State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Office of Oil and Gas

APR 5 2022

API <u>47</u> 051 <u>02157</u> Quad Moundsville Farm name Donald Hines et U	County Mars Pad Name Hir		District Washington Field/Pool Name N/A Well Number Hines	
Operator (as registered with the O		0	Well Number	1410011
Address 400 Woodcliff Drive	City_C	Canonsburg	State PA	Zip 15317
As Drilled location NAD 83/U' Top hole Landing Point of Curve Bottom Hole	TM Attach an as-dr Northing 4,417,400.7 Northing 4,417,394.0	I	and deviation survey Easting 525,699.12 Easting Easting 525,621.97	
Elevation (ft) 1125'	GL Type of We	11 ■New □ Existing	Type of Report	□Interim ■ Final
Permit Type Deviated	Horizontal 🛚 Hori	zontal 6A	d Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert	□ Deepen ■ Drill	□ Plug Back □ Re	edrilling Rework	□ Stimulate
Well Type ☐ Brine Disposal ☐	CBM Gas 🗆 Oil 🗆	Secondary Recovery	☐ Solution Mining ☐ Stor	age Other
Type of Completion □ Single □ Drilled with □ Cable ■ Rotan		oduced □Brine □G	as 🗆 NGL 🗆 Oil 🛭	Other
Drilling Media Surface hole Production hole □ Air □ Mud Mud Type(s) and Additive(s)			ate hole ■ Air □ Mud	□ Fresh Water □ Brine
Date permit issued 02/22/20	19 Date drilling co	ommenced 03/20/2	019 Date drilling ce	ased 04/30/2019
Date completion activities began Verbal plugging (Y/N) N	Data manuici	Date completion a		N/A
voroat plugging (1/M)	Date permission gran	nted	Granted by	IN/A
Please note: Operator is required	to submit a plugging app	olication within 5 days of	of verbal permission to plu	ıg
Freshwater depth(s) ft	365	Open mine(s) (Y/N)	depths	N
Salt water depth(s) ft 10	39,1595,1632	Void(s) encounter	•	N
Coal depth(s) ft	365,655	Cavern(s) encount	tered (Y/N) depths	N
Is coal being mined in area (Y/N)	Υ			

Reviewed

Reviewed by: MD11:5/11/20

API 47- 051	02157	Farm name_Donald Hines et UX				Wel	Well numberHines M03H		
CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Г	Basket Depth(s) (GL)		ment circulate (Y/ N) ide details below*
Conductor	30"	20"	50'	NEW		78.6#	N/A	1100	Y
Surface	17-1/2"	13-3/8"	445'	NEW	J-55	54.5#	N/A		Y
Coal									
Intermediate I	12-3/8"	9-5/8"	2037'	NEW	L-80	0 40#	N/A		Υ
Intermediate 2									
Intermediate 3									
Production							N/A		N
Tubing									
Packer type and de	pth set								
No issues du CEMENT DATA	Class/Type of Cement	Ob. Number of Sacks			(ield : ³/sks)	Volume	Ceine		woc
Conductor	CLASS A	N/A	wt (pp		V/A	(ft ³) N/A	Top (C		(hrs)
Surface	CLASS A	448	15.6		1.19	533	0		8+
Coal			10.0		1.10	303			8
Intermediate 1	CLASS A	688	15.6		1.19	818	0		9
Intermediate 2					0	010	-		8
Intermediate 3									
Production									
Tubing									
Orillers TD (ft)	5576'			Loggers TI) (ft) N/A				
Deepest formation of the Plug back proces		ARCELLUS		Plug back t					
Kick off depth (ft) 637'								
Check all wirel		□ caliper □ neutron	□ density □ resistivity		ed/direction		nduction emperature	□soni	ic
Well cored	Yes No	□ Convention	onal	wall	We	ere cuttings	s collected	Yes	No
		ZER PLACEME	ENT USED FO	R EACH CA	ASING ST	TRING			
SURFACE- ON SHOE			F40F						
INTERMEDIATE. ON	SHOE TRACK AND EV	ERY 500' FEET TO SUF	IFACE						
WAS WELL C	OMPLETED A	AS SHOT HOLE	□ Yes □	No DI	ETAILS				
WAS WELL C	OMPLETED (OPEN HOLE?	□ Yes □ N	o DET	AILS				
WERE TRACE	ERS USED 🗆	Yes □ No	TYPE OF T	RACER(S)	USED				

WR-	35	
Rev.	8/23/1	3

Page	of
- 450	01

API 47- 051 O2157 Donald Hines et UX Well number Hines M03H	
---	--

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					romation(3)
-					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	at a second							
						 		
						-		
						-		

Please insert additional pages as applicable.

API 47- 051	_ 02157	Farm	name Donald Hir	nes et UX		Well numbe	er_Hines M03I	1
PRODUCING	FORMATION()	<u>S)</u>	<u>DEPTHS</u>	_TVD _		MD		
Please insert ac	lditional pages a	s applicable.		_				
GAS TEST	□ Build up □	Drawdown	□ Open Flow	О	IL TEST 🗆]	Flow □ Pum	р	
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole	psi	DURATION	OF TEST	hrs
OPEN FLOW	Gas	Oil	NGL bpd	V	Water	GAS MEAS	URED BY	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD		ROCK TYPE ANI JUID (FRESHWA		ANTITYAND DIL, GAS, H₂S, ETC)
	0		0					
			,					
Please insert ac	lditional pages a	s applicable.						
Drilling Contra	actor Highlands I	Orilling LLC						
Address 900 Vi	rginia Street East		City	Charleston		State _WV	Zip 253	01
Logging Comp	any Baker Hugh	es						
Address 400 Te	echnology Dr Suite	100	City	Canonsburg		State PA	Zip 153	17
Cementing Cor	mpany BJ Servic	es						
Address 1036 E	East Main Street		City	Bridgeport		State _WV	Zip 263	30
	menting mpany							
Address	ampuny		City	+		State	Zip	
Please insert ac	lditional pages a	s applicable.					·r	
Completed by	Derek Ridgway	9			Telephone	412-395-3139		
Signature	l Rux	11/18/2	Title M	anaging Direct	or of Drilling		11/18/2021	

WR-	35
Rev.	8/23/13

Page ___ of ___

API 47- 051 - 02157	7 Farm name_Donald Hines et UX		Well number Hines M03H		
Drilling Contractor					
Address	City	State	Zip		
Logging Company Scientific Dr Address 124 Vista Drive	illing International City Charleroi	State PA	Zip 15022		
Logging Company					
Address	City	State	Zip		
Drilling Contractor					
Address	City	State	Zip		

	Well # Hines M0	3H Final Formations API	# 47-051-02157	
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	365	365
Waynesburg Coal	365	365	368	368
Sand/Shale	368	368	655	655
Pittsburgh Coal	655	655	661	661
Sand/Shale	661	661	1,595	1,594
Big Lime	1,595	1,594	1,657	1,655
Sand/Shale	1,657	1,655	1,831	1,828
Burgoon	1,831	1,828	1,984	1,979
Sand/Shale	1,984	1,979	2,198	2,192
Berea	2,198	2,192	2,219	2,213
Sand/Shale	2,219	2,213	2,455	2,449
Gordon	2,455	2,449	2,530	2,524
Sand/Shale	2,530	2,524	4,977	4,971
Eľk	4,977	4,971	4,978	4,972
Sand/Shale	4,978	4,972	5,576	5,553

