



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, February 22, 2019
 WELL WORK PERMIT
 Horizontal 6A / New Drill

CHEVRON APPALACHIA, LLC
 700 CHERRINGTON PARKWAY

CORAOPOLIS, PA 15108

Re: Permit approval for HINES M01H
 47-051-02155-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
 Chief

Operator's Well Number: HINES M01H
 Farm Name: DONALD HINES ET UX
 U.S. WELL NUMBER: 47-051-02155-00-00
 Horizontal 6A New Drill
 Date Issued: 2/22/2019

PERMIT CONDITIONS

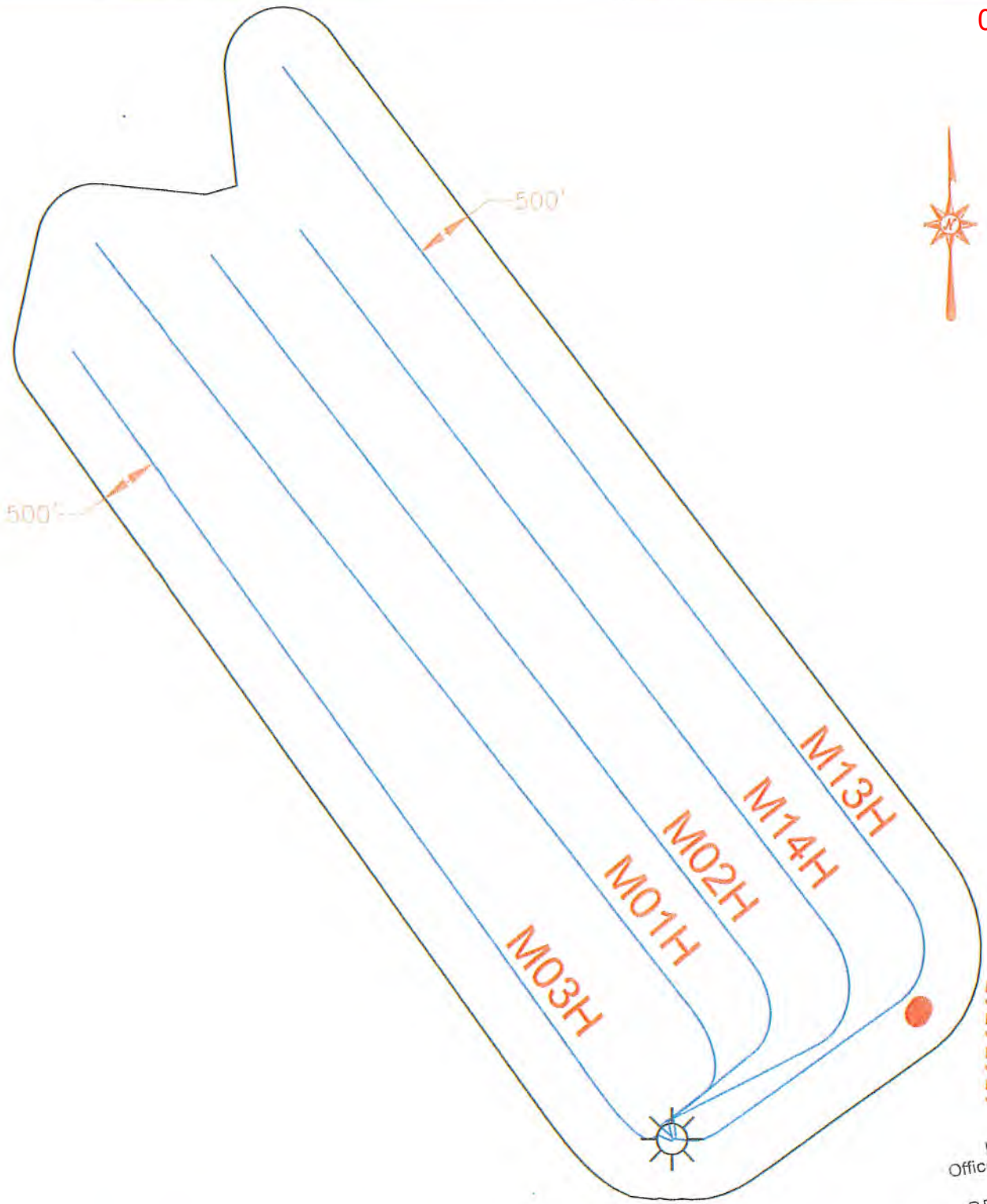
West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



51-01858
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 51-01854

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Blue Mountain Inc.
 10125 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486

PREPARED FOR:
 CHEVRON APPALACHIA, LLC
 700 CHERRINGTON PARKWAY
 CORAOPOLIS, PA 15108

LEGEND

- WELL LOCATION
- ACTIVE WELL
- PLUGGED WELL
- PERMITTED WELL

HINES BATCH 3
AREA OF REVIEW MAP
MARSHALL COUNTY
WASHINGTON DISTRICT
WEST VIRGINIA

TOPO QUAD: MOUNDSVILLE, WV

SCALE: 1" = 900'

DATE: OCTOBER 9, 2018

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC 49449935 Marshall Washington Moundsville, WV
Operator ID County District Quadrangle

2) Operator's Well Number: M01H Well Pad Name: Hines

3) Farm Name/Surface Owner: Hines Public Road Access: Route 38/Campbell Hill Road

4) Elevation, current ground: 1125' Elevation, proposed post-construction: 1125'

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No Yes

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12/19/18

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 6,262 ft below GL, Anticipate Thickness: 52 ft, Pore Pressure Gradient: 0.64 PSI/ft

8) Proposed Total Vertical Depth: 6,262

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15,077

11) Proposed Horizontal Leg Length: 8,228

12) Approximate Fresh Water Strata Depths: 365 ft below GL

13) Method to Determine Fresh Water Depths: no water wells with in 1.5 miles so we used the base of the Dunkard Group which is considered the deepest potable water in Marshall County

14) Approximate Saltwater Depths: 646 ft, 1,595 ft, 1,663 ft below GL

15) Approximate Coal Seam Depths: Pittsburgh coal top 640 ft below GL

16) Approximate Depth to Possible Void (coal mine, karst, other): No Void Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No _____

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(a) If Yes, provide Mine Info: Name: Murray Energy Corp
Depth: 640' Below GL
Seam: Pittsburgh Coal
Owner: Murray Energy Corp owns Ireland Mine; Consol owns Coal Pillar wells will be drilled in

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20	New			60	60	CTS
Fresh Water	13.375	New	J-55	54.5	415	415	CTS
Coal							
Intermediate	9.625	New	L-80	40	1,858	1,858	CTS
Production	5.50	New	P110	20	15,077	15,077	2358 (500' below 9.625" shoe)
Tubing							
Liners							

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TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20	30					
Fresh Water	13,375	17.5	0.38	2730	1911	Class A	1.2
Coal							
Intermediate	9.625	12.375 & 12.25	0.395	5750	2768	Class A	1.19
Production	5.5	8.75 & 8.5	0.361	14360	9975	Class A, G, or H	1.25
Tubing							
Liners							

PACKERS

Kind:				RECEIVED Office of Oil and Gas DEC 18 2018
Sizes:				WV Department of Environmental Protection
Depths Set:				

02/22/2019

Well ID	Prior Operator On Record	Operator - DEP	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones NOT Perforated
47-051-01854	Chevron Appalachia, LLC	Chevron Appalachia, LLC	Permitted	39.909336	-80.691893	6317'	Marcellus	None
47-051-01856	Chevron Appalachia, LLC	Chevron Appalachia, LLC	Permitted	39.909383	-80.691856	6317'	Marcellus	None
47-051-01857	Chevron Appalachia, LLC	Chevron Appalachia, LLC	Permitted	39.909430	-80.691819	6317'	Marcellus	None
47-051-01858	Chevron Appalachia, LLC	Chevron Appalachia, LLC	Permitted	39.909477	-80.691782	6317'	Marcellus	None

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill vertical depth to the Marcellus at an estimated total vertical depth of approximately 6,262 feet. Drill horizontal leg.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

9525 bbl fluid - 400,000 lbm sand/stage - 9,400 anticipated max psi - 100 bpm anticipated max rate

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 8 acres

22) Area to be disturbed for well pad only, less access road (acres): 2 acres

23) Describe centralizer placement for each casing string:

Surface: (1) on shoe track w/ stop collar & (1) per jt over coupling to surface; Intermediate: (1) on shoe track w/ stop collar & (1) per 3 jts over coupling; Production String: (1) centralizer every jt in the lateral and curve & (1) every other joint from KOP to surface.

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24) Describe all cement additives associated with each cement type:

For the Water String the blend will contain class A cement, 3% CaCl₂, and flake. The intermediate will contain class A cement, 3% CaCl₂, and flake. The Production cement will have a lead and tail cement. The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder. The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

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25) Proposed borehole conditioning procedures:

Air sections ensured to be clean via air circulation once TD is reached. Fluid sections will be circulated a minimum of 2 bottoms up once casing point has been reached and until uniform mud properties are achieved.

*Note: Attach additional sheets as needed.

02/22/2019

Cement Additives

The Water String the blend will contain class A cement, 3% CaCl₂, and flake.

The intermediate will contain class A cement, 10% CaCl₂, Salt, and flake.

The Production cement will have a lead and tail cement.

The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder.

The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

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Hines M01H

Clay Twp, Marshall Co, WV

Ground Level Elev. (ft above SL): 1,125
 Depth Meas. // air KB (ft above GL): 17 Highlands 14

DRILLING FLUID / BIT TYPE / TFA	CENTRALIZER PROGRAM	CASING SIZE / FORMATION	DEPTH		WELLHEAD DESIGN		HOLE SIZE (IN)	Hole Depth (FT)	CASING SPECS	CEMENT PROGRAM
			MD (FT)	TVD (FT)	FMC UH-S 13-5/8"	INC AZM				
Core Barrel / Auger	2 Bowspring per Jt	20" Conductor	60	60			26	60	Conductor 20" 78.67# X-52 Minimum 40 ft from GL or at least 10 ft into bedrock	Grout to Surface
	Bow Spring: (1) on shoe track w/ stop collar & (1) per jt over coupling to surface	Est. Frac Gradient 14.5 ppg Gas Gradient 0.1 psi/ft Est. Pore Pres. Grad. 0.338 psi/ft Est. BHT deg. F 75	415	415			17.5	415	Surface Casing 13-3/8" 54.5# J-55 BTC 0.380" Wall Coupling OD (in) 14.375 ID (in) 12.615 Drift ID (in) 12.459 Burst (psi) 2,730 Collapse (psi) 1,130 Yield (Jt Strength 1,000 lbs) 853 MASP (Psi) 271	Surface Blend (Class A) Cement to Surface
	Bow Spring: (1) on shoe track w/ stop collar & (1) per 3 jts over coupling	Est. BHT deg. F 90	1,858	1,858			12.375 - 12.25	1,858	Intermediate Casing 9-5/8" 40#L-80IC BTC 0.395" Wall Coupling OD (in) 10.625 ID (in) 8.835 Drift ID (in) 8.679 Burst (psi) 5,750 Collapse (psi) 3,870 Yield (Jt Strength 1,000 lbs) 916	Intermediate II Blend (Class A) Cement to Surface
	Bow Spring: (1) per every other jt over coupling SpiraGlider or Centek: (1) per jt of csg to KOP	Est. BHT deg. F 90	15,077				8.75 - 8.5		Production Casing 5-1/2" 20# P-110, 0.361" Wall Coupling OD (in) 6.300 ID (in) 4.778 Drift ID (in) 4.653 Burst (psi) 14,360 Collapse (psi) 12,090 Yield (Jt Strength 1,000 lbs) 729	Production Lead Slurry Cement to 500' below 9-5/8" shoe TOC minimum 200' above Marcellus
Non-Conservation	Float Equip. (2) Jts of Csg	5-1/2" Casing	15,077				8.75 - 8.5			

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 Production Tail Slurry
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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Chevron Appalachia, LLC OP Code 49449935

Watershed (HUC 10) Middle Grave Creek/Grave Creek Quadrangle Moundsville, WV 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____ at next anticipated well _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, we will be utilizing multiple open/closed top tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air to KOP, SBM KOP to TMD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Barite, fluid loss, emulsifiers, rheological control

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Arden Landfill #100172, South Hills Landfill #100295, Short Creek Landfill #WV0109517

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jenny Butcher
Company Official (Typed Name) Jenny Butcher
Company Official Title Permitting Team Lead

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Subscribed and sworn before me this 8th day of November, 2018 Commonwealth of Pennsylvania
County of Allegheny

Laura Savage Notary Public


My commission expires September 17, 2022

Commonwealth of Pennsylvania - Notary Se
Laura Savage, Notary Public
Allegheny County
My commission expires September 17, 202
Commission number 1285773
Member, Pennsylvania Association of Notarie

Chevron Appalachia, LLC

Proposed Revegetation Treatment: Acres Disturbed 8 acres Prevegetation pH per soils testing report

Lime 3 Tons/acre or to correct to pH unless otherwise noted in soil report

Fertilizer type 10-20-20 

Fertilizer amount 300 lbs/acre

Mulch 3, 5 for winter stabilization Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

See Attached

See Attached

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: Oil & Gas Inspector

Date: 12/12/18

Field Reviewed? Yes No

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SEED MIXTURES					
<u>Temporary</u>		<u>Permanent</u>			<u>Permanent</u>
Seed Type	lbs/acre	Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	50	Non Agricultural Upland		Hayfield, Pastureland, and Cropland	
or				and	
Winter Wheat	75	Tall Fescue	100	Orchard Grass	80
		Perennial Ryegrass	33	Timothy	80
		Ladino Clover	18	Birdsfoot - Trefoil	20
		Birdsfoot - Trefoil	18	Ladino Clover	20
		Red Top	6		



Chevron

**Appalachian LLC
WV Well Site Safety Plan**

*Jan
12/11/18*

Pad: Hines Pad A

Well # M01H

**1256 Campbell Hill Road
Moundsville, WV 26041
Washington District
Marshall County, WV**

Access Point – [39.904947°N, 80.693363°W]

Well Site – [39.906387°N, 80.699914°W]

