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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, December 05, 2017  
WELL WORK PERMIT  
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC  
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for COLUMBIA GAS TRANSMISSION UD MSH 4H  
47-051-01946-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: COLUMBIA GAS TRANSMISSION UD MSH 4H  
Farm Name: COLUMBIA GAS TRANSMISSION, LLC  
U.S. WELL NUMBER: 47-051-01946-00-00  
Horizontal 6A / New Drill  
Date Issued: 12/5/2017

Promoting a healthy environment.

12/08/2017

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: SWN Production Co., LLC 49447757 51-Marshall 681-Wilcox 009-Meade  
Operator ID County District Quadrangle
- 2) Operator's Well Number: Columbia Gas Transmission UD MSH 4H Well Pad Name: Columbia Gas Transmission PAD
- 3) Farm Name/Surface Owner: Columbia Gas Transmission, LLC Public Road Access: Fish Creek Road
- 4) Elevation, current ground: 784' Elevation, proposed post-construction: 784'
- 5) Well Type (a) Gas  Oil  Underground Storage   
Other \_\_\_\_\_  
(b) If Gas Shallow  Deep   
Horizontal
- 6) Existing Pad: Yes or No yes *JW 6/14/17*
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Target Formation- Burket Shale, Target Top TVD- 6423', Target Base TVD- 6448', Anticipated Thickness- 25' , Associated Pressure- 4182
- 8) Proposed Total Vertical Depth: 6434'
- 9) Formation at Total Vertical Depth: Burket Shale
- 10) Proposed Total Measured Depth: 12146'
- 11) Proposed Horizontal Leg Length: 5320.85'
- 12) Approximate Fresh Water Strata Depths: 228'
- 13) Method to Determine Fresh Water Depths: Nearby water wells are less than 300' TVD. Minimum casing depth to protect fresh water.
- 14) Approximate Saltwater Depths: 642'
- 15) Approximate Coal Seam Depths: 509'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No
- (a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	340'	340'	340 sx/CTS
Coal	9 5/8"	New	J-55	36#	2015'	2015'	786 sx/CTS
Intermediate	7"	New	J-55	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	12146'	12146'	Lead 786 sx 14700000 lbs/cts
Tubing	2 3/8"	New	HCP-110	4.7#	Approx. 6393'	Approx. 6393'	
Liners							

*JN 6/14/17*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

PACKERS

Kind:	10K Arrowset AS1-X			
Sizes:	5 1/2"			
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Burket Shale. \*\*If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (\*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 80 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.4

22) Area to be disturbed for well pad only, less access road (acres): 1.8

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment \*\*\*

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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\*Note: Attach additional sheets as needed.



## Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Surface	S001	accelerator	calcium chloride	10043-52-4
Intermediate	S001	accelerator	calcium chloride	10043-52-4
Kick Off plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D201	retarder	chrystalline silica	14808-60-7
			metal oxide	proprietary
	D202	dispersant	sulphonated synthetic polymer	proprietary
formaldehyde (impurity)			proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrystalline silica	14808-60-7
metal oxide			proprietary	
D153	anti-settling	chrystalline silica	14808-60-7	

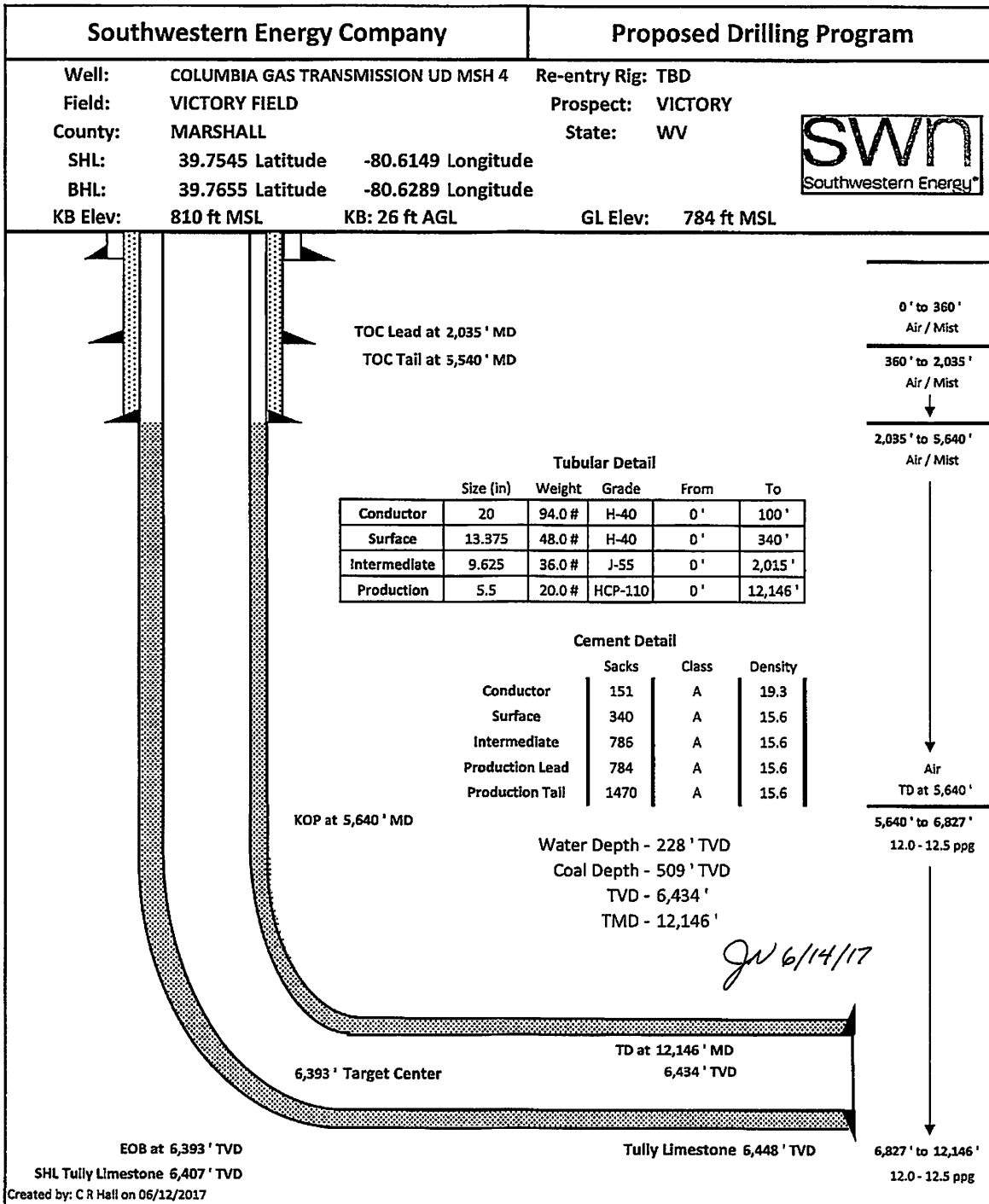
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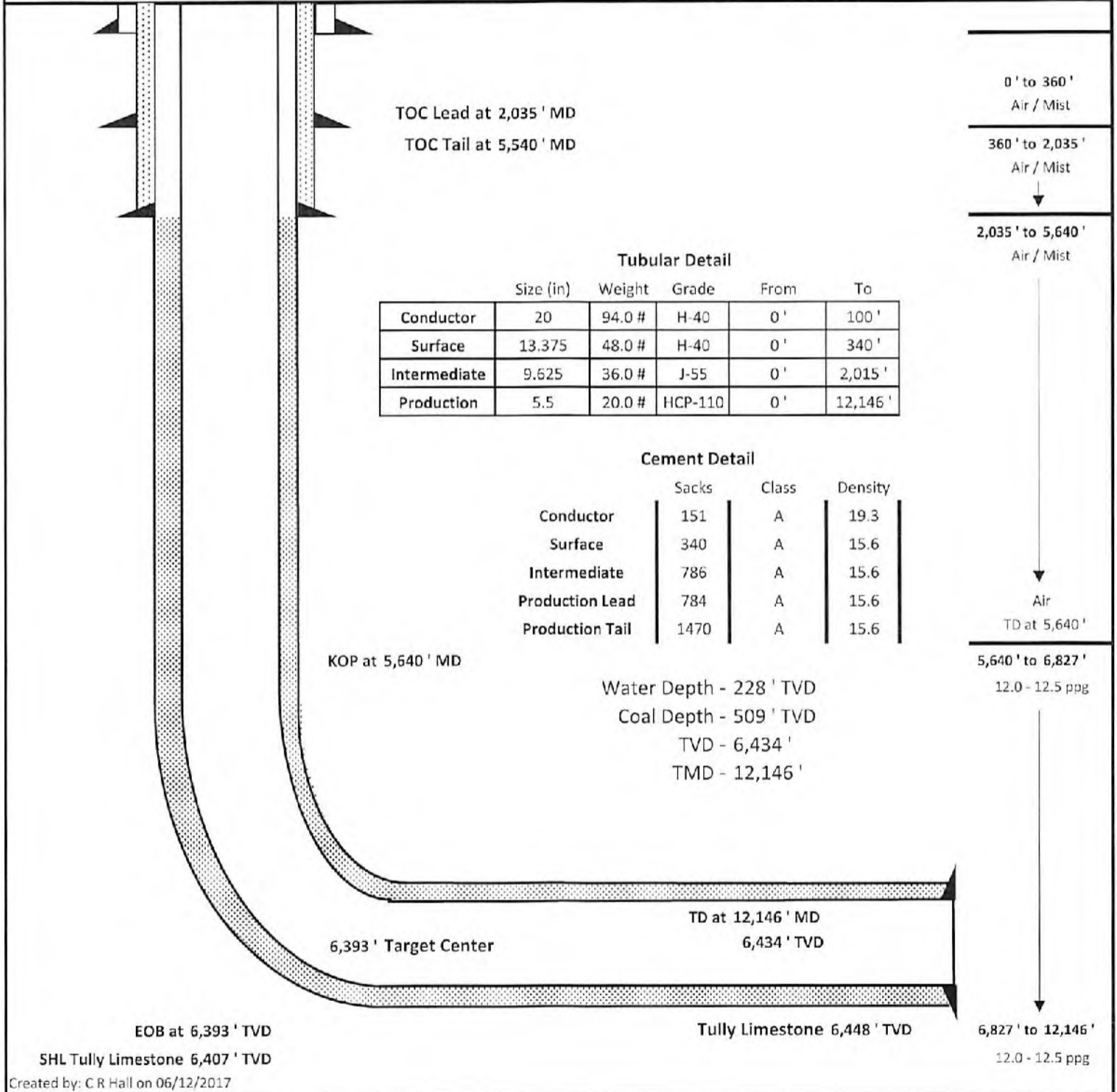
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<b>Southwestern Energy Company</b>		<b>Proposed Drilling Program</b>	
Well:	COLUMBIA GAS TRANSMISSION UD MSH 4	Re-entry Rig:	TBD
Field:	VICTORY FIELD	Prospect:	VICTORY
County:	MARSHALL	State:	WV
SHL:	39.7545 Latitude	-80.6149 Longitude	
BHL:	39.7655 Latitude	-80.6289 Longitude	
KB Elev:	810 ft MSL	KB: 26 ft AGL	GL Elev: 784 ft MSL



Created by: C R Hall on 06/12/2017

12/08/2017

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API Number 47 - 51 - \_\_\_\_\_  
Operator's Well No. Columbia Gas Transmission UD MSH 4H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Company, LLC OP Code 494512924

Watershed (HUC 10) Upper Ohio South Quadrangle Cameron

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: closed loop system in place at this time- cuttings will be taken to a permitted landfill

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ at next anticipated well, API # will be included with the WR-34/DDMR &/or permit addendum \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

Will closed loop system be used? If so, describe: yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. synthetic oil base

Additives to be used in drilling medium? see attached sheets

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? meadow SWF-1002, SSI grading SWF-4907, Northwestern SWF-1125, Short Creek 1034WV0109517/CID28726, Carbon Limestone 28726-CID28726

Arden Landfill 10072, American 02-12954, Country Wide 38390/CID38390, Pine Grove 13688

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Supervisor

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Subscribed and sworn before me this 18th day of May, 2017

Brittany R Woody  
My commission expires 11/27/18

Notary Public



## Drilling Mediums

Synthetic Oil

Brine

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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**SWN Production Company, LLC**

Proposed Revegetation Treatment: Acres Disturbed 11.4 Prevegetation pH \_\_\_\_\_

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 1.8

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

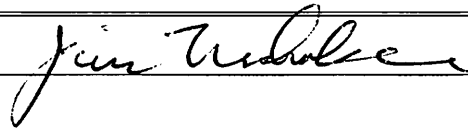
**\*\*See Attachment**

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: \_\_\_\_\_



Comments: \_\_\_\_\_

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Title: oil and gas inspector

Date: 6/6/17

Field Reviewed?  Yes  No



# WVD Seeding Specification



To Order Seed contact Lyndsi Eddy Filippo office 570-996-4271 cell 501-269-5451 lyndsi\_eddy@swn.com (please allow 7 to 10 days for delivery)

## NON-ORGANIC PROPERTIES

Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%

All legumes are inoculated at 5x normal rate

Apply @ 100lbs per acre April 15th- Oct. 14th

Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat

## SOIL AMENDMENTS

10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre

\*unless otherwise dictated by soil test results

### Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre  
 871' of 50' ROW/LOD is One Acre  
 622' of 70' ROW/LOD is One Acre

### Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

### Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

## ORGANIC PROPERTIES

Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%

Apply @ 100lbs per acre April 16th- Oct. 14th

Apply @ 200lbs per acre Oct. 15th- April 15th

Organic Fertilizer @ 200lbs per Acre

Pelletized Lime @ 2 Tons per Acre

## WETLANDS (delineated as jurisdictional wetlands)

Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%

Apply @ 25lbs per acre April 16th- Oct. 14th

Apply @ 50lbs per acre Oct. 15th- April 15th

NO FERTILIZER OR LIME INSIDE WETLAND LIMITS

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047-051-01946

# MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC  
179 Innovation Drive  
Jane Lew, West Virginia 26378

**API NO. 47-XXX-XXXXX**  
**WELL NAME: Columbia Gas Transmission UD MSH 4H**  
**Cameron QUAD**  
**Liberty DISTRICT**  
**MARSHALL COUNTY, WEST VIRGINIA**

Submitted by:

Dee Southall

Date: 5/18/2017

Title: Regulatory Supervisor

SWN Production Co., LLC

Approved by:

Date:

6/6/17

Title: Oil & Gas Inspector

Approved by:

Date:

Title:

SWN PRODUCTION COMPANY, LLC

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**ELK LAKE SERVICES, LLC**

280 Indian Springs Road,  
Suite 123 Indiana, PA 15701  
Phone: (724) 463-7303



**NOTES ON SURVEY**

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

**LEGEND:**

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- \* EXISTING / PRODUCING WELLHEAD
- LPL LANDING POINT LOCATION
- FLOOD PLAN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

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WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: COLUMBIA GAS TRANSMISSION UD MSH	WELL # 4H	SERIAL # XXXX
ADDRESS: P.O. BOX 1300 JANE LEW, WV 26378	COUNTY: MARSHALL COUNTY - 51	DISTRICT: LIBERTY	
SURFACE OWNER: COLUMBIA GAS TRANSMISSION, LLC	USGS 7 1/2 QUADRANGLE MAP NAME CAMERON, WV		





WW-6A1  
(5/13)

Operator's Well No. Columbia Gas Transmission 4H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Exhibit "A"				

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**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.  
By: Brendi Williams  
Its: Staff Landman

## EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator  
Columbia Gas Transmission 4H  
Marshall County, West Virginia

4705101946

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PG	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
1	7-19-10	723568-000	Wilma M Gatten, Ika Wilma G Kestner, a widow, by her Attorney-in-Fact, Margaret A Fallova (Margaret Ann Fallova; Howard Kestner; Betty Whitlatch; Dawn A. Byrum; Jannette R. Donald; Denise Ewick; John Kestner; Jayne Kimberly)	Chesapeake Appalachia, LLC	12.50%	658/217	Columbia Gas Transmission, LLC	156/561	55.150000	55.150000
2	7-19-10.1	723569-001	Chesapeake Appalachia, LLC Stephen W. Burge and Judith A. Burge, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110	Mary Esther Grimm	658/193	5.000000	5.000000
2	7-19-10.1	723569-002	John C. Richards and Sonia M. Richards, his wife Chesapeake Appalachia, LLC	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110	Mary Esther Grimm	658/193	5.000000	5.000000
3	7-16-7	723749-010	Merlie M. Hinkle, a widow (Life Estate Interest), by her attorney-in-fact, William F. Hinkle, and William F. Hinkle (Remainder Interest) Chesapeake Appalachia, LLC	Chesapeake Appalachia, LLC	12.50%	662/527	Mason Dixon Farms, LLC	541/230	64.730000	64.730000
3	7-16-7	1-240107-011	Merilyn J. Mincks and Eugene F. Mincks	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110			64.730000	64.730000
3	7-16-7	723749-012	Joseph Ashton, a married man dealing in his sole and separate property	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	663/288			64.730000	64.730000
3	7-16-7	723749-011	Chesapeake Appalachia, LLC Davy Lou Ashton, a single woman	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110			64.730000	64.730000
3	7-16-7	723749-001	Chesapeake Appalachia, LLC Janet L. Pochan, a single woman	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	660/409			64.730000	64.730000
3	7-16-7	723749-015	Chesapeake Appalachia, LLC John Lewis Gray and Judy Gray, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	679/13			64.730000	64.730000
3	7-16-7	723749-014	Chesapeake Appalachia, LLC Paul Douglas Gray and Sally S. Gray, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	679/16			64.730000	64.730000
3	7-16-7	723749-003	Chesapeake Appalachia, LLC Mary Irene Dodd, aka Irene Crumley, a widow	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	660/503			64.730000	64.730000
3	7-16-7	723749-002	Chesapeake Appalachia, LLC Patricia Phillips and Edward S. Phillips, her husband	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	660/500			64.730000	64.730000
3	7-16-7	723749-007	Chesapeake Appalachia, LLC Clark Richard Gray and Lillian Gray (h/w)	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110			64.730000	64.730000
3	7-16-7	723749-008	Chesapeake Appalachia, LLC Kathryn Juanita Gray	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	661/559			64.730000	64.730000
3	7-16-7	723749-005	Chesapeake Appalachia, LLC C. Dwayne Gray and Virginia Gray, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	661/556			64.730000	64.730000
			Chesapeake Appalachia, LLC	SWN Production Company, LLC	12.50%	33/110			64.730000	64.730000

12/08/2017

EXHIBIT "A"  
 Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator  
 Columbia Gas Transmission 4H  
 Marshall County, West Virginia

4705101946

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PG	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
3	7-16-7	723749-013	Chestnut Holdings Inc., a Florida Corporation	SWN Production Company, LLC	20.00%	See Attached Memo			64.730000	64.730000
3	7-16-7	723749-005	Carl E. Schoner Jr., a widower	Chesapeake Appalachia, LLC	12.50%	661/662			64.730000	64.730000
3	7-16-7	723749-004	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
3	7-16-7	723749-004	Arthur Laverne Gray, a widower	Chesapeake Appalachia, LLC	12.50%	661/103			64.730000	64.730000
3	7-16-7	723749-009	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
3	7-16-7	723749-009	Margaret A. Goetz, aka Margaret A. Gray, a married women dealing in her sole and separate property	Chesapeake Appalachia, LLC	12.50%	662/7			64.730000	64.730000
4	7-17-33	72344/3-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
			William H. Deak, a married man (The William H. Deak Revocable Living Trust dated April 1, 1998)	Columbia Natural Resources, LLC	12.50%	645/347	Mason Dixon Farms	541/230	221.140000	221.140000
			Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63				
			Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				

12/08/2017

**MEMORANDUM OF OIL AND GAS LEASE**

216-8V

The undersigned Chestnut Holdings, Inc., a Florida corporation, of P.O. Box 5056, Fairmont, WV, 26555, as Lessor, and SWN Production Company, L.L.C., a Texas limited liability company, 10000 Energy Drive, Spring, Texas 77389, as Lessee, entered into an Oil and Gas Lease as of the 22<sup>nd</sup> day of June, 2017. Said lease covers all that certain tract of land situated in the district of Liberty, County of Marshall, State of West Virginia, being bounded and described generally as follows:

See Exhibit "A" attached hereto and made a part of

Tax Map No(s): 7-16-7, 7-16-7.1, 7-16-7.2

Containing 69.9966 acres, more or less, being the same land recorded of said county in Deed Book 637, Page 541. This lease includes any interest in said property which Lessor hereafter acquires by reversion, prescription or otherwise.

Under the terms of the aforesaid lease, the said property was leased by Lessor to Lessee for a term of Five (5) years from the date thereof and so long thereafter as oil and gas are produced from the said land in paying quantities of the lease is otherwise maintained pursuant to the provision thereof.

Under the terms of the said lease, the Lessee has the first option to renew the lease for the additional five (5) year term, which option must be exercised on or before the expiration of the initial primary term of said lease.

Furthermore, Lessor excepts and reserves all the oil, gas, natural gas liquids and coalbed methane gas and their constituents whether hydrocarbon or non-hydrocarbon within the underlying said land from the surface to the top of the Rhinestreet and those subsurface depths from 100 feet below the top of the Tully.

