



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, June 5, 2020

WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

TUG HILL OPERATING, LLC
380 SOUTHPOINTE BLVD

CANONSBURG, PA 15317

Re: Permit approval for OLD CROW N-19HU
47-051-02190-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: OLD CROW N-19HU
Farm Name: DONNA VIVIAN YOHO (TOP)
U.S. WELL NUMBER: 47-051-02190-00-00
Horizontal 6A Plugging
Date Issued: 6/5/2020

Promoting a healthy environment.

I

47-051-02190P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 17, 2020
2) Operator's
Well No. Old Crow N-19HU
3) API Well No. 47-051 - 02190

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

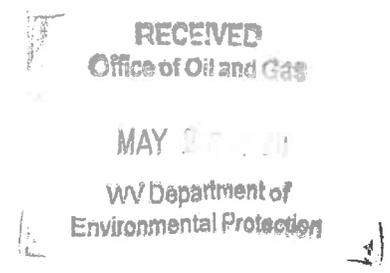
4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production X or Underground storage ___) Deep X/ Shallow ___

5) Location: Elevation 1,264.99' Watershed Tributary Of Fish Creek (HUC-10)
District Franklin County Marshall Quadrangle Powhatan Point 7.5'

6) Well Operator Tug Hill Operating, LLC 7) Designated Agent Dianna Stamper, CT Corporation System
Address 380 Southpointe Boulevard, Plaza II, Suite 200 Address 5400 D Big Tyler Road
Canonsburg, PA 15317 Charleston, WV 25313

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name James Nicholson Name _____
Address P.O. Box 44 Address _____
Moundsville, WV 26041

- 10) Work Order: The work order for the manner of plugging this well is as follows:
1. Check pressure
 2. Remove TA Cap
 3. Rig up cementers
 4. P&A well with 400 bbl of 100% Portland cement, or until cemented to surface, taking returns into cellar
 5. Install well cap and RDMO



Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jim Nicholson Date 5/27/2020

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 051 - 02190 County Marshall District Franklin
Quad Powhatan Point 7.5' Pad Name Old Crow Field/Pool Name _____
Farm name Donna Vivian Yoho (TOD) Gary Lance Yoho Well Number Old Crow N-19HU
Operator (as registered with the OOG) Tug Hill Operating, LLC
Address 380 Southpointe Boulevard, Plaza II, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,403,187.65 Easting 520,295.26
Landing Point of Curve Northing 4,403,675.7 Easting 521,016.3
Bottom Hole Northing 4,407,352.2 Easting 518,893.6

Elevation (ft) 1264.99' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
No mud used

Date permit issued 7/18/2019 Date drilling commenced 8/23/2019 Date drilling ceased 8/27/2019
Date completion activities began n/a Date completion activities ceased n/a
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 886' Open mine(s) (Y/N) depths n
Salt water depth(s) ft 2,167' Void(s) encountered (Y/N) depths n
Coal depth(s) ft Sewickly - 788'; Pittsburgh - 880' Cavern(s) encountered (Y/N) depths n
Is coal being mined in area (Y/N) no

Reviewed by:

API 47- 051 - 02190 Farm name Donna Vivian Yoho (TOD) Gary Lance Yoho Well number Old Crow N-19HU

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	36	30	120	New	BW	N/A	Y
Surface	26	20	991	New	J55 133#	N/A	Y
Coal	26	20	991	New	J55 133#	N/A	Y
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details Cement circulated to surface on each casing string

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A	338	15.6	1.2	406	0	8
Surface	A	1808	15.6	1.2	2170	0	8
Coal	A	1808	15.6	1.2	2170	0	8
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 1021 Loggers TD (ft) _____

Deepest formation penetrated Mauch Chunk Formation Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) N/A

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface String - 3 centralizers at equal distance

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 051 - 02190 Farm name Donna Vivian Yoho (TOD) Gary Lance Yoho Well number Old Crow N-19HU

PRODUCING FORMATION(S)	DEPTHS	
	TVD	MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas _____ mcfpd Oil _____ bpd NGL _____ bpd Water _____ bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		
Sewickley Coal	814	906	814	903	Coal
Pittsburgh Coal	906	913	906	913	Coal
Mauch Chunk	913	1021	913	1021	Mississippian Red Shale

Please insert additional pages as applicable.

