

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-051-02057 County Marshall District Franklin
Quad New Martinsville 7.5' Pad Name Accettolo Field/Pool Name _____
Farm name Louis J. & Patricia Accettolo, et al Well Number Evad 2HM
Operator (as registered with the OOG) Tug Hill Operating, LLC
Address 380 Southpointe Boulevard, Plaza II, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,399,402.18 Easting 517,714.30
Landing Point of Curve Northing 4,399,143.35 Easting 517,828.38
Bottom Hole Northing 4,397,006.62 Easting 519,064.65

Elevation (ft) 1290.0' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM; Base oil, osmotic inhibitor, weighting agent, viscosifier, emulsifier, hardness buffer, fluid loss additive, LCM, Shale inhibitor, de-foamer, soaping agent, coagulant, flocculant; specific additives per WSSP and Permit.

Date permit issued 8/29/2018 Date drilling commenced 5/21/2019 Date drilling ceased 6/5/2019
Date completion activities began 6/3/2019 Date completion activities ceased 1/13/2020
Verbal plugging (Y/N) N Date permission granted N/A Granted by _____ N/A
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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug
Freshwater depth(s) ft 70' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1595' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 789-795', 889-895' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by: J. Wickham
7/27/2020

API 47-051 - 02057 Farm name Louis J. & Patricia Accettolo, et al Well number Evad 2HM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	120'	NEW	94.5#	N/A	Y
Surface	17 1/2"	13 3/8"	1,000'	NEW	54.5#	N/A	Y
Coal	17 1/2"	13 3/8"	1,000'	NEW	54.5#	N/A	Y
Intermediate 1	12 1/4"	9 5/8"	2,826'	NEW	36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8 3/4"	5 1/2"	15,064'	NEW	20#	N/A	Y
Tubing		2 3/8"	7,352'	NEW	4.7#	N/A	Y
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A		15.6	1.19		0	8
Surface	A	1056	15.6	1.19	1264	0	8
Coal	A	1046	15.6	1.19	1264	0	8
Intermediate 1	A	981	15.6	1.19	1163	0	8
Intermediate 2							
Intermediate 3							
Production	A	3555	14.5	1.17	4174	0	8
Tubing							

Drillers TD (ft) 15,100' Loggers TD (ft) n/a
 Deepest formation penetrated Marcellus Plug back to (ft) n/a
 Plug back procedure n/a

Kick off depth (ft) 5,916'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 3 centralizers on surface casing at equal distance.
Intermediate - 1 centralizer every other joint.
Production - one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____ WV Department of Environmental Protection

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

**EVAD 2HM
PEFORATION RECORD**

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD. Ft.	Number of Perforations	Formation(s)
1	9/30/2019	14669	14822	48	0
2	10/1/2019	14493	14647	48	0
3	10/1/2019	14318	14471	48	0
4	10/2/2019	14142	14296	48	0
5	10/3/2019	13967	14120	48	0
6	10/3/2019	13792	13945	48	0
7	10/4/2019	13616	13770	48	0
8	10/7/2019	13441	13594	48	0
9	10/7/2019	13265	13419	48	0
10	10/8/2019	13090	13243	48	0
11	10/9/2019	12915	13068	48	0
12	10/9/2019	12739	12893	48	0
13	10/10/2019	12564	12717	48	0
14	10/11/2019	12388	12542	48	0
15	10/14/2019	12213	12366	48	0
16	10/14/2019	12038	12191	48	0
17	10/15/2019	11862	12016	48	0
18	10/16/2019	11687	11840	48	0
19	10/17/2019	11511	11665	48	0
20	10/18/2019	11336	11489	48	0
21	10/19/2019	11161	11314	48	0
22	10/20/2019	10985	11139	48	0
23	10/21/2019	10810	10963	48	0
24	10/22/2019	10634	10788	48	0
25	10/23/2019	10459	10612	48	0
26	10/24/2019	10284	10437	48	0
27	10/26/2019	10108	10262	48	0
28	10/27/2019	9933	10086	48	0
29	10/28/2019	9757	9911	48	0
30	10/29/2019	9582	9735	48	RECEIVED Office of Oil and Gas 0
31	10/30/2019	9407	9560	48	0
32	10/31/2019	9231	9385	48	JUL 20 2020 0
33	11/1/2019	9056	9209	48	0
34	11/2/2019	8880	9034	48	WV Department of Environmental Protection 0
35	11/3/2019	8705	8858	48	0
36	11/4/2019	8530	8683	48	0
37	11/5/2019	8354	8508	48	0
38	11/6/2019	8179	8332	48	0
39	11/7/2019	8003	8157	48	0
40	11/8/2019	7828	7981	48	0
41	11/9/2019	7653	7806	48	0

