	5-24-5	CRAIG ALAN YOHO AND DONNIA M YOHO	TH EXPLORATION, LLC	1/8+	931	311	NA							
10*18369	J	5-24-5	SAMUEL D YOHO	TH EXPLORATION, LLC	1/8+	931	303	NA							
10*18370	J	5-24-5	DAVID N DEVICK TRUSTEE OF THE TONI JO MASSON LIVING TRUST	TH EXPLORATION, LLC	1/8+	931	300	NA							
10*18379	J	5-24-5		TH EXPLORATION, LLC	1/8+	932	439	NA							
10*19540	J	5-24-5	ERICA M MASON	TH EXPLORATION, LLC	1/8+	942	53	NA							
10*19652	J	5-24-5	JACK R HAMMERS	TH EXPLORATION, LLC	1/8+	944	108	NA							
10*23325	J	5-24-5	BRADLEY W YOHO	TH EXPLORATION, LLC	1/8+	966	482	NA							
10*25627	J	5-24-5	CHESTNUT HOLDINGS, LLC	TH EXPLORATION, LLC	1/8+	1034	548	NA							
10*21436	J	5-24-5	CECILIA D NEWLAND	TH EXPLORATION, LLC	1/8+	957	55	NA							
10*21419	J	5-24-5	DAPHNE HUFFMAN AND CHARLES HUFFMAN	TH EXPLORATION, LLC	1/8+	957	59	NA							
10*21183	J	5-24-5	DONALD R NEWLAND AND SUZANNE NEWLAND	TH EXPLORATION, LLC	1/8+	952	205	NA							
10*14558	K	5-24-5	KLOVA ANN MORRIS	GASTAR EXPLORATION USA INC	1/8+	765	434	NA							
10*14559	K	5-24-5	WILLIAM LLITMAN	GASTAR EXPLORATION USA INC	1/8+	767	258	NA							
10*14560	K	5-24-5	AARON DEAN LITMAN	GASTAR EXPLORATION USA INC	1/8+	767	262	NA							

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10*14474	L	5-24-4	ROY FRIEND YOHO	CHESAPEAKE APPALACHIA LLC	1/8+	693	298	NA	NA
10*14475	L	5-24-4	LAWRENCE E YOHO	CHESAPEAKE APPALACHIA LLC	1/8+	693	303	NA	NA
10*14476	L	5-24-4	MARK W YOHO	CHESAPEAKE APPALACHIA LLC	1/8+	693	308	NA	NA
10*14477	L	5-24-4	NICOLETTA MILICIA	CHESAPEAKE APPALACHIA LLC	1/8+	694	117	NA	NA
10*14478	L	5-24-4	DEWEY A MILICIA	CHESAPEAKE APPALACHIA LLC	1/8+	694	347	NA	NA
10*14479	L	5-24-4	PAUL F HAMMERS	CHESAPEAKE APPALACHIA LLC	1/8+	697	148	NA	NA
10*18379	L	5-24-4	DAVID N DEVICK TRUSTEE OF THE TONI JO MASON LIVING TRUST	CHESAPEAKE APPALACHIA LLC	1/8+	932	439	NA	NA
10*19540	L	5-24-4	ERICA M MASON	TH EXPLORATION, LLC	1/8+	942	53	NA	NA

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10*17200	M	5-25-20	STEPHANIE L HALL	GASTAR EXPLORATION USA INC	1/8+	697	156	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17201	M	5-25-20	DENISE A GALE	GASTAR EXPLORATION USA INC	1/8+	697	395	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17202	M	5-25-20	JANE GALE	GASTAR EXPLORATION USA INC	1/8+	697	385	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17203	M	5-25-20	BARRY RAY MOORE	GASTAR EXPLORATION USA INC	1/8+	697	387	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17204	M	5-25-20	CLARENCE RICHARD ZESIGER & MARY ZESIGER	GASTAR EXPLORATION USA INC	1/8+	697	391	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17205	M	5-25-20	M VIRGINIA & EDWARD C MARSH	GASTAR EXPLORATION USA INC	1/8+	697	399	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17206	M	5-25-20	DEBORAH K. KLIMASZEWSKI FRANK	GASTAR EXPLORATION USA INC	1/8+	697	399	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration
10*17207	M	5-25-20	KLIMASZEWSKI SR.	GASTAR EXPLORATION USA INC	1/8+	697	389	NA	NA	23/353 Gastar Exploration USA Inc to Atium Marcellus I LLC	27/311 Gastar Exploration USA Inc and Atium Marcellus I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	33/424 Statoil USA Onshore Properties to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/256 SWN Production Company LLC to TH Exploration