Marshall County, West Virginia

Revision 9/18/2018 - Contacts, Plan View Map

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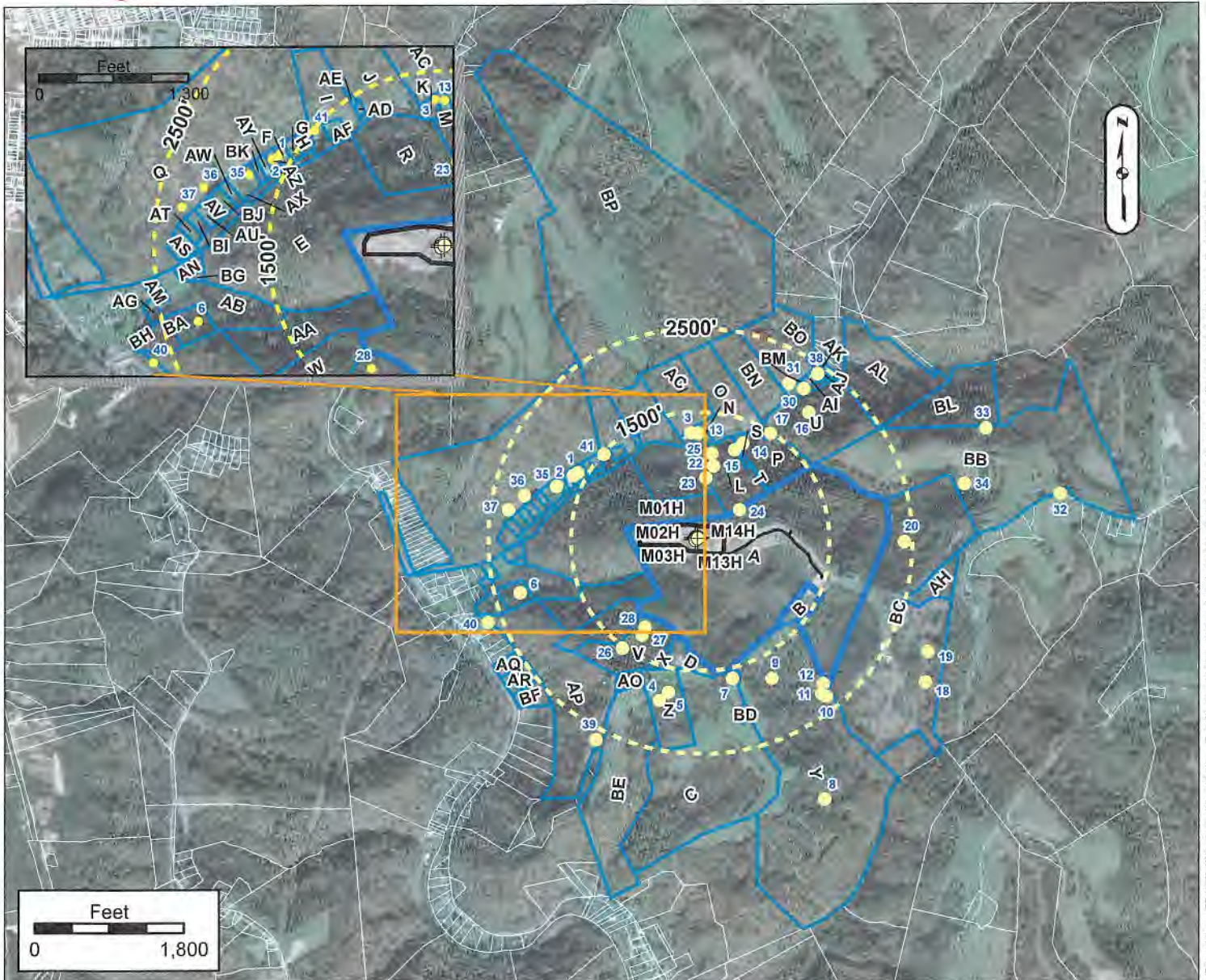
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WATER SUPPLY EXHIBIT HINES PAD BATCH #3

02/22/2019
GES



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Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM
A	HINES DONALD ET UX	25-14 12003000000000	Q	HALL CHARLES R	25-14 12002400000000	AG	GOODNIGHT ARNUL	25-14 12005700000000	AW	YOHIO LYV F WAYNE	25-14 12400000000000
B	GOSSETT LANCE J ET UX	25-14 120030000025000	R	STATE OF W VA	25-14 12002500000000	AH	ROBERTS EARNEST L ET UX	25-14 12003100000000	AX	PALES RONNIE E ET UX	25-14 90041000000000
C	PARSONS HENRY T EST ET AL	25-14 120033000000000	S	PITTSIMMONS JOHN E & ANGELA L	25-14 12001700000000	AI	PALES RONNIE ET UX	25-14 90040000000000	AY	SMITH PAUL K & BETTY - LIFE	25-14 124009000000000
D	WOOD CELESTINE HINES	25-14 120030000040000	T	KNUFF EDWARD DAVID & KATHY JO	25-14 12003800000000	AJ	THOMAS WILLIAM H ET UX	25-14 90019000000000	AZ	ANDLUSKA SANDRA SIF & LORI A	25-14 124001000000000
E	GOODNIGHT ANNIE H ET UX	25-14 120030000000000	U	BECKET LOUIS A ET UX	25-14 12003000000000	AK	THOMAS WILLIAM H ET UX	25-14 90019000000000	BA	GOODNIGHT OSCAR J	25-14 12003000000000
F	BROWN TERRY K ET UX	25-14 124001100000000	V	LACEFIELD MORGAN	25-14 12003000000000	AL	BRADY ROGER A ET UX	25-14 90016000000000	BB	RINE OWEN L JR	25-14 110001000000000
G	TUCKER JESS L & HELEN	25-14 124001200000000	W	LACEFIELD MORGAN T	25-14 120010000000000	AM	HARTLEY PHYLLIS C	25-14 12005700000000	BC	HOBINS PATRICIA SUE	25-14 120031000000000
H	YOHIO RAYMOND P	25-14 124001300000000	X	WOODS CLESE	25-14 120030000000000	AN	AN	25-14 12005600000000	BD	FULLER ROBERT S ET UX	25-14 12003000000000
I	MCCARTNEY MICHAEL J ET UX	25-14 90046000000000	Y	GOULDSBERY DOUGLAS EDWARD ET	25-14 120030000000000	AO	PARSONS HENRY T JR & VIGLEI	25-14 120043000000000	BE	PARSONS HENRY T EST ET AL	25-14 120034000000000
J	LUCAS LEONARD L ET UX	25-14 90045000000000	Z	BOSTON DONALD M ET UX	25-14 120030000000000	AP	VAN SCYOC GILBERT M ET UX	25-14 120059000000000	BF	HARVETH GEORGE R ET UX	25-14 120044000000000
K	BAKER ROBBY G ET UX	25-14 90044000000000	AA	GOODNIGHT ANNIE H ET UX	25-14 120030000000000	AQ	JENKINS MICHAEL L ET UX	25-14 120064000000000	BG	PARSONS HENRY T EST ET AL	25-14 120030000000000
L	KNUTH EDWARD DAVID ET UX	25-14 120027000000000	AB	GOODNIGHT GEORGE ET UX ESTS	25-14 120067000000000	AR	SCHNEIDER JOHN M & ERLINE J	25-14 120054000000000	BH	GOODNIGHT ANNIE	25-14 120067000000000
M	GRANDSTATT ELMER JR ET UX	25-14 90044000000000	AC	LUCAS LEONARD L ET UX	25-14 900440000000000	AS	THOMAS HARRY L ET UX	25-14 124003120000000	BI	HOYT MARVIN JUNIOR ET UX LIFE	25-14 124006000000000
N	BAKER BRUCE W ET UX	25-14 90044000000000	AD	LUCAS LEONARD ET UX	25-14 900440000000000	AT	WHITELATCH DEBBIE ANN	25-14 124000200000000	BJ	YO-OLYLY WAYNE	25-14 124006000000000
O	OLIVER GERALD ET AL	25-14 90044000000000	AE	LUCAS LEONARD ET UX	25-14 900440000000000	AU	FOSTER NORMA	25-14 124000400000000	BK	CHURCH OF GOD 7TH DAY TRUSTEES	25-14 124008000000000
P	BROWN TOBIAS & JESSICA	25-14 120028000000000	AF	MCCARTNEY MICHAEL J ET UX	25-14 900460000000000	AV	FOSTER NORMA	25-14 124000500000000	BL	BRADY ROGER A ET UX	25-14 90035000000000

Surface Owner: DONALD HINES
 Oil/Gas Owner: DONALD HINES
 Well Operator: CHEVRON APPALACHIA, LLC
 Address: 700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108
 Phone: 724-564-3700

County: MARSHALL
 Township: MOUNDSVILLE, WV
GROUNDWATER & ENVIRONMENTAL
 Surveyor: SERVICES, INC.
 Address: 301 COMMERCE PARK DR
CRANBERRY TOWNSHIP, PA 16066
 Phone: 800-267-2549

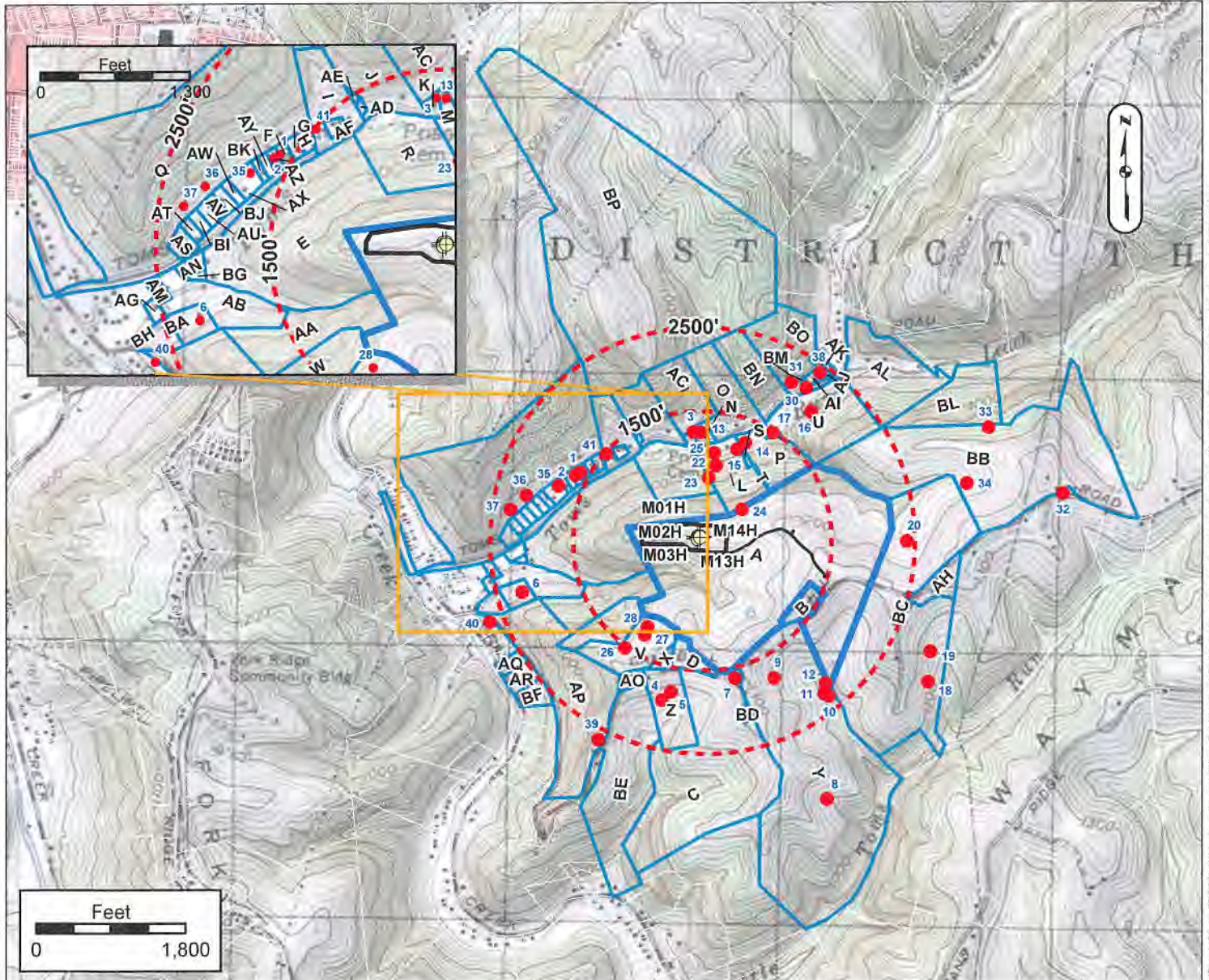
NOTICE: THE INTENT OF THIS EXHIBIT IS TO IDENTIFY EXISTING WATER SUPPLIES IN THE VICINITY OF A PROPOSED GAS WELL, AND IS NOT A COMPLETE BOUNDARY SURVEY. PROPERTY LINES AND OWNER INFORMATION WERE OBTAINED FROM DEEDS, TAX RECORDS, AERIAL PHOTOGRAPHY, GIS, AND FIELD SURVEYED EVIDENCE.

L:\Project\Chevron\PE\GIS\Water_Supply\Batch3.mxd - Scale 1:71,900 - 04/2/2018 11:12:05 AM - 0310000000 - M01 1885 StatePlane West Virginia North FIPS 4707 Feet



WATER SUPPLY EXHIBIT HINES PAD BATCH #3

02/22/2019



LOT OWNERS

Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM
A	HINES DONALD ET UX	25-14 12003000000000	Q	HALL CHARLES R	25-14 12000400000000	AW	GOODNIGHT ARNIE	25-14 12006700020000	AY	YOHIO LYLE WAYNE	25-14 12406070000000
B	GOSSETT LANCE J ET UX	25-14 12004300020000	R	STATE OF W VA	25-14 12008500000000	AX	ROBERTS EARNEST L ET UX	25-14 12003100030000	AZ	SMITH PAUL K & BETTY - LIFE	25-14 12489990000000
C	PARSONS HENRY T EST ET AL	25-14 12003300000000	S	FITZSIMMONS JOHN E & ANGELA L	25-14 12002700030000	AY	RYLIG RONNIE ET UX	25-14 90048000000000	BA	ANDLINGER SANDRA SUE & LORI A	25-14 12400000000000
D	WOODO CLESTENE HINES	25-14 12003000000000	T	KNUITH EDWARD DAVID & KATHY JO	25-14 12002800030000	AZ	THOMAS WILLIAM H ET UX	25-14 90039000100000	BB	GOODNIGHT OSCAR J	25-14 12403100000000
E	GOODNIGHT ANNE H ET UX	25-14 12002500000000	U	BLUCKE JOHN A ET UX	25-14 12003500000000	AA	THOMAS WILLIAM H ET UX	25-14 90039000200000	BC	GOODNIGHT LIFR	25-14 12002500000000
F	BROWN TERRY K ET UX	25-14 12400100000000	V	LACEFIELD MORGAN	25-14 12003000000000	AB	BRADY ROGER A ET UX	25-14 12003600000000	BD	HODSINS PATRICIA SUE	25-14 12003100000000
G	TUCKER JESSI & HELEN	25-14 12400100000000	W	LACEFIELD MORGAN T	25-14 12003000000000	AC	BASTI EN PHILLIP C	25-14 12003600000000	BE	FULLER ROBERT B ET UX	25-14 12002300000000
H	YOHIO RAYMOND P	25-14 12400100000000	X	WOODS CLESE	25-14 12003000000000	AD	PARSONS HENRY T JR & VIOLET	25-14 12004500030000	BF	PARSONS HENRY T EST ET AL	25-14 12004500000000
I	MCCARTNEY MICHAEL J ET UX	25-14 90045000000000	Y	GOULDSBERRY DOUGLAS EDWARD ET	25-14 12003200000000	AE	IVAN SCYOC DEBBERT M ET UX	25-14 12006500000000	BG	HARVETH GEORGE R ET UX	25-14 12005400000000
J	LUCAS LEONARD L ET UX	25-14 90045000000000	Z	BOSTON DONALD M ET UX	25-14 12003300020000	AF	JENKINS MICHAEL LEE ET UX	25-14 12006400000000	BH	GOODNIGHT ARNIE	25-14 12006700020000
K	BAKER BOBRY G ET UX	25-14 90045003000000	AA	GOODNIGHT ARNIE M ET UX	25-14 12006700000000	AG	SCHWITZER JOHN M & FALINE J	25-14 12006000000000	BI	HOTY MARION JUNIOR ET UX - LIFE	25-14 12400030000000
L	KNUITH EDWARD DAVID ET UX	25-14 12002700020000	AB	GOODNIGHT GEORGE ET UX ESTS	25-14 12006400020000	AH	THOMAS HENRY ET UX	25-14 12400030000000	BJ	YOHIO LYLE WAYNE	25-14 12400070000000
M	GRANDSTAFF ELMER JR ET UX	25-14 90044003000000	AC	LUCAS LEONARD L ET UX	25-14 90045000000000	AI	WHITELATCH DEBBIE ANN	25-14 12400030000000	BK	CHURCH OF GOD 7TH DAY TRUSTEES	25-14 12400080000000
N	BAKER BRUCE W ET UX	25-14 90044004000000	AD	LUCAS LEONARD ET UX	25-14 90045000000000	AJ	FOSTER NORMA	25-14 12400030000000	BL	BRADY ROGER A ET UX	25-14 90035000000000
O	OLIVER GERALD ET AL	25-14 90044000000000	AE	LUCAS LEONARD ET UX	25-14 90045000000000	AK	FOSTER NORMA	25-14 12400030000000			
P	BROWN TOBIAS & JESSICA	25-14 12002800000000	AF	MCCARTNEY MICHAEL J ET UX	25-14 90045000000000	AL					

Surface Owner: DONALD HINES

County: MARSHALL

Oil/Gas Owner: DONALD HINES

Township: MOUNDSVILLE, WV

Well Operator: CHEVRON APPALACHIA, LLC

Groundwater & Environmental Surveyor: SERVICES, INC.

Address: 700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108

Address: 301 COMMERCE PARK DR
CRANBERRY TOWNSHIP, PA 16066

Phone: 724-564-3700

Phone: 800-267-2549

NOTICE: THE INTENT OF THIS EXHIBIT IS TO IDENTIFY EXISTING WATER SUPPLIES IN THE VICINITY OF A PROPOSED GAS WELL, AND IS NOT A COMPLETE BOUNDARY SURVEY. PROPERTY LINES AND OWNER INFORMATION WERE OBTAINED FROM DEEDS, TAX RECORDS, AERIAL PHOTOGRAPHY, GIS, AND FIELD SURVEYED EVIDENCE.

L:\Projects\Chevron\PGES\Unit Water Supply\Exhibit_Batch3.mxd - Scale: 1:21,600 - 04/2018 11:10 AM AM - G:\Sbewart - NAD 1983 StatePlane West Virginia North FIPS 4701 Feet



WATER SUPPLY EXHIBIT
HINES PAD BATCH #3

02/22/2019
GESP

No.	WATER PURVEYOR	SUPPLY	ELEV.	ADDRESS	PHONE #
1	ANDLINGER, SANDRA S. & KORN, LORI A.	Well	724	480 TOMS RUN ROAD	304-280-1108
2*	ANDLINGER, SANDRA S. & D. ANDLINGER	Well	754	480 TOMS RUN ROAD	304-280-1108
3	BAKER, BOBBY G.	Well	621	742 TOMS RUN ROAD	304-845-1836
4*	BOSTON, DONALD M.	Spring	1,029	1770 CAMPBELL HILL ROAD	304-845-2506
5*	BOSTON, DONALD M.	Spring	1,075	1770 CAMPBELL HILL ROAD	304-845-2506
6	GOODNIGHT, OSCAR J.	Dug well	632	77 GOODNIGHT LANE	304-845-3813
7	GOULDSBERRY, DOUGLAS E.	Dug well	1,295	1584 CAMPBELL HILL ROAD	304-830-1265 304-830-1264
8	GOULDSBERRY, DOUGLAS E.	Spring	1,118	1584 CAMPBELL HILL ROAD	304-830-1265 304-830-1264
9	GOULDSBERRY, DOUGLAS E.	Spring	1,174	1584 CAMPBELL HILL ROAD	304-830-1265 304-830-1264
10	GOULDSBERRY, DOUGLAS E.	Spring	1,065	1584 CAMPBELL HILL ROAD	304-830-1265 304-830-1264
11	GOULDSBERRY, DOUGLAS E.	Stream	1,069	1584 CAMPBELL HILL ROAD	304-830-1265 304-830-1264
12	GOULDSBERRY, DOUGLAS E.	Stream	1,075	1584 CAMPBELL HILL ROAD	304-830-1265 304-830-1264
13*	GRANDSTAFF, MARK G.	Well	617	762 TOMS RUN LANE	304-780-8287 cell
14*	HAINES, WILLIAM L. & TINA M.	Well	769	873 TOMS RUN LANE	304-221-2057 (No longer in service)
15*	HAINES, WILLIAM L. & TINA M.	Spring	811	873 TOMS RUN LANE	304-221-2057 (No longer in service)

No.	SUPPLY COORDINATES	M01H	M02H	M03H	M13H	M14H					
1	39°54'30.37261266"N 80°42'15.98578642"W	1,615	1,623	1,630	1,646	1,640					
2	39°54'30.03421257"N 80°42'16.68058661"W	1,648	1,655	1,662	1,679	1,673					
3	39°54'35.31901437"N 80°41'58.57978144"W	1,253	1,268	1,283	1,266	1,251					
4	39°54'03.58860809"N 80°42'02.87098044"W	2,002	1,988	1,973	1,997	2,012					
5	39°54'04.60740834"N 80°42'01.47778009"W	1,881	1,866	1,852	1,875	1,889					
6	39°54'16.12164955"N 80°42'24.69670805"W	2,220	2,216	2,212	2,244	2,249					
7	39°54'06.31740910"N 80°41'51.63897720"W	1,748	1,733	1,718	1,729	1,743					
8	39°53'52.12620700"N 80°41'37.10577171"W	3,506	3,492	3,479	3,483	3,496					
9	39°54'06.36780937"N 80°41'45.51177532"W	1,926	1,913	1,900	1,902	1,915					
10	39°54'04.31220934"N 80°41'37.03017257"W	2,477	2,466	2,454	2,450	2,461					
11	39°54'04.60740937"N 80°41'37.76817282"W	2,418	2,406	2,394	2,390	2,401					
12	39°54'05.83860961"N 80°41'37.55937285"W	2,334	2,323	2,311	2,306	2,317					
13	39°54'35.29381441"N 80°41'57.46018110"W	1,248	1,263	1,278	1,260	1,245					
14	39°54'34.13821449"N 80°41'50.51937888"W	1,259	1,273	1,286	1,257	1,244					
15	39°54'33.36061429"N 80°41'51.79017922"W	1,146	1,160	1,174	1,146	1,132					

*Water source previously located in 2014 or 2015



WATER SUPPLY EXHIBIT
HINES PAD BATCH #3

02/22/2019
GEM

No.	WATER PURVEYOR	SUPPLY	ELEV.	ADDRESS	PHONE #
16*	HARDING, JODI L. & TERRY A.	Spring	752	899 TOMS RUN LANE	304-845-6315 724-231-9109
17*	HARDING, JODI L. & TERRY A.	Stream	712	899 TOMS RUN LANE	304-845-6315 724-231-9109
18*	HOSKINS, PATRICIA SUE	Spring	1,026	19 CHARLES DRIVE	304-845-9769 304-639-7413
19*	HOSKINS, PATRICIA SUE	Spring	1,094	19 CHARLES DRIVE	304-845-9769 304-639-7413
20*	HOSKINS, PATRICIA SUE	Spring	1,016	19 CHARLES DRIVE	304-845-9769 304-639-7413
21*	HOSKINS, PATRICIA SUE	Pond	1,117	19 CHARLES DRIVE	304-845-9769 304-639-7413
22*	KNUTH, EDWARD D	Spring	747	747 TOMS RUN LANE	304-845-7519
23*	KNUTH, EDWARD D	Spring	826	747 TOMS RUN LANE	304-845-7519
24*	KNUTH, EDWARD D	Spring	996	747 TOMS RUN LANE	304-845-7519
25*	KNUTH, EDWARD D	Well	692	747 TOMS RUN LANE	304-845-7519
26*	LACEFIELD, MORGAN	Spring	1,142	1851 CAMPBELL HILL ROAD	304-639-0727
27*	LACEFIELD, MORGAN	Spring	1,195	1851 CAMPBELL HILL ROAD	304-639-0727
28*	LACEFIELD, MORGAN	Spring	1,145	1851 CAMPBELL HILL ROAD	304-639-0727
29	OLIVER, GERALD	Stream	945	816 TOMS RUN LANE	304-845-7675 home 304-238-3433 cell
30*	PYLES, RONNIE E ET UX	Well	895	1056 TOMS RUN LANE	304-845-2288

No.	SUPPLY COORDINATES	M01H	M02H	M03H	M13H	M14H					
16	39°54'37.90021565"N 80°41'40.37457605"W	2,023	2,034	2,045	2,013	2,001					
17	39°54'35.33341491"N 80°41'46.21377765"W	1,536	1,548	1,560	1,529	1,516					
18	39°54'06.13741035"N 80°41'21.74096802"W	3,274	3,266	3,258	3,243	3,251					
19	39°54'09.71221105"N 80°41'21.45656819"W	3,121	3,115	3,108	3,090	3,096					
20	39°54'22.67221338"N 80°41'25.29417031"W	2,520	2,519	2,519	2,491	2,490					
21	39°54'11.47981147"N 80°41'19.68896778"W	3,177	3,171	3,165	3,145	3,150					
22	39°54'31.42021377"N 80°41'54.98698006"W	880	895	910	885	871					
23	39°54'29.99461345"N 80°41'56.16058031"W	721	736	751	728	713					
24	39°54'26.25421296"N 80°41'50.93337844"W	619	627	635	601	592					
25	39°54'32.88541404"N 80°41'55.30018026"W	1,020	1,035	1,050	1,027	1,012					
26	39°54'09.67620900"N 80°42'08.72818268"W	1,599	1,586	1,574	1,605	1,617					
27	39°54'11.27100944"N 80°42'05.73658188"W	1,341	1,328	1,315	1,345	1,358					
28	39°54'12.22500964"N 80°42'05.28298181"W	1,239	1,226	1,213	1,244	1,257					
29	39°54'35.11381592"N 80°41'21.68697011"W	3,059	3,064	3,070	3,037	3,030					
30	39°54'40.69021615"N 80°41'41.17737650"W	2,205	2,217	2,229	2,198	2,185					

*Water source previously located in 2014 or 2015



WATER SUPPLY EXHIBIT
HINES PAD BATCH #3

02/22/2019
GEM

No.	WATER PURVEYOR	SUPPLY	ELEV.	ADDRESS	PHONE #
31*	PYLES, RONNIE E ET UX	Spring	705	1056 TOMS RUN LANE	304-845-2288
32*	RINE, OKEY L JR	Well	1,307	6 TRACY LANE	h 304-845-1533 c 304-650-5792
33*	RINE, OKEY L JR	Pond	1,130	6 TRACY LANE	h 304-845-1533 c 304-650-5792
34*	RINE, OKEY L JR	Pond	1,132	6 TRACY LANE	h 304-845-1533 c 304-650-5792
35*	SCAMELHORN, DENISE	Well	705	432 TOMS RUN LANE	304-810-0336
36*	SCAMELHORN, DENISE	Spring	737	432 TOMS RUN LANE	304-810-0336
37*	SCAMELHORN, DENISE	Spring	767	432 TOMS RUN LANE	304-810-0336
38*	THOMAS, WILLIAM H ET UX - Deceased	Well	689	1074 TOMS RUN LANE	304-845-6459
39	KEITH, VAN SCYOC	Spring	1,137	2074 CAMPBELL HILL ROAD	304-280-5104
40	KEITH, VAN SCYOC	Spring	693	2074 CAMPBELL HILL ROAD	304-280-5104
41*	YOHO, RAYMOND P.	Well	726	524 TOMS RUN LANE	304-845-5250

No.	SUPPLY COORDINATES	M01H	M02H	M03H	M13H	M14H					
31	39°54'41.30941617"N 80°41'43.49577725"W	2,159	2,171	2,184	2,154	2,141					
32	39°54'28.57981555"N 80°41'01.36136340"W	4,421	4,423	4,424	4,394	4,392					
33	39°54'36.24781652"N 80°41'12.95696752"W	3,732	3,737	3,742	3,709	3,703					
34	39°54'29.63461511"N 80°41'16.22216804"W	3,296	3,299	3,302	3,270	3,267					
35	39°54'28.74181221"N 80°42'19.27618731"W	1,785	1,791	1,796	1,817	1,812					
36	39°54'27.59341177"N 80°42'24.29098876"W	2,130	2,134	2,138	2,161	2,158					
37	39°54'25.87981134"N 80°42'26.69578938"W	2,284	2,287	2,289	2,315	2,313					
38	39°54'42.48661659"N 80°41'39.10017599"W	2,447	2,459	2,471	2,439	2,427					
39	39°53' 58.76820674"N 80°42'12.63058309"W	2,713	2,699	2,686	2,715	2,729					
40	39°54'12.53460865"N 80°42'29.63338930"W	2,708	2,703	2,697	2,730	2,737					
41	39°54'32.58661326"N 80°42'11.99698536"W	1,484	1,494	1,505	1,514	1,504					

*Water source previously located in 2014 or 2015

BHL is located on topo map 11,478 feet south of Latitude: 39° 57' 30"
 SHL is located on topo map 3,746 feet south of Latitude: 39° 55' 00"

SEE PAGE 2 FOR SURFACE OWNERS AND LESSORS

WELL PAD ORIENTATION DETAIL

M01H	M14H	U15H	U28H
M02H	M13H	U16H	U29H
M03H	M12H	U17H	U30H
M04H	M11H	U18H	U31H
M05H	M10H	U19H	U32H
M06H	M09H	U20H	U33H
M07H	M08H	U21H	U34H

N.T.S.