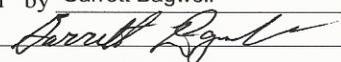
Drilling Contractor Nabors Drilling Technologies USA, Inc
Address 143 Cresswood Drive City Clearfield State PA Zip 16830

Logging Company N/A
Address _____ City _____ State _____ Zip _____

Cementing Company Halliburton
Address 1000 Noble Energy Drive City Canonsburg State PA Zip 15317

Stimulating Company N/A
Address _____ City _____ State _____ Zip _____

Please insert additional pages as applicable.

Completed by Garrett Bagwell Telephone 817-632-5200
Signature  Title Engineer Date 6/3/2020

WW-1A
Revised 6-07

1) Date: 1/17/2020
2) Operator's Well Number
Old Crow N-1911J
3) API Well No: 47 - 051 - 02190

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Donna Yofo</u>	Name <u>Consol Energy, Inc. Leatherwood, Inc. Attn: Casey Saunders</u>
Address <u>3682 Rines Ridge Road</u>	Address <u>1000 Consol Energy Drive</u>
<u>Proctor, WV 26055</u>	<u>Canonsburg, PA 15317</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector	(c) Coal Lessee with Declaration
Address _____	Name _____
_____	Address _____
Telephone _____	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Tug Hill Operating, LLC

By: Amy L. Miller *Amy Miller*

Its: Permitting Specialist - Appalachia Region

Address 380 Southpointe Boulevard, Plaza II, Suite 200

Canonsburg, PA 15317

Telephone 724-749-8388

RECEIVED
Office of Oil and Gas
MAY 28 2020
WV Department of Environmental Protection

Subscribed and sworn before me this 27 day of May

My Commission Expires August 8, 2021 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

47-057-02190P

5/28/2020

FedEx Ship Manager - Print Your Label(s)

ORIGIN ID:PTA (724) 749-8388
AMY MILLER
TUI HILL OPERATING, LLC
380 SOUTH-POINTE BLVD
PLAZA II, SUITE 200
CANNONSBURG, PA 15317
UNITED STATES US

SHIP DATE: 28MAY20
ACTWGT: 1.00 LB
CAD: 103610885/NET4220
BILL SENDER

TO **DONNA YOHO**

3682 RINES RIDGE ROAD

PROCTOR WV 26055

PO: (304) 376-0111
INV:

REF:

DEPT:



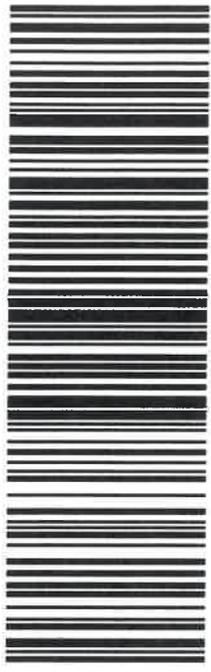
56B.J/2925/FE4A

TRK# 7705 6574 6902
0201

TUE - 02 JUN 4:30P
EXPRESS SAVER

65 HLGGA

WV-US
**26055
PIT**

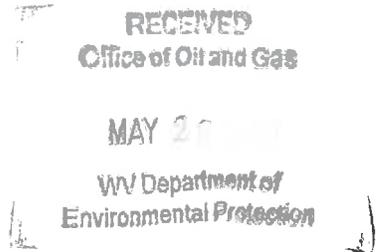


After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.



47-051-02190P

5/28/2020

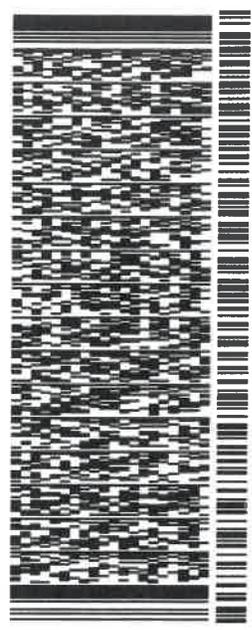
FedEx Ship Manager - Print Your Label(s)

ORIGIN ID: PITA (724) 749-8388
AMY MILLER
TUH HILL OPERATING, LLC
380 SOUTHPOINTE BLVD
PLAZA II, SUITE 200
CANONSBURG, PA 15317
UNITED STATES US

SHIP DATE: 28MAY20
ACTWGT: 7.00 LB
CAD: 103610885INET4220
BILL SENDER

TO CASEY SAUNDERS
CONSOL ENERGY, INC. LEATHERWOOD,
1000 CONSOL ENERGY DRIVE

CANONSBURG PA 15317
REF: (304) 376-0111
INV:
PO:
DEPT:



TRK# 7705 6579 1103
0201

TUE - 02 JUN 4:30P
EXPRESS SAVER

65 PITA

15317
PIT
PA-US



56B.J/2925/FE4A

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SURFACE OWNER WAIVER

Operator's Well
Number

Old Crow N-19HU

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

	Date	Name	
Signature		By Its	Date
		Signature	Date

RECEIVED
Office of Oil and Gas
MAY 20 2011
WV Department of
Environmental Protection

WW-4B

API No.	<u>47-051-02190 P</u>
Farm Name	<u>Donna Vivian Yoho (TOD) Gary Lance Yoho</u>
Well No.	<u>Old Crow N-19HU</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

MAY 2

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator _____ / owner / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

WW-9
(5/10)

API Number 17 051 02190
Operator's Well No. Old Creek N 1911

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tug Hill Operating, LLC OP Code 494510851

Watershed (HUC 10) Tributary of Fish Creek (HUC 10) Quadrangle Powhatan Point 7 5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste N/A - Cement will be mixed on site in trucks

Will a synthetic liner be used in the pit? Yes No If so, what ml? n/a

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Office of Oil and Gas

Proposed Disposal Method For Treated Pit Wastes.

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (DIC Permit Number)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

MAY 21 2021

WV Department of
Environmental Protection

Will closed loop system be used? If so describe N/A - No drilling will be done

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc N/A - No drilling will be done

-If oil based what type? Synthetic, petroleum, etc N/A - No drilling will be done

Additives to be used in drilling medium? N/A - No drilling will be done

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A - No drilling will be done

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A - No drilling will be done

-Landfill or offsite name/permit number? N/A - No drilling will be done

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Office of Oil and Gas

Company Official Signature Amy Miller

Company Official (Typed Name) Amy Miller

Company Official Title Permitting Specialist - Appalachia Region

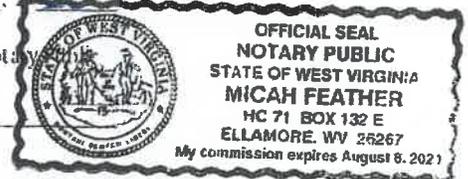
MAY 21 2021
WV Department of
Environmental Protection

Subscribed and sworn before me this 27 day of May

Micah Feather

Notary

My commission expires August 8, 2021



Proposed Revegetation Treatment: Acres Disturbed 9.64 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Rye Grain	140	Tall Fescue	40
		Ladino Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

RECEIVED
Office of Oil and Gas

MAY 20 2011
WV Department of
Environmental Protection

Title: WVDEP - Office of Oil and Gas Inspector Date: _____

Field Reviewed? () Yes () No

N/A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: _____

Watershed (HUC 10): _____ Quad: _____

Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

[Empty response box for question 1]

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

[Empty response box for question 2]

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

[Response box for question 3 containing a stamp: RECEIVED Office of Oil and Gas MAY 20 2010 WV Department of Environmental Protection]

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

[Empty response box for question 4]