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10*1721.0	M	5-25-20	MARILYN NOEL	GASTAR EXPLORATION USA INC	1/8+	697	393	NA	NA	23/353 Gaster Exploration USA Inc and Atium Marcelius I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	27/311 Gaster Exploration USA Inc and Atium Marcelius I LLC to SWN Titleholder LLC
10*1721.1	M	5-25-20	GARY WAYNE ZESIGER & VICKIE ZESIGER	GASTAR EXPLORATION USA INC	1/8+	697	397	NA	NA	23/353 Gaster Exploration USA Inc and Atium Marcelius I LLC to Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc	27/311 Gaster Exploration USA Inc and Atium Marcelius I LLC to SWN Titleholder LLC
10*1721.2	M	5-25-20	DARREL NEWLAND LYDIA NEWLAND	GASTAR EXPLORATION USA INC	1/8+	697	158	NA	NA	23/353 Gaster Exploration USA Inc and Atium Marcelius I LLC to Chesapeake Appalachia LLC	27/311 Gaster Exploration USA Inc and Atium Marcelius I LLC to SWN Titleholder LLC
10*1721.3	M	5-25-20	CAROL DEEN GARDNER	GASTAR EXPLORATION USA INC	1/8+	697	154	NA	NA	23/353 Gaster Exploration USA Inc and Atium Marcelius I LLC to Chesapeake Appalachia LLC	27/311 Gaster Exploration USA Inc and Atium Marcelius I LLC to SWN Titleholder LLC
10*1822.5	M	5-25-20	BETTY JEAN NEELY	TH EXPLORATION, LLC	1/8+	929	60	NA	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc
10*1835.6	M	5-25-20	MARY LOU WILSON AND STANLEY D WILSON MICHAEL WILSON ATTORNEY IN FACT	TH EXPLORATION, LLC	1/8+	931	311	NA	NA	33/110 Chesapeake Appalachia LLC to SWN Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Onshore Properties Inc
10*1835.9	M	5-25-20	CRAIG ALAN YOHO AND DONNA M YOHO	TH EXPLORATION, LLC	1/8+	931	303	NA	NA	33/424 Statoil USA Onshore Properties Inc	33/424 Statoil USA Onshore Properties Inc
10*1837.0	M	5-25-20	SAMUEL D YOHO	TH EXPLORATION, LLC	1/8+	931	300	NA	NA	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger
10*1837.9	M	5-25-20	DAVID N DEVICK TRUSTEE OF THE TONI JO MASON LIVING TRUST	TH EXPLORATION, LLC	1/8+	932	439	NA	NA	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC
10*1954.0	M	5-25-20	ERIC A M MASON	TH EXPLORATION, LLC	1/8+	942	53	NA	NA	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*1965.2	M	5-25-20	JACK R HAMMERS	TH EXPLORATION, LLC	1/8+	944	108	NA	NA	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*1966.2	M	5-25-20	CHESTNUT HOLDINGS INC	TH EXPLORATION, LLC	1/8+	949	311	NA	NA	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration
10*1990.3	M	5-25-20	PAUL F HAMMERS	TH EXPLORATION, LLC	1/8+	948	236	NA	NA	41/256 SWN Production Company LLC to TH Exploration	41/256 SWN Production Company LLC to TH Exploration

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10*22152	M	5-25-20	PAUL F HAMMERS	TH EXPLORATION, LLC	1/8+	954	622	NA	NA	NA	NA	NA	NA
			DONALD JAMES WILSON AND SANDY L WILSON	TH EXPLORATION, LLC	1/8+	952	193	NA	NA	NA	NA	NA	NA
10*22285	M	5-25-20		TH EXPLORATION, LLC	1/8+	952	193	NA	NA	NA	NA	NA	NA
10*22334	M	5-25-20	JOHN BRYANT APRIL ROSE POSTLETHWAIT	TH EXPLORATION, LLC	1/8+	952	540	NA	NA	NA	NA	NA	NA
10*22441	M	5-25-20		TH EXPLORATION, LLC	1/8+	953	646	NA	NA	NA	NA	NA	NA
10*22510	M	5-25-20	DONNA V YOHO	TH EXPLORATION, LLC	1/8+	954	432	NA	NA	NA	NA	NA	NA
10*22561	M	5-25-20	MARY ROSE YOHO	TH EXPLORATION, LLC	1/8+	958	200	NA	NA	NA	NA	NA	NA
10*22562	M	5-25-20	HAROLD C SIMMONS	TH EXPLORATION, LLC	1/8+	956	100	NA	NA	NA	NA	NA	NA
10*22563	M	5-25-20	KIMBERLY D STRAUCH	TH EXPLORATION, LLC	1/8+	956	522	NA	NA	NA	NA	NA	NA
10*22718	M	5-25-20	WILLIAM R RICHMOND AND CONNIE RICHMOND	TH EXPLORATION, LLC	1/8+	953	389	NA	NA	NA	NA	NA	NA
10*23372	M	5-25-20	DEWEY A MILICIA AND ROBIN MILICIA	TH EXPLORATION, LLC	1/8+	1008	320	NA	NA	NA	NA	NA	NA
10*23373	M	5-25-20	DANA MILICIA HUMPHREYS	TH EXPLORATION, LLC	1/8+	988	429	NA	NA	NA	NA	NA	NA
10*23446	M	5-25-20	NICOLETTA MILICIA BLOODWORTH	TH EXPLORATION, LLC	1/8+	1008	316	NA	NA	NA	NA	NA	NA
10*23669	M	5-25-20	LINDA K TOTTEN AND JERRY STEPHEN TOTTEN	TH EXPLORATION, LLC	1/8+	1010	358	NA	NA	NA	NA	NA	NA
10*24003	M	5-25-20	CHARLES SIBURT AND PAULA SIBURT	TH EXPLORATION, LLC	1/8+	1020	193	NA	NA	NA	NA	NA	NA
10*24491	M	5-25-20	DENISE A GALE	TH EXPLORATION, LLC	1/8+	1008	324	NA	NA	NA	NA	NA	NA
10*24753	M	5-25-20	CRAIG ALAN YOHO AND DONNA M YOHO	TH EXPLORATION, LLC	1/8+	1027	309	NA	NA	NA	NA	NA	NA
10*24756	M	5-25-20	SAMUEL YOHO	TH EXPLORATION, LLC	1/8+	1027	306	NA	NA	NA	NA	NA	NA
10*24890	M	5-25-20	DEBRA JANE GALE	TH EXPLORATION, LLC	1/8+	1021	122	NA	NA	NA	NA	NA	NA

