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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, April 11, 2022  
WELL WORK PLUGGING PERMIT  
Horizontal 6A Plugging

CNX GAS COMPANY LLC  
1000 CONSOL ENERGY DR  
CANONSBURG, PA 15370

Re: Permit approval for MAJ10DHSU  
47-051-02069-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over a white background. The signature is stylized and cursive.

James A. Martin  
Chief

Operator's Well Number: MAJ10DHSU  
Farm Name: CNX LAND, LLC  
U.S. WELL NUMBER: 47-051-02069-00-00  
Horizontal 6A Plugging  
Date Issued: 4/11/2022

Promoting a healthy environment.

04/15/2022

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date 3-28, 2022  
2) Operator's  
Well No. MAJ10DHSU  
3) API Well No. 47-151 - 02003

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas \* \_\_\_ / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \* \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow\* \_\_\_

5) Location: Elevation 1317 Watershed Wheeling Creek  
District Webster County Marshall Quadrangle Majorsville

6) Well Operator CNX Gas Company LLC 7) Designated Agent Anthony Kendziora  
Address 1000 Consol Energy Dr. Address 1000 Consol Energy Dr  
Canonsburg, PA 15317 Canonsburg PA 15317

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Gayne J Knitowski Name Conserv  
Address P.O. Box 108 Address 929 Charleston Road  
Gormanville WV 26720 Spencer, WV 25276

10) Work Order: The work order for the manner of plugging this well is as follows:  
See attached

WELL WILL BE CTS WITH CLASS A CEMENT

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APR 4 2022

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski Date 3-31-2022

Digitally signed by Gayne Knitowski  
Date: 2022.03.31 06:55:21 -0400

04/15/2022

**MAJ-10 Well Plugging Procedure**

- 1) The MAJ-10 wells (A, B, C, and D) have been top-holed down to 13-3/8" casing point. All of the 13-3/8" casings were cemented to surface and NOT drilled out.
- 2) See current wellbore diagrams for casing setting depths and cementing details.
- 3) MIRU plugging rig.
- 4) Check well for pressure and ND well cap/dry hole tree.
- 5) TIH with workstring/tubing to TD (13-3/8" float collar / wiper plug). Document depth on morning report.
- 6) Plug back from TD to surface using ~500'-800' balanced Class A cement plugs.
- 7) Top-off well with cement.
- 8) Skid to next well.
- 9) RDMO plugging rig when operations are finished.
- 10) Install monuments. Monuments to contain API#, well name, company name, and date plugged.

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**CURRENT WELLBORE DIAGRAM**

MAJ-10D-HSM

47-051-02069

Marshall County, WV

Ground Elevation	1317 GL Elevation		MAJ-10D-HSM SHL				N 518290.86, E 1709096.65 (NAD27)	
WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	MD-GL	TVD-GL	MUD	CEMENT	COMMENTS
	36"	30" L/S	Conductor	100	100	AIR	Grout to Surface	Drill with auger Stabilize surface fill/soil
	24"	18-5/8" 87.5# J-55 BTC	Washington Coal		352	AIR / FW Mist	Halliburton 15.6 ppg Class A HalCem blend with additives 50% OH Excess Yield = 1.21 TOC @ surface	Cemented to surface with 1455 sxs (313 bbls), 78 bbls cement returned to surface
			Deepest Fresh Water		482			
			Waynesburg 2 Coal		489			
			Waynesburg 1 Coal		490			
			Sewickley Coal		690			
			Pittsburgh Coal		779			
			<b>FW / Coal Casing</b>	<b>830</b>	<b>830</b>			
	17-1/2"	13-3/8" 68.0# L-80HC BTC	Gas Sand		1403	AIR / Soap	Halliburton 16.8 ppg Class H GasStop blend with additives 35% OH Excess Yield = 1.07 TOC @ surface	Cemented to surface with 2700 sxs (512 bbls), 128 bbls cement returned to surface
			Salt Sands		1470			
			Big Lime		1860			
			Big Injun Sand		1966			
Gantz Sand				2172				
Gordon Sand				2776				
Fifth Sand				2827				
		<b>Intermediate Casing</b>	<b>3196</b>	<b>3196</b>				

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4705102069P

WR-35  
Rev. 8/23/13

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-051-02069 County MARSHALL District WEBSTER  
 Quad MAJORSVILLE Pad Name MAJ10HSU Field/Pool Name \_\_\_\_\_  
 Farm name MAJORSVILLE Well Number MAJ10DHSU  
 Operator (as registered with the OOG) CNX GAS COMPANY, LLC  
 Address 1000 CONSOL ENERGY DRIVE City CANONSBURG State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
 Top hole Northing 518290.86 (NAD 27) Easting 1709096.65 (NAD 27)  
 Landing Point of Curve Northing N/A Easting N/A  
 Bottom Hole Northing 518295.90 (NAD 27) Easting 1709086.48 (NAD 27)

Elevation (ft) 1317 GL Type of Well  New  Existing Type of Report  Interim  Final  
 Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
 Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
 Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
 Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
 Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
 Production hole  Air  Mud  Fresh Water  Brine  
 Mud Type(s) and Additive(s)  
 Air drilled top hole ONLY  
 Deep intermediate hole (12-1/4" hole section) and production hole (8-1/2" hole section) NOT drilled

Date permit issued 12/19/2018 Date drilling commenced 2/22/2019 Date drilling ceased 2/28/2019  
 Date completion activities began N/A Date completion activities ceased N/A  
 Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 175, 378, 482 (deepest) Open mine(s) (Y/N) depths N  
 Salt water depth(s) ft 1470 Void(s) encountered (Y/N) depths N  
 Coal depth(s) ft 352, 489, 490, 690, 779 Cavern(s) encountered (Y/N) depths N  
 Is coal being mined in area (Y/N) Y

Reviewed by:

04/15/2022





API 47- 051 - 02069 Farm name MAJORSVILLE Well number MAJ10DHSU

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
N/A	TVD	MD

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump  
 SHUT-IN PRESSURE Surface \_\_\_\_\_ psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST \_\_\_\_\_ hrs  
 OPEN FLOW Gas \_\_\_\_\_ mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water \_\_\_\_\_ bpd GAS MEASURED BY  
 Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
UNDIFFERENTIATED SOIL	0	100	0	100	SOIL / CLAY / SANDSTONE / SILTSTONE
UNDIFFER SAND / SILT	100	352	100	352	SANDSTONE / SILTSTONE
WASHINGTON COAL	352	353	352	353	COAL
UNDIFFER SAND / SILT	353	489	353	489	SANDSTONE / SILTSTONE
WAYNESBURG 2 COAL	489	490	489	490	COAL
WAYNESBURG 1 COAL	490	491	490	491	COAL
UNDIFFER SAND / SILT	491	690	491	690	SANDSTONE / SILTSTONE
SEWICKLEY COAL	690	691	690	691	COAL
UNDIFFER SAND / SILT	691	779	691	779	SANDSTONE / SILTSTONE
PITTSBURGH COAL	779	785	779	785	COAL
UNDIFFER SAND / SILT	785	1403	785	1403	SANDSTONE / SILTSTONE / LIMESTONE / RED SHALE
GAS SAND	1403	1470	1403	1470	SANDSTONE / SILTSTONE
SALT SANDS	1470	1860	1470	1860	SANDSTONE / SILTSTONE
BIG LIME	1860	1966	1860	1966	LIMESTONE / SANDSTONE / SILTSTONE

Please insert additional pages as applicable.

Drilling Contractor Patterson-UTI Drilling Company  
 Address 4000 Town Center Boulevard, Suite #240 City Canonsburg State PA Zip 15317

Logging Company \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company Halliburton  
 Address 121 Champion Way, Suite #210 City Canonsburg State PA Zip 15317

Stimulating Company N/A  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Please insert additional pages as applicable.

Completed by Greg Zofchak Telephone 724-485-3032  
 Signature  Title Drilling Engineer Date 3/31/2022

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

04/15/2022





Company:	Baker Hughes, a GE Company	Long:	80° 32' 13.726" W	GT:	9.805 (m/s2)
Customer/Operator:	CNX Gas Company, LLC	Lat:	39° 55' E.167" N	BT:	52650 (mT)
Date Range:	2/25/2019 - 2/27/2019	Ref North:	Grid	DIP:	66.91 (deg)
Rig Name:	Patterson 582	Mag Declination:	8.59 (deg) W	Nominal Mag Ref:	BGGM
Rig Elev/Dat:	1315.77 (ft) / GL	True to Grid Conv:	0.66 (deg) W	Non-Mag Spacing:	Standard
Well:	MAJ-10D-HSU	TAC:	-7.93 (deg)	MagCurr:	ON
Wellbore:	MAJ-10D-HSU	Ver Sec Az:	145.00 (deg)	SAG:	OFF

Scribbleline  
Run1: NA

Tie/ Proj	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	True Vertical Depth (ft)	Northing (ft)	Easting (ft)	DLS (deg/100ft)	Vertical Section (ft)	Closure Distance (ft)	Course Length (ft)	Build Rate (deg/100ft)	Turn Rate (deg/100ft)
	0.00	0.00	102.49					0.00		0.00		
	29.00	0.00	102.49	29.00	0.00	0.00	0.00	0.00	0.00	29.00	0.00	0.00
	50.00	0.17	102.49	50.00	-0.01	0.03	0.81	0.02	0.03	21.00	0.81	0.00
	100.00	0.15	5.16	100.00	0.04	0.11	0.48	0.03	0.12	50.00	-0.04	-194.66
	150.00	0.22	232.53	150.00	0.05	0.04	0.68	-0.02	0.06	50.00	0.14	-265.26
	200.00	0.13	268.05	200.00	-0.01	-0.09	0.27	-0.05	0.10	50.00	-0.18	71.04
	250.00	0.17	148.58	250.00	-0.08	-0.11	0.52	0.00	0.14	50.00	0.08	-238.94
	300.00	0.13	66.61	300.00	-0.12	-0.02	0.40	0.08	0.12	50.00	-0.08	-163.94
	350.00	0.13	350.83	350.00	-0.04	0.02	0.32	0.04	0.04	50.00	0.00	-151.56
	400.00	0.16	243.12	400.00	-0.01	-0.05	0.47	-0.02	0.05	50.00	0.06	-215.42
	450.00	0.16	188.59	450.00	-0.11	-0.12	0.29	0.02	0.17	50.00	0.00	-109.66
	500.00	0.17	157.14	500.00	-0.25	-0.10	0.18	0.15	0.27	50.00	0.02	-62.90
	550.00	0.14	135.08	550.00	-0.36	-0.03	0.13	0.28	0.37	50.00	-0.06	-44.12
	600.00	0.12	25.51	600.00	-0.36	0.03	0.43	0.31	0.36	50.00	-0.04	-219.14
	650.00	0.27	126.64	650.00	-0.38	0.15	0.63	0.40	0.41	50.00	0.30	202.26
	700.00	0.21	107.96	700.00	-0.48	0.33	0.20	0.58	0.58	50.00	-0.12	-27.36
	727.00	0.27	136.51	727.00	-0.54	0.42	0.49	0.69	0.69	27.00	0.22	105.74
	906.00	0.59	282.88	905.99	-0.64	-0.19	0.46	0.42	0.67	179.00	0.18	81.77
	1000.00	0.99	271.25	999.99	-0.52	-1.47	0.46	-0.42	1.56	94.00	0.43	-12.37
	1095.00	0.85	278.72	1094.97	-0.39	-2.99	0.19	-1.39	3.01	95.00	-0.15	7.86
	1190.00	0.78	276.92	1189.96	-0.21	-4.32	0.08	-2.31	4.33	95.00	-0.07	-1.89
	1285.00	0.28	283.49	1284.96	-0.08	5.19	0.53	2.92	5.19	95.00	-0.53	6.92
	1379.00	0.35	235.97	1378.96	-0.18	-5.65	0.28	-3.09	5.66	94.00	0.07	-50.55
	1474.00	0.24	292.29	1473.96	-0.27	-6.08	0.31	-3.26	6.08	95.00	-0.12	59.28
	1569.00	0.10	298.99	1568.96	-0.15	-6.33	0.15	-3.51	6.34	95.00	-0.15	7.05
	1663.00	0.17	314.56	1662.96	-0.02	-6.51	0.08	-3.72	6.51	94.00	0.07	16.56
	1853.00	0.04	340.98	1852.96	0.24	-6.73	0.07	-4.06	6.73	190.00	-0.07	13.91
	1948.00	0.40	339.26	1947.96	0.58	-6.86	0.38	-4.41	6.88	95.00	0.38	-1.81
	2042.00	0.21	356.30	2041.95	1.06	-6.98	0.22	-4.88	7.06	94.00	-0.20	18.13
	2137.00	0.16	346.10	2136.95	1.37	-7.03	0.06	-5.15	7.16	95.00	-0.05	-10.74
	2232.00	0.21	304.95	2231.95	1.59	-7.20	0.15	-5.44	7.38	95.00	0.05	-43.32
	2326.00	0.20	278.32	2325.95	1.72	-7.50	0.10	-5.71	7.70	94.00	-0.01	-28.33
	2421.00	0.24	322.01	2420.95	1.90	-7.79	0.18	-6.02	8.02	95.00	0.04	45.99
	2516.00	0.21	323.75	2515.95	2.20	-8.02	0.03	-6.40	8.31	95.00	-0.03	1.83
	2610.00	0.27	330.58	2609.95	2.53	-8.23	0.07	-6.79	8.61	94.00	0.06	7.27
	2705.00	0.30	304.24	2704.95	2.86	-8.54	0.14	-7.24	9.01	95.00	0.03	-27.73
	2800.00	0.35	330.03	2799.95	3.25	-8.89	0.16	-7.77	9.47	95.00	0.05	27.15
	2895.00	0.34	325.72	2894.95	3.74	-9.20	0.03	-8.34	9.93	95.00	-0.01	4.54
	2989.00	0.24	322.55	2988.94	4.12	-9.47	0.11	-8.81	10.33	94.00	-0.11	-3.37
	3084.00	0.36	318.62	3083.94	4.51	-9.79	0.13	-9.31	10.78	95.00	0.13	4.14
	3179.00	0.43	329.32	3178.94	5.04	-10.17	0.11	-9.96	11.35	95.00	0.07	11.26
	3226.00	0.33	318.75	3225.94	5.29	-10.35	0.26	-10.27	11.62	47.00	-0.21	22.49
Proj	3270.00	0.33	318.75	3269.94	5.48	-10.52	0.00	-10.52	11.86	44.00	0.00	0.00

WW-4A  
Revised 6-07

1) Date: 3-26-2022  
2) Operator's Well Number  
MAJ10DHSU  
3) API Well No.: 47 - 051 - 02069

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>CNX Land</u>	Name <u>Consol Pennsylvania Coal Company and CNX Thermal Holdings LLC</u>
Address <u>1000 Consol Energy Drive</u>	Address <u>1000 Consol Energy Drive</u>
<u>Canonsburg PA 15317</u>	<u>Canonsburg PA 15317</u>
(b) Name _____	<b>(b) Coal Owner(s) with Declaration</b>
Address _____	Name <u>Consol Pennsylvania Coal Company and CNX Thermal Holdings LLC</u>
	Address <u>1000 Consol Energy Drive</u>
	<u>Canonsburg PA 15317</u>
(c) Name _____	Name _____
Address _____	Address _____
<b>6) Inspector</b>	<b>(c) Coal Lessee with Declaration</b>
Address <u>Gayne J Knirowski</u>	Name <u>N/A</u>
<u>P.O. Box 108</u>	Address _____
<u>Cormanica WV 26720</u>	
Telephone <u>304-546-8171</u>	

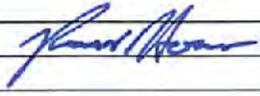
**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal  
 Todd Fleming, Notary Public  
 Washington County  
 My commission expires September 23, 2024  
 Commission number 1244937  
 Member, Pennsylvania Association of Notaries

<b>Well Operator</b>	<u>CNX Gas Company LLC</u>	 <b>RECEIVED</b> Office of Oil and Gas <b>APR 4 2022</b> WV Department of Environmental Protection
By:	<u>Raymond Hoon</u>	
Its:	<u>Senior Project Manager</u>	
Address	<u>1000 Consol Energy Dr</u>	
	<u>Canonsburg, PA 15317</u>	
Telephone	<u>724-485-4000</u>	

Subscribed and sworn before me this 1 day of April 2022  
Todd Fleming Notary Public  
My Commission Expires September 23, 2024

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wy.gov](mailto:depprivacyofficer@wy.gov).