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD. Ft.	Number of Perforations	Formation(s)
42	11/10/2019	7477	7631	48	0
43	11/11/2019	7302	7455	48	0
44	11/12/2019	7126	7280	48	0
45	11/12/2019	6951	7104	48	0

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STIMULATION INFORMATION PER STAGE

Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	91.2	8050	5248	3812	403110	416588	0
2	92.6	7775	5213	3911	448120	430839	0
3	90.7	7719	5398	4885	442850	433081	0
4	90.5	7784	5108	4510	432230	480569	0
5	92.9	7893	5430	4489	439960	416667	0
6	92.2	7735	5171	4757	400160	397855	0
7	88.3	7864	5407	3892	437740	468038	0
8	93.1	7711	5578	4423	442120	413580	0
9	92.6	7552	5777	4487	441220	397211	0
10	91.6	7569	5611	4317	446930	395753	0
11	93.3	7375	5416	4720	441550	397801	0
12	92.6	7399	5082	4596	443780	393517	0
13	92.6	7303	5121	4750	443290	415328	0
14	91.7	7381	5131	4640	442510	431851	0
15	92.9	7245	5133	4732	444540	413664	0
16	92.5	7071	4921	4452	442120	407291	0
17	92.4	7188	5507	4261	442640	400221	0
18	91.9	7113	4998	4226	401770	351448	0
19	92	7051	5087	4893	419080	349204	0
20	92.7	7134	5209	4819	440160	369710	0
21	92.8	6868	5042	4741	438390	404004	0
22	92.2	7058	5395	4582	399980	343563	0
23	92.8	7043	5095	4590	445040	370002	0
24	92.7	7200	5514	4113	409890	357537	0
25	92.7	7118	5242	4482	447820	386397	0
26	91.4	6830	5435	4648	443510	381547	0
27	89.4	7482	5795	4733	344490	465150	0
28	92	6830	5266	4610	440000	385415	0
29	91.9	6681	5205	4597	447040	377740	0

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Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
30	90.9	6783	5240	4848	387810	368376	0
31	91.2	6822	5186	3842	447940	437761	0
32	90.5	6695	5003	3936	443870	410439	0
33	90.8	6654	5420	4205	439000	407346	0
34	90	6745	5707	3747	404460	378802	0
35	89.2	6688	5631	4216	441310	401351	0
36	88.9	6559	5717	4191	450780	381662	0
37	88.5	6464	5329	3653	403110	381974	0
38	89.1	6556	5464	4179	410500	359269	0
39	89.1	6588	5402	4449	439280	384486	0
40	89.2	6565	5200	4325	436170	398482	0
41	89.4	6543	5484	4276	446430	405324	0
42	89.4	6550	5570	4392	440940	412439	0
43	89.2	6617	5590	4202	440040	405566	0
44	89.4	6294	5648	4555	445150	408248	0
45	89.4	6651	5191	4933	442350	381103	0