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10*14090	O	5-24-3.1	CATHERINE R KLUG PAUL FOX - POWER OF ATTORNEY	GASTAR EXPLORATION USA INC	1/8+	762	454	NA	NA	NA	NA	NA	NA	27/639 Gastar Exploration USA Inc to Atium Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14091	O	5-24-3.1	AGNES C KLUG	GASTAR EXPLORATION USA INC	1/8+	762	456	NA	NA	NA	NA	NA	NA	27/639 Gastar Exploration USA Inc to Atium Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14094	O	5-24-3.1	GUY J INGRASSELINO	GASTAR EXPLORATION INC	1/8+	839	528	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*23467	O	5-24-3.1	STONE HILL MINERALS HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	1010	228	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*25630	O	5-24-3.1	CHESTNUT HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	1034	544	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14525	P	5-25-2.2	IMA LEE YOHO	GASTAR EXPLORATION USA INC	1/8+	757	192	NA	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA Inc to Atium Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14728	Q	5-25-1.3	IRIS K MOELLENDICK	GASTAR EXPLORATION INC	1/8+	839	509	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14729	Q	5-25-1.3	BONNIE S SHANNON, INDIVIDUALLY	GASTAR EXPLORATION INC	1/8+	839	511	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14730	Q	5-25-1.3	CATHIE K LAKE	GASTAR EXPLORATION USA INC	1/8+	839	513	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14731	Q	5-25-1.3	RICHARD KLUG CLARENCE BAXTER BY RODNEY C BAXTER, AGENT AND AIF	GASTAR EXPLORATION USA INC	1/8+	839	515	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14734	Q	5-25-1.3	GASTAR EXPLORATION USA INC	1/8+	842	376	NA	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14735	Q	5-25-1.3	GLENNALEE COZART	GASTAR EXPLORATION USA INC	1/8+	842	378	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14737	Q	5-25-1.3	MARION PARSONS JR	GASTAR EXPLORATION USA INC	1/8+	844	83	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14738	Q	5-25-1.3	MICHAEL E & ANNIE A CHAPMAN	GASTAR EXPLORATION USA INC	1/8+	787	627	NA	NA	NA	NA	NA	NA	29/157 Gastar Exploration USA Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14661	R	5-25-1.2	ANDREA & WILLIAM DUBIEL JR	GASTAR EXPLORATION USA INC	1/8+	777	563	NA	NA	NA	NA	NA	NA	28/499 Gastar Exploration USA Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to THI Exploration II LLC
10*14728	R	5-25-1.2	IRIS K MOELLENDICK	GASTAR EXPLORATION INC	1/8+	839	509	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Atium Marcellus I LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC	36/9 Gastar Exploration Inc to THI Exploration II LLC

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10*14729	R	5-25-1.2	BONNIE S SHANNON, INDIVIDUALLY	GASTAR EXPLORATION INC	1/8+	839	511	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration Inc to TH
10*14730	R	5-25-1.2	CATHIE K LAKE	GASTAR EXPLORATION USA INC	1/8+	839	513	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14731	R	5-25-1.2	RICHARD KLUIG CLARENCE BAXTER BY RODNEY C BAXTER, AGENT AND AIF	GASTAR EXPLORATION USA INC	1/8+	839	515	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14734	R	5-25-1.2	GLENNALEE COZART	GASTAR EXPLORATION USA INC	1/8+	842	376	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration III LLC
10*14735	R	5-25-1.2	MARION PARSONS JR	GASTAR EXPLORATION USA INC	1/8+	842	378	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration Inc to TH
10*14737	R	5-25-1.2	IRIS K MOELLENDICK	GASTAR EXPLORATION INC	1/8+	844	83	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14738	S	5-25-1.1	BONNIE S SHANNON, INDIVIDUALLY	GASTAR EXPLORATION INC	1/8+	839	509	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14739	S	5-25-1.1	RICHARD KLUIG CLARENCE BAXTER BY RODNEY C BAXTER, AGENT AND AIF	GASTAR EXPLORATION USA INC	1/8+	839	511	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14730	S	5-25-1.1	CATHIE K LAKE	GASTAR EXPLORATION USA INC	1/8+	839	513	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14734	S	5-25-1.1	GLENNALEE COZART	GASTAR EXPLORATION USA INC	1/8+	839	515	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14735	S	5-25-1.1	RYAN A & JACQUELINE E LAYMAN	GASTAR EXPLORATION USA INC	1/8+	842	376	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14736	S	5-25-1.1	MARION PARSONS JR	GASTAR EXPLORATION USA INC	1/8+	844	83	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14737	S	5-25-1.1	IRIS K MOELLENDICK	GASTAR EXPLORATION INC	1/8+	839	509	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14728	T	5-25-1	BONNIE S SHANNON, INDIVIDUALLY	GASTAR EXPLORATION INC	1/8+	839	511	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14729	T	5-25-1	CATHIE K LAKE	GASTAR EXPLORATION USA INC	1/8+	839	513	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC
10*14730	T	5-25-1	RICHARD KLUIG	GASTAR EXPLORATION USA INC	1/8+	839	515	NA	NA	NA	NA	NA	NA	33/308 Gastar Exploration Inc to Athium Marcellus I LLC	36/9 Gastar Exploration II LLC

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10*18599	AA	5-25-12	JANICE F BROOKOVER	TH EXPLORATION, LLC	1/8+	935	56	NA	NA	NA	NA	NA	NA
10*18600	AA	5-25-12	KATHLEEN FRANCIS	TH EXPLORATION, LLC	1/8+	935	58	NA	NA	NA	NA	NA	NA
10*18601	AA	5-25-12	BARBARA BARNHART AND WALTER BARNHART	TH EXPLORATION, LLC	1/8+	935	60	NA	NA	NA	NA	NA	NA
10*18602	AA	5-25-12	JEANNETTE M HEATH	TH EXPLORATION, LLC	1/8+	935	62	NA	NA	NA	NA	NA	NA
10*18603	AA	5-25-12	ARELENA B HORNER AND QUAY ALLEN	TH EXPLORATION, LLC	1/8+	935	64	NA	NA	NA	NA	NA	NA
10*18604	AA	5-25-12	SARA JANE RINEHART AND JAMES RINEHART	TH EXPLORATION, LLC	1/8+	935	66	NA	NA	NA	NA	NA	NA
10*18690	AA	5-25-12	RICHARD MELLON	TH EXPLORATION, LLC	1/8+	936	89	NA	NA	NA	NA	NA	NA
10*18691	AA	5-25-12	MADELYN E MOSSOR DO NOT USE	TH EXPLORATION, LLC	1/8+	936	126	NA	NA	NA	NA	NA	NA
10*18746	AA	5-25-12	ELSIE KAREN PADGELEK	TH EXPLORATION, LLC	1/8+	938	456	NA	NA	NA	NA	NA	NA
10*18815	AA	5-25-12	GEORGE CUMBERLEDGE	TH EXPLORATION, LLC	1/8+	938	30	NA	NA	NA	NA	NA	NA
10*18995	AA	5-25-12	CHARLES R PARSONS AND UNDAR PARSONS	TH EXPLORATION, LLC	1/8+	940	135	NA	NA	NA	NA	NA	NA
10*18996	AA	5-25-12	MICHELLE OVERALL AND JAMES E OVERALL	TH EXPLORATION, LLC	1/8+	940	141	NA	NA	NA	NA	NA	NA
10*19389	AA	5-25-12	CHERYL RIDGELY	TH EXPLORATION, LLC	1/8+	940	268	NA	NA	NA	NA	NA	NA
10*19541	AA	5-25-12	CAROL JUNE MILLER	TH EXPLORATION, LLC	1/8+	941	645	NA	NA	NA	NA	NA	NA
10*19551	AA	5-25-12	DAVID BELL	TH EXPLORATION, LLC	1/8+	944	95	NA	NA	NA	NA	NA	NA
10*19895	AA	5-25-12	ISABEL GEORGE AND	TH EXPLORATION, LLC	1/8+	948	589	NA	NA	NA	NA	NA	NA
10*19896	AA	5-25-12	HENSELY GEORGE	TH EXPLORATION, LLC	1/8+	949	231	NA	NA	NA	NA	NA	NA
10*19897	AA	5-25-12	ROSE BELL	TH EXPLORATION, LLC	1/8+	949	223	NA	NA	NA	NA	NA	NA

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Jan Pest
 MARSHALL County 01:22:38 PM
 Instrument No 1403489
 Date Recorded 04/27/2016
 Document Type ASN
 Pages Recorded 77
 Book-Page 36-9
 Recording Fee \$77.00
 Additional \$13.00

WHEN RECORDED RETURN TO:
 TH Exploration II, LLC
 1320 South University Drive, Suite 500
 Fort Worth, Texas 76107
 Attn: David Kalish

Execution Version**ASSIGNMENT AND BILL OF SALE**

STATE OF WV

§

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF MARSHALL

§

THIS ASSIGNMENT AND BILL OF SALE (this "*Assignment*"), dated April 7, 2016, but effective as of 7:00 A.M. Houston time on January 1, 2016 (the "*Effective Time*"), is between Gastar Exploration Inc., a Delaware corporation, whose address is 1331 Lamar Street, Suite 650 Houston, Texas 77010 ("*Assignor*"), and TH Exploration II, LLC, a Texas limited liability company, whose address is 1320 South University Drive, Suite 500, Fort Worth, Texas 76107 ("*Assignee*"). Assignor and Assignee are each, individually, referred to herein as a "*Party*" and, collectively, as the "*Parties*".

Capitalized terms used but not defined herein shall have the respective meanings set forth in that certain Purchase and Sale Agreement (the "*Purchase Agreement*"), dated as of February 19, 2016, by and between Assignor and Assignee (as successor-in-interest).

Section 1. Assignment. The conveyance and assignment herein shall be deemed effective as of the Effective Time.

For Ten Dollars (\$10.00) and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), Assignor does hereby forever GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following interests and properties (such right, title and interest described in *subsections (a) through (k)* of this Section 1, less and except the Excluded Assets, collectively, the "*Conveyed Interests*"):

(a) all oil, gas and/or mineral leases of Assignor, together with any and all other right, title and interest of Assignor in and to the leasehold estates created thereby, including subleases, royalties, overriding royalties, net profits interest, carried interests or similar rights or interests in such leases, and together with all rights, privileges, benefits and powers conferred upon Assignor with respect to the use and occupation of the lands covered thereby that may be necessary, convenient or incidental to the possession and enjoyment of such leases, located in Marshall, Wetzel, Doddridge, Harrison, Lewis, Marion, and Monongalia Counties, West Virginia and Greene, Butler, Fayette, Somerset, and Clearfield Counties, Pennsylvania, including those described on Exhibit A—Part 1 attached hereto (subject to any reservations, limitations or depth restrictions described on Exhibit A—Part 1), (Assignor's interest in such leases and other right, title and interest as so limited, the "*Leases*");

(b) all rights and interests in, under or derived from all unitization agreements in effect with respect to any of the Leases and the units created thereby, including those described

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WV Department of
 Environmental Protection

ASSIGNMENT OF OIL AND GAS LEASES

This **ASSIGNMENT OF OIL AND GAS LEASES** (the "Assignment") is made and entered into this 29th day of November, 2017 (the "Effective Date"), from **TH Exploration II, LLC**, a Texas limited liability company, having an address at 1320 S. University Drive, Suite 500, Fort Worth, TX 76107 (hereinafter "Assignor"), and **TH Exploration, LLC**, a Texas limited liability company, having an address at 1320 S. University Drive, Suite 500, Fort Worth, TX 76107 (hereinafter "Assignee").

WITNESSETH:

WHEREAS, Assignor is the owner of the right, title, and interest in those certain Oil and Gas Leases situated in Marshall County, West Virginia, which are described in Exhibit "A" and Exhibit "A-1" attached hereto and made a part hereof (hereinafter the "Leases"); and

WHEREAS, subject to the exceptions and reservations herein contained, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. **Assignment.** Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, subject to the terms, reservations, waivers and provisions as hereinafter set forth, an undivided interest of all of Assignor's right, title and interest in and to the Leases and all oil, natural gas, natural gas liquids, condensate, casinghead gas and other liquefied or gaseous hydrocarbons or products ("Hydrocarbons") thereby held, in any and all depths and formations ("Assigned Formations"), together with any and all other rights that are reasonably necessary or convenient to explore for and produce Hydrocarbons from the Assigned Formations, including, but not limited to, the right of surface access, use and occupancy, the right of ingress and egress, the right to conduct geophysical and other exploratory activities, the right to lay pipeline, the right to drill through, but not perforate or stimulate, all other depths and formations necessary for the purpose of reaching the Assigned Formations and to conduct operations therein.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignees or their designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

2. **Representations and Warrants.** Assignor represents and warrants that such Assignor has not conveyed or otherwise encumbered its interest in the Leases since the time that Assignor obtained its interests in the Leases.

Assignor represents and warrants that, as to its interests in the Leases, Assignor has paid all royalties, overriding royalties, and other payments required by the Leases which were due for the period in which Assignor held its interests in the Leases, including, but not limited to, the interests assigned hereunder, and that Assignor has fully performed all conditions necessary to maintain the Leases in full force and effect during such period.

Assignor represents and warrants that, as to its interests in the Leases, Assignor shall not, by virtue of this Assignment or otherwise, retain any interest in the Assigned Formations, including, without limitation, any overriding royalty interest or working interest therein or with respect thereto.

3. **Successors and Assigns.** The terms of this Assignment shall be binding upon and inure to the benefit of the parties hereto and each of their respective successors

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Environmental Protection

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DPS LAND SERVICES CORP-JESSICA LEMON
6000 TOWN CENTER BLVD STE 145
CANONSBURG PA 15317-5841

4705-02267

DPS LAND SERVICES CORP
6000 TOWN CENTER BOULEVARD, SUITE 145
CANONSBURG PA 15317-5841
BOOK 004 | PAGE 0256

ASSIGNMENT AND CONVEYANCE

This Assignment and Conveyance (this "Assignment") is from SWN PRODUCTION COMPANY, LLC, a Texas limited liability company ("Assignor"), to TH Exploration, LLC, a Texas limited liability company ("Assignee"), and is executed on December 18, 2017 (the "Effective Date"). Assignor and Assignee may be referred to herein collectively as the "Parties," or individually as a "Party." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated August 24, 2017 (the "Acreage Trade Agreement").

ARTICLE 1 ASSIGNMENT OF ASSETS

Section 1.1 Assignment. For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on Exhibit A attached hereto (the "Leases") INSO FAR AND ONLY INSO FAR as they cover those lands described on Exhibit A (the "Leasehold Rights") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "Conveyed Assets").

TO HAVE AND TO HOLD the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

Section 1.2 Assignment Subject to Acreage Trade Agreement. This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignor, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

ARTICLE 2 SPECIAL WARRANTY OF TITLE AND DISCLAIMERS

Section 2.1 Special Warranty of Title. Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

Section 2.2 Disclaimers of Warranties and Representations.

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION VI OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNOR MAKES NO, AND HEREBY EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR

ASHLEY FAINGER
 AMERICAN PETROLEUM PARTNERS OPERATING LLC.
 4600 J BARRY COURT STE 310
 CANONSBURG PA 15317-5854

BOOK 0042 PAGE 0109

STATE OF WEST VIRGINIA \$
 COUNTY OF MARSHALL \$

ASSIGNMENT AND CONVEYANCE

THIS ASSIGNMENT AND CONVEYANCE (the "Assignment") is made and entered into this 18th day of May, 2018, and made effective December 12, 2017 (the "Effective Date"), by and between AMERICAN PETROLEUM PARTNERS OPERATING, LLC, (hereinafter "Assignor") and TH EXPLORATION, LLC (hereinafter "Assignee") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated December 12, 2017 (the "Acreage Trade Agreement"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit "A", attached hereto and made a part hereof (hereinafter the "Leases"); and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. **Assignment.** Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignee or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

2. **Special Warranty.** Assignor represents and warrants that Assignor has not conveyed or otherwise encumbered (other than Permitted Encumbrances) its interest in the

Marshall County
 Jan Pest, Clerk
 Instrument 1440860
 05/25/2018 @ 02:36:09 PM
 ASSIGNMENTS
 Book 42 @ Page 109
 Pages Recorded 9
 Recording Cost \$ 15.00

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WV-AGR-0009

4705402263



July 30, 2019

WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304
Attention: Laura Adkins

RE: Hillrock S-15HU

Subject: Road Crossing Letter

Dear Laura:

Tug Hill Operating, LLC (THO) hereby submits this letter as confirmation that THO has obtained the right to drill, extract and produce the minerals under Marshall County Routes 4/7, 29/5 and 76 in the area reflected on the Hillrock S-15HU well plat. THO has conducted a full title search in the relevant Court House to confirm its ownership under said County Routes and is not currently aware of any recorded document that would suggest an ownership other than THO.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at amiller@tug-hillop.com.

Sincerely,

A handwritten signature in blue ink that reads "Amy Miller".

Amy Miller
Permit Specialist – Appalachia Region
Cell 304-376-0111
Email: amiller@tug-hillop.com

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380 SOUTHPOINTE BLVD • SUITE 200 • CANONSBURG, PA 15317 • T 724.485-2000 • F

724.338.2030

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 07/30/2019

API No. 47-051
Operator's Well No. Hillrock S-15HU
Well Pad Name: Simms**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting: 519,682.83
County:	Marshall	Northing:	4,399,573.47
District:	Franklin	Public Road Access:	Rines Ridge Road (County Route 76)
Quadrangle:	New Martinsville 7.5'	Generally used farm name:	Terry E. and Deborah Simms
Watershed:	Fish Creek (HUC 10)		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (1) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- 1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- 2. NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED
- 3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or
 - WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- 4. NOTICE OF PLANNED OPERATION
- 5. PUBLIC NOTICE
- 6. NOTICE OF APPLICATION

OOG OFFICE USE ONLY
<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input type="checkbox"/> RECEIVED
<input type="checkbox"/> RECEIVED/ NOT REQUIRED
RECEIVED Office of Oil and Gas AUG - 9 2019
<input type="checkbox"/> RECEIVED WV Department of Environmental Protection
<input type="checkbox"/> RECEIVED
<input type="checkbox"/> RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

4705 * 02263

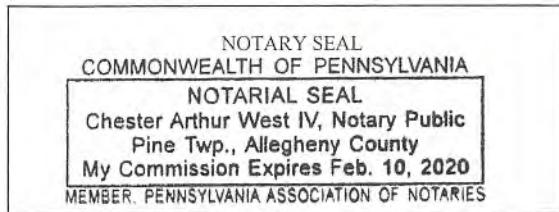
WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Amy L. Miller, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Tug Hill Operating, LLC
By: Amy L. Miller *Amy L. Miller*
Its: Permitting Specialist
Telephone: 724-749-8388

Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030
Email: amiller@tug-hillop.com



Subscribed and sworn before me this 30th day of July 2019.

[Signature] Notary Public

My Commission Expires 2-10-2020

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/23/2019 **Date Permit Application Filed:** 8/24/2019

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Terry and Deborah Simms (Access Road and Well Pad)
Address: 7175 Rines Ridge Road

Proctor, WV 26055

Name: Kenneth and Nadine Corley (Access Road)

Address: 7069 Rines Ridge Road
Proctor, WV 26055

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____

Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: CNX Land Attn: Casey Saunders
Address: 1000 CONSOL Energy Drive
Canonsburg, PA 15317

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See attached list
Address: _____

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OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

WV Department of
Environmental Protection

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

4705 02263

API NO. 47-051 -
OPERATOR WELL NO. Hillrock S-15HU
Well Pad Name: Simms

Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC

Telephone: 724-749-8388

Email: amiller@tug-hillop.com

amiller

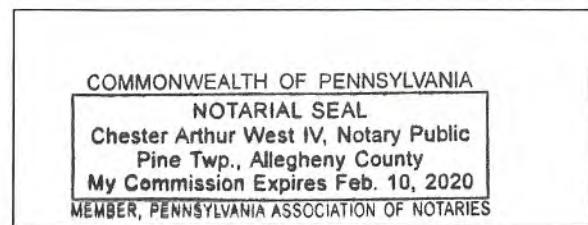
Address: 380 Southpointe Boulevard, Plaza II, Suite 200

Canonsburg, PA 15317

Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivityofficer@wv.gov.



Subscribed and sworn before me this 23rd day of July, 2019.