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

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Office of Oil and Gas

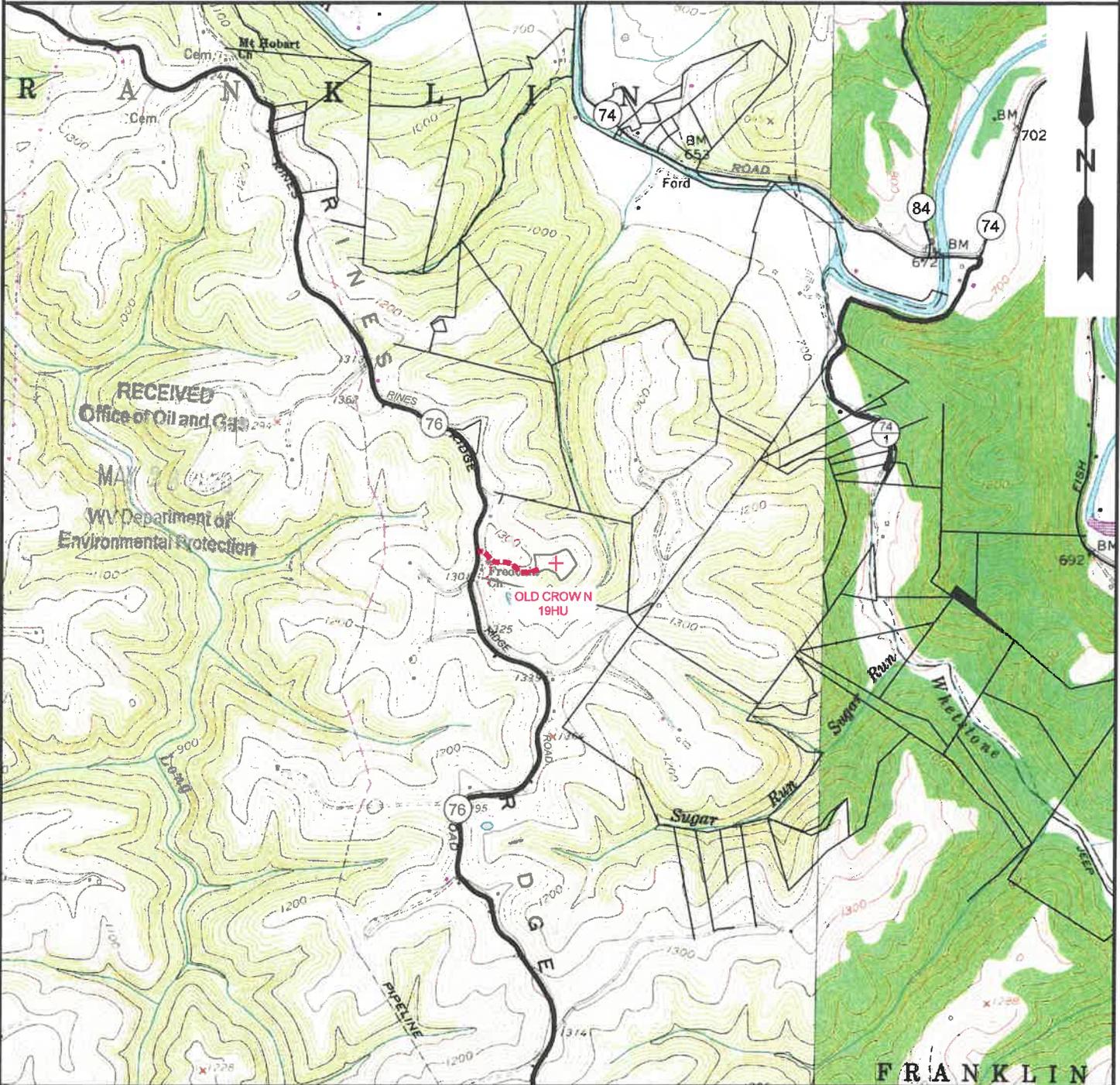
MAY 20 2011

WV Department of
Environmental Protection

Signature: _____

Date: _____

PROPOSED OLD CROW N - 19HU



NOTE: CLOSEST WATER PURVEYOR
GRANDVIEW - DOOLIN PUBLIC SERVICE DISTRICT
PROCTOR, WV

LAT: 39.7137712
LON: -80.8258327
LOCATED: S 37°39'00" W AT 29,404.13' FROM OLD CROW N - 19HU SURFACE LOCATION

SLS
Land & Energy Development
Solutions from the ground up.
P.O. Box 150 • 12 Vannorn Drive • Glenville, WV 26351 • (304) 462-5634
www.slsurveys.com

TOPO SECTION:		OPERATOR:	
GLEN EASTON & POWHATAN POINT 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	TUG HILL OPERATING, LLC	
MARSHALL	FRANKLIN	380 SOUTHPOINTE BLVD	
		SUITE 200	
		CANONSBURG, PA 15317	
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8796	01/23/19	1" = 2000'

TUG HILL
OPERATING

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-051-02190 WELL NO.: Old Crow N-19HU
 FARM NAME: Donna Vivian Yoho (TOD) Gary Lance Yoho
 RESPONSIBLE PARTY NAME: Tug Hill Operating, LLC
 COUNTY: Marshall DISTRICT: Franklin
 QUADRANGLE: Powhatan Point 7.5'
 SURFACE OWNER: Donna Vivian Yoho (TOD) Gary Lance Yoho
 ROYALTY OWNER: Donna Vivian Yoho, et al
 UTM GPS NORTHING: 4,403,187.65
 UTM GPS EASTING: 520,295.26 GPS ELEVATION: 385.57

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Amelia
Signature

Permitting Specialist

Title

5/27/2020

Date

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MAY 28

WV Department of
Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED