

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 051 - 02057 County Marshall District Franklin
Quad New Martinsville 7.5' Pad Name Accettolo Field/Pool Name _____
Farm name Louis J. & Patricia Accettolo, et al Well Number Evad 3HM
Operator (as registered with the OOG) Tug Hill Operating, LLC
Address 380 Southpointe Boulevard, Plaza II, Suite 200 City Canonsburg State PA Zip 15317

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As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,399,409.55 Easting 517,714.47
Landing Point of Curve Northing 4,399,148.93 Easting 518,090.60
Bottom Hole Northing 4,397,198.83 Easting 519,214.72

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Elevation (ft) 1290.0' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SOBM; Base oil, osmotic inhibitor, weighting agent, viscosifier, emulsifier, hardness buffer, fluid loss additive, LCM, Shale inhibitor, de-foamer, soaping agent, coagulant, flocculant; specific additives per WSSP and Permit.

Date permit issued 8/30/2018 Date drilling commenced 3/18/2019 Date drilling ceased 4/1/2019
Date completion activities began 6/3/2019 Date completion activities ceased 1/13/2020
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 70' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1595' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 789-795', 889-895' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

7/27/2020

API 47-051 - 02057

Farm name Louis J. & Patricia Accetolo, et al Well number Evad 3HM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	120'	NEW	94.5#	N/A	Y
Surface	17 1/2"	13 3/8"	1,009'	NEW	54.5#	N/A	Y
Coal	17 1/2"	13 3/8"	1,009'	NEW	54.5#	N/A	Y
Intermediate 1	12 1/4"	9 5/8"	2,870'	NEW	36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8 3/4"	5 1/2"	14,457'	NEW	20#	N/A	Y
Tubing		2 3/8"	7,229'	NEW	4.7#	N/A	Y
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A		15.6	1.19		0	8
Surface	A	1067	15.6	1.19	1277	0	8
Coal	A	1067	15.6	1.19	1277	0	8
Intermediate 1	A	966	15.6	1.19	1145	0	8
Intermediate 2							
Intermediate 3							
Production	A	3413	14.5	1.17	4010	0	8
Tubing							

Drillers TD (ft) 14,480'

Loggers TD (ft) n/a

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Deepest formation penetrated Marcellus

Plug back to (ft) n/a

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Plug back procedure n/a

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Kick off depth (ft) 6,100'

Check all wireline logs run
 caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 3 centralizers on surface casing at equal distance.

Intermediate - 1 centralizer every other joint

Production - one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

**EVAD 3HM
PEFORATION RECORD**

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD. Ft.	Number of Perforations	Formation(s)
1	9/30/2019	14072	14217	48	0
2	10/1/2019	13897	14043	48	0
3	10/2/2019	13722	13868	48	0
4	10/3/2019	13547	13693	48	0
5	10/4/2019	13373	13518	48	0
6	10/7/2019	13198	13343	48	0
7	10/8/2019	13023	13169	48	0
8	10/8/2019	12848	12994	48	0
9	10/9/2019	12673	12819	48	0
10	10/10/2019	12499	12644	48	0
11	10/11/2019	12324	12469	48	0
12	10/11/2019	12149	12295	48	0
13	10/14/2019	11974	12120	48	0
14	10/15/2019	11799	11945	48	0
15	10/16/2019	11625	11770	48	0
16	10/17/2019	11450	11595	48	0
17	10/18/2019	11275	11421	48	0
18	10/19/2019	11100	11246	48	0
19	10/20/2019	10925	11071	48	0
20	10/21/2019	10751	10896	48	0
21	10/22/2019	10576	10721	48	0
22	10/23/2019	10401	10547	48	0
23	10/24/2019	10226	10372	48	0
24	10/25/2019	10051	10197	48	0
25	10/26/2019	9877	10022	48	0
26	10/27/2019	9702	9847	48	0
27	10/28/2019	9527	9673	48	0
28	10/29/2019	9352	9498	48	0
29	10/30/2019	9177	9323	48	0
30	10/31/2019	9003	9148	48	0
31	11/1/2019	8828	8973	48	0
32	11/2/2019	8653	8799	48	0
33	11/3/2019	8478	8624	48	0
34	11/4/2019	8303	8449	48	0
35	11/5/2019	8129	8274	48	0
36	11/6/2019	7954	8099	48	0
37	11/7/2019	7779	7925	48	0
38	11/8/2019	7604	7750	48	0
39	11/9/2019	7429	7575	48	0
40	11/10/2019	7255	7400	48	0
41	11/11/2019	7080	7225	48	0

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STIMULATION INFORMATION PER STAGE

Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	92.1	7706	5569	4012	441210	10485	0
2	92.6	7534	5377	4583	441955	10203	0
3	92.8	7624	5659	4289	342530	9135	0
4	92.2	7619	5714	4667	438610	9818	0
5	92.8	7463	5598	4959	440620	9900	0
6	92.9	7450	5180	4675	439270	9986	0
7	91.8	7731	5609	4113	443650	9845	0
8	92.1	7488	5393	4635	441490	9336	0
9	92.9	7422	5141	4752	439740	9426	0
10	92.2	7364	5313	4849	442870	9551	0
11	93.1	7311	5573	4901	440440	9641	0
12	92.7	7153	5285	4946	441380	9416	0
13	92.4	7246	4915	4725	443870	9962	0
14	93	7233	4945	4795	442130	9819	0
15	92.9	7273	5121	4843	441950	8739	0
16	91.5	7098	5199	4760	441430	8735	0
17	92.7	7042	5065	4655	441700	10442	0
18	92.5	6893	4908	4614	439490	8559	0
19	92.9	6844	4856	4884	441240	8718	0
20	92.8	6926	4889	4582	440320	8656	0
21	91.3	6864	5191	4774	364810	8117	0
22	92.5	6898	4907	4848	446560	9841	0
23	92	6846	4912	4941	446130	9485	0
24	91.3	6967	5224	4822	408030	9073	0
25	91.7	6713	4967	4641	439560	8951	0
26	91.3	6903	4806	3844	440940	9671	0
27	90.2	6904	4908	4908	441220	9543	0
28	90.9	6718	4924	4301	356290	8428	0
29	91.5	6589	4904	5046	393900	9325	0

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Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
30	90.8	6321	5023	4348	446555	9847	0
31	91.2	6668	5327	4892	445720	9364	0
32	90.7	6600	5005	4380	440820	9558	0
33	88.8	6606	5006	4575	441350	9630	0
34	89.4	6516	5089	3673	445440	9154	0
35	88.7	6665	5109	4079	452130	9341	0
36	88.9	6633	5189	4163	451140	9545	0
37	89.1	6698	5216	3925	425600	9113	0
38	89.3	6646	5032	5258	446930	9626	0
39	89	6571	4928	4627	405670	8251	0
40	89.7	6368	5258	3955	443960	9272	0
41	89.6	6671	5426	4678	443180	9623	0

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LITHOLOGY/FORMATION	TOP DEPTH IN FT/ Name TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID
Maxton	1978	2073	1979	2074	Sandstone
Big Lime	2073	2128	2074	2129	Limestone
Big Injun	2128	2430	2129	2432	Sandstone
Weir	2430	2613	2432	2616	Sandstone
Berea	2613	2923	2616	2927	Sandstone
Gordon	2923	2983	2927	2988	Sandstone
Fifty Foot	2983	3561	2988	3574	Sandstone
Speechley	3561	4952	3574	5013	Sandstone
Benson	4952	5328	5013	5402	Sandstone
Alexander	5328	5932	5402	6026	Siltstone
Rhinestreet	5932	6365	6026	6519	Black shale
Middlesex	6365	6442	6519	6644	Black shale
Geneseo/Burkett	6442	6468	6644	6695	Black shale
Tully	6468	6501	6695	6770	Limestone
Hamilton	6501	6546	6770	6912	Grey shale
Marcellus	6546	-	6912	-	Black shale

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	9/30/2019
Job End Date:	11/10/2019
State:	West Virginia
County:	Marshall
API Number:	47-051-02058-00-00
Operator Name:	Tug Hill Operating, LLC
Well Name and Number:	Evad 3HM
Latitude:	39.74440390
Longitude:	-80.79324150
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,624
Total Base Water Volume (gal):	16,513,963
Total Base Non Water Volume:	0

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Produced Mixture	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	88.44223	Density = 8.50
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.33502	

Sand-Premium White-30/50	Halliburton	Proppant					
				Listed Below			
Sand-Premium White-40/70	Halliburton	Proppant					
				Listed Below			
LD-2950	MultiChem	Friction Reducer					
				Listed Below			
OilPerm A	Halliburton	Non-ionic Surfactant					
				Listed Below			
HYDROCHLORIC ACID, 22 BAUME	Halliburton	Solvent					
				Listed Below			
MC MX 8-4743	MultiChem	Additive					
				Listed Below			
FDP-S1296-17	Halliburton	Acid Corrosion Inhibitor					
				Listed Below			
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
				Listed Below			
LEGEND(TM) LD-7750W	MultiChem	Scale Control					

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				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline silica, quartz	14808-60-7	100.00000	11.18491	
			Hydrochloric acid	7647-01-0	30.00000	0.07043	
			Complex Amine Compound	Proprietary	60.00000	0.05559	
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.02780	
			Sodium nitrate	7631-99-4	60.00000	0.02240	
			Methanol	67-56-1	100.00000	0.00566	
			Ethoxylated alcohols	Proprietary	5.00000	0.00463	
			Sodium molybdate	10102-40-6	5.00000	0.00187	
			Adipic acid	124-04-9	1.00000	0.00093	
			Poly(oxy-1,2-ethanediyl), alpha-tridecyl-omega-hydroxy-, branched	69011-36-5	1.00000	0.00093	
			Sodium chloride	7647-14-5	5.00000	0.00048	
			Phosphoric Acid Salt	Proprietary	5.00000	0.00044	
			Ethanol	64-17-5	60.00000	0.00024	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.00012	
			Oxyalkylated nonyl phenolic resin	Proprietary	30.00000	0.00012	
			Modified thiourea polymer	Proprietary	30.00000	0.00011	
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00011	
			Oxyalkylated phenolic resin	Proprietary	10.00000	0.00004	
			Yeast extract	8013-01-2	0.10000	0.00004	
			Sodium lactate	72-17-3	0.10000	0.00004	
			Monopotassium phosphate	7778-77-0	0.10000	0.00004	
			Sodium acetate	127-09-3	0.10000	0.00004	

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			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)- omega-hydroxy-, branched	127087-87-0	5.00000	0.00002	
			Naphthalene	91-20-3	5.00000	0.00002	
			Propargyl alcohol	107-19-7	5.00000	0.00002	
			Hexadecene	629-73-2	5.00000	0.00002	
			Ethoxylated alcohols	Proprietary	5.00000	0.00002	
			Formaldehyde	50-00-0	0.10000	0.00001	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00000	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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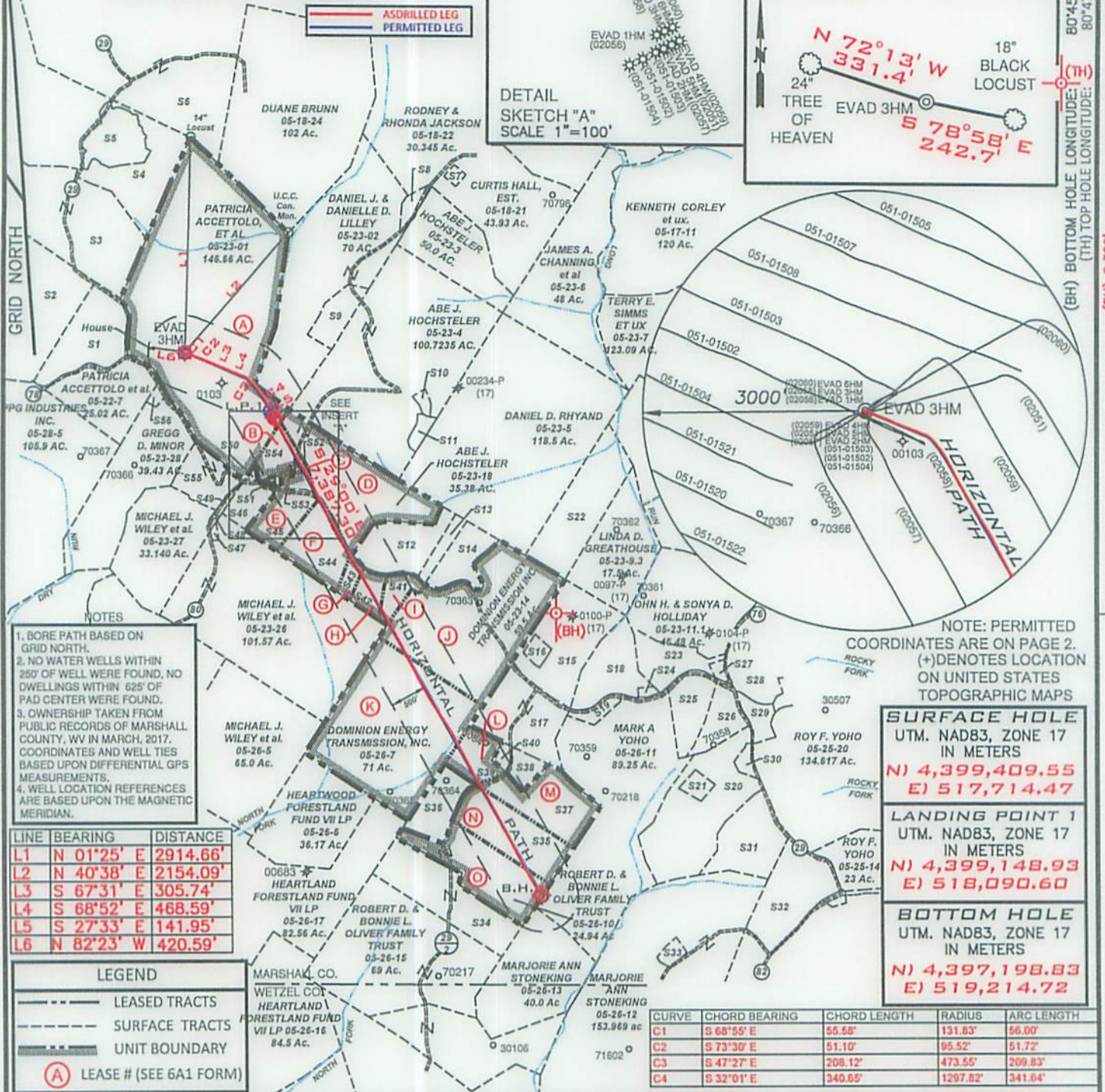
**EVAD LEASE
WELL 3HM
431.814± ACRES**

TOP HOLE LATITUDE: 39°45'00"
BOTTOM HOLE LATITUDE: 39°45'00"

REFERENCES SCALE 1"=400'



DETAIL SKETCH "A" SCALE 1"=100'



- NOTES
- BORE PATH BASED ON GRID NORTH.
 - NO WATER WELLS WITHIN 250' OF WELL WERE FOUND, NO DWELLINGS WITHIN 625' OF PAD CENTER WERE FOUND.
 - OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN MARCH, 2017. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
 - WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.

NOTE: PERMITTED COORDINATES ARE ON PAGE 2. (+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,409.55
E) 517,714.47

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,148.93
E) 518,090.60

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,397,198.83
E) 519,214.72

FILE NUMBER _____

DRAWING NUMBER EVAD_WP_3HM

SCALE 1" = 2000'

MINIMUM DEGREE OF ACCURACY 1/200

PROVEN SOURCE OF ELEVATION SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. David L Jackson
708



JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-5851



WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION ELEVATION 1280.8' WATERSHED (HUC 10) FISH CREEK

DISTRICT FRANKLIN COUNTY MARSHALL

QUADRANGLE NEW MARTINSVILLE 7.5' LEASE NUMBER SEE WW-6A1 Form

SURFACE OWNER LOUIS J. & PATRICIA ACCETTOLO ET AL ACREAGE 146.66

OIL & GAS ROYALTY OWNER SEE WW-6A1 Form LEASE ACREAGE 146.66

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) ASDRILLED

PLUG & ABANDON ___ CLEAN OUT & REPLUG ___

TARGET FORMATION MARCELLUS ESTIMATED DEPTH TVD 6,629' TMD: 14,480'

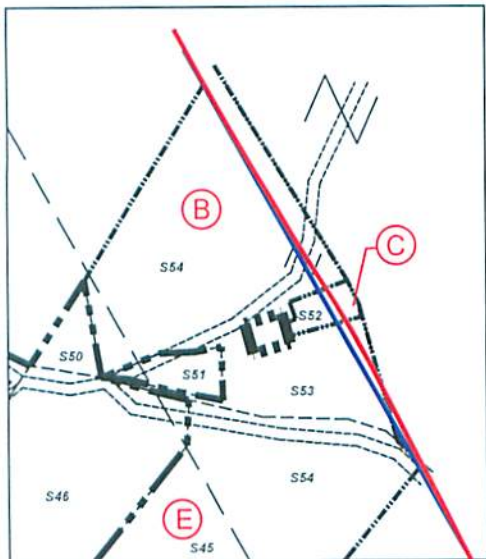
WELL OPERATOR TUG HILL OPERATING, LLC DESIGNATED AGENT DIANNA STAMPER
CT CORPORATION SYSTEM

ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 ADDRESS 5400 D BIG TYLER ROAD
FORT WORTH, TX 76107 CHARLESTON, WV 25313

COUNTY NAME
PERMIT

**EVAD LEASE
WELL 3HM
431.814± ACRES**

INSERT "A"

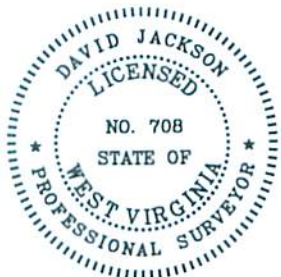


SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,409.61
E) 517,714.48

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,175.40
E) 518,074.37

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,397,195.84
E) 519,217.36

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David L Jackson

Number	TAX MAP -PARCEL	ADJOINER OWNER	ACRES
S1	05-22-7.1	The Exploration II LLC & Antinum Marcellus I LLC	20.68
S2	05-22-8	PPG Industries Inc.	48.44
S3	05-22-6	CNX RCPC LLC	64.7
S4	05-22-5	CNX RCPC LLC	134.425
S5	05-22-5.1	Williams Ohio Valley Midstream LLC	12.875
S6	05-19-18	Mark E. Yoho Et Ux	55.948
S7	05-18-21.2	David P. Lissan Et Ux - Life	1.0
S8	05-23-2.1	William L. & Janice M. Wayne	2.364
S9	05-23-2.2	Jessica N. & Andrew L. Jones	7.636
S10	05-23-4.2	James S. & Jeanne B. Hall	1.169
S11	05-23-4.1	James S. & Jeanna B. Hall	2.1575
S12	05-23-16	Roy Friend Yoho Sr.	18.03
S13	05-23-16.1	Doanld B. Henry	1.97
S14	05-23-15	Henry Virginia Ethel Est.	15.5
S15	05-23-9.2	Linda D. Greathouse	25.58
S16	05-23-9.4	Jackson R. Davis Sr. & Deanna L. Davis	2.087
S17	05-23-9.1	John W. Van Orden Et Ux	23.376
S18	05-23-13	Linda D. Greathouse	14.24
S19	05-23-12	Mark A. Yoho	3.05
S20	05-25-18	Joseph Johnson Et Ux - Life	37.746
S21	05-25-18.1	Pamela Joan Ferrel Et Vir	2.491
S22	05-23-8	Carl David & Suzanne L. Guseman	29.5
S23	05-23-18	Abe J. Hochstetler	35.382
S24	05-23-13.1	James R. & Pamela J. Ferrel	0.7625
S25	05-23-11.3	Colin R. Yoho	11.29
S26	05-23-11.5	Zachary R. Stevey	9.25
S27	05-23-11.2	Evelyn Hudson	1.154
S28	05-23-11	Roy F. Yoho	5.28
S29	05-25-20.3	James A. & Jo C. Estep	4.49
S30	05-25-19	Joseph Johnson Et Ux - Life	1.973
S31	05-25-17	Emily Jones Irrevocable Trust	22.79
S32	05-25-16	Emily Jones Irrevocable Trust	23.5
S33	05-26-12.1	Alvin F. Stoneking Jr. & Kristen R. Stoneking	2.011
S34	05-26-14	Robert D. & Bonnie L. Oliver Family Trust	27.56
S35	05-26-9	Robert D. & Bonnie L. Oliver Family Trust	21.75
S36	05-26-23	Richard Joseph Otte Et Ux	11.34
S37	05-26-8	Richard Joseph Otte Et Ux	18.27
S38	05-26-20	Doanld Lee Anderson Et Al	4.2
S39	05-26-22	Richard Joseph Otte Et Ux	8.3
S40	05-26-21	Richard Josphe Otte Et Ux	1.25
S41	05-23-17.3	William & Catherine Flewelling	5.018
S42	05-23-17	Thomas E. & Tammy Brown	4.62
S43	05-23-17.4	Tammy D. Meadows	2.605
S44	05-23-17.2	Dick Rowan Jr & Carol J. Rowan	14.92
S45	05-23-17.1	Curtis E. Hall Et Ux	10.051
S46	05-23-22	Daniel D. Rhyand & Laurel R. Greene	6.25
S47	05-23-25	Arthur A. Wiley	0.43
S48	05-23-24	Michael J. Wiley Et Al	0.25
S49	05-23-23	Michael J. Wiley Et Al	1.0
S50	05-23-29	James Wiley	0.25
S51	05-23-21	Mark A. & Mark E. Yoho	0.588
S52	05-23-19	Doty Cemetery	1.0
S53	05-23-20	Christian Church	0.17
S54	05-23-18.1	Mark A. Yoho	7.8
S55	05-23-28.2	Mark W. & Carolyn L. Tennant	10.8
S56	05-23-28.1	Troy W. & Erin M. Thomas	1.0



**TUG HILL
OPERATING**

OPERATOR'S
WELL #: EVAD 3HM
API #: 47-051-02058
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 07/10/2020