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LITHOLOGY/FORMATION	TOP DEPTH IN FT/ Name TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID
Maxton	1977	2072	1979	2074	Sandstone
Big Lime	2072	2127	2074	2129	Limestone
Big Injun	2127	2429	2129	2432	Sandstone
Weir	2429	2612	2432	2615	Sandstone
Berea	2612	2922	2615	2925	Sandstone
Gordon	2922	2982	2925	2985	Sandstone
Fifty Foot	2982	3560	2985	3564	Sandstone
Speechley	3560	4951	3564	4956	Sandstone
Benson	4951	5327	4956	5333	Sandstone
Alexander	5327	5931	5333	5938	Siltstone
Rhinestreet	5931	6361	5938	6429	Black shale
Middlesex	6361	6437	6429	6545	Black shale
Geneseo/Burkett	6437	6462	6545	6590	Black shale
Tully	6462	6492	6590	6649	Limestone
Hamilton	6492	6535	6649	6755	Grey shale
Marcellus	6535	-	6755	-	Black shale

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Well: Evad 02HM (D)
 Site: Accettolo/Evad Pad
 Project: Marshall County, West Virginia
 Design: rev1
 Rig: Precision 528

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	
2	1018.00	0.00	0.00	1018.00	0.00	0.00	0.00	0.000	0.00	KOP Begin 2"/100' build
3	1168.00	3.00	150.00	1167.93	-3.40	1.96	2.00	150.000	3.93	Begin 3.00° tangent
4	3120.74	3.00	150.00	3118.00	-91.91	53.06	0.00	0.000	106.12	Begin 2"/100' drop/turn
5	3229.98	2.30	196.40	3227.13	-96.49	53.87	2.00	130.212	110.51	Begin 2.30° tangent
6	5915.57	2.30	196.40	5910.55	-200.05	23.39	0.00	0.000	185.82	Begin 8"/100' build/turn
7	6520.46	50.00	151.38	6438.95	-428.86	137.82	8.00	-46.446	441.34	Begin 10"/100' build/turn
8	6911.67	89.10	150.01	6573.00	-742.05	314.26	10.00	-2.171	800.81	Begin 89.10° lateral
9	15131.79	89.10	150.01	6702.00	-7860.72	4422.59	0.00	0.000	9019.43	PBHL/TD 15131.79 MD/6702.00 TVD

ANNOTATIONS SURVEYS

MD	Inc	Azi	TVD	+N/-S	+E/-W	V Sect	Annotation
202.00	0.23	170.14	202.00	-0.40	0.07	0.38	MWD surveys
15049.00	87.91	148.07	6608.26	-7816.20	4403.32	8971.19	Survey @ 15049.00 MD 6608.26 TVD
15100.00	87.91	148.07	6610.12	-7859.46	4430.27	9022.10	Survey projected to 15100.00 MD 6610.12 TVD

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD83 West Virginia - HARN
 Ellipsoid: GRS 1980
 Zone: Zone 17N (84 W to 78 W)