WITNESS:

\_\_\_\_\_

LESSOR:  
Chestnut Holdings, Inc.,  
A Florida corporation

  
Christine Hayhurst Davis - Vice President

WITNESS:

\_\_\_\_\_

SWN Production Company, L.L.C.  
A Texas limited liability company

  
Stephen M. Guidry  
Vice President - Land B.D.  
36A

047-051-01946

**MEMORANDUM OF OIL AND GAS LEASE**

This Memorandum of Oil and Gas Lease made this 22 day of June, 2017 by and between **Chestnut Holdings, Inc., a Florida corporation, of P.O. Box 5056, Fairmont, WV, 26555**, hereinafter collectively called "Lessor," and **SWN Production Company, L.L.C., a Texas limited liability company, 10000 Energy Drive, Spring, Texas 77389**, hereinafter called "Lessee."

**WITNESSETH**

For and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and other good and valuable consideration, Lessor did make and execute in favor of Lessee an Oil and Gas Lease dated 22 day of June, 2017, and made effective 22 day of June, 2017, which provides for a Five (5) year primary term and an option to renew for an additional Five (5) year term covering Lessor's interest in the following described lands:

Tax Map No: 7-16-7, 7-16-7.1, 7-16-7.2

See Exhibit "A" attached hereto and made a part of

Containing 69.9966 acres and located in the Township/District of **Liberty, Marshall** County, State of West Virginia, for the purpose of drilling, operating for, producing and removing oil and gas and all the constituents thereof. Said lands were conveyed to Lessor by virtue of **Deed** dated **May 3, 2004**, and recorded in said County and State in Book **637**, Page **541**. This Lease may be extended beyond the primary term by certain activities including, without limitation, conducting operations, producing oil or gas, or making prescribed payments. This Lease also grants to Lessee a Right of First Refusal to match any offer to top lease the leased premises, which right may be exercised by Lessee within fifteen (15) days after receipt of proper notice from Lessor.

This Memorandum of Oil and Gas Lease is being made and filed for the purpose of giving third parties notice of the existence of the Lease described above. The execution, delivery and recordation of this Memorandum of Oil and Gas Lease shall have no effect upon, and is not intended as an amendment of the terms and conditions of the Lease. It is the intent of the Lessor to lease all of Lessor's interest in and to the properties described herein, whether or not the tracts recited herein are properly described, and further it is understood this lease includes all rights owned by the Lessor in the properties described herein.

IN WITNESS WHEREOF this Memorandum of Oil and Gas Lease is executed as of the date first above written.

WITNESS:

R. L. Hayhurst

LESSOR:

Chestnut Holdings, Inc.,  
A Florida corporation

Christine Hayhurst Davis  
Christine Hayhurst Davis - Vice President

WITNESS:

\_\_\_\_\_

SWN Production Company, L.L.C.  
A Texas limited liability company

Stephen M. Guidry  
Vice President - Land

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Energy Services Division

12/08/2017

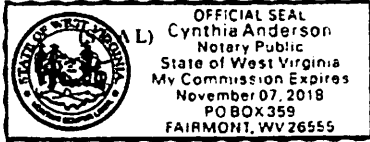
ACKNOWLEDGEMENT

STATE OF WEST VIRGINIA :
COUNTY OF Marion :

On this the 22nd day of June, 2017, before me, the undersigned authority, personally appeared Christine Davis, who acknowledged herself to be the Vice President of Chestnut Holdings, and that she as such Vice President being authorized to do so, executed the foregoing instrument for the purposes therein contained by signing the name of the corporation by herself as Vice President.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: Nov 7th 2018
Signature/Notary Public: Cynthia Anderson
Name/Notary Public (print): J. Cynthia Anderson



CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS )
) §
COUNTY OF HARRIS )

On this the \_\_\_ day of \_\_\_, 2017, before me the undersigned Notary Public, personally appeared Stephen M. Guidry, who acknowledged himself to be the Vice-President - Land of SWN Production Company, L.L.C., a Texas limited liability company, and that he as such officer, being authorized to do so, executed foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as Vice-President - Land.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires:
Signature/Notary Public:
Name/Notary Public (print):

(S.E.A.L)

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WV Department of
Environmental Protection

## EXHIBIT "A"

Attached to and made a part of that certain Memorandum of Oil and Gas Lease dated the 22 day of June, 2017, by Chestnut Holdings, Inc., a Florida corporation, of P.O. Box 5056, Fairmont, WV, 26555, as Lessor and SWN Production Company, L.L.C., a Texas limited liability company, as Lessee, to-wit:

**DESCRIPTION:**

That certain tract of or parcel of land being situated in the District of Liberty, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

On the North by lands of: James Briggs, Mason Dixon Farms, L.L.C.  
 On the East by lands of: Columbia Gas Transmission;  
 On the South by lands of: Fish Creek;  
 On the West by lands of: Mason Dixon Farms, L.L.C.

Said lands being identified for tax purposes as part of parcel number 7-16-7 as of the date of this lease and containing 64.73 acres, more or less.

**ALSO:**

That certain tract of or parcel of land being situated in the District of Liberty, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

On the North by lands of: James Briggs, Mason Dixon Farms, L.L.C.  
 On the East by lands of: Columbia Gas Transmission;  
 On the South by lands of: Fish Creek;  
 On the West by lands of: Mason Dixon Farms, L.L.C.

Said lands being identified for tax purposes as part of parcel number 7-16-7.1 as of the date of this lease and containing 0.3166 acres, more or less.

**ALSO:**

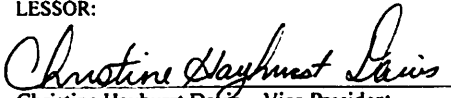
That certain tract of or parcel of land being situated in the District of Liberty, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

On the North by lands of: James Briggs, Mason Dixon Farms, L.L.C.  
 On the East by lands of: Columbia Gas Transmission;  
 On the South by lands of: Fish Creek;  
 On the West by lands of: Mason Dixon Farms, L.L.C.

Said lands being identified for tax purposes as part of parcel number 7-16-7.2 as of the date of this lease and containing 4.95 acres, more or less.

Signed for Identification this 22 day of June, 2017.

