# State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

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Office of Oil and Gas

JUN 1 4 2022

W Department of Environmental Protection

			Environmental Protection
API <u>47</u> <u>051 </u> 02082	County Marshall	District Clay	
Quad Glen Easton	Pad Name Longworth	Field/Pool Name	N/A
Farm name Graham H. Longworth		Well Number Lo	ngworth M15H
Operator (as registered with the OOG)	EQT CHAP LLC		
Address 400 Woodcliff Drive	City Canonsburg	State PA	Zip 15317
As Drilled location NAD 83/UTM Top hole	Attach an as-drilled plat, prof Northing 4,410,850.60	ile view, and deviation survey  Easting 523,383.18	
	Northing 4,410,932.65	Easting 523,070.94	
Bottom Hole 1	Northing 4,412,150.25	Easting 522,080.15	
Elevation (ft) 1270' GL	Type of Well ■New □	Existing Type of Repor	t □Interim ♣Final
Permit Type   Deviated   Ho	orizontal 🚨 Horizontal 6A 🗆	Vertical Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert □ D	eepen 📱 Drill 🗆 Plug Back	□ Redrilling □ Rework	□ Stimulate
Well Type □ Brine Disposal □ CBM	I ■ Gas □ Oil □ Secondary Rec	covery □ Solution Mining □ S	Storage □ Other
Type of Completion □ Single □ Mul  Drilled with □ Cable ■ Rotary	tiple Fluids Produced   Brit	ne □Gas □ NGL □ Oil	□ Other
Drilled with □ Cable ■ Rotary			
Drilling Media Surface hole 💆 Air	□ Mud □Fresh Water Ir	ntermediate hole Air 🗆 Mu	ıd □ Fresh Water □ Brine
Production hole 🚨 Air 🚨 Mud 🗆	Fresh Water   Brine		
Mud Type(s) and Additive(s)			
Synthetic Oil Based Mud 13.7 ppg barium sulfate, sodium chlor	ide, xanthan gum, polyanionic cellulose, modified starch	, sodium hydroxide, phosphonates and alkyl phopha	ites alutaraldehyde solution, calcium hydroxido
partially hydrolyzed polyacrylamide/polyacrylate, potassium			
Date permit issued09/18/2018	Date drilling commenced	12/28/2018 Date drilling	ceased 09/28/2019
Date completion activities began	Date cor	npletion activities ceased	
		N/A Granted by	N/A
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sate permission granted	Granted by	1 1/2 1
Please note: Operator is required to su	bmit a plugging application within	1 5 days of verbal permission to	plug
Freshwater depth(s) ft	99,605 Open mine(	s) (Y/N) depths	N
Salt water depth(s) ft1576,199	8,2102,2139 Void(s) e	ncountered (Y/N) depths	N
Coal depth(s) ft 583	050	encountered (Y/N) depths	N
Is coal being mined in area (Y/N)	N		
			Danisma 4.1
			Reviewed by:

API 47- 051	02082	Farm na	<sub>me_</sub> Graham	H. Longwo	orth Jr.	W	ell number_Lo	ngworth M	115H
CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft		Basket Depth(s) (GL)		circulate (Y/ Ndetails below*
Conductor	30"	20"	40'	NEW		78.67#	N/A	Flovide	Y
Surface	17-1/2"	13-3/8"	629'	NEW		54.5#	N/A		Y
Coal					000	0 110#	1071		
Intermediate 1	12-3/8"	9-5/8"	2178'	NEW	1 -80	0 40#	N/A	1	Υ
Intermediate 2						0 1011	1477		· ·
Intermediate 3									
Production	8-1/2"	5-1/2"	12,052'	NEW	P-11	0 20#	N/A		NI
Tubing			. =,00=	11217		0 20#	INA		N
Packer type and de	epth set								
CEMENT	mation. No iss  Class/Type	Number	nent job.		Yield	Volum			woc
DATA Conductor	of Cement	of Sacks		pg) (f	t <sup>3</sup> /sks)	(ft 3)			(hrs)
Surface	CLASS A	18BBLS			N/A	N/A	0		8+
Coal	CLASS A	520	15.0	6	1.20	624	0		8
Intermediate 1									
Intermediate 2	CLASS A	817	15.6	6	1.19	972	0		8
Intermediate 3									
Production Production									
Tubing	CLASS A	1818	15.0	0	1.23	2178	3 174	18	8+
Orillers TD (ft)	12,071'			Loggers TI	O (ft) N/A				
_	on penetrated M	ARCELLUS		Plug back t	o (ft) N/A				
Plug back proce	edure								
Kick off depth Check all wire	. /	□ caliper □ neutron	□ density □ resistivity				induction temperature	□sonic	
Well cored	Yes No	□ Convention	nal 🗆 Side	wall	We	ere cuttin	gs collected	Yes	No
DESCRIBE TI	HE CENTRALIZ	ZER PLACEME	ENT USED FO	OR EACH C	ASING ST	TRING _			
	E TRACK AND EVERY 5								
	SHOE TRACK AND EVER HOE TRACK AND EVER								
	COMPLETED A		_	N- D	E/T A II O				
WAG WEEE C	OWI LETED A	3 SHOT HOLE	Lifes L	NO D	ETAILS				
WAS WELL C	COMPLETED O	PEN HOLE?	□ Yes □ N	No DET	AILS				
WERE TRAC	ERS USED 🗆	Yes □ No	TYPE OF T	RACER(S)	USED				

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API 47- 051 - 02082	Farm nameGraham H. Longworth Jr.	Well number
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#### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					·

Please insert additional pages as applicable.

### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
								- Control (Giller)
						1		
				-				
	-							
				+				

Please insert additional pages as applicable.

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API 47- 051	_ 02082	Farm	name Graham H	l. Longworth Jr	ж	Well number	Longworth M	115H
PRODUCING	FORMATION(		DEPTHS					
				_				
Please insert ad	lditional pages a	ns applicable.		_				
GAS TEST	□ Build up	Drawdown	□ Open Flow	OI	LTEST 🗆 I	Flow □ Pump		
SHUT-IN PRE	SSURE Surf	face	_psi Botto	m Hole	psi	DURATION C	F TEST	hrs
OPEN FLOW	Gas	Oil		W	ater	GAS MEASI	DED DV	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD 0	BOTTOM DEPTH IN FT MD		ROCK TYPE AND UID (FRESHWAT		NTITYAND L, GAS, H₂S, ETC)
			-					
Please insert ad	l Iditional pages a	s annlicable	1					
	ctor Highlands I	Drilling LLC (Rig						
Address 900 Vir	ginia Street East		City	Charleston		State WV	Zip _2530	1
	any Baker Hugh		City	Canonsburg		a. PA	a. 1501	7
			City	- Carlonolog		_ State PA	Z <sub>1</sub> p _1331.	
	npany BJ Service	ces						
Address 1036 E			City	Bridgeport		State WV	Zip _26330	)
	nenting mpany							
Address			City			State	7in	
	lditional pages a	s applicable.					ZiP	
Completed by	John Zavatchan				Telephone	724-746-9073		

Title Project Specialist - Permitting

Signature

Date 6/13/2022

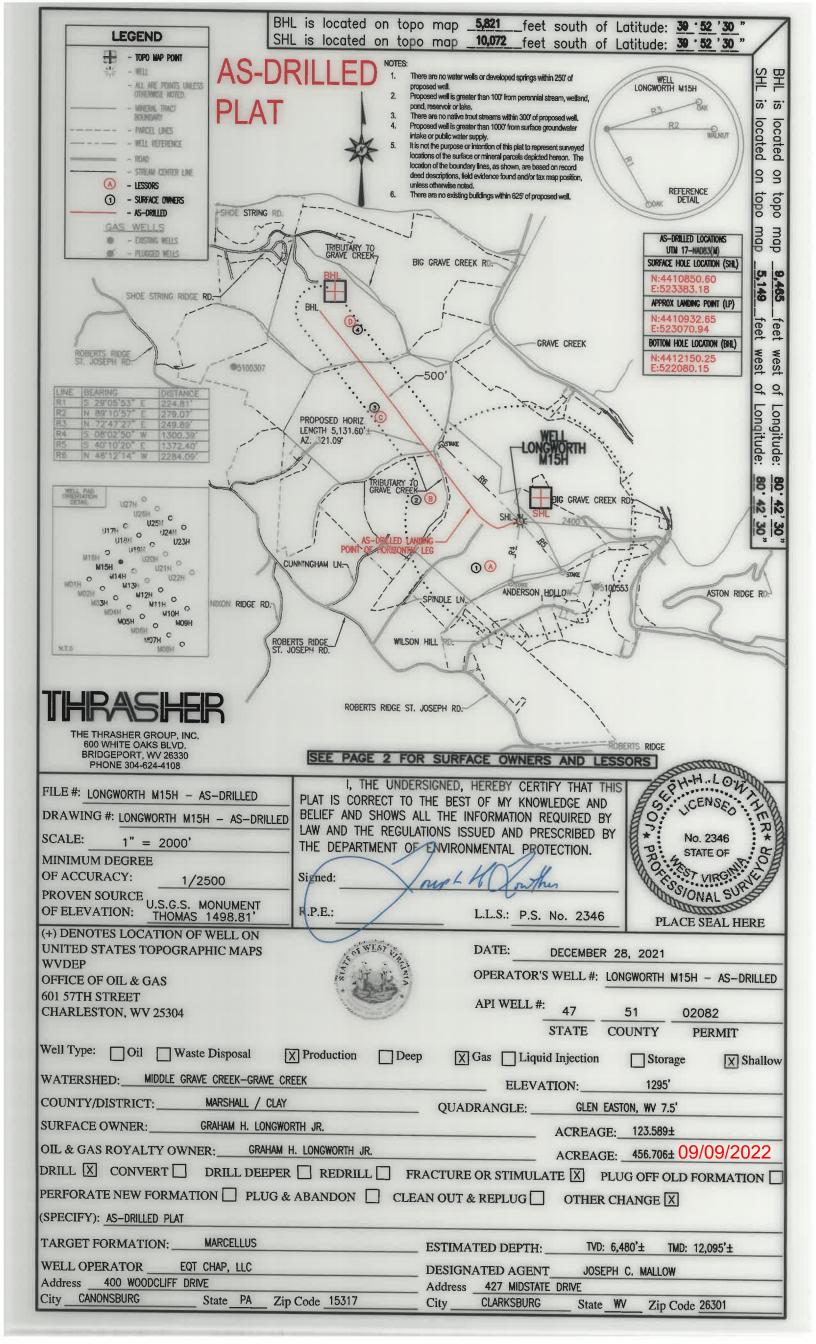
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API 47- 051 - 02082	Farm name_Graham H. Longworth Jr.	Well number_	Longworth M15H
Drilling Contractor Precision Dr Address 10350 Richmond Ave		State TX	
Logging Company Scientific Dril Address 124 Vista Drive	ling International  City Charleroi	State PA	15022
Logging CompanyAddress	City	State	7in