LINE	BEARING	DISTANCE
R1	S 00°49'04" E	227.18'
R2	S 19°56'29" W	223.81'
R3	S 63°37'54" W	174.84'
R4	N 77°21'39" E	2078.26'
R5	S 89°57'09" E	2337.22'
R6	S 65°32'24" E	1423.04'

SURFACE HOLE LOCATION (SHL)
 UTM 17-NAD83(M)
 N:4417409.86
 E:525699.32
 NAD83, WV NORTH
 N:514497.020
 E:1632056.920

APPROX. LANDING POINT
 UTM 17-NAD83(M)
 N:441736.82
 E:525746.09
 NAD83, WV NORTH
 N:515567.350
 E:1632228.310

BOTTOM HOLE LOCATION (BHL)
 UTM 17-NAD83(M)
 N:4419673.69
 E:524154.04
 NAD83, WV NORTH
 N:522010.590
 E:1627110.260

BHL is located on topo map 2,524 feet west of Longitude: 80° 42' 30"
 SHL is located on topo map 9,166 feet west of Longitude: 80° 40' 00"

LEGEND

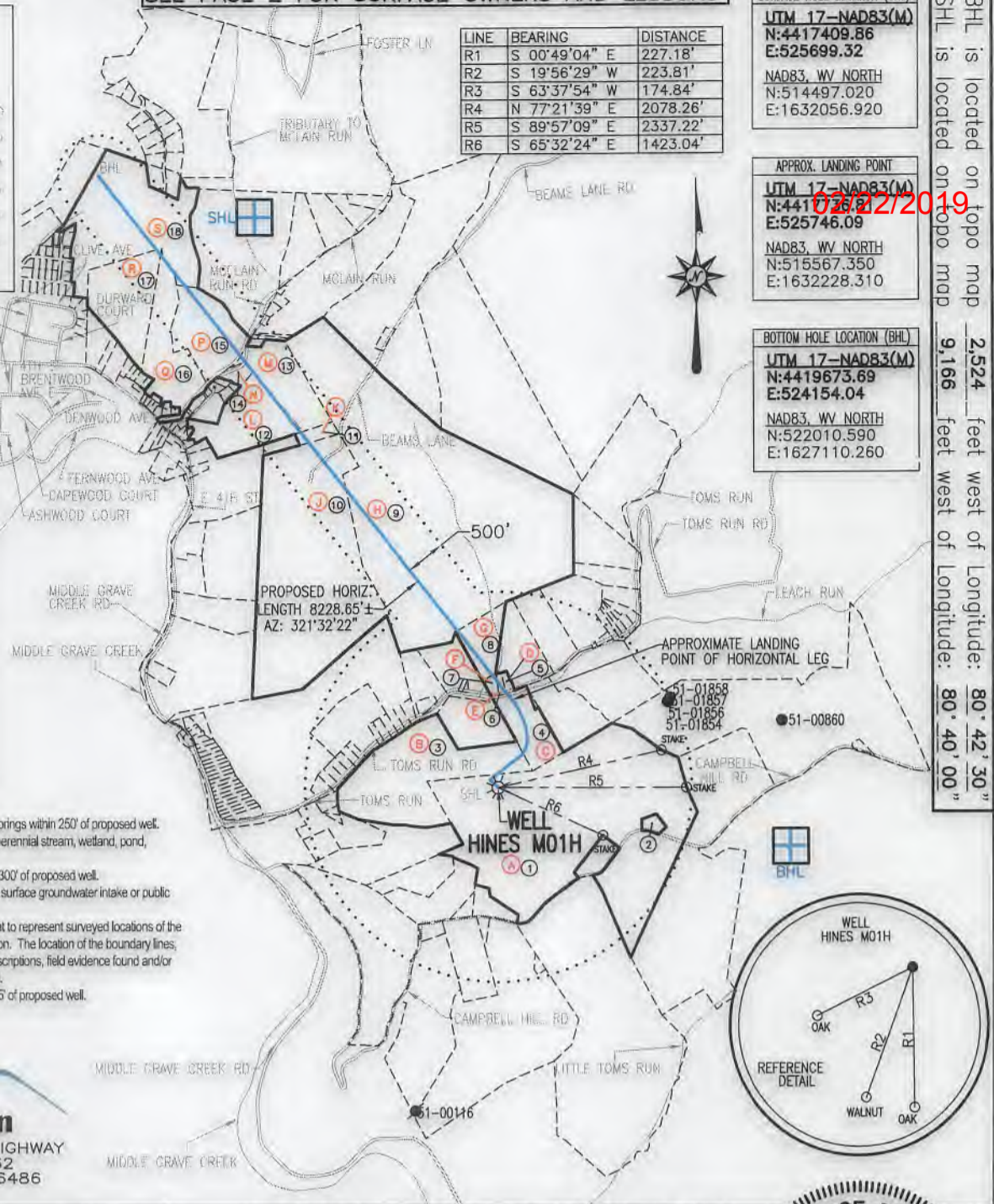
- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- LESSORS
- SURFACE OWNERS

GAS WELLS

- EXISTING WELLS
- PLUGGED WELLS

- NOTES:**
- There are no water wells or developed springs within 250' of proposed well.
 - Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
 - There are no native trout streams within 300' of proposed well.
 - Proposed well is greater than 1000' from surface groundwater intake or public water supply.
 - It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.
 - There are no existing buildings within 625' of proposed well.

Blue Mountain
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486



FILE #: HINES M01H
 DRAWING #: HINES M01H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: George D. Six
 R.P.E.: _____ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

Well Type: Oil Waste Disposal Production Deep Gas Liquid Injection Storage Shallow

WATERSHED: MIDDLE GRAVE CREEK-GRAVE CREEK ELEVATION: 1125.45'

COUNTY/DISTRICT: MARSHALL / WASHINGTON QUADRANGLE: MOUNDSVILLE, WV 7.5'

SURFACE OWNER: DONALD HINES ET UX ACREAGE: 114.934±

OIL & GAS ROYALTY OWNER: DONALD HINES ET UX ACREAGE: 535.332±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE

(SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,262'± TMD: 15,077.20'±

WELL OPERATOR CHEVRON APPALACHIA, LLC DESIGNATED AGENT KENNETH E. TAWNEY
 Address 700 CHERRINGTON PARKWAY Address 500 LEE STREET, EAST SUITE 1600
 City CORAOPOLIS State PA Zip Code 15108 City CHARLESTON State WV Zip Code 25301-3202

DATE: OCTOBER 22, 2018

OPERATOR'S WELL #: HINES M01H

API WELL #: 47 51 02155
 STATE COUNTY PERMIT



HINES

M01H

PAGE 2 OF 2

02/22/2019

	SURFACE OWNER	DIST-TM/PAR
1	DONALD HINES ET UX	14-12/30
2	TERRY L. DERROW ET UX	14-12/30.3
3	ARNIE N. GOODNIGHT ET UX	14-12/25
4	DAVID EDWARD KNUTH ET UX	14-12/27
5	*BRUCE W. BAKER ET UX	14-9/44.4
6	ELMER GRANDSTAFF JR. EST	14-9/44.3
7	BOBBY G. BAKER ET UX	14-9/44.1
8	BRYAN D. COREY	14-9/44.2
9	ALAN N. CROW ET AL	14-9/47
10	ALAN N. CROW ET AL	14-9/48
11	ALAN N. CROW ET AL	14-9/52
12	KEVIN MICHAEL STEINMAN	14-9/54
13	NORMAN T. JACKSON JR.	14-9/53
14	*MICKEY GODDARD	14-9A2/29
15	KEVIN MICHAEL STEINMAN	14-9/9.1
16	JOS D. & NELLIE B. PARRIOTT	14-9/8
17	THOMAS L. WASEMANN ET UX	14-9/8.1
18	CARLA PAULINE SLOCUM	14-8/40

	LESSOR	DIST-TM/PAR
A	DONALD HINES ET UX	14-12/30
B	LYNN ELLEN COOK	14-12/25
	WILLIAM F. RULONG	
	CHARLES BURTON RULONG	
	GARY MORRISON	
	ELIZABETH Y. MORRISON	
	ROGER GLEN RULONG	
	LIMESTONE PRESBYTERIAN CHURCH TRUSTEES	
	CLYDE DOWLER ET UX	
	DRU ELLA FOX	
	LAURA J. REYES	
	DALE FRANCIS FURBEE	
	HAROLD DEAN FURBEE	
	JOHN T. MORRIS	
	ETHEL M. RULONG	
	RICHARD J. RULONG	
	ROBERT L. RULONG	
	TERRY LEE RULONG	
	TRACEY LYNN RULONG	
C	EULALIA MAE SIMMONS	14-12/27
D	*BRUCE W. BAKER ET UX	14-9/44.4
E	ELMER GRANDSTAFF, JR., ET UX	14-9/44.3
F	BOBBY G. BAKER ET UX	14-9/44.1
G	LEONARD LUCAS ET UX	14-9/44.2
H	RICHARD F. VARGO ET UX	14-9/47
	RUTH ANN CROW	
	MARY KATHRYN NEEHOUSE	
J	RICHARD F. VARGO ET UX	14-9/48
	RUTH ANN CROW	
	MARY KATHRYN NEEHOUSE	
K	RICHARD F. VARGO ET UX	14-9/52
	RUTH ANN CROW	
	MARY KATHRYN NEEHOUSE	
L	GREG BIETH	14-9/54
	JULIE CARTWRIGHT	
	DALE JONES	
	JENNIFER KELLER	
	BARRY F. LARSON ET UX	
	TANYA BIETH	
	ALYN BRENT CHAMBERLAIN	
	ERIC CHAMBERLAIN	
	BRAD CHAMBERLAIN	
	PAUL C. NIX	
	FIRST UNITED METHODIST CHURCH OF ORLANDO	
	GERALDINE PLOWDEN	
	JOYCE K. LARSON	
	DIXIE UNITED METHODIST CHURCH	
	BISHOP GRAY RETIREMENT FOUNDATION	
	FL UNITED METHODIST CHILDRENS HOME INC.	
	EMMANUEL EPISCOPAL CHURCH	
	EDGEWOOD CHILDRENS RANCH INC.	
	ERIC M. CHAMBERLAIN	
	TODD B. CHAMBERLAIN	
	BRAD CHAMBERLAIN	
	ALYN BRENT CHAMBERLAIN	
	JOSEPH PARRIOTT ET UX	

	LESSOR	DIST-TM/PAR
M	NORMAN T. JACKSON, JR.	14-9/53
	GREG BIETH	
	JULIE CARTWRIGHT	
	DALE JONES	
	JENNIFER KELLER	
	BARRY F. LARSON ET UX	
	TANYA BIETH	
	ALYN BRENT CHAMBERLAIN	
	ERIC CHAMBERLAIN	
	BRAD CHAMBERLAIN	
	TODD CHAMBERLAIN	
	PAUL C. NIX	
	FIRST UNITED METHODIST CHURCH OF ORLANDO	
	GERALDINE PLOWDEN	
	JOYCE K. LARSON	
	DIXIE UNITED METHODIST CHURCH	
	BISHOP GRAY RETIREMENT FOUNDATION	
	FL UNITED METHODIST CHILDRENS HOME INC.	
	EMMANUEL EPISCOPAL CHURCH	
	EDGEWOOD CHILDRENS RANCH INC.	
N	BRADLEY C. RINE	14-9A2/29
	GREG BIETH	
	JULIE CARTWRIGHT	
	DALE JONES	
	JENNIFER KELLER	
	BARRY F. LARSON ET UX	
	TANYA BIETH	
	ALYN BRENT CHAMBERLAIN	
	ERIC CHAMBERLAIN	
	BRAD CHAMBERLAIN	
	TODD CHAMBERLAIN	
	PAUL C. NIX	
	FIRST UNITED METHODIST CHURCH OF ORLANDO	
	GERALDINE PLOWDEN	
	JOYCE K. LARSON	
	DIXIE UNITED METHODIST CHURCH	
	BISHOP GRAY RETIREMENT FOUNDATION	
	FL UNITED METHODIST CHILDRENS HOME INC.	
	EMMANUEL EPISCOPAL CHURCH	
	EDGEWOOD CHILDRENS RANCH INC.	
P	GREG BIETH	14-9/9.1
	JULIE CARTWRIGHT	
	DALE JONES	
	JENNIFER KELLER	
	BARRY F. LARSON ET UX	
	TANYA BIETH	
	ALYN BRENT CHAMBERLAIN	
	ERIC CHAMBERLAIN	
	BRAD CHAMBERLAIN	
	TODD CHAMBERLAIN	
	PAUL C. NIX	
	FIRST UNITED METHODIST CHURCH OF ORLANDO	
	GERALDINE PLOWDEN	
	JOYCE K. LARSON	
	DIXIE UNITED METHODIST CHURCH	
	BISHOP GRAY RETIREMENT FOUNDATION	
	KEVIN M. STEINMAN	
	FL UNITED METHODIST CHILDRENS HOME INC.	
	EMMANUEL EPISCOPAL CHURCH	
	EDGEWOOD CHILDRENS RANCH INC.	
Q	JOSEPH PARRIOTT ET UX	14-9/8
R	JOSEPH PARRIOTT ET UX	14-9/8.1
S	FLOYD E. GUMP ET UX	14-8/40

SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83(M) N:4417409.86 E:525699.32
NAD83, WV NORTH N:514497.020 E:1632056.920

APPROX. LANDING POINT
UTM 17-NAD83(M) N:4417736.81 E:525746.09
NAD83, WV NORTH N:515567.350 E:1632228.310

BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83(M) N:4419673.69 E:524154.04
NAD83, WV NORTH N:522010.590 E:1627110.260

* - DENOTES PARCEL WITHIN 30 FEET OF PLANNED WELL BORE

OCTOBER 22, 2018

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Chevron Appalachia, LLC
 By: Jenny Butchko
 Its: Permitting Team Lead

Hines Unit M01H - BATCH 3

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Instrument Number or Book/Page	Assignment #1	Assignment #2	Assignment #3
A	14-12-30	HINES DONALD ET UX	Chevron U.S.A. Inc.	16.00%	1329219	n/a	n/a	n/a
B	14-12-25	COOK LYNN ELLEN - SFX	Chevron U.S.A. Inc.	14.00%	1360786	n/a	n/a	n/a
		RULONG WILLIAM F - SFX	Chevron U.S.A. Inc.	14.00%	1357421	n/a	n/a	n/a
		RULONG CHARLES BURTON - SFX	Chevron U.S.A. Inc.	14.00%	820/269	n/a	n/a	n/a
		MORRISON GARY - SFX	Chevron U.S.A. Inc.	16.00%	1370830	n/a	n/a	n/a
		MORRISON ELIZABETH Y - SFX	Chevron U.S.A. Inc.	16.00%	1370829	n/a	n/a	n/a
		RULONG ROGER GLEN - SFX	Chevron U.S.A. Inc.	18.00%	1371525	n/a	n/a	n/a
		TRUSTES LIMESTONE PRESBYTERIAN CHURCH - SFX	Chevron U.S.A. Inc.	18.00%	1375367	n/a	n/a	n/a
		DOWLER CLYDE ET UX - SFX	Chevron U.S.A. Inc.	18.00%	1382165	n/a	n/a	n/a
		FOX DRU ELLA - SFX	Chevron U.S.A. Inc.	14.00%	1357445	n/a	n/a	n/a
		REYES LAURA J - SFX	Chevron U.S.A. Inc.	16.00%	882/392	n/a	n/a	n/a
		FURBEE DALE FRANCIS - SFX	Chevron U.S.A. Inc.	14.00%	1358056	n/a	n/a	n/a
		FURBEE HAROLD DEAN - SFX	Chevron U.S.A. Inc.	14.00%	921936	n/a	n/a	n/a
		MORRIS JOHN T - SFX	Chevron U.S.A. Inc.	14.00%	1357450	n/a	n/a	n/a
		RULONG ETHEL M SFX	Chevron U.S.A. Inc.	14.00%	1362297	n/a	n/a	n/a
		RULONG RICHARD J - SFX	Chevron U.S.A. Inc.	14.00%	1362341	n/a	n/a	n/a
		RULONG ROBERT L - SFX	Chevron U.S.A. Inc.	14.00%	1358055	n/a	n/a	n/a
		RULONG TERRY LEE - SFX	Chevron U.S.A. Inc.	14.00%	1362290	n/a	n/a	n/a
RULONG TRACEY LYNN - SFX	Chevron U.S.A. Inc.	14.00%	1365999	n/a	n/a	n/a		
C	14-12-27	SIMMONS EULALIA MAE	Chevron U.S.A. Inc.	18.00%	837/392	n/a	n/a	n/a
D	14-9-44.4	BAKER BRUCE W ET UX	TriEnergy Holdings, LLC	18.00%	709/045	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
E	14-9-44.3	GRANDSTAFF ELMER JR ET UX	TriEnergy Holdings, LLC	16.00%	730/630	25/449 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
F	14-9-44.1	BAKER BOBBY G ET UX	TriEnergy Holdings, LLC	18.00%	717/103	24/430 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a

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 Environmental Protection

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Instrument Number or Book/Page	Assignment #1	Assignment #2	Assignment #3
G	14-9-44.2	LUCAS LEONARD ET UX	TriEnergy Holdings, LLC	16.00%	705/268	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
H	14-9-47	VARGO RICHARD F ET UX	Chevron U.S.A. Inc.	18.00%	889/108	n/a	n/a	n/a
		CROW RUTH ANN - SFX	Chevron U.S.A. Inc.	18.00%	889/113	n/a	n/a	n/a
		NEEHOUSE MARY KATHRYN	Chevron U.S.A. Inc.	18.00%	889/103	n/a	n/a	n/a
J	14-9-48	VARGO RICHARD F ET UX	Chevron U.S.A. Inc.	18.00%	889/108	n/a	n/a	n/a
		CROW RUTH ANN - SFX	Chevron U.S.A. Inc.	18.00%	889/113	n/a	n/a	n/a
		NEEHOUSE MARY KATHRYN	Chevron U.S.A. Inc.	18.00%	889/103	n/a	n/a	n/a
K	14-9-52	VARGO RICHARD F ET UX	Chevron U.S.A. Inc.	18.00%	889/108	n/a	n/a	n/a
		CROW RUTH ANN - SFX	Chevron U.S.A. Inc.	18.00%	889/113	n/a	n/a	n/a
		NEEHOUSE MARY KATHRYN	Chevron U.S.A. Inc.	18.00%	889/103	n/a	n/a	n/a
M.V. Department of Environmental Protection RECEIVED Office of Oil and Gas DEC 18 2018		BIETH GREG - SFX	Chevron U.S.A. Inc.	16.00%	1379342	n/a	n/a	n/a
		CARTWRIGHT JULIE - SFX	Chevron U.S.A. Inc.	16.00%	1379343	n/a	n/a	n/a
		JONES DALE - SFX	Chevron U.S.A. Inc.	16.00%	1375686	n/a	n/a	n/a
		KELLER JENNIFER - SFX	Chevron U.S.A. Inc.	16.00%	1375685	n/a	n/a	n/a
		LARSON BARRY F ET UX - SFX	Chevron U.S.A. Inc.	16.00%	1375722	n/a	n/a	n/a
		BIETH TANYA - SFX	Chevron U.S.A. Inc.	16.00%	1375687	n/a	n/a	n/a
		CHAMBERLAIN ALYN BRENT - SFX	Chevron U.S.A. Inc.	16.00%	854/269	n/a	n/a	n/a
		CHAMBERLAIN ERIC - SFX	Chevron U.S.A. Inc.	16.00%	1375718	n/a	n/a	n/a
		CHAMBERLAIN BRAD - SFX	Chevron U.S.A. Inc.	16.00%	1375670	n/a	n/a	n/a
		NIX PAUL C - SFX	Chevron U.S.A. Inc.	18.00%	1386458	n/a	n/a	n/a
		FIRST UNITED METHODIST CHURCH OF ORLANDO	Chevron U.S.A. Inc.	16.00%	1386460	n/a	n/a	n/a
		PLOWDEN GERALDINE - SFX	Chevron U.S.A. Inc.	18.00%	1392264	n/a	n/a	n/a
		LARSON JOYCE K - SFX	Chevron U.S.A. Inc.	16.00%	1400643	n/a	n/a	n/a
		DIXIE UNITED METHODIST CHURCH - SFX	Chevron U.S.A. Inc.	16.00%	1400641	n/a	n/a	n/a
		BISHOP GRAY RETIREMENT FOUNDATION - SFX	Chevron U.S.A. Inc.	18.00%	1400642	n/a	n/a	n/a
	FL UNITED METHODIST CHILDRENS HOME INC - SFX	Chevron U.S.A. Inc.	18.00%	1398524	n/a	n/a	n/a	

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Instrument Number or Book/Page	Assignment #1	Assignment #2	Assignment #3
L	14-9-54	EMMANUEL EPISCOPAL CHURCH - SFX	Chevron U.S.A. Inc.	16.00%	1413608	n/a	n/a	n/a
		EDGEWOOD CHILDRENS RANCH INC - SFX	Chevron U.S.A. Inc.	18.00%	1398523	n/a	n/a	n/a
		CHAMBERLAIN ERIC M - SFX	AB Resources, LLC	16.00%	1322825	29/277 AB Resources, LLC to Chevron U.S.A. Inc.	n/a	n/a
		CHAMBERLAIN TODD B - SFX	AB Resources, LLC	16.00%	1322828	29/277 AB Resources, LLC to Chevron U.S.A. Inc.	n/a	n/a
		CHAMBERLAIN BRAD - SFX	AB Resources, LLC	16.00%	1322826	29/277 AB Resources, LLC to Chevron U.S.A. Inc.	n/a	n/a
		CHAMBERLAIN ALYN BRENT - SFX	AB Resources, LLC	16.00%	764/619	29/277 AB Resources, LLC to Chevron U.S.A. Inc.	n/a	n/a
		PARRIOTT JOSEPH ET UX	TriEnergy, Inc.	12.50%	116440	19/623 TriEnergy, Inc. to AB Resources, LLC	756/397 AB Resources, LLC to Chevron U.S.A. Inc.	n/a
MW Department of Environmental Protection	DEC 18 2018 RECEIVED Office of Oil and Gas	JACKSON NORMAN T JR - SFX	TriEnergy Holdings, LLC	16.00%	706/291	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
		BIETH GREG - SFX	Chevron U.S.A. Inc.	16.00%	1379342	n/a	n/a	n/a
		CARTWRIGHT JULIE - SFX	Chevron U.S.A. Inc.	16.00%	1379343	n/a	n/a	n/a
		JONES DALE - SFX	Chevron U.S.A. Inc.	16.00%	1375686	n/a	n/a	n/a
		KELLER JENNIFER - SFX	Chevron U.S.A. Inc.	16.00%	1375685	n/a	n/a	n/a
		LARSON BARRY F ET UX - SFX	Chevron U.S.A. Inc.	16.00%	1375722	n/a	n/a	n/a
		BIETH TANYA - SFX	Chevron U.S.A. Inc.	16.00%	1375687	n/a	n/a	n/a

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Instrument Number or Book/Page	Assignment #1	Assignment #2	Assignment #3
M	14-9-53	CHAMBERLAIN ALYN BRENT - SFX	Chevron U.S.A. Inc.	16.00%	854/269	n/a	n/a	n/a
		CHAMBERLAIN ERIC - SFX	Chevron U.S.A. Inc.	16.00%	1375718	n/a	n/a	n/a
		CHAMBERLAIN BRAD - SFX	Chevron U.S.A. Inc.	16.00%	1375670	n/a	n/a	n/a
		CHAMBERLAIN TODD - SFX	Chevron U.S.A. Inc.	16.00%	867/284	n/a	n/a	n/a
		NIX PAUL C - SFX	Chevron U.S.A. Inc.	18.00%	1386458	n/a	n/a	n/a
		FIRST UNITED METHODIST CHURCH OF ORLANDO	Chevron U.S.A. Inc.	16.00%	1386460	n/a	n/a	n/a
		PLOWDEN GERALDINE - SFX	Chevron U.S.A. Inc.	18.00%	1392264	n/a	n/a	n/a
		LARSON JOYCE K - SFX	Chevron U.S.A. Inc.	16.00%	1400643	n/a	n/a	n/a
		DIXIE UNITED METHODIST CHURCH - SFX	Chevron U.S.A. Inc.	16.00%	1400641	n/a	n/a	n/a
		BISHOP GRAY RETIREMENT FOUNDATION - SFX	Chevron U.S.A. Inc.	18.00%	1400642	n/a	n/a	n/a
		FL UNITED METHODIST CHILDRENS HOME INC - SFX	Chevron U.S.A. Inc.	18.00%	1398524	n/a	n/a	n/a
		EMMANUEL EPISCOPAL CHURCH - SFX	Chevron U.S.A. Inc.	16.00%	1413608	n/a	n/a	n/a
EDGEWOOD CHILDRENS RANCH INC - SFX	Chevron U.S.A. Inc.	18.00%	1398523	n/a	n/a	n/a		
MVA Department of Environmental Protection	RECEIVED Office of Oil and Gas DEC 18 2018	RINE BRADLEY C - SFX	TriEnergy Holdings, LLC	18.00%	718/442	25/463 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
		BIETH GREG - SFX	Chevron U.S.A. Inc.	16.00%	1379342	n/a	n/a	n/a
		CARTWRIGHT JULIE - SFX	Chevron U.S.A. Inc.	16.00%	1379343	n/a	n/a	n/a
		JONES DALE - SFX	Chevron U.S.A. Inc.	16.00%	1375686	n/a	n/a	n/a
		KELLER JENNIFER - SFX	Chevron U.S.A. Inc.	16.00%	1375685	n/a	n/a	n/a
		LARSON BARRY F ET UX - SFX	Chevron U.S.A. Inc.	16.00%	1375722	n/a	n/a	n/a
		BIETH TANYA - SFX	Chevron U.S.A. Inc.	16.00%	1375687	n/a	n/a	n/a
		CHAMBERLAIN ALYN BRENT - SFX	Chevron U.S.A. Inc.	16.00%	854/269	n/a	n/a	n/a
		CHAMBERLAIN ERIC - SFX	Chevron U.S.A. Inc.	16.00%	1375718	n/a	n/a	n/a
		CHAMBERLAIN BRAD - SFX	Chevron U.S.A. Inc.	16.00%	1375670	n/a	n/a	n/a
CHAMBERLAIN TODD - SFX	Chevron U.S.A. Inc.	16.00%	867/284	n/a	n/a	n/a		

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Instrument Number or Book/Page	Assignment #1	Assignment #2	Assignment #3
N	14-9A2-29	NIX PAUL C - SFX	Chevron U.S.A. Inc.	18.00%	1386458	n/a	n/a	n/a
		FIRST UNITED METHODIST CHURCH OF ORLANDO	Chevron U.S.A. Inc.	16.00%	1386460	n/a	n/a	n/a
		PLOWDEN GERALDINE - SFX	Chevron U.S.A. Inc.	18.00%	1392264	n/a	n/a	n/a
		LARSON JOYCE K - SFX	Chevron U.S.A. Inc.	16.00%	1400643	n/a	n/a	n/a
		DIXIE UNITED METHODIST CHURCH - SFX	Chevron U.S.A. Inc.	16.00%	1400641	n/a	n/a	n/a
		BISHOP GRAY RETIREMENT FOUNDATION - SFX	Chevron U.S.A. Inc.	18.00%	1400642	n/a	n/a	n/a
		FL UNITED METHODIST CHILDRENS HOME INC - SFX	Chevron U.S.A. Inc.	18.00%	1398524	n/a	n/a	n/a
		EMMANUEL EPISCOPAL CHURCH - SFX	Chevron U.S.A. Inc.	16.00%	1413608	n/a	n/a	n/a
		EDGEWOOD CHILDRENS RANCH INC - SFX	Chevron U.S.A. Inc.	18.00%	1398523	n/a	n/a	n/a
P	14-9-9.1	BIETH GREG - SFX	Chevron U.S.A. Inc.	16.00%	1379342	n/a	n/a	n/a
		CARTWRIGHT JULIE - SFX	Chevron U.S.A. Inc.	16.00%	1379343	n/a	n/a	n/a
		JONES DALE - SFX	Chevron U.S.A. Inc.	16.00%	1375686	n/a	n/a	n/a
		KELLER JENNIFER - SFX	Chevron U.S.A. Inc.	16.00%	1375685	n/a	n/a	n/a
		LARSON BARRY F ET UX - SFX	Chevron U.S.A. Inc.	16.00%	1375722	n/a	n/a	n/a
		BIETH TANYA - SFX	Chevron U.S.A. Inc.	16.00%	1375687	n/a	n/a	n/a
		CHAMBERLAIN ALYN BRENT - SFX	Chevron U.S.A. Inc.	16.00%	854/269	n/a	n/a	n/a
		CHAMBERLAIN ERIC - SFX	Chevron U.S.A. Inc.	16.00%	1375718	n/a	n/a	n/a
		CHAMBERLAIN BRAD - SFX	Chevron U.S.A. Inc.	16.00%	1375670	n/a	n/a	n/a
		CHAMBERLAIN TODD - SFX	Chevron U.S.A. Inc.	16.00%	867/284	n/a	n/a	n/a
		NIX PAUL C - SFX	Chevron U.S.A. Inc.	18.00%	1386458	n/a	n/a	n/a
		FIRST UNITED METHODIST CHURCH OF ORLANDO	Chevron U.S.A. Inc.	16.00%	1386460	n/a	n/a	n/a
		PLOWDEN GERALDINE - SFX	Chevron U.S.A. Inc.	18.00%	1392264	n/a	n/a	n/a
		LARSON JOYCE K - SFX	Chevron U.S.A. Inc.	16.00%	1400643	n/a	n/a	n/a
DIXIE UNITED METHODIST CHURCH - SFX	Chevron U.S.A. Inc.	16.00%	1400641	n/a	n/a	n/a		