LESSOR:

  
 Christine Hayhurst Davis – Vice President  
 Chestnut Holdings, Inc., A Florida corporation

END OF EXHIBIT "A"

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JUN 29 2017

WV Department of  
 Environmental Protection





047-051-01946

SWN Production Company, LLC  
P O Box 12359  
Spring, Texas 77391-2359  
www.swn.com

June 20, 2017

Ms. Laura Adkins  
WV DEP Office of Oil & Gas  
601 57<sup>th</sup> St., SE  
Charleston, WV 25304

**RE:** SWN's proposed New Well: Columbia Gas Transmission UD MSH 4H in Marshall County, West Virginia, Drilling under Fish Creek Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Fish Creek Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Brandi Williams, CPL  
Staff Landman  
SWN Production Company, LLC  
PO Box 12359  
Spring, TX 77391-2359

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WV Department of  
Environmental Protection

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE CERTIFICATION**

Date of Notice Certification: 6/28/17

API No. 47- 51 - \_\_\_\_\_  
Operator's Well No. Columbia Gas Transmission UD MSH 4H  
Well Pad Name: Columbia Gas Transmission PAD

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: WV UTM NAD 83 Easting: 532987.42  
County: 51-Marshall Northing: 4400580.57  
District: Liberty Public Road Access: Fish Creek Road  
Quadrangle: Cameron Generally used farm name: Columbia Gas Transmission  
Watershed: Upper Ohio South

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
--	--

**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Office of Oil and Gas

JUN 29 2017

**Certification of Notice is hereby given:**

THEREFORE, I \_\_\_\_\_, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>P.O. Box 1300</u>
By:	<u>Dee Southall</u>		<u>Jane Lew, WV 26378</u>
Its:	<u>Regulatory Supervisor</u>	Facsimile:	<u>304-471-2497</u>
Telephone:	<u>832-796-1610</u>	Email:	<u>Dee_Southall@swn.com</u>



Subscribed and sworn before me this 18th day of May 2017.  
Brittany R Woody Notary Public  
 My Commission Expires 11/27/22

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

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WV Department of Environmental Protection  
12/08/2017

WW-6A  
(9-13)

047-051-01946

API NO. 47- 51 -  
OPERATOR WELL NO. Columbia Gas Transmission  
Well Pad Name: Columbia Gas Transmission PAD

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the filing date of permit application.

Date of Notice: 4/28/17 Date Permit Application Filed: 4/28/17

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
 Name: Stephen Ncwaczewski/TransCanada  
 Address: PO Box 1273  
Charleston, WV 25325-1273  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
 Name: Consol Coal Company %Leatherwood  
 Address: 1000 Consol Energy Drive  
Ganonsburg, PA 15317  
 COAL OPERATOR  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
 Name: See Attachment #1  
 Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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JUN 29 2017

WV **12/08/2017**  
Environmental Protection

WW-6A  
(8-13)

JUN 29 2017

API NO. 47- 51 -  
OPERATOR WELL NO. Columbia Gas Transmission  
Well Pad Name: Columbia Gas Transmission PADWV Department of  
Environmental Protection**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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API NO. 47- 51 -  
OPERATOR WELL NO. Columbia Gas Transmission  
Well Pad Name: Columbia Gas Transmission PAD

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

#### **Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

#### **Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

#### **Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### **Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A  
(8-13)

API NO. 47- 51 -  
OPERATOR WELL NO. Columbia Gas Transmission  
Well Pad Name: Columbia Gas Transmission PAD

**Notice is hereby given by:**

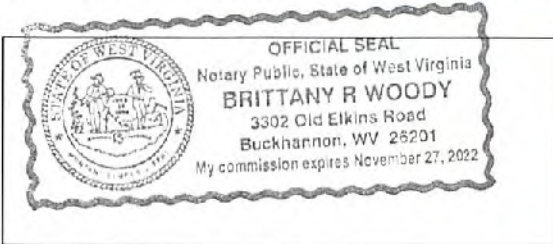
Well Operator: SWN Production Co., LLC  
Telephone: 832-796-1610  
Email: Dee\_Southall@swnc.com



Address: P.O. Box 1300  
Jane Lew, WV 26378  
Facsimile: 304-471-2497

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).



Subscribed and sworn before me this 18th day of May 2017.  
Brittany R Woody Notary Public  
My Commission Expires 11/27/22

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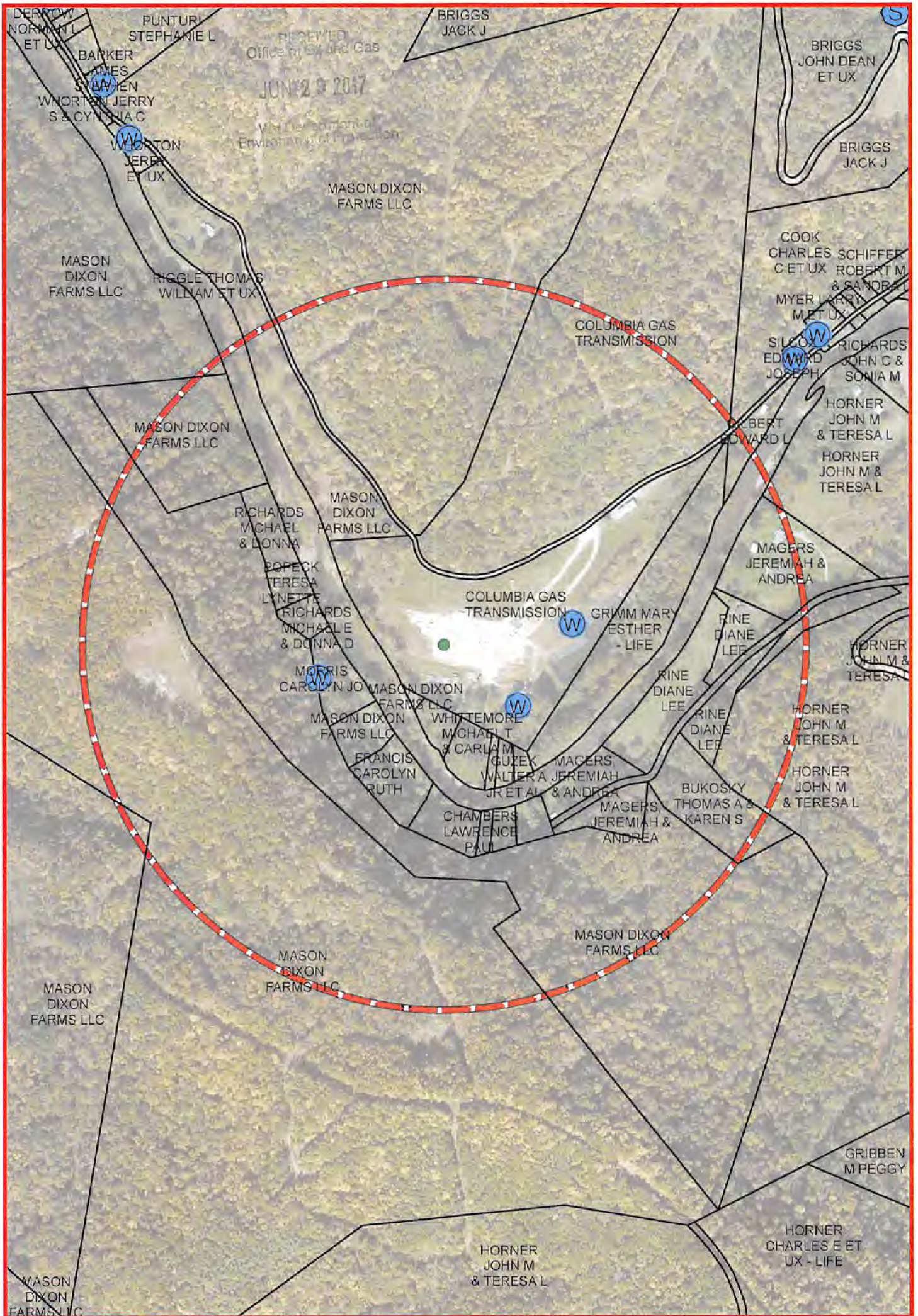
**Columbia Gas Transmissions MSH Pad - Water Purveyors w/in 1500' Sources**

**Landowner**

Michael & Donna Richards  
Columbia Gas Transmission

**Address**

17 Rachelle Drive, Moundsville WV 26041 1 well  
2567 Celt Road, Standardsville, WV 22973 2 wells



The intent of this map is for general reference only. Information on this map was created using the best available data at the time but is not guaranteed accurate.