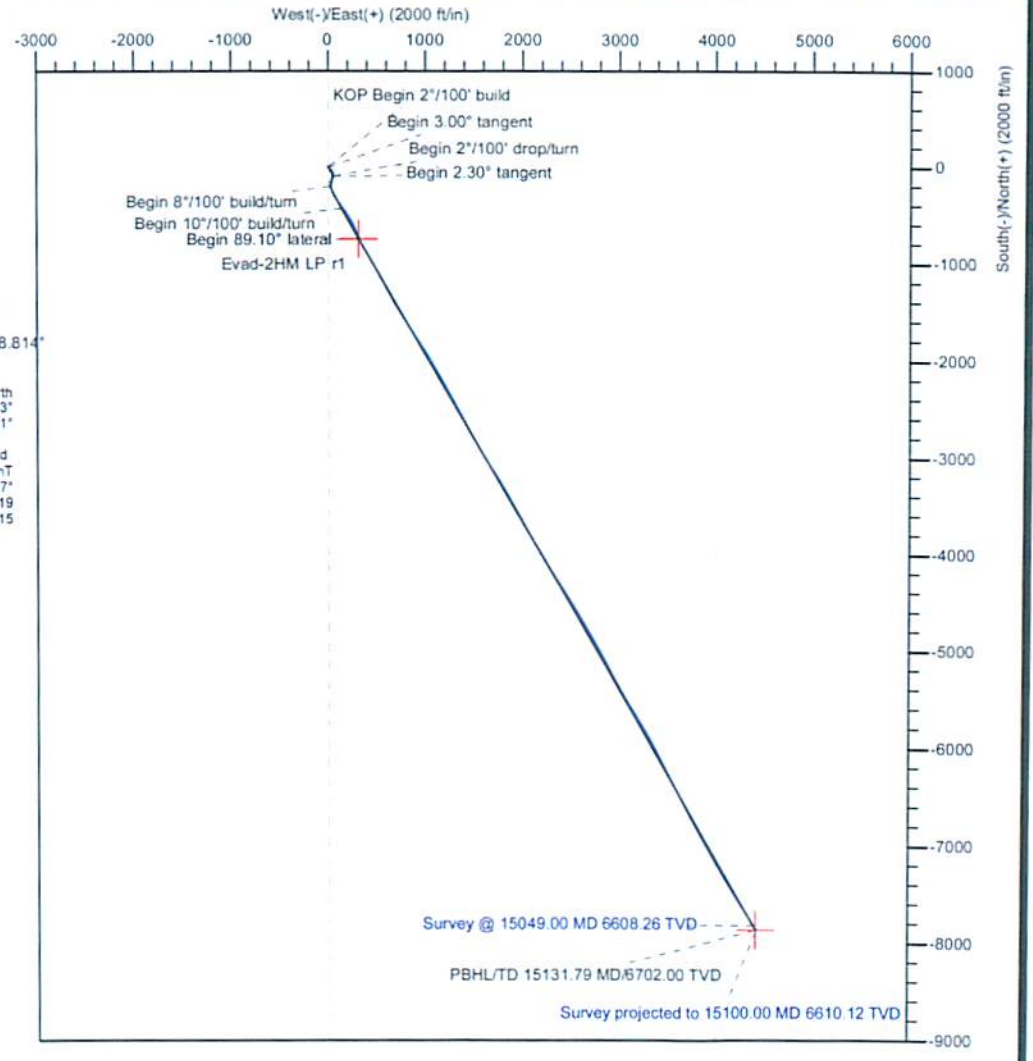
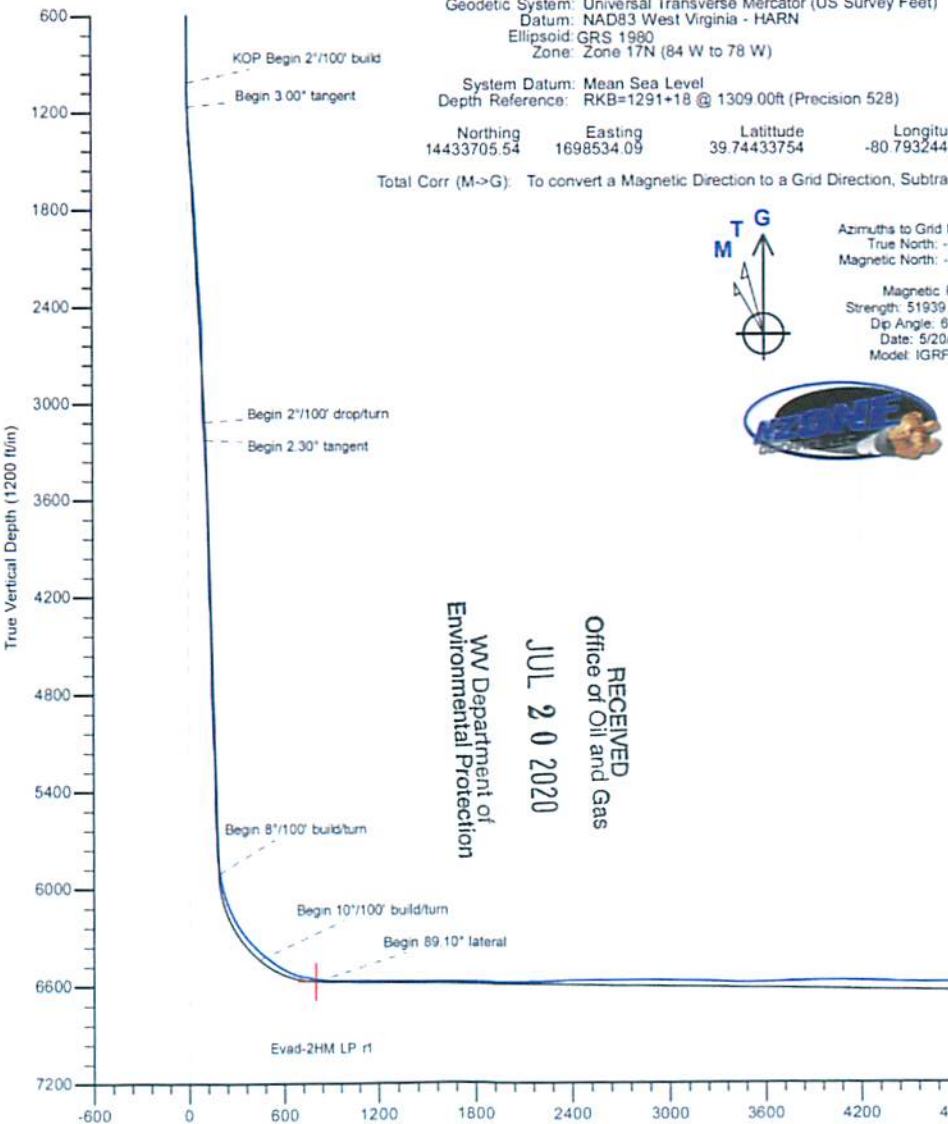
System Datum: Mean Sea Level
 Depth Reference: RKB=1291+18 @ 1309.00ft (Precision 528)