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Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Instrument Number or Book/Page	Assignment #1	Assignment #2	Assignment #3
		BISHOP GRAY RETIREMENT FOUNDATION - SFX	Chevron U.S.A. Inc.	18.00%	1400642	n/a	n/a	n/a
		STEINMAN KEVIN M - SFX	Chevron U.S.A. Inc.	18.00%	880/414	n/a	n/a	n/a
		FL UNITED METHODIST CHILDRENS HOME INC - SFX	Chevron U.S.A. Inc.	18.00%	1398524	n/a	n/a	n/a
		EMMANUEL EPISCOPAL CHURCH - SFX	Chevron U.S.A. Inc.	16.00%	1413608	n/a	n/a	n/a
		EDGEWOOD CHILDRENS RANCH INC - SFX	Chevron U.S.A. Inc.	18.00%	1398523	n/a	n/a	n/a
Q	14-9-8	PARRIOTT JOSEPH ET UX	TriEnergy, Inc.	12.50%	116440	19/623 TriEnergy, Inc. to AB Resources, LLC	756/397 AB Resources, LLC to Chevron U.S.A. Inc.	n/a
R	14-9-8.1	PARRIOTT JOSEPH ET UX	TriEnergy, Inc.	12.50%	116440	19/623 TriEnergy, Inc. to AB Resources, LLC	756/397 AB Resources, LLC to Chevron U.S.A. Inc.	n/a
S	14-8-40	GUMP FLOYD E ET UX	Chevron U.S.A. Inc.	17.00%	1392284	n/a	n/a	n/a

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02/22/2019



Kevin J Cruz
Land Representative, AMBU

October 22, 2018

West Virginia D.E.P.
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304-2345

RE: Hines 1H, 2H, 3H, 13H, and 14H

To Whom It May Concern,

This letter is to confirm that Chevron U.S.A. Inc. has the rights to access minerals under any road along the above referenced laterals. If you should have any further questions or need additional documentation, please feel free to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kevin J Cruz", written over a horizontal line.

Kevin J Cruz
Land Representative

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Office of Oil and Gas

DEC 18 2018

WV Department of
Environmental Protection

Chevron North America Exploration and Production Company
(a Chevron U.S.A. Inc. division)
700 Cherrington Parkway Coraopolis, PA 15108
Tel 412-865-1562
kevincruz@chevron.com

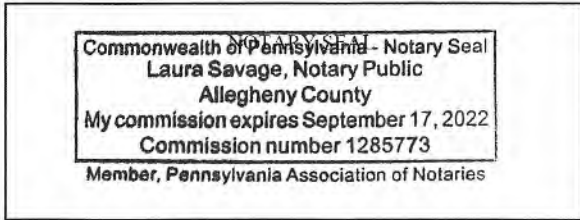
02/22/2019

Certification of Notice is hereby given:

THEREFORE, I _____, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Chevron Appalachia, LLC</u>	Address:	<u>700 Cherrington Parkway</u>
By:	<u>Jenny Butchko</u>		<u>Coraopolis, PA 15108</u>
Its:	<u>Permitting Team Lead</u>	Facsimile:	<u>412-865-2403</u>
Telephone:	<u>412-865-1533</u>	Email:	<u>JZYK@chevron.com</u>

Jenny Butchko



Commonwealth of Pennsylvania
County of Allegheny
 Subscribed and sworn before me this 8th day of November 2018.
Laura Savage _____ Notary Public
 My Commission Expires September 17, 2022

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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 Office of Oil and Gas
 DEC 18 2018
 WV Department of
 Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/12/18 **Date Permit Application Filed:** 12/18/18

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Donald Hines and Wanda L. Hines
 Address: 301 4th Street
 Glen Dale, WV 26038
 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: Consol Mining Company, LLC
 Address: 1000 Consol Energy Drive
 Canonsburg, PA 15317

COAL OPERATOR
 Name: Murray Energy Corporation
 Address: 46229 National Road
 St. Clairsville, OH 43950

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: _____
 Address: _____
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
 Name: See Attached
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
 Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

*Please attach additional forms if necessary

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 FIELD
 Oil and Gas
 DEC 18 2018
 WV Department of
 Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/office-of-oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from a water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within one hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WV Department of
Environmental Protection

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Environmental Protection

Notice is hereby given by:

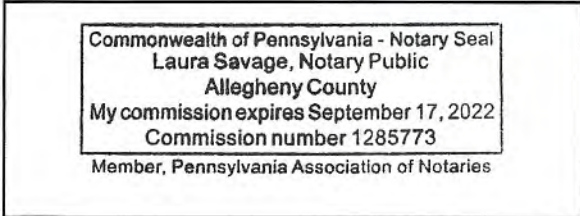
Well Operator: Chevron Appalachia, LLC
Telephone: 412-865-1533
Email: JZYK@chevron.com

Address: 700 Cherrington Parkway
Coraopolis, PA 15108
Facsimile: 412-865-2403

Jenny Bulant

Oil and Gas Privacy Notice:

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Commonwealth of Pennsylvania
County of Allegheny
Subscribed and sworn before me this 8th day of November, 2018.
Laura Savage Notary Public
My Commission Expires September 17, 2022

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WV Department of
Environmental Protection

Attachment to WW-6A

API No. 47- _____ - _____

OPERATOR WELL NO. M01HWell Pad Name: Hines

- COAL OWNER OR LESSEE**
 Name: Consol Mining Company LLC ✓
 Address: 1000 Consol Energy Drive
 Canonsburg, PA 15317
- COAL OPERATOR**
 Name: Murray Energy Corporation ✓
 Address: 46229 National Road
 St. Clairsville, OH 43950
- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
 Name: William L and Tina M Haines ✓
 Address: 873 Toms Run Lane
 Moundsville, WV 26041
- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
 Name: Mark Grandstaff
 Address: 762 Toms Run Road
 Moundsville, WV 26041
- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
 Name: Edward D. Knuth
 Address: 747 Toms Run Lane
 Moundsville, WV 26041
- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
 Name: Morgan Lacefield
 Address: 1851 Campbell Hill Road
 Moundsville, WV 26041
- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
 Name: Tobias G & Jessica D Brown
 Address: 873 Toms Run Lane
 Moundsville, WV 26041
- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
 Name: Raymond R Yoho
 Address: 524 Toms Run Lane
 Moundsville, WV 26041
- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
 Name: Bobby G Baker
 Address: 742 Toms Run Road
 Moundsville, WV 26041

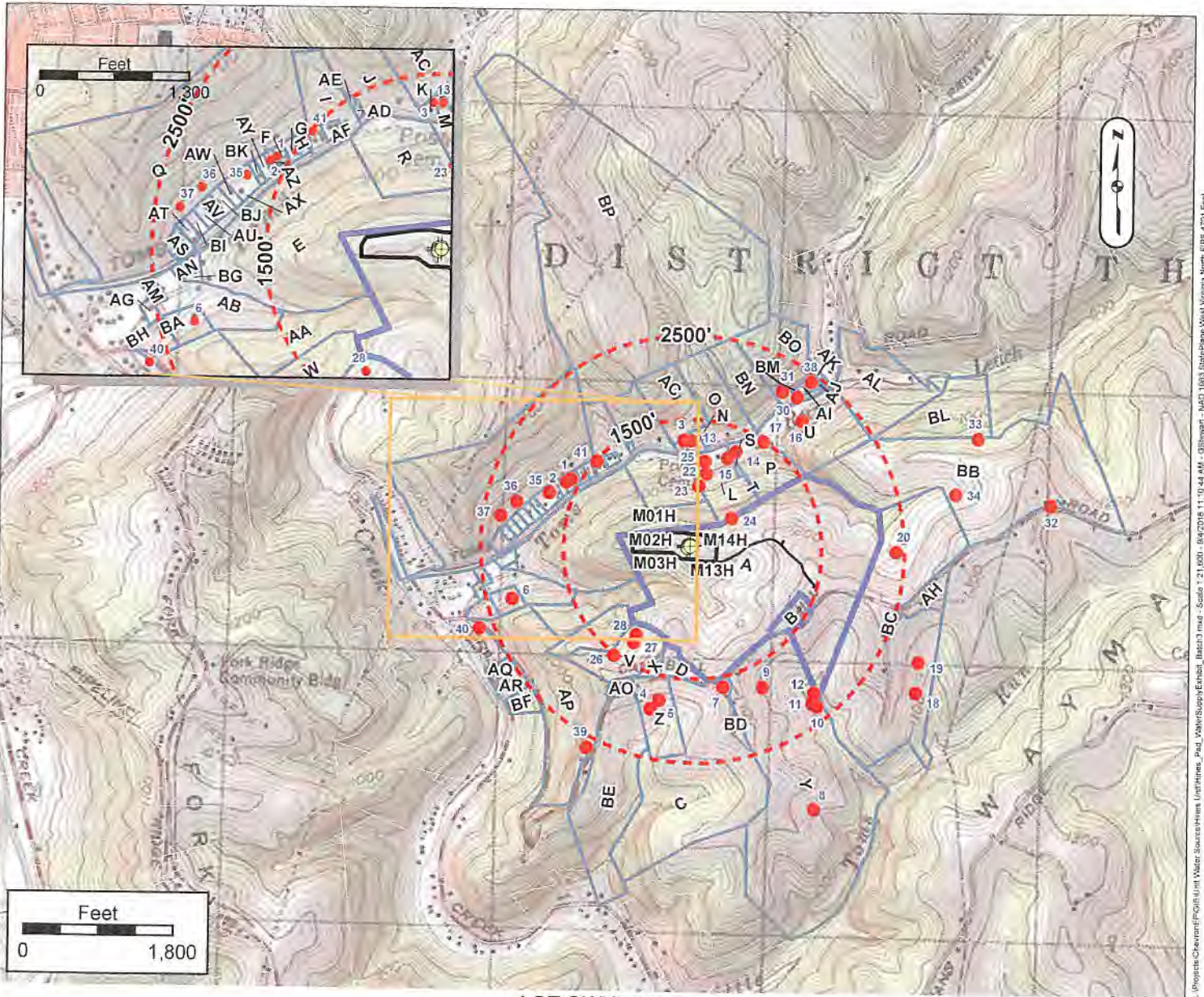
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 Environmental Protection



WATER SUPPLY EXHIBIT HINES PAD BATCH #3

4705102155

02/22/2019



LOT OWNERS

Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM
A	HINES DONALD ET UX	25-14-12001000000000	Q	HALL CHARLES R	25-14-12003400000000	AG	GOODNIGHT ARNIE	25-14-12006700000000	AD	YOD-HYLE WAYNE	25-14-12008100000000	Label	OWNER	TM
B	GOSSITT ANNE ET UX	25-14-12006000000000	R	STAFF DW W VA	25-14-12002600000000	AH	ROBERTS EARNEST ET UX	25-14-12003100000000	AX	PARSONS HENRY T III ET UX	25-14-12003100000000	BM	PARSONS HENRY T III ET UX	25-14-12003100000000
C	PARSONS HENRY T III ET UX	25-14-12003100000000	T	FELDMANN JOHN E & ANGELA L	25-14-12002700000000	AI	PHILES RONNIE ET UX	25-14-90040000000000	AY	SMITH PAUL K & BETTY-JANE	25-14-23400000000000	BN	WALKER RUBY	25-14-20040000000000
D	WOOD CLESTENE HINES	25-14-12003000000000	U	WILKINSON EDWARD DRAYD & GATHY ED	25-14-12002000000000	AJ	THOMAS WILLIAM H ET UX	25-14-90019000000000	AZ	ANDRINGER SANDRA SUE & DORIS A	25-14-12000100000000	BP	PHILIP HENRY E ET UX	25-14-90040000000000
E	GOODNIGHT ARNIE N ET UX	25-14-12002100000000	V	BRUCE JOHN A ET UX	25-14-12003000000000	AK	THOMAS WILLIAM H ET UX	25-14-90019000000000	BA	GOODNIGHT OSCAR I	25-14-10006000000000	BR	CROW MARGARET LIFE	25-14-90040000000000
F	BROWN TERRY K ET UX	25-14-12006100000000	W	LACPEL ED MORGAN	25-14-12003000000000	AL	BRADY ROGER S ET UX	25-14-90019000000000	BB	KINE DREW L JR	25-14-12003100000000			
G	TRUCKER JESSIE & HELEN	25-14-12006100000000	X	LACPEL ED MORGAN T	25-14-12003000000000	AM	ARTLEY PHYLLIS C	25-14-12006000000000	BC	PARSONS HENRY T III ET UX	25-14-12003100000000			
H	YOD-HYLE WAYNE	25-14-12008100000000	Y	WOODS CURSIE	25-14-12003000000000	AN	PARSONS HENRY T III & VIOLET	25-14-12006000000000	BD	FULLER ROBERT S ET UX	25-14-12003100000000			
I	MCCASTNEY MICHAEL J ET UX	25-14-12006100000000	Z	GOODEN DONALD H ET UX	25-14-12003000000000	AO	VAN SCHIC DELBERT MET UX	25-14-12006000000000	BE	PARSONS HENRY T III ET UX	25-14-12003100000000			
J	LUCAS LEONARD L ET UX	25-14-90040000000000	AA	GOODNIGHT ARNIE N ET UX	25-14-12002100000000	AP	FRANKE MICHAEL J ET UX	25-14-12006000000000	BF	HARVATH GEORGE R ET UX	25-14-12006000000000			
K	BAKER ARCHIBY G ET UX	25-14-90040000000000	AB	GOODNIGHT GEORGE ET UX ESTS	25-14-12003000000000	AQ	FRANKE MICHAEL J ET UX	25-14-12006000000000	BH	GOODNIGHT ARNIE	25-14-12002100000000			
L	LANUTH EDWARD DAVID ET UX	25-14-12006100000000	AC	LUCAS LEONARD L ET UX	25-14-90040000000000	AR	SCHEIDT JOHN M & FALKE	25-14-12006000000000	BI	YOD-HYLE WAYNE	25-14-12008100000000			
M	GRANDSTAFF ELMER W ET UX	25-14-90040000000000	AD	LUCAS LEONARD L ET UX	25-14-90040000000000	AS	THOMAS HENRY ET UX	25-14-12006000000000	BJ	GOODNIGHT ARNIE	25-14-12002100000000			
N	BAKER BRUCE W ET UX	25-14-90040000000000	AE	LUCAS LEONARD L ET UX	25-14-90040000000000	AT	WHITELATCH DEBBIE ANN	25-14-12006000000000	BK	YOD-HYLE WAYNE	25-14-12008100000000			
O	GILKIN GERALD ET UX	25-14-90040000000000	AF	LUCAS LEONARD L ET UX	25-14-90040000000000	AU	FOSTER NORMA	25-14-12006000000000	BL	BRADY ROGER S ET UX	25-14-90019000000000			
P	BROWN TOBIAS & JESSICA	25-14-12003000000000	AG	MCCASTNEY MICHAEL J ET UX	25-14-12006100000000	AV	FOSTER NORMA	25-14-12006000000000						

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DEC 18 2018

Surface Owner: DONALD HINES
 Oil/Gas Owner: DONALD HINES
 Well Operator: CHEVRON APPALACHIA, LLC
 Address: 700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108
 Phone: 724-564-3700

County: MARSHALL WV Department of Environmental Protection
 Township: MOUNDVILLE, WV
 Groundwater & Environmental Services, Inc.
 Surveyor: SERVICES, INC.
 Address: 301 COMMERCE PARK DR
CRANBERRY TOWNSHIP, PA 16066
 Phone: 800-267-2549

NOTICE: THE INTENT OF THIS EXHIBIT IS TO IDENTIFY EXISTING WATER SUPPLIES IN THE VICINITY OF A PROPOSED GAS WELL, AND IS NOT A COMPLETE BOUNDARY SURVEY. PROPERTY LINES AND OWNER INFORMATION WERE OBTAINED FROM DEEDS, TAX RECORDS, AERIAL PHOTOGRAPHY, GIS, AND FIELD SURVEYED EVIDENCE.

02/22/2019

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 11/12/18 **Date Permit Application Filed:** 12/18/18

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY
- CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Donald Hines and Wanda L. Hines
Address: 301 4th Street
Glen Dale, WV 26038

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>525699.32</u>
County: <u>Marshall</u>	UTM NAD 83 Northing: <u>4417409.86</u>
District: <u>Washington</u>	Public Road Access: <u>Route 38/Campbell Hill Road</u>
Quadrangle: <u>Moundsville, WV 7.5'</u>	Generally used farm name: <u>Hines</u>
Watershed: <u>Middle Grave Creek/Grave Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Chevron Appalachia, LLC
Address: 700 Cherrington Parkway
Coraopolis, PA 15108
Telephone: 412-865-1533
Email: JZYK@chevron.com
Facsimile: 412-865-2403

Authorized Representative: _____
Address: _____
Telephone: _____
Email: _____
Facsimile: _____

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Office of Oil and Gas
DEC 18 2018
WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/22/2019

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement; notice shall be provided no later than the filing date of permit application.

Date of Notice: 11/12/18 Date Permit Application Filed: 12/18/18

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Donald Hines and Wanda Hines
Address: 301 4th Street
Glen Dale, WV 26038

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 525699.32
County: Marshall Northing: 4417409.86
District: Washington Public Road Access: Route 38/Campbell Hill Road
Quadrangle: Moundsville, WV 7.5' Generally used farm name: Hines
Watershed: Middle Grave Creek/Grave Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Chevron Appalachia, LLC
Telephone: 412-865-1533
Email: JZYK@chevron.com

Address: 700 Cherrington Parkway
Coraopolis, PA 15108
Facsimile: 412-865-2403

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DEC 18 2018

WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Donald Hines, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>525699.32</u>
County: <u>Marshall</u>	UTM NAD 83 Northing: <u>4417409.86</u>
District: <u>Washington</u>	Public Road Access: <u>Route 38/Campbell Hill Road</u>
Quadrangle: <u>Moundsville, WV 7.5</u>	Generally used farm name: <u>Hines</u>
Watershed: <u>Middle Grave Creek/Grave Creek</u>	

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

<p>*Please check the box that applies</p> <p><input type="checkbox"/> SURFACE OWNER</p> <p><input type="checkbox"/> SURFACE OWNER (Road and/or Other Disturbance)</p> <p><input type="checkbox"/> SURFACE OWNER (Impoundments/Pits)</p> <p><input type="checkbox"/> COAL OWNER OR LESSEE</p> <p><input type="checkbox"/> COAL OPERATOR</p> <p><input type="checkbox"/> WATER PURVEYOR</p> <p><input type="checkbox"/> OPERATOR OF ANY NATURAL GAS STORAGE FIELD</p>	<p>FOR EXECUTION BY A NATURAL PERSON</p> <p>Signature: <u>Donald Hines</u></p> <p>Print Name: _____</p> <p>Date: _____</p>
	<p>FOR EXECUTION BY A CORPORATION, LLC, PARTNERSHIP, OR TRUST</p> <p>Company: _____</p> <p>By: _____</p> <p>Its: _____</p> <p>Signature: _____</p> <p>Date: _____</p> <p style="text-align: right;">RECEIVED Office of Oil and Gas DEC 18 2018 WV Department of Environmental Protection</p>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, _____, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>525699.32</u>
County: <u>Marshall</u>	UTM NAD 83 Northing: <u>4417409.86</u>
District: <u>Washington</u>	Public Road Access: <u>Route 38/Campbell Hill Road</u>
Quadrangle: <u>Moundsville, WV 7.5'</u>	Generally used farm name: <u>Hines</u>
Watershed: <u>Middle Grave Creek/Grave Creek</u>	

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

- *Please check the box that applies
- SURFACE OWNER
 - SURFACE OWNER (Road and/or Other Disturbance)
 - SURFACE OWNER (Impoundments/Pits)
 - COAL OWNER OR LESSEE
 - COAL OPERATOR
 - WATER PURVEYOR
 - OPERATOR OF ANY NATURAL GAS STORAGE FIELD

FOR EXECUTION BY A NATURAL PERSON

Signature: Raymond Paul Yelko
 Print Name: Raymond Paul Yelko
 Date: 11-17-18

FOR EXECUTION BY A CORPORATION, ETC.

Company: _____
 By: _____
 Its: _____

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Office of Oil and Gas

DEC 18 2018

Signature: _____
 Date: _____
 WV Department of Environmental Protection

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Mason Smith, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>525699.323</u>
County:	<u>Marshall</u>		Northing:	<u>4417409.857</u>
District:	<u>Washington</u>	Public Road Access:	<u>Campbell Hill Road</u>	
Quadrangle:	<u>Moundsville 7.5'</u>	Generally used farm name:	<u>Hines</u>	
Watershed:	<u>Upper Ohio-Beaver</u>			

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

- *Please check the box that applies
- SURFACE OWNER
 - SURFACE OWNER (Road and/or Other Disturbance)
 - SURFACE OWNER (Impoundments/Pits)
 - COAL OWNER OR LESSEE
 - COAL OPERATOR
 - WATER PURVEYOR
 - OPERATOR OF ANY NATURAL GAS STORAGE FIELD

FOR EXECUTION BY A NATURAL PERSON

Signature: _____
 Print Name: _____
 Date: _____

FOR EXECUTION BY A CORPORATION, ETC.

Company: Consolidation Coal Company
 By: Mason Smith
 Its: Coal, Oil and Gas Relations Manager

Signature: *Mason Smith*
 Date: 08/23/2018

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DEC 18 2018
WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

November 1, 2018

Jill M. Newman
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Hines Pad A Well Site, Marshall County
Hines A Unit M01H

Dear Mr. Martin,

The West Virginia Division of Highways has issued Permit #06-2017-0073 for the subject site to Chevron Appalachia, LLC for access to the State Road for the well site located off of Marshall County Route 38 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator

Cc: Nikolai Softcheck
Chevron Appalachia, LLC
CH, OM, D-6
File

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WV Department of
Environmental Protection

Hydraulic Fracturing Fluid Additives

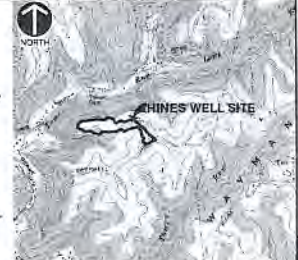
Supplier	Name	Purpose
Universal	7.5% HCl Acid	Acid - To open perforations
Universal	Unislick ST50	Friction Reducer for Water and Brine (Anionic)
Universal	Scale Inhibitor A	Scale Inhibitor
Universal	Iron Control A	Iron Control
Universal	Unihib G	Corrosion Inhibitor for Acid
Universal	K-Bac 1020	Biocide/Bactericide
Universal	CMHPG (Polyfrac Gel)	Gel
Universal	LEB 10X	Gel Breaker
Universal	100 Mesh White Sand	Proppant
Universal	40-70 Mesh White Sand	Proppant

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Office of Oil and Gas

DEC 18 2018

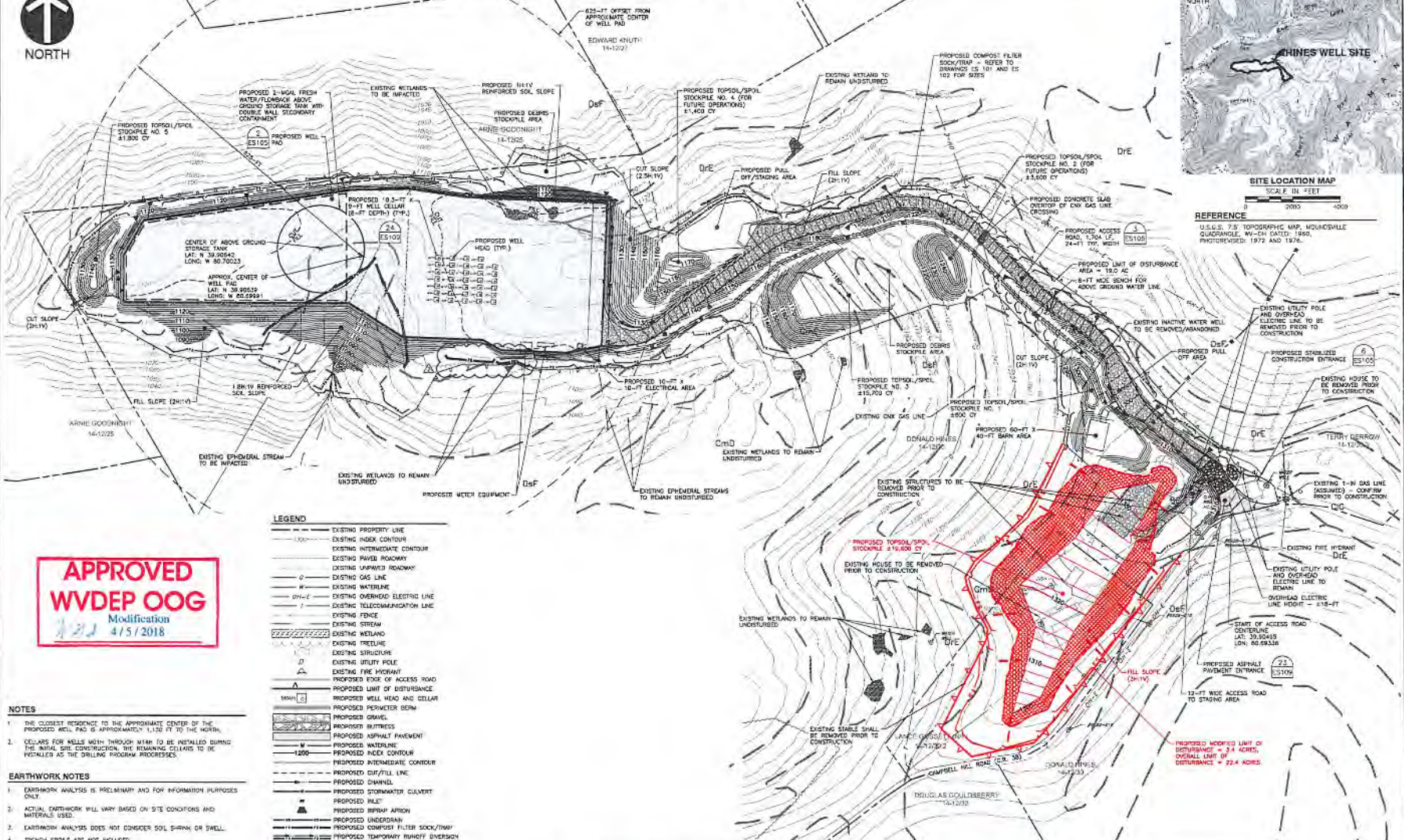
WV Department of
Environmental Protection

FOR EROSION AND SEDIMENT CONTROL PURPOSES ONLY



SITE LOCATION MAP
SCALE IN FEET
0 2000 4000

REFERENCE
U.S.G.S. 7.5 TOPOGRAPHIC MAP, MOUNDSVILLE
QUADRANGLE, WHICH DATED: 1940,
PHOTOREVISED: 1972 AND 1976.