04/15/2022

4705102069P

7015 1520 0002 1117 4016

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**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

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Certified Mail Fee \$3.75

0518 P3

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$4.00
- Return Receipt (electronic) \$4.00
- Certified Mail Restricted Delivery \$7.95
- Adult Signature Required \$0.00
- Adult Signature Restricted Delivery \$0.00

Postmark  
Horn

04/01/2022

Total Postage and Fees \$6.91

Sent to **CNY LAND**

Street and Apt. No. or PO Box No.

**1000 CONSOL ENERGY DRIVE**

City, State, ZIP+4® **CAROLSVILLE PA, 15317**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED  
Office of Oil and Gas  
APR 4 2022  
WV Department of  
Environmental Protection

04/15/2022

7015 1520 0002 1117 4023

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Certified Mail Fee \$3.75

Postmark  
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APR - 1 2022

04/01/2022

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$4.00
- Return Receipt (electronic) \$4.00
- Certified Mail Restricted Delivery \$7.95
- Adult Signature Required \$0.00
- Adult Signature Restricted Delivery \$0.00

Total Postage and Fees \$6.21

Sent to

Street and Apt. No. or PO Box No.

**1000 CONSOL ENERGY DRIVE**

City, State, ZIP+4® **CAROLSVILLE PA, 15317**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Michael L. Holiday  
Land Manager - Surface  
Work: 724-485-3208  
Email: Michael.Holiday@cnx.com

CNX Center  
1000 CONSOL Energy Drive  
Canonsburg, PA 15317-6506  
724-485-4000

4705102069P

March 29, 2022

Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street, SE  
Charleston, WV 25304-2345

RE: MAJ 10  
API# 47-051-02068, 47-051-02070, 47-051-02065, 47-051-02069  
Restoration Waiver

Ladies and Gentlemen:

I Michael L. Holiday, Assistant Vice President of CNX LAND LLC, the undersigned landowner of the land on which the above mentioned well was located, consent and approve of waiving reclamation requirements and that the site may remain after plugging operations.

Sincerely,

Michael L. Holiday  
Assistant Vice President

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company, LLC OP Code 494458046

Watershed (HUC 10) Wheeling Creek Quadrangle Majorsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Waste Management or Ryan Environmental will use Vacuum trucks and properly dispose of any fluid or waste return)

Will closed loop system be used? If so, describe: na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. na

-If oil based, what type? Synthetic, petroleum, etc. na

Additives to be used in drilling medium? na

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. na

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) na

WV Department of  
Environmental Protection

-Landfill or offsite name/permit number? na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Raymond Hoon*

Company Official (Typed Name) Raymond Hoon

Company Official Title Senior Project Manager

Subscribed and sworn before me this 1 day of April, 20 22

*Todd Fleming*

Notary Public

My commission expires September 23, 2024

Commonwealth of Pennsylvania - Notary Seal  
Todd Fleming, Notary Public  
Washington County  
My commission expires September 23, 2024  
Commission number 1244937  
04/19/2022  
Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed N/A no reclaim see attached Prevegetation pH \_\_\_\_\_

Lime \_\_\_\_\_ Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type \_\_\_\_\_

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch \_\_\_\_\_ Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type                      lbs/acre

Seed Type                      lbs/acre

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Gayne Knitowski Digitally signed by Gayne Knitowski  
Date: 2022.03.31 06:57:48 -0400

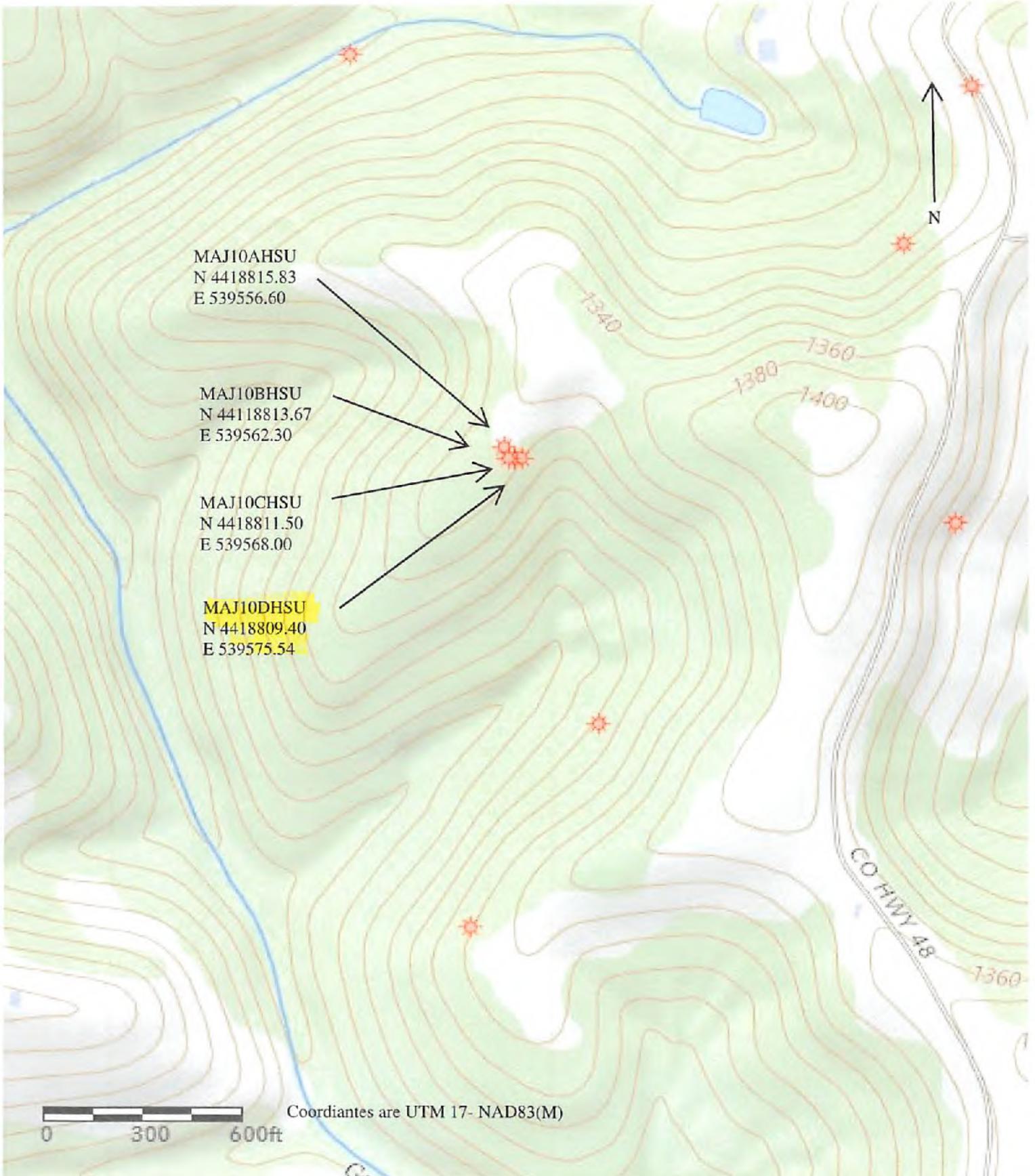
Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Inspector

Date: 3-31-2022

Field Reviewed?     Yes                       No

4705102069P



Coordiantes are UTM 17- NAD83(M)

04/15/2022

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4705102069 WELL NO.: MAJ10DHSU

FARM NAME: CNX Gas Company

RESPONSIBLE PARTY NAME: CNX Gas Company

COUNTY: Marshall DISTRICT: Webster

QUADRANGLE: Majorsville

SURFACE OWNER: CNX Gas Company

ROYALTY OWNER: CNX Gas Company

UTM GPS NORTHING: 4418809.40

UTM GPS EASTING: 539573.54 GPS ELEVATION: 1317

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Environmental Protection

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential \_\_\_\_\_  
Real-Time Differential  \_\_\_\_\_

Mapping Grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_  
Real-Time Differential \_\_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]  
Signature

Project Manager  
Title

4-1-22  
Date

04/15/2022



**CURRENT WELLBORE DIAGRAM**

MAJ-10D-HSU

47-051-02069

Marshall County, WV

Ground Elevation	1317 GL Elevation		MAJ-10D-HSU SHL				N 518290.86, E 1709096.65 (NAD27)	
WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	MD-GL	TVD-GL	MUD	CEMENT	COMMENTS
	36"	30" L/S	Conductor	100	100	AIR	Grout to Surface	Drill with auger Stabilize surface fill/soil
	24"	18-5/8" 87.5# J-55 BTC	Washington Coal		352	AIR / FW Mist	Halliburton 15.6 ppg Class A HalCem blend with additives 50% OH Excess Yield = 1.21 TOC @ surface	Set through fresh water zones  Set through coal zones  Cemented to surface with 1455 sxs (313 bbls), 78 bbls cement returned to surface
			Deepest Fresh Water		482			
			Waynesburg 2 Coal		489			
			Waynesburg 1 Coal		490			
			Sewickley Coal		690			
			Pittsburgh Coal		779			
			FW / Coal Casing	830	830			
	17-1/2"	13-3/8" 68.0# L-80HC BTC	Gas Sand		1403	AIR / Soap	Halliburton 16.8 ppg Class H GasStop blend with additives 35% OH Excess Yield = 1.07 TOC @ surface	Set through gas storage interval  Casing to be set below the Fifth Sand  Cemented to surface with 2700 sxs (512 bbls), 128 bbls cement returned to surface
			Salt Sands		1470			
Big Lime				1860				
Big Injun Sand				1966				
Gantz Sand				2172				
Gordon Sand				2776				
Fifth Sand				2827				
		Intermediate Casing	3196	3196				

4705102069P

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4705102069 WELL NO.: MAJ10DHSU

FARM NAME: CNX Gas Company

RESPONSIBLE PARTY NAME: CNX Gas Company

COUNTY: Marshall DISTRICT: Webster

QUADRANGLE: Majorsville

SURFACE OWNER: CNX Gas Company

ROYALTY OWNER: CNX Gas Company

UTM GPS NORTHING: 4418809.40

UTM GPS EASTING: 539573.54 GPS ELEVATION: 1317

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West Virginia Department of Environmental Protection

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- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS  : Post Processed Differential \_\_\_\_\_  
Real-Time Differential

Mapping Grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_  
Real-Time Differential \_\_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]  
Signature

Project Manager  
Title

4-1-22  
Date

04/15/2022

BHL is located on topo map 4,758 feet south of Latitude: 39° 55' 00"  
 SHL is located on topo map 14,526 feet south of Latitude: 39° 57' 30"

	SURFACE OWNER	LESSOR	DIST-TM/PAR
1	CNX LAND, LLC	CNX GAS COMPANY LLC (FEE)	P/O 15-11/12
2	CNX LAND, LLC	CNX GAS COMPANY LLC (FEE)	15-11/11
3	ROGER D. MCCrackEN ET AL	AUGUST W. CHAMBERS ET AL	P/O 15-11/21
4	ROGER D. MCCrackEN ET AL	CHESTNUT HOLDINGS INC AUGUST W. CHAMBERS ET AL	P/O 15-11/21
5	MICHAEL S. RIGGLE	MICHAEL S. RIGGLE	15-11/19
6	MICHAEL S. RIGGLE	RALPH CURTIS RIGGLE	15-11/20
7	CNX LAND, LLC	JACKIE L. FRYE	P/O 15-11/13
8	CNX LAND, LLC	CNX GAS COMPANY LLC (FEE)	P/O 15-11/12
9	DAVID L. KINNEY, ET AL	DAVID L. KINNEY & RAYMOND P. KINNEY	P/O 15-11/9
10	RODNEY J. & DEBRA J. KINNEY	DAN WILLIAMSON THOMAS ALBERS JOHN JOSEPH ALBERS, JR. JAMES WILLIAMSON BONNIE MIKE CONNIE WRIGHT JADE WILLIAMSON GINGER WILLIAMSON SCOTT SAMUEL & SHEILA COTTRELL LEON & ELLA KINNEY ROBERT S. & JODI NEELY RODNEY J. & DEBRA J. KINNEY MICHAEL ALBERS MICHAEL ELLIOT RYAN FOLLWEILER (FKA RYAN ELLIOT)	15-11/8
11	RODNEY J. KINNEY CNX LAND, LLC JOSEPH SCARLATA TRUSTEE BRADLEY S. SCHERICH	COLUMBIA GAS TRANSMISSION	15-11/15 P/O 15-11/13 P/O 15-11/14 P/O 15-12/17
12	JOSEPH SCARLATA TRUSTEE	COLUMBIA GAS TRANSMISSION	P/O 15-11/14
13	CNX LAND, LLC	EDWARD G. STROPE, ET AL	P/O 15-11/16
14	DRY RIDGE COMMUNITY ASSC'N	DRY RIDGE COMMUNITY ASSOCIATION, A WEST VIRGINIA NONPROFIT CORPORATION	15-11/16.1
15	CNX LAND, LLC CNX LAND, LLC CNX LAND, LLC CONSOL PENNSYLVANIA COAL CO. BRADLEY S. SCHERICH	COLUMBIA GAS TRANSMISSION	15-11/17 P/O 15-11/13 P/O 15-11/16 15-12/18 P/O 15-12/17
16	CNX LAND, LLC	RICHARD E. SCHERICH JANET M. SCHERICH SCOTT DOUGLAS REED RICHARD P. AND MARY LEE BARTO	15-11/18
17	CNX LAND, LLC	EUGENE SCHERICH	15-12/20
18	GLEN AND MARLENE SPITZNOGLE PAUL & MALLORY HEWITT	EUGENE SCHERICH	15-12/15 15-12/16.1
19	HELEN L. DOMAN	HELEN L. DOMAN	15-12/22
20	HELEN L. DOMAN	HELEN L. DOMAN	15-12/21
21	HELEN L. DOMAN	HELEN L. DOMAN	22-3/106
22	GAHC L.P.	EUGENE SCHERICH	P/O 22-3/106 P/O 22-3/105A
23	CONSOL PENNSYLVANIA COAL CO. JOHN E. SYNDER ET UX	B.L. AND DORA FRYE	P/O 22-3/107 P/O 22-3/107A
24	HELEN L. DOMAN	HELEN L. DOMAN	3-5/10
25	WILLIAM SNYDER ET AL	W. COLLIER AND SARAH H. BALDWIN	22-3/115B
26	JOHN E. SNYDER ET UX		22-3/115A
28	GAHC L.P.	DELMAR W. & BLANCHE SCHERICH	22-3/102
29	GAHC L.P.	TOM SABELLA AKA THOMAS J. SABELLA AND BETH ANN SABELLA	22-3/104
30	GAHC L.P.	S. ELSWORTH AND LUCILLE ALLISON	22-3/100
31	TIM M. TURLEY & TAMMY JENKINS	DORCAS DOMAN FRANCIS E. DOMAN JUNE DOMAN	15-5/48

4705102069P

BHL is located on topo map 2,772 feet west of Longitude: 80° 30' 00"  
 SHL is located on topo map 10,361 feet west of Longitude: 80° 30' 00"

  
 SURFACE HOLE LOCATION (SHL)  
 UTM 17-NAD83(M)  
 N:4418809.40  
 E:539573.54  
 NAD83, WV NORTH  
 N:518328.184  
 E:1677661.820  
 LAT/LON-NAD83  
 LAT:39°55'06.444"  
 LON:80°32'12.992"

APPROX. LANDING POINT  
 UTM 17-NAD83(M)  
 N:4419159.57  
 E:540454.36  
 NAD83, WV NORTH  
 N:519428.893  
 E:1680571.436  
 LAT/LON-NAD83  
 LAT:39°55'17.652"  
 LON:80°31'35.810"

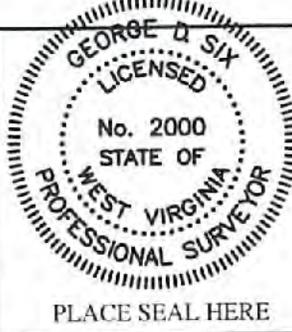
BOTTOM HOLE LOCATION (BHL)  
 UTM 17-NAD83(M)  
 N:4416940.69  
 E:541895.29  
 NAD83, WV NORTH  
 N:512831.841  
 E:1685190.760  
 LAT/LON-NAD83  
 LAT:39°54'12.975"  
 LON:80°30'35.571"



SEE PAGE 2 DUE TO UNIT BOUNDARY SIZE

FILE #: MAJ10DHSU  
 DRAWING #: MAJ10DHSU  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/2500  
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.  
 Signed: *George D. Six*  
 R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304



DATE: MAY 20, 2019  
 OPERATOR'S WELL #: MAJ10DHSU  
 API WELL #: 47 51 02069  
 STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  Gas  Liquid Injection  Storage  Shallow  
 WATERSHED: WHEELING CREEK ELEVATION: 1317.00'

COUNTY/DISTRICT: MARSHALL / WEBSTER QUADRANGLE: MAJORSVILLE, WV 7.5'

SURFACE OWNER: CNX LAND, LLC ACREAGE: 59.00±  
 OIL & GAS ROYALTY OWNER: CNX GAS LLC ACREAGE: 2369.225 **04/15/2022**

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION   
 PERFORATE NEW FORMATION  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE

(SPECIFY):  
 TARGET FORMATION: POINT PLEASANT ESTIMATED DEPTH: TWD: 11,890'± TWD: 20,986'±  
 WELL OPERATOR CNX GAS COMPANY LLC DESIGNATED AGENT CHRIS TURNER  
 Address 1000 CONSOL ENERGY DRIVE Address 1 DOMINION DRIVE  
 City CANONSBURG State PA Zip Code 15317 City JANE LEW State WV Zip Code 26378

# MAJ10DHSU PAGE 2 OF 2



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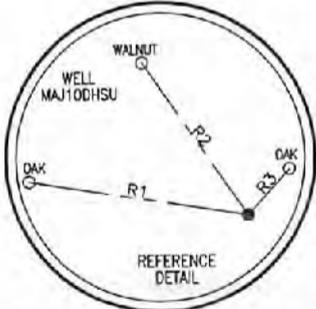
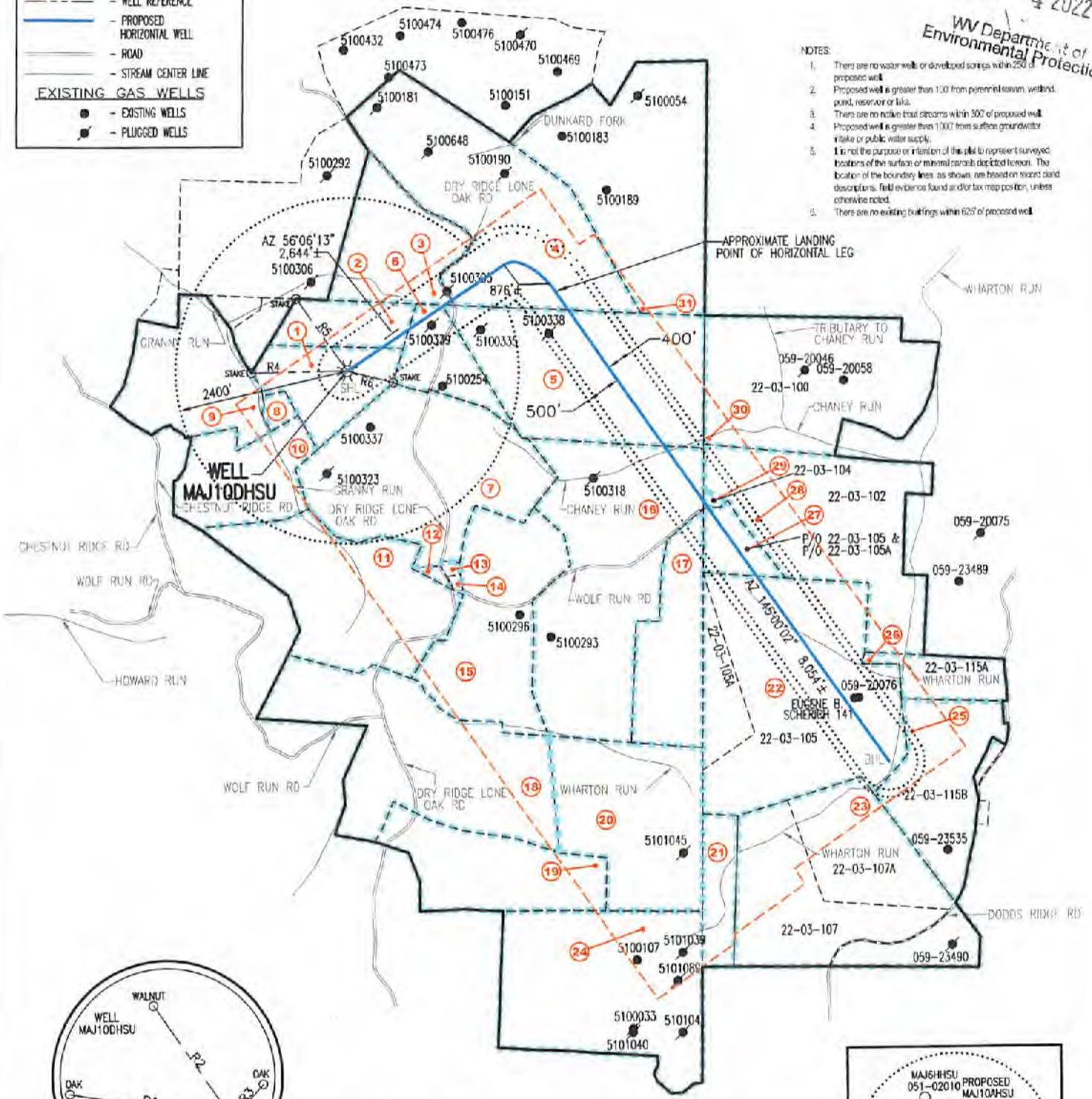
**LEGEND**

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- SURFACE OWNERS/LESSORS
- UNIT BOUNDARY
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- LEASE BOUNDARY
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE

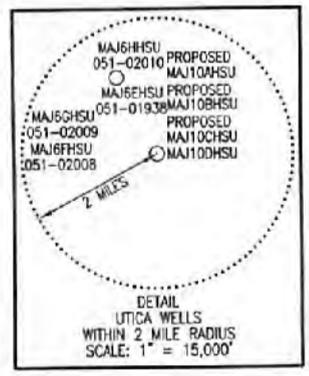
**EXISTING GAS WELLS**

- EXISTING WELLS
- PLUGGED WELLS

- NOTES:
- There are no water wells or developed springs within 200' of proposed well.
  - Proposed well is greater than 100' from potential stream, wetland, pond, reservoir or lake.
  - There are no active flood streams within 500' of proposed well.
  - Proposed well is greater than 1000' from surface groundwater intake or public water supply.
  - It is not the purpose or intention of this plan to represent surveyed locations of the surface or mineral parcels depicted herein. The location of the boundary lines as shown, are based on record deed descriptions. Field evidence found as to the true position, unless otherwise noted.
  - There are no existing buildings within 625' of proposed well.



API WELL #: 47 51 02069  
STATE COUNTY PERMIT



LINE	BEARING	DISTANCE
R1	N 81°07'32" W	317.54'
R2	N 34°07'26" W	265.39'
R3	N 44°18'05" E	91.62'
R4	S 88°59'19" W	1339.66'
R5	N 35°13'14" W	1230.36'
R6	S 75°44'15" E	665.34'

**UNIT ACREAGE - 1247.796 ACRES**



**SURFACE HOLE LOCATION (SHL)**  
UTM 17-NAD83(M)  
N:4418809.40  
E:539573.54  
  
NAD83, WV NORTH  
N:518328.184  
E:1677661.820  
  
LAT/LON-NAD83  
LAT:39°55'06.444"  
LON:80°32'12.992"

**APPROX. LANDING POINT**  
UTM 17-NAD83(M)  
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E:540454.36  
  
NAD83, WV NORTH  
N:519428.893  
E:1680571.436  
  
LAT/LON-NAD83  
LAT:39°55'17.652"  
LON:80°31'35.810"

**BOTTOM HOLE LOCATION (BHL)**  
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E:541895.29  
  
NAD83, WV NORTH  
N:512831.841  
E:1685190.760  
  
LAT/LON-NAD83  
LAT:39°54'12.975"  
LON:80°30'35.571"



*George D. Dix*

11/10/2016

## PLUGGING PERMIT CHECKLIST

## Plugging Permit

- WW-4B  
 WW-4B signed by inspector  
 WW-4A  
 SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL  
 COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL  
 WW-9 PAGE 1 (NOTARIZED)  
 WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application  
 WW-9 GPP PAGE 1 and 2 if well effluent will be land applied  
 RECENT MYLAR PLAT OR WW-7  
 WELL RECORDS/COMPLETION REPORT  
 TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED  
 MUST HAVE VALID BOND IN OPERATOR'S NAME  
 CHECK FOR \$100 IF PIT IS USED

RECEIVED  
Office of Oil and Gas

APR 4 2022

WV Department of  
Environmental Protection

04/15/2022



Stansberry, Wade A &lt;wade.a.stansberry@wv.gov&gt;

---

**Plugging Vertical Well Work Permit API: 47-051-02065)**

1 message

**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Mon, Apr 11, 2022 at 9:04 AM

To: "Hoon, Raymond" &lt;raymondhoon@cnx.com&gt;, erikawhetstone@cnx.com, "Kendziora, Anthony" &lt;anthonykendziora@consolenergy.com&gt;, John Hardcastle &lt;JohnHardcastle@cnx.com&gt;, Eric Buzzard &lt;ebuzzard@marshallcountywv.org&gt;, "Gayne J. Knitowski" &lt;gayne.j.knitowski@wv.gov&gt;

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

**47-051-02065 - MAJ10CHSU**  
**47-051-02068 - MAJ10AHSU**  
**47-051-02069 - MAJ10DHSU**  
**47-051-02070 - MAJ10BHSU**

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

**Wade A. Stansberry**

**Environmental Resource Specialist 3**

**West Virginia Department of Environmental Protection**

**Office of Oil & Gas**

**601 57th St. SE**

**Charleston, WV 25304**

**(304) 926-0499 ext. 41115**

**(304) 926-0452 fax**

**[Wade.A.Stansberry@wv.gov](mailto:Wade.A.Stansberry@wv.gov)**

---

**5 attachments**

 **IR-8 Blank.pdf**  
233K

 **47-051-02065 - Copy.pdf**  
1703K

 **47-051-02069 - Copy.pdf**  
1831K

 **47-051-02068 - Copy.pdf**  
1686K

 **47-051-02070 - Copy.pdf**  
1869K

**04/15/2022**