Northing	Easting	Latitude	Longitude
14433705.54	1698534.09	39.74433754	-80.79324462

Total Corr (M->G): To convert a Magnetic Direction to a Grid Direction, Subtract 8.814°



Azimuths to Grid North
 True North: -0.13°
 Magnetic North: -8.81°
 Magnetic Field
 Strength: 51939.4nT
 Dip Angle: 66.77°
 Date: 5/20/2019
 Model: IGRF2015



Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	9/30/2019
Job End Date:	11/12/2019
State:	West Virginia
County:	Marshall
API Number:	47-051-02057-00-00
Operator Name:	Tug Hill Operating, LLC
Well Name and Number:	Evad 2HM
Latitude:	39.74430000
Longitude:	-80.79320000
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,599
Total Base Water Volume (gal):	18,442,644
Total Base Non Water Volume:	0

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Produced Water	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	88.64423	Density = 8.50
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.29332	

MC MX 8-4743	MultiChem	Additive					
				Listed Below			
OilPerm A	Halliburton	Non-ionic Surfactant					
				Listed Below			
Sand-Premium White-30/50	Halliburton	Proppant					
				Listed Below			
FDP-S1296-17	Halliburton	Acid Corrosion Inhibitor					
				Listed Below			
HYDROCHLORIC ACID, 22 BAUME	Halliburton	Solvent					
				Listed Below			
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
				Listed Below			
LEGEND(TM) LD-7750W	MultiChem	Scale Control					
				Listed Below			
LD-2950	MultiChem	Friction Reducer					
				Listed Below			
Sand-Premium White-40/70	Halliburton	Proppant					

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				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline silica, quartz	14808-60-7	100.00000	10.98772	
			Hydrochloric acid	7647-01-0	30.00000	0.06923	
			Complex Amine Compound	Proprietary	60.00000	0.05535	
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.02767	
			Sodium nitrate	7631-99-4	60.00000	0.02223	
			Methanol	67-56-1	100.00000	0.00558	
			Adipic acid	124-04-9	1.00000	0.00092	
			Poly(oxy-1,2-ethanediyl), alpha-tridecyl-omega-hydroxy-, branched	69011-36-5	1.00000	0.00092	
			Ethoxylated alcohols	Proprietary	1.00000	0.00092	
			Phosphoric Acid Salt	Proprietary	5.00000	0.00043	
			Sodium chloride	7647-14-5	5.00000	0.00043	
			Ethanol	64-17-5	60.00000	0.00024	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.00012	
			Oxyalkylated nonyl phenolic resin	Proprietary	30.00000	0.00012	
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00011	
			Modified thiourea polymer	Proprietary	30.00000	0.00011	
			Oxyalkylated phenolic resin	Proprietary	10.00000	0.00004	
			Naphthalene	91-20-3	5.00000	0.00002	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00002	
			Ethoxylated alcohols	Proprietary	5.00000	0.00002	

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			Propargyl alcohol	107-19-7	5.00000	0.00002
			Hexadecene	629-73-2	5.00000	0.00002
			Formaldehyde	50-00-0	0.10000	0.00001
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00000

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%
 *** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

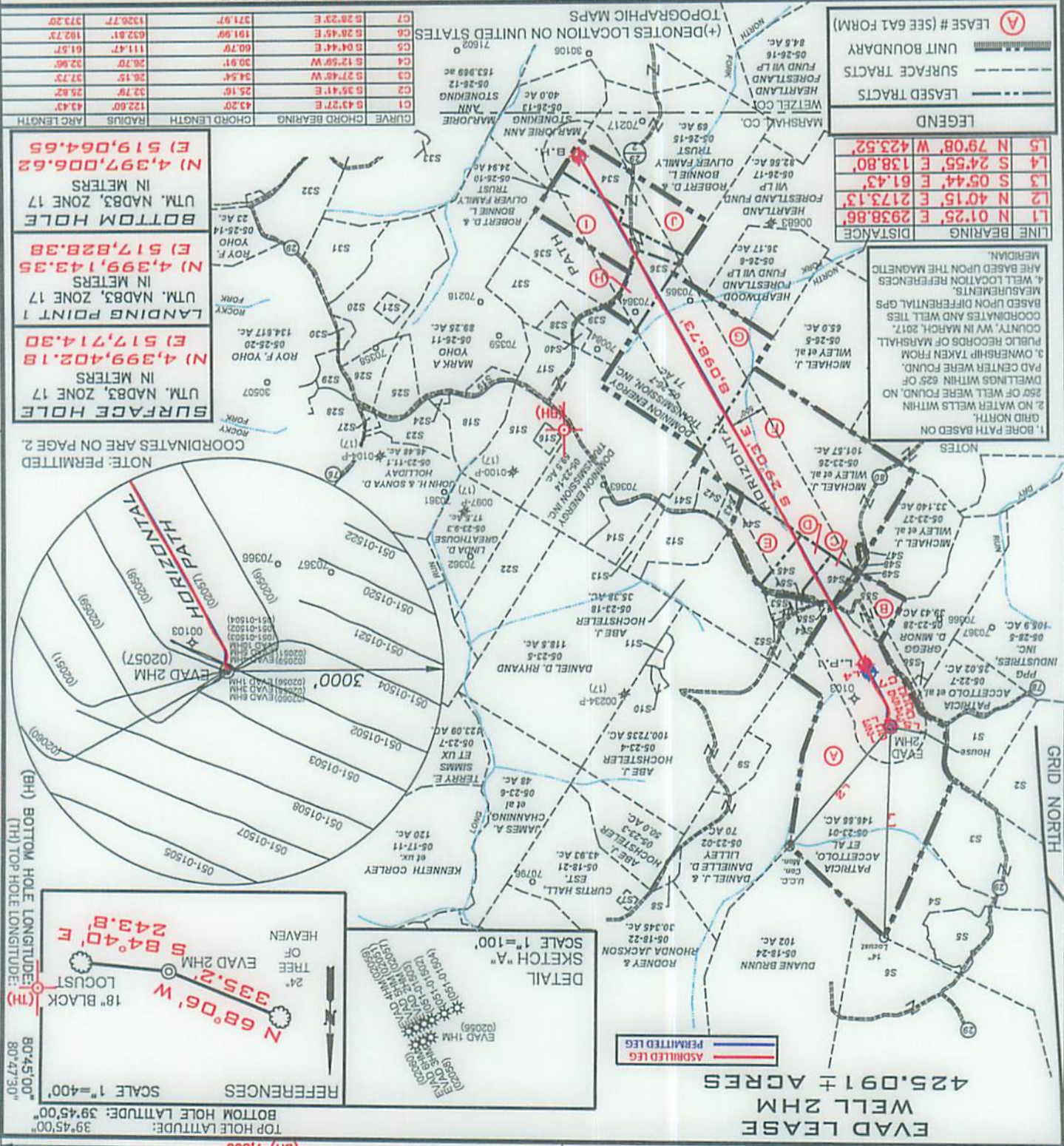
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
 Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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EVAD LEASE
WELL 2HM
425.091 ± ACRES



CURVE	CHORD BEARING	RADIUS	ARC LENGTH
C1	S 43°27' E	43.20'	43.43'
C2	S 27°48' W	25.16'	25.82'
C3	S 27°48' W	34.54'	37.73'
C4	S 12°58' W	30.91'	32.96'
C5	S 04°44' E	60.79'	61.67'
C6	S 28°45' E	191.96'	192.73'
C7	S 28°23' E	371.97'	373.20'

UTM, NAD83, ZONE 17	IN METERS
(N) 4,399,402.18	
(E) 517,714.30	
LANDING POINT 1	
UTM, NAD83, ZONE 17	
(N) 4,399,143.35	
(E) 517,828.38	
YOH F. YOH	
UTM, NAD83, ZONE 17	
(N) 4,397,006.62	
(E) 519,064.65	



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

David Jackson

JACKSON SURVEYING INC.
 P.O. Box 1460
 Clarkburg, WV 25302
 304-623-5851

WV DEP
 OFFICE OF OIL & GAS
 601 67TH STREET, SE
 CHARLESTON, WV 25304

DATE: JULY 10, 2020
 OPERATORS WELL NO. EVAD 2HM
 API WELL NO. 47-051-02057

WELL TYPE: OIL LIQUID INJECTION WASTE DISPOSAL (IF "GAS" PRODUCTION STORAGE DEEP SHALLOW)

LOCATION ELEVATION **1280.8'** WATERSHED (HUC 10) FISH CREEK

DISTRICT FRANKLIN COUNTY MARSHALL

QUADRANGLE NEW MARTINSVILLE 7.5' LEASE NUMBER SEE WW-6A1 Form

SURFACE OWNER LOUIS J. & PATRICIA ACCETTOLO ET AL
 ACREAGE 146.66

OIL & GAS ROYALTY OWNER SEE WW-6A1 Form
 LEASE ACREAGE 146.66

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION

PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) **ASDRILLED**

PLUG & ABANDON CLEAN OUT & REFLUG

TARGET FORMATION MARCELLUS

WELL OPERATOR TUG HILL OPERATING, LLC
 1320 SOUTH UNIVERSITY DRIVE, SUITE 500
 FORT WORTH, TX 76107

DESIGNATED AGENT DIANNA STAMPER
 CT CORPORATION SYSTEM
 5400 D BIG TYLER ROAD
 CHARLESTON, WV 25313



FILE NUMBER _____

DRAWING NUMBER EVAD_WP_2HM

SCALE 1" = 2000'

MINIMUM DEGREE OF ACCURACY 1/200

PROVEN SOURCE OF ELEVATION SUBMETER MAPPING

GRADE GPS

PG 2 OF 2 **EVAD LEASE
WELL 2HM
425.091± ACRES**

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,402.25
E) 517,714.23

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,399,176.07
E) 517,810.01

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,397,006.30
E) 519,062.23

Number	TAX MAP -PARCEL	ADJOINER OWNER	ACRES
S1	05-22-7.1	The Exploration II LLC & Antinum Marcellus I LLC	20.68
S2	05-22-8	PPG Industries Inc.	48.44
S3	05-22-6	CNX RCPC LLC	64.7
S4	05-22-5	CNX RCPC LLC	134.425
S5	05-22-5.1	Williams Ohio Valley Midstream LLC	12.875
S6	05-19-18	Mark E. Yoho Et Ux	55.948
S7	05-18-21.2	David P. Lissan Et Ux - Life	1.0
S8	05-23-2.1	William L. & Janice M. Wayne	2.364
S9	05-23-2.2	Jessica N. & Andrew L. Jones	7.636
S10	05-23-4.2	James S. & Jeanne B. Hall	1.169
S11	05-23-4.1	James S. & Jeanna B. Hall	2.1575
S12	05-23-16	Roy Friend Yoho Sr.	18.03
S13	05-23-16.1	Doanld B. Henry	1.97
S14	05-23-15	Henry Virginia Ethel Est.	15.5
S15	05-23-9.2	Linda D. Greathouse	25.58
S16	05-23-9.4	Jackson R. Davis Sr. & Deanna L. Davis	2.087
S17	05-23-9.1	John W. Van Orden Et Ux	23.376
S18	05-23-13	Linda D. Greathouse	14.24
S19	05-23-12	Mark A. Yoho	3.05
S20	05-25-18	Joseph Johnson Et Ux - Life	37.746
S21	05-25-18.1	Pamela Joan Ferrel Et Vir	2.491
S22	05-23-8	Carl David & Suzanne L. Guseman	29.5
S23	05-23-18	Abe J. Hochstetler	35.382
S24	05-23-13.1	James R. & Pamela J. Ferrel	0.7625
S25	05-23-11.3	Colin R. Yoho	11.29
S26	05-23-11.5	Zachary R. Stevey	9.25
S27	05-23-11.2	Evelyn Hudson	1.154
S28	05-23-11	Roy F. Yoho	5.28
S29	05-25-20.3	James A. & Jo C. Estep	4.49
S30	05-25-19	Joseph Johnson Et Ux - Life	1.973
S31	05-25-17	Emily Jones Irrevocable Trust	22.79
S32	05-25-16	Emily Jones Irrevocable Trust	23.5
S33	05-26-12.1	Alvin F. Stoneking Jr. & Kristen R. Stoneking	2.011
S34	05-26-14	Robert D. & Bonnie L. Oliver Family Trust	27.56
S35	05-26-9	Robert D. & Bonnie L. Oliver Family Trust	21.75
S36	05-26-23	Richard Joseph Otte Et Ux	11.34
S37	05-26-8	Richard Joseph Otte Et Ux	18.27
S38	05-26-20	Doanld Lee Anderson Et Al	4.2
S39	05-26-22	Richard Joseph Otte Et Ux	8.3
S40	05-26-21	Richard Josphe Otte Et Ux	1.25
S41	05-23-17.3	William & Catherine Flewelling	5.018
S42	05-23-17	Thomas E. & Tammy Brown	4.62
S43	05-23-17.4	Tammy D. Meadows	2.605
S44	05-23-17.2	Dick Rowan Jr & Carol J. Rowan	14.92
S45	05-23-17.1	Curtis E. Hall Et Ux	10.051
S46	05-23-22	Daniel D. Rhyand & Laurel R. Greene	6.25
S47	05-23-25	Arthur A. Wiley	0.43
S48	05-23-24	Michael J. Wiley Et Al	0.25
S49	05-23-23	Michael J. Wiley Et Al	1.0
S50	05-23-29	James Wiley	0.25
S51	05-23-21	Mark A. & Mark E. Yoho	0.588
S52	05-23-19	Doty Cemetery	1.0
S53	05-23-20	Christian Church	0.17
S54	05-23-18.1	Mark A. Yoho	7.8
S55	05-23-28.2	Mark W. & Carolyn L. Tennant	10.8
S56	05-23-28.1	Troy W. & Erin M. Thomas	1.0

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Environmental Protection



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David L Jackson



**TUG HILL
OPERATING**

OPERATOR'S
WELL #: Evad 2HM
API #: 47-051-02057
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 07/10/2020