C. Arthur West My Commission Expires 2-10-2020

Notary Public

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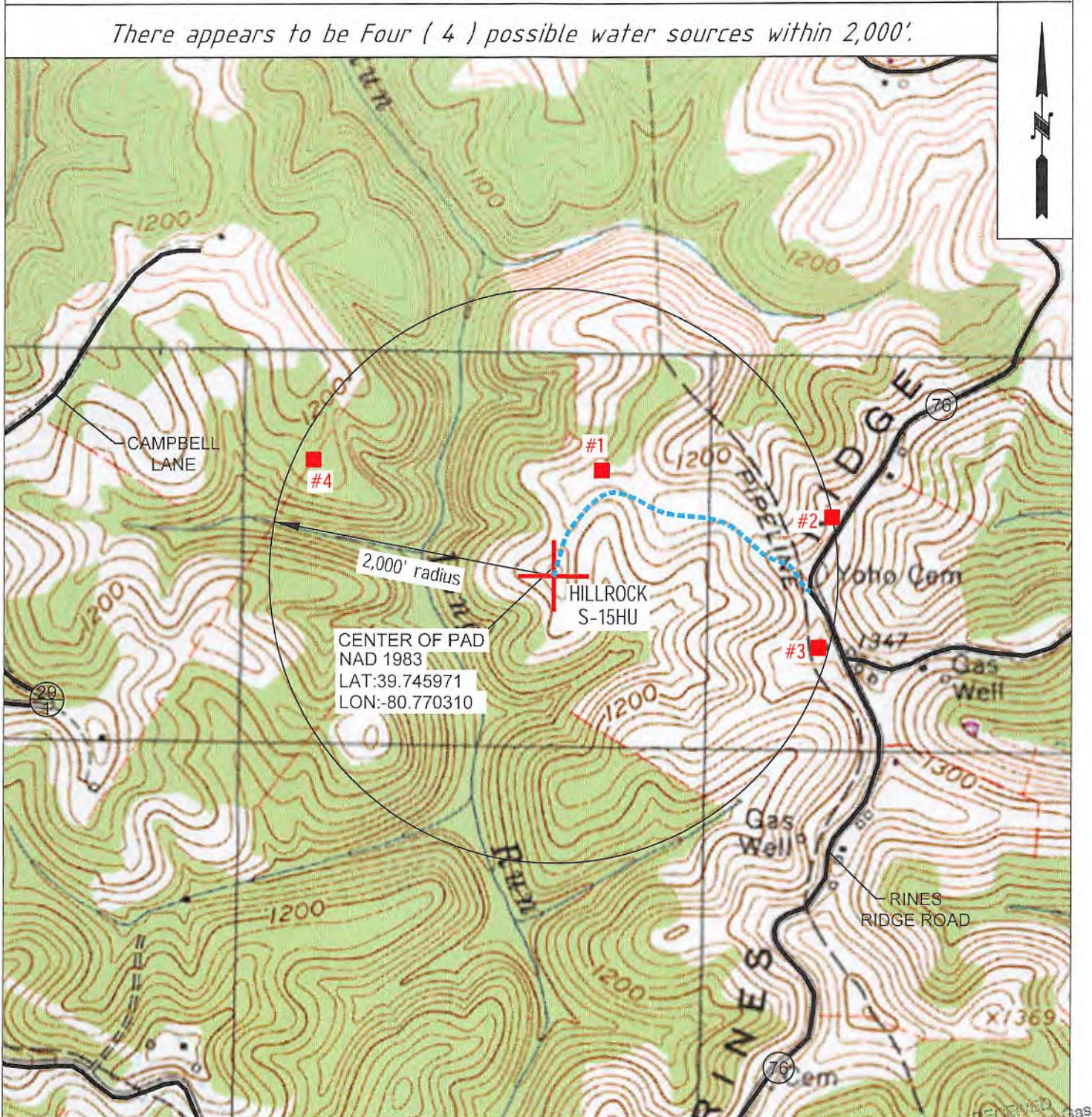
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Environmental Protection

WW-6A

*PROPOSED
HILLROCK S-15HU*

SUPPLEMENT PG 1

There appears to be Four (4) possible water sources within 2,000'.



**TUG HILL
OPERATING**

OPERATOR 494510851

TUG HILL OPERATING, LLC
380 SOUTHPOINTE BLVD
SUITE 200
CANONSBURG, PA 15317

TOPO SECTION

NEW MARTINSVILLE 751

LEASE NAME

HILL ROCK AUG - 9 2015

294 E

WEE

SCALE:

DATE: WV Department of Environmental Protection

$$1'' = 1000'$$

DATE: 03-13-2019

WW-6A

Supplement Pg. 1A

Tug Hill Operating, LLC
 380 Southpointe BLVD, Suite 200
 Canonsburg, PA 15317

WATER WELL REPORT

Well: HILLROCK S-15HU

District: Franklin

County: Marshall

State: WV

There appears to be Four (4) possible water sources within 2,000 feet of the above referenced well location.

Topo Spot #1 TM 17 Par.11 Kenneth N. Corley et ux 304-455-4983 7069 Rines Ridge Rd. Proctor, WV 26055	Topo spot #2 TM 17 Par.11 Kenneth N. & Deborah Corley 304-455-5670(H), 304-455-3844(C) 7069 Rines Ridge Rd. Proctor, WV 26055	Topo spot #3 TM 23 Par.7 Terry E. & Deborah Simms 304-455-1439 7175 Rines Ridge Rd. Proctor, WV 26055
Topo Spot #4 TM 23 Par.6 James A. Channing, et al 304-797-0119 c/o James Channing 3954 Clarimont Pl. Weirton, WV 26026		

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 1/8/2018 **Date of Planned Entry:** 1/15/2018

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL REGISTERED SERVICE METHOD OF DELIVERY THAT REQUIRES A MAIL RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Kenneth and Nadine Corley (Access Road)
Address: 7069 Rines Ridge Road
Proctor, WV 26055
Name: Terry and Deborah Simms (Access Road and Well Pad)
Address: 7175 Rines Ridge Road
Proctor, WV 26055
Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: CNX Land Attn: Casey Saunders
Address: 1000 CONSOL Energy Drive
Canonsburg, PA 15317

MINERAL OWNER(s)

Name: Terry and Deborah L. Simms
Address: 7175 Rines Ridge Road
Proctor, WV 26055

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Marshall
District: Franklin
Quadrangle: New Martinsville 7.5'

Approx. Latitude & Longitude: 39.7459021; -80.7702658
Public Road Access: Rines Ridge Road (County Route 76)
Watershed: Fish Creek (HUC 10)
Generally used farm name: Simms, Terry E. and Deborah

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC
Telephone: 724-749-8388
Email: amiller@tug-hillop.com

Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4705402263

Operator Well No. Hillrock S-15HUWW-6A5
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.
Date of Notice: 07/23/2019 **Date Permit Application Filed:** 07/30/2019

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
 RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Terry and Deborah Simms (Access Road and Well Pad)
 Address: 7175 Rines Ridge Road
Proctor, WV 26055