LEGEND

---	EXISTING PROPERTY LINE
---	EXISTING INDEX CONTOUR
---	EXISTING INTERMEDIATE CONTOUR
---	EXISTING DRIVE ROADWAY
---	EXISTING UNPAVED ROADWAY
---	EXISTING GAS LINE
---	EXISTING WATERLINE
---	EXISTING OVERHEAD ELECTRIC LINE
---	EXISTING TELECOMMUNICATION LINE
---	EXISTING FENCE
---	EXISTING STREAM
---	EXISTING FLOODLINE
---	EXISTING STRUCTURE
---	EXISTING UTILITY POLE
---	EXISTING FIRE HYDRANT
---	PROPOSED EDGE OF ACCESS ROAD
---	PROPOSED LIMIT OF DISTURBANCE
---	PROPOSED WELL HEAD AND CELLAR
---	PROPOSED PERIMETER BERM
---	PROPOSED GRAVEL
---	PROPOSED BUTTRISS
---	PROPOSED ASPHALT PAVEMENT
---	PROPOSED WATERLINE
---	PROPOSED INDEX CONTOUR
---	PROPOSED INTERMEDIATE CONTOUR
---	PROPOSED CUT/FILL LINE
---	PROPOSED CHANNEL
---	PROPOSED STORMWATER CULVERT
---	PROPOSED PILE
---	PROPOSED BRUSH APRON
---	PROPOSED UNDERDRY
---	PROPOSED COMPOST FILTER SOCK/TRAP
---	PROPOSED TEMPORARY RUNOFF INVERSION
---	PROPOSED CRANE CONSTRUCTION FENCE
---	PROPOSED ROCK CONSTRUCTION ENTRANCE
---	SOIL BOUNDARY
---	SOIL TYPE
---	PROPOSED EROSION CONTROL BLANKET
---	PROPOSED MODIFIED LIMIT OF DISTURBANCE
---	PROPOSED TOE-KEY
---	TOE-KEY OUTLET DRAINS
---	DETAIL NUMBER
---	DRAWING DESIGNATION

APPROVED WVDEP OOG
Modification
4/5/2018

- NOTES**
- THE CLOSEST RESIDENCE TO THE APPROXIMATE CENTER OF THE PROPOSED WELL PAD IS APPROXIMATELY 1,138 FT TO THE NORTH.
 - CELLARS FOR WELLS WITH THROUGH WATER TO BE INSTALLED DURING THE INITIAL SITE CONSTRUCTION. THE REMAINING CELLARS TO BE INSTALLED AS THE DRILLING PROGRAM PROGRESSES.
- EARTHWORK NOTES**
- EARTHWORK ANALYSIS IS PRELIMINARY AND FOR INFORMATION PURPOSES ONLY.
 - ACTUAL EARTHWORK WILL VARY BASED ON SITE CONDITIONS AND MATERIALS USED.
 - EARTHWORK ANALYSIS DOES NOT CONSIDER SOIL SHRINK OR SWELL.
 - TRENCH SPOLS ARE NOT INCLUDED.
- REFERENCES**
- TOPOGRAPHY AND PROPERTY INFORMATION PROVIDED BY BLUE MOUNTAIN INC. AERIAL PHOTOGRAPHY DATED 3/31/2014.
 - UNDERGROUND UTILITIES LOCATED BY A GEOPHYSICAL SURVEY CONDUCTED BY THE GEOPHYSICS LTD. DATED 10/19/2016 TO 10/20/2016.
 - MARKED UTILITY FEATURES SURVEYED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 10/26/2016.
 - STREAM AND WETLANDS SHOWN ARE PER EPC FIELD DELINEATION PERFORMANCE ON 10/18/2016.

Feature	Northing	Easting	Latitude (North)	Longitude (West)
Approx. Center of Well Pad	514501.051	1631895.932	39.90639	80.99991
Beginning of Access Road Centerline	514482.028	1632256.332	39.90465	80.99336

Well Site Limit of Disturbance: 22.4 ACRES

MISS UTILITY OF WEST VIRGINIA
1-800-245-4848
West Virginia State Law
(Section 20a, Chapter 24-C requires that you call two business days before you dig in the state of West Virginia.)
IT'S THE LAW

SCALE IN FEET
0 100 200

CEL
Civil & Environmental Consultants, Inc.
4000 Triangle Lane, Suite 200 • Egmont, VA 23042
757-528-9910
www.celva.com



REVISION RECORD

Date	By	Description
02/20/2017	CEL	REVISED PER WVDEP AND CHEVRON
02/20/2017	CEL	NEW REVISION - CHEVRON LOG
02/20/2017	CEL	DATE
02/20/2017	CEL	BY
02/20/2017	CEL	DESCRIPTION

HINES WELL SITE
JUSTY LLC
MARSHALL COUNTY, WEST VIRGINIA
PREPARED FOR:
CHEVRON APPALACHIA, LLC
DRIVE
SMITHFIELD, PA 15470

OVERALL EROSION AND SEDIMENT CONTROL PLAN

Project Number: 154-267-0545
Drawing Scale: 1"=100'
Date Issued: 02/20/2018
Issue Number:
Drawn by: JAM
Checked by: CEL
Project Manager: MGS

ES 100

CEL & Environmental Consultants, Inc. 4000 Triangle Lane, Suite 200 • Egmont, VA 23042 • 757-528-9910 • www.celva.com
CEL is an Equal Opportunity Employer. Minorities and women are encouraged to apply.

FOR EROSION AND SEDIMENT CONTROL PURPOSES ONLY



APPROVED
WVDEP OOG
Modification
4/5/2018

LEGEND

---	EXISTING PROPERTY LINE
---	EXISTING INDEX CONTOUR
---	EXISTING INTERMEDIATE CONTOUR
---	EXISTING PAVED ROADWAY
---	EXISTING UNPAVED ROADWAY
---	EXISTING GAS LINE
---	EXISTING WATERLINE
---	EXISTING OVERHEAD ELECTRIC LINE
---	EXISTING TELECOMMUNICATION LINE
---	EXISTING FENCE
---	EXISTING STREAM
---	EXISTING WETLAND
---	EXISTING TIELINE
---	EXISTING STRUCTURE
---	EXISTING UTILITY POLE
---	EXISTING FIRE HYDRANT
---	PROPOSED EDGE OF ACCESS ROAD
---	PROPOSED LIMIT OF DISTURBANCE
---	PROPOSED WELL HEAD AND CELLAR
---	PROPOSED PERMETER BERM
---	PROPOSED GRAVEL
---	PROPOSED BUFFERS
---	PROPOSED ASPHALT PAVEMENT
---	PROPOSED WATERLINE
---	PROPOSED INDEX CONTOUR
---	PROPOSED INTERMEDIATE CONTOUR
---	PROPOSED CUT/FILL LINE
---	PROPOSED SPOT ELEVATION
---	PROPOSED CHANNEL
---	PROPOSED STORMWATER CHUVERT
---	PROPOSED INLET
---	PROPOSED REPAIR APRON
---	PROPOSED UNDERDRAIN
---	PROPOSED COMPOST FILTER SOCK TRAP
---	PROPOSED 18-IN COMPOST FILTER SOCK
---	PROPOSED 24-IN COMPOST FILTER SOCK
---	PROPOSED 32-IN COMPOST FILTER SOCK
---	PROPOSED TEMPORARY BLANKET OVERFLOW
---	PROPOSED ORANGE CONSTRUCTION FENCE
---	PROPOSED ROCK CONSTRUCTION ENTRANCE
---	PROPOSED INLET PROTECTOR
---	PROPOSED EROSION CONTROL BLANKET
---	PROPOSED MODIFIED LIMIT OF DISTURBANCE
---	PROPOSED TOE-KEY
---	TOE-KEY OUTLET DRAIN
---	DETAIL NUMBER
---	DRAWING DESIGNATION

CEL
CEL Environmental Consultants, Inc.
4005 Triangle Lane, Suite 200 - Export, PA 15622
724-272-0400 • 800-859-5919
www.celinc.com



REVISION RECORD

NO.	DATE	DESCRIPTION	BY
01	01/18/2018	ISSUE FOR PERMIT	JAM
02	02/01/2018	REVISED PER COMMENTS	JAM
03	02/15/2018	REVISED PER COMMENTS	JAM
04	02/28/2018	REVISED PER COMMENTS	JAM
05	03/15/2018	REVISED PER COMMENTS	JAM
06	03/28/2018	REVISED PER COMMENTS	JAM
07	04/05/2018	REVISED PER COMMENTS	JAM

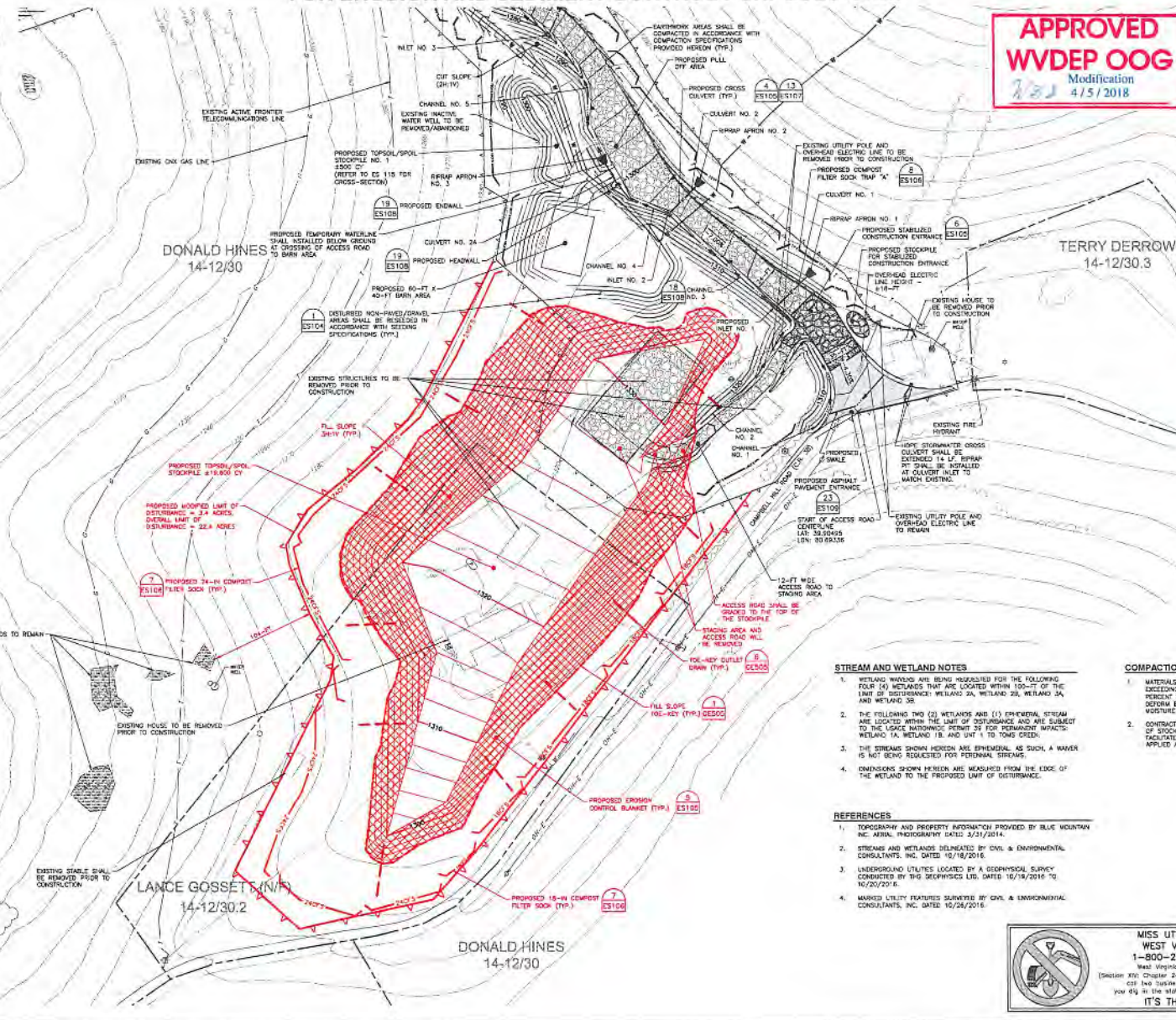
DWG

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HINES WELL SITE
MARSHALL COUNTY, WEST VIRGINIA
CHEVRON APPALACHIA, LLC
CANTON, WEST VIRGINIA
SMITHFIELD, PA 15478

MAJOR MOD. EROSION AND SEDIMENT CONTROL PLAN
Project Number: 16A-007-0040
Drawing Scale: 1"=50'
Date Issued: 02/18/2018
Issue Number:
Drawn By: JTB
Checked By: JAM
Project Manager: JCE

ES 101A



STREAM AND WETLAND NOTES

1. WETLAND WARDENS ARE BEING REQUESTED FOR THE FOLLOWING FOUR (4) WETLANDS THAT ARE LOCATED WITHIN 100-FT OF THE LIMIT OF DISTURBANCE: WETLAND 2A, WETLAND 2B, WETLAND 3A, AND WETLAND 3B.
2. THE FOLLOWING TWO (2) WETLANDS ARE (1) EPHEMERAL STREAM ARE LOCATED WITHIN THE LIMIT OF DISTURBANCE AND ARE SUBJECT TO THE LOCAL WATERSHED POINT 29 FOR PERMANENT IMPACTS: WETLAND 1A, WETLAND 1B, AND UNIT 1 TO TONS CREEK.
3. THE STREAMS SHOWN HEREON ARE EPHEMERAL. AS SUCH, A WAIVER IS NOT BEING REQUESTED FOR FEDERAL STREAMS.
4. DIMENSIONS SHOWN HEREON ARE MEASURED FROM THE EDGE OF THE WETLAND TO THE PROPOSED LIMIT OF DISTURBANCE.

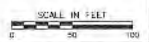
REFERENCES

1. TOPOGRAPHY AND PROPERTY INFORMATION PROVIDED BY BLUE MOUNTAIN INC. Aerial Photography DATED 3/21/2014.
2. STREAMS AND WETLANDS DELINEATED BY CML & ENVIRONMENTAL CONSULTANTS, INC. DATED 10/18/2016.
3. UNDERGROUND UTILITIES LOCATED BY A GEOPHYSICAL SURVEY CONDUCTED BY THE GEOPHYSICS LTD. DATED 10/18/2016 TO 10/20/2016.
4. MARKED UTILITY FEATURES SURVEYED BY CML & ENVIRONMENTAL CONSULTANTS, INC. DATED 10/24/2016.

COMPACTION SPECIFICATIONS

1. MATERIALS PLACED IN THE PERMANENT SPOIL PILES SHALL BE PLACED IN LIFTS NOT EXCEEDING 12 INCHES THICK. SHALL NOT BE EXCESSIVELY WET (I.E. WITHIN ± 5 PERCENT OF THE OPTIMAL MOISTURE CONTENT) AND SHALL NOT EXCESSIVELY SOFTEN BEYOND THE POINT OF CONSTRUCTION EQUIPMENT BURNING PLACEMENT. VENTURE CONDITIONS OF SPOIL MATERIALS MAY BE REQUIRED.
2. CONTRACTOR SHOULD ASSUME FOR PLANNING PURPOSES APPROXIMATELY 50 PERCENT OF STOCKPILE MATERIAL WILL NEED CRUSH OR TREATED WITH LIME OR CEMENT TO FACILITATE PLACEMENT. CONTRACTOR SHOULD ASSUME LIME OR CEMENT SHOULD BE APPLIED AT A RATE OF 6 PERCENT BY WEIGHT.

MISS UTILITY OF WEST VIRGINIA
1-800-245-4848
West Virginia State Law
(Section 20c Chapter 24-C requires that you call two business days before you dig in the state of West Virginia.)
IT'S THE LAW



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