12/08/2017

<h2 style="text-align: center;">Water Purveyor Map</h2>			<b>Well Pad:</b> Columbia Gas Transmission MSH Pad	<b>County:</b> MARSHALL
			Columbia Gas Transmission MSH Coordinates: 39.754456, -80.615399	
Map by: speart NAD 1983 BLM Zone 17N ftUS	Date: 3/23/2017 			

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least TEN (10) days prior to filing a permit application.

**Date of Notice:** 05/18/2017      **Date Permit Application Filed:** 6/28/17

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

HAND DELIVERY       CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: Stephen Nowaczewski/TransCanada  
Address: P.O. Box 1273  
Charleston, WV 25325-1273

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>532,987.42</u>
County:	<u>Marshall</u>		Northing:	<u>4,400,580.57</u>
District:	<u>Liberly</u>	Public Road Access:	<u>Fish Creek Road</u>	
Quadrangle:	<u>Cameron</u>	Generally used farm name:	<u>Columbia Gas Transmission MSH</u>	
Watershed:	<u>Upper Ohio South</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: SWN Production Company, LLC  
Address: PO Box 1300, 179 Innovation Drive  
Jane Lew, WV 26378  
Telephone: 832-540-1136  
Email: Steve\_Teel@SWN.com  
Facsimile: 304-884-1691

Authorized Representative: Steve Teel  
Address: PO Box 1300, 179 Innovation Drive  
Jane Lew, WV 26378  
Telephone: 832-540-1136  
Email: Steve\_Teel@SWN.com  
Facsimile: 304-884-1691

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 05/18/2017 **Date Permit Application Filed:** 6/28/17

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL RETURN RECEIPT REQUESTED
- HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: Stephen Nowaczewski/TransCanada  
Address: P.O. Box 1273  
Charleston, WV 25325-1273

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>532,997.42</u>
County:	<u>Marshall</u>		Northing:	<u>4,400,560.57</u>
District:	<u>Liberty</u>	Public Road Access:	<u>Fish Creek Road</u>	
Quadrangle:	<u>Cameron</u>	Generally used farm name:	<u>Columbia Gas Transmission MSH</u>	
Watershed:	<u>Upper Ohio South</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: SWN Production Company, LLC  
Telephone: 832-540-1136  
Email: Steve\_Teel@SWN.com

Address: PO Box 1300, 179 Innovation Drive  
Jane Lew, WV 26378  
Facsimile: 304-884-1691

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The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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## WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

## Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice  
Governor

Thomas J. Smith, P. E.  
Secretary of Transportation/  
Commissioner of Highways

May 19, 2017

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Columbia Gas Transmission UD MSH 4H Well Site, Marshall County

47-051-01946

Dear Mr. Martin,

The West Virginia Division of Highways has issued a Permit #06-2008-0001 for the subject site to Chesapeake Appalachia, LLC for access to the State Road for the well site located off of Marshall County Route 74 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

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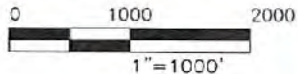
Very Truly Yours,

Gary K. Clayton  
Regional Maintenance Engineer  
Central Office Oil & Gas Coordinator

Cc: Brittany Woody  
Chesapeake Appalachia, LLC  
CH, OM, D-6  
File

12/08/2017

Product Name	Product Use	Chemical Name	CAS Number
EC 6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
A264 (Schlumberger)	Corrosion Inhibitor	Methanol	67-56-1
		Aliphatic Acids	Proprietary
		Prop-2-yn-1-ol	107-19-7
		Aliphatic Alcohols, Ethoxylated #1	Proprietary
Myacide GA 25 (Schlumberger)	Biocide	Water	7732-18-5
		Glutaral	111-30-8
Scale Inhibitor B317 (Schlumberger)	Scale Inhibitor	Trisodium Ortho Phosphate	7601-54-9
		Ethane-1,2-diol	107-21-1
H215 (Schlumberger)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
J218 (Schlumberger)	Breaker	Diammonium Peroxidisulphate	7727-54-0
EB-Clean* J475 (Schlumberger)	Breaker	Diammonium Peroxidisulphate	7727-54-0
Water Gelling Agent J580 (Schlumberger)	Gel	Carbohydrate Polymer	Proprietary
Friction Reducer J609W (Schlumberger)	Friction Reducer	Ammonium Sulfate	7783-20-2
		Urea	57-13-6
Crosslinker J610 (Schlumberger)	Crosslinker	Potassium Hydroxide	1310-58-3
		Aliphatic Polyol	Proprietary
Iron Stabilizer L58 (Schlumberger)	Iron Stabilizer	Sodium Erythorbate	6381-77-7
40/70-Mesh Sand S012 (Schlumberger)	Sand	Crystalline Silica	14808-60-7
Sand S100 (Schlumberger)	Sand	Crystalline Silica	14808-60-7
EC 6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
SSA-2 (Halliburton)	Sand	Crystalline Silica	14808-60-7
FR-76 (Halliburton)	Friction Reducer	Inorganic salt	64742-47-8
		Hydrotreated light petroleum distillate	
LCA-1 (Halliburton)		Hydrotreated light petroleum distillate	Proprietary
SP BREAKER (Halliburton)	Breaker	Sodium Persulfate	7775-27-1
HAI-150E (Halliburton)	Corrosion Inhibitor	Methanol	NA
		Aliphatic Acids	
		Prop-2-yn-1-ol	
		Aliphatic Alcohols, Ethoxylated #1	
Hydrochloric Acid 10-30% (Halliburton)		Hydrochloric Acid	7647-01-0
WG-36 Gelling Agent (Halliburton)	Gel	Polysaccharide	9000-30-0
BC-140C (Halliburton)	Crosslinker		NA