\_\_\_\_\_ State \_\_\_\_ Zip \_\_\_

Drilling Contractor\_\_\_\_\_

Address \_\_\_\_\_ City

		15H Final Formations AP		
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD
Sand/Shale	1	1	583	583
Waynesburg Coal	583	583	583	583
Sand/Shale	583	583	853	853
Pittsburgh Coal	853	853	858	858
Sand/Shale	858	858	1,872	1,869
Big Lime	1,872	1,869	2,100	2,096
Big Injun	2,100	2,096	2,182	2,177
Sand/Shale	2,182	2,177	2,819	2,811
Gantz	2,819	2,811	2,880	2,872
Gordon	2,880	2,872	2,960	2,951
50F	2,960	2,951	3,009	3,000
Sand/Shale	3,009	3,000	3,088	3,078
Bayard	3,088	3,078	3,453	3,441
Sand/Shale	3,453	3,441	5,255	5,235
Alexander	5,255	5,235	5,692	5,668
Elks	5,692	5,668	6,246	6,184
Sonyea	6,246	6,184	6,355	6,267
Middlesex	6,355	6,267	6,390	6,293
Genesee	6,390	6,293	6,463	6,344
Geneseo	6,463	6,344	6,499	6,367
Tully	6,499	6,367	6,584	6,414
Hamilton	6,584	6,414	6,735	6,476
Marcellus	6,735	6,476	21,071	6,509



### LONGWORTH M15H PAGE 2 OF 2

## **AS-DRILLED**

	LESSOR	DIST-TM/PAR
Α	GRAHAM H. LONGWORTH JR. ET AL	4-11/1
В	DALE CUNNINGHAM ET UX	4-13/33
С	BRETT A. ANDREWS ET UX	4-12/19
D	JMK IREV TRST — SFX	4-12/4
	PURPLEBURGH VENTURES LLC - SFX	1/
	MARCELLUS TX MINERAL PRINRS LTD - SFX	

	SURFACE OWNER	DIST-TM/PAR
1	GRAHAM H. LONGWORTH JR.	4-11/1
2	DALE & MARY CUNNINGHAM	4-13/33
3	CODY M. JARRETT	4-12/19
4	MERLE L. CHAPLIN ET UX	4-12/4

AS-DRILED LOCATIONS
UTM 17-NADR3(N)
SURFACE HOLE LOCATION (SHL)
N:4410850.60
E:523383.18
APPROX LANDING POINT (LP)
N:4410932.65
E:523070.94
BOTTON HOLE LOCATION (BHL)
N:4412150.25
E:522080.15

09/09/2022

**DECEMBER 28, 2021** 



THE THRASHER GROUP, INC. 600 WHITE OAKS BLVD. BRIDGEPORT, WV 26330 PHONE 304-624-4108