Name: Kenneth and Nadine Corley (Access Road)
 Address: 7069 Rines Ridge Road
Proctor, WV 26055

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
 County: Marshall
 District: Franklin
 Quadrangle: New Martinsville 7.5'
 Watershed: Fish Creek (HUC 10)

UTM NAD 83 Easting: 519,682.83
 Northing: 4,399,573.47
 Public Road Access:
 Generally used farm name: Rines Ridge Road (County Route 76)
Simms, Terry E. and Deborah

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Tug Hill Operating, LLC
 Telephone: 724-749-8388
 Email: amiller@tug-hillop.com

Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
 Facsimile: 724-338-2030

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



**WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

January 11, 2019

Jill M. Newman
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permits for the Simms Well Pad, Marshall County
Hillrock 15HU Well

Dear Mr. Martin,

This well site will be accessed from Permit #06-2011-0123 transferred to Tug Hill Operating for access to the State Road for a well site located off of Marshall County Route 76 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Amy Miller
Tug Hill Operating
CH, OM, D-6
File

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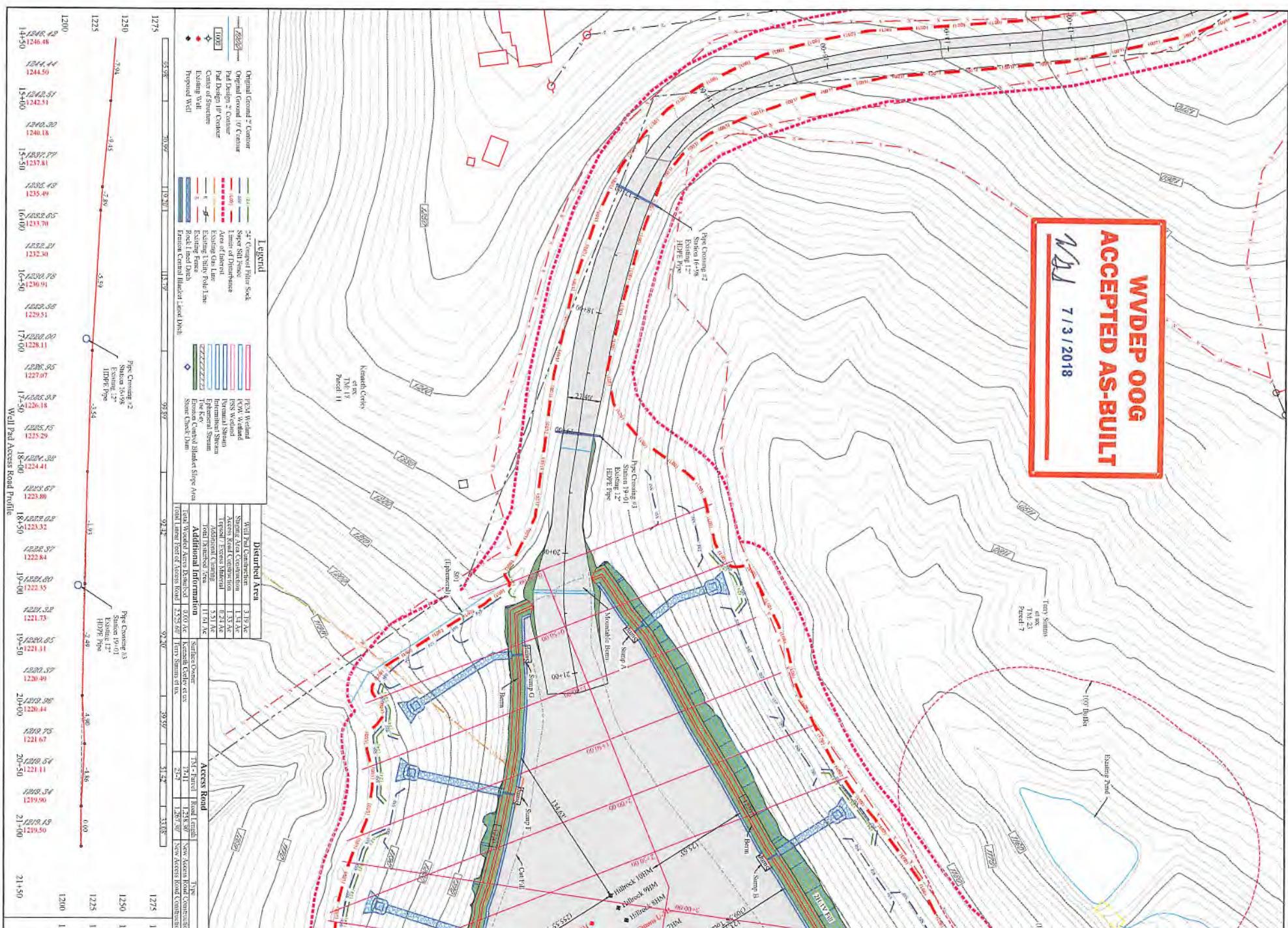
PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quaternary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

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**WVDEP 006
ACCEPTED AS-BUILT**

W2A 7/3/2018



Simms Well Site
Tug Hill Operating

Exhibit A: Final Design: Issue for Permitting

Revision
Design
Design: WVDEP Corrections

Date	
5-24-2018	
7-02-2018	



KILLARNEY
TUG HILL
OPERATING

**Kelly
Surveying**

Site Plan
Simms Well Site

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NOTE All other wonders listed above have not been checked by me.		Date: 10/27/2018
		Scale As shown
		Designed by: ZS
		File No.: 100
		Sheet 10 of 13
0	50	100
150		