**APPROVED**  
**WVDEP OOG**  
Modification  
9/22/2017

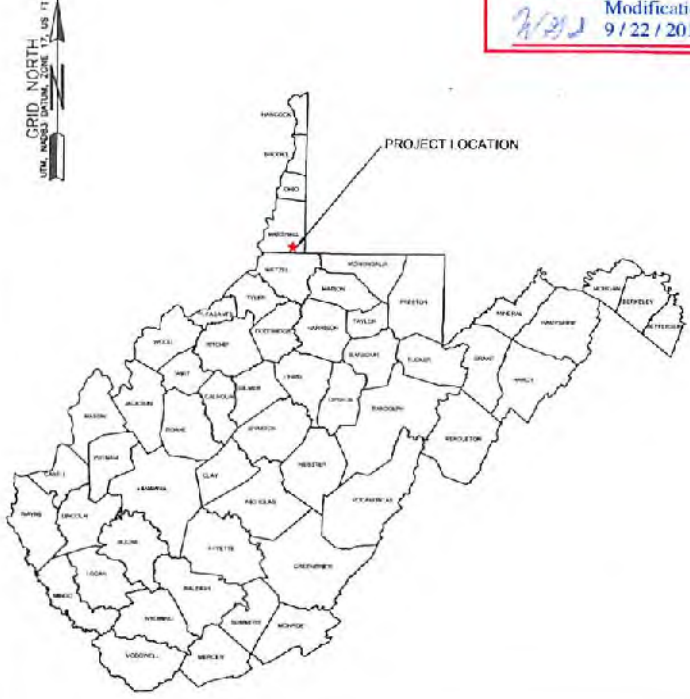
JN 9/18/17

**LOD**  
TOTAL DISTURBED AREA: 11.4 ACRES  
ROAD DISTURBED AREA: 0.3 ACRES  
PAD DISTURBED AREA: 1.8 ACRES

**COORDINATES:**  
**SITE ENTRANCE (NAD83)**  
LAT: 39.755752  
LONG: 80.613260  
**CENTER OF PAD (NAD83)**  
LAT: 39.754501  
LONG: 80.614943  
**GATHERING AREA (NAD83)**  
LAT: 39.755752  
LONG: 80.613260  
**EXISTING WELL 1 (NAD83)**  
LAT: 39.754520  
LONG: 80.616168  
**EXISTING WELL 3H (NAD83)**  
LAT: 39.754496  
LONG: 80.614874  
API NUMBER: 051-01229  
**EXISTING WELL 5H (NAD83)**  
LAT: 39.754497  
LONG: 80.614780  
API NUMBER: 051-01272

- SHEET INDEX**  
TS1. TITLE SHEET  
EP2.1 EVACUATION ROUTE/PREVAILING WIND  
EP2.2 EVACUATION ROUTE/PREVAILING WIND  
AS3.1 ASBUILT OVERVIEW  
AS3.2 ASBUILT  
AS3.3 ASBUILT  
AS3.4 ASBUILT  
ASR4.1 CONSTRUCTION AND RECLAMATION ACCESS ROAD PROFILE  
MRD5.1 RECLAMATION PLAN OVERVIEW  
MRD5.2 RECLAMATION PLAN  
MRD5.3 RECLAMATION PLAN  
MRD5.4 RECLAMATION PLAN  
MRD6.1 RECLAMATION DETAILS  
MRD6.2 RECLAMATION DETAILS  
MRD6.3 RECLAMATION DETAILS

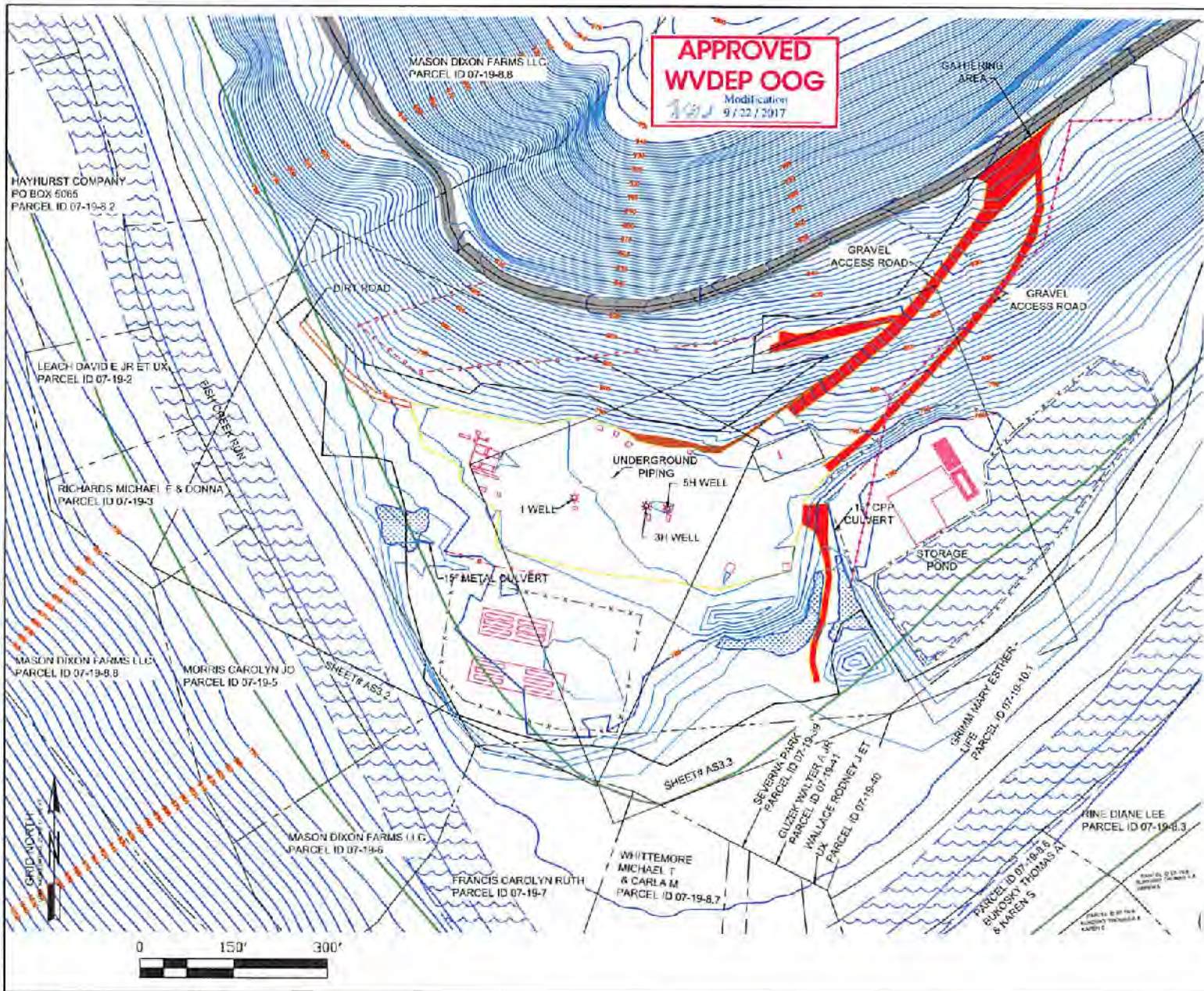
ENGINEER'S ESTIMATE OF QUANTITIES		
WELL PAD DATA		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
24" BERM 2:1	812	LF
FILL FOR BERM 2:1	9744	CF
24" MOUNTABLE BERM 5:1	66	LF
FILL FOR BERM 5:1	1584	CF
TOTAL EARTHMOVE - UNADJUSTED CUT	430	CY
TOTAL EARTHMOVE - UNADJUSTED FILL	1489	CY
EROSION & SEDIMENT CONTROL ITEMS		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
ROCK LINED DITCH	110	LF
CLASS C RIP RAP	174	TN
4 IN PLASTIC OUTLET PIPE	70	LF
15 IN DIAMETER CPP CULVERT	10	LF
OUTLET PROTECTION/ROCK APRON SUMP	5	EA
OUTLET PROTECTION/ROCK APRON SUMP ROCK: CLASS C	6	TN
OUTLET PROTECTION/ROCK APRON SUMP ROCK: GEOTEXTILE	9	SY
UNDERDRAIN ITEMS		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
UNDERDRAIN TRENCH	360	LF
UNDERDRAIN TRENCH STONE: AASHTO #57	25	TN
4" UNDERDRAIN	360	LF
3'X3'X3' CONCRETE CATCH BASIN	3	EA



# COLUMBIA GAS TRANSMISSION MSH PAD "A" CONSTRUCTION AND RECLAMATION PLAN AS-BUILT LIBERTY DISTRICT MARSHALL COUNTY, WV SEPTEMBER 2017

REVISION	
DATE	
PROJECT #	16-54
DATE	2017-09-13
DRAWN BY	NLL
CHECKED BY	KCC
<b>ELK LAKE SERVICES, LLC</b> 280 Indian Springs Road, Suite 123 Indiana, PA 15701 Phone: (724) 463-7303	
<b>COLUMBIA GAS TRANSMISSION</b> MARSHALL COUNTY WEST VIRGINIA	
<b>TITLE SHEET</b>	
SHEET NO. <b>TS1</b>	

**APPROVED**  
**WVDEP OOG**  
 Modification  
 9/22/2017



**COORDINATES:**

**SITE ENTRANCE (NAD83)**  
 LAT: 39.755752  
 LONG: 80.613260

**CENTER OF PAD (NAD83)**  
 LAT: 39.754501  
 LONG: 80.614943

**GATHERING AREA (NAD83)**  
 LAT: 39.755752  
 LONG: 80.613260

**EXISTING WELL 1 (NAD83)**  
 LAT: 39.754520  
 LONG: 80.615198

**EXISTING WELL 3H (NAD83)**  
 LAT: 39.754496  
 LONG: 80.614874  
 API NUMBER: 051-01229

**EXISTING WELL 5H (NAD83)**  
 LAT: 39.754487  
 LONG: 80.614780  
 API NUMBER: 051-01272

**NOTES:**

1. PROPERTY LINES PROVIDED BY GIS DATA.

**LEGEND:**

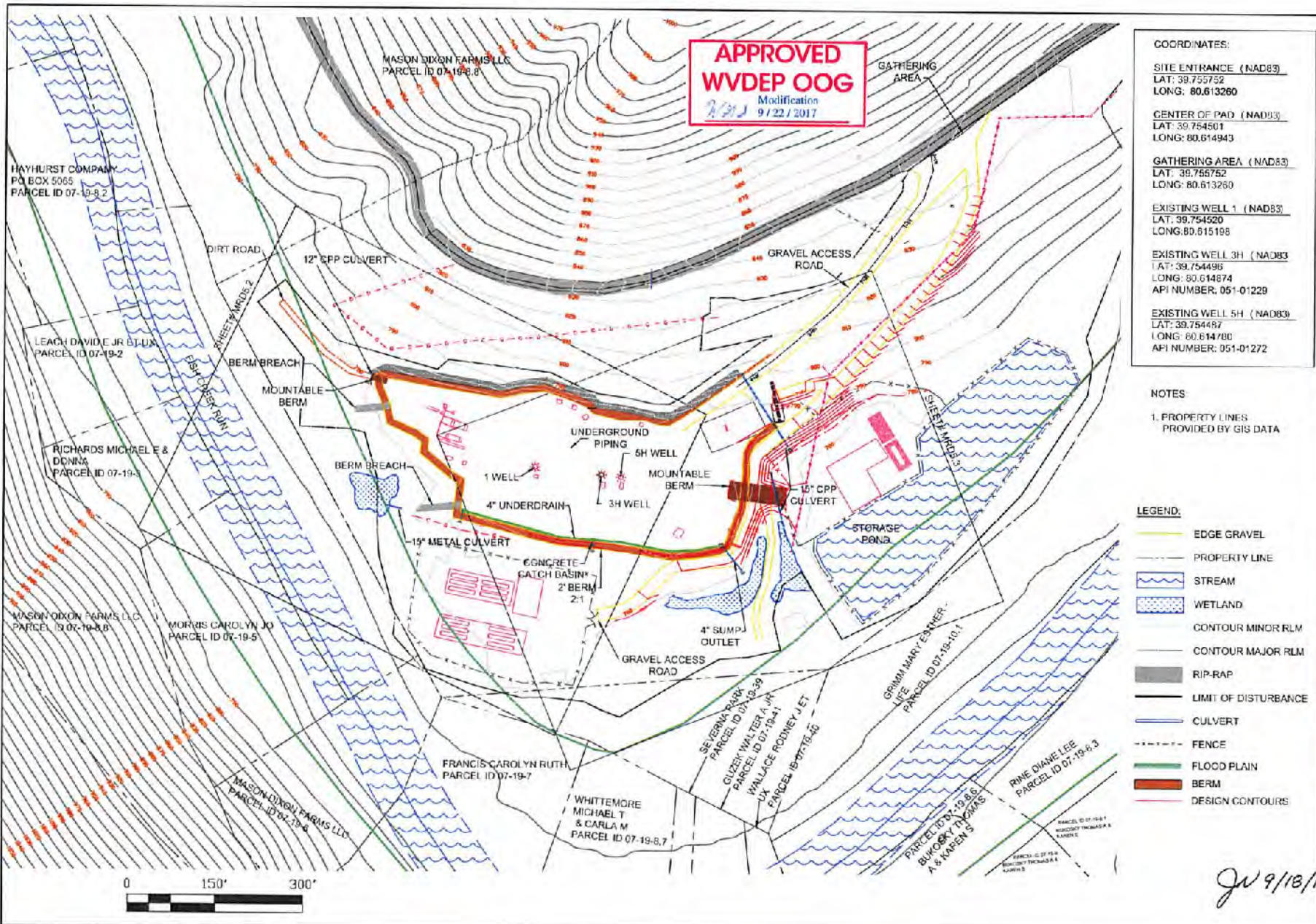
- EDGE GRAVEL
- PROPERTY LINE
- WATER
- WETLAND
- CONTOUR MINOR ASB
- CONTOUR MAJOR ASB
- LIMIT OF DISTURBANCE
- CULVERT
- FENCE
- FLOOD PLAIN
- BERM

NO.	DATE	REVISION
1	12-26-17	WVDEP COMMENTS: ACCESSED BERM BREAK
<p>PROJECT # 1654          DATE 20/10/13          DRAWN BY NLL          CHECKED BY KDC</p>		
<p><b>ELK LAKE SERVICES, LLC</b>          280 Indian Springs Road, Suite 123          Indiana, PA 15701          Phone: (724) 463-7303</p>		
<p><b>SWN</b>          Southwestern Energy          Southwestern Energy Company          P.O. Box 872625          Houston, TX 77257</p>		
<p>COLUMBIA GAS TRANSMISSION          MORGAN COUNTY          WEST VIRGINIA</p>		
<p>AS-BUILT OVERVIEW</p>		
<p>AS3.1</p>		

JW 9/18/17



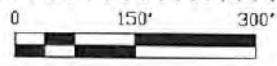
**APPROVED  
WVDEP OOG**  
Modification  
9/22/2017





**COORDINATES:**  
**SITE ENTRANCE (NAD83)**  
 LAT: 39.755752  
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 LONG: 80.615198  
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 API NUMBER: 051-01229  
**EXISTING WELL 5H (NAD83)**  
 LAT: 39.754487  
 LONG: 80.614780  
 API NUMBER: 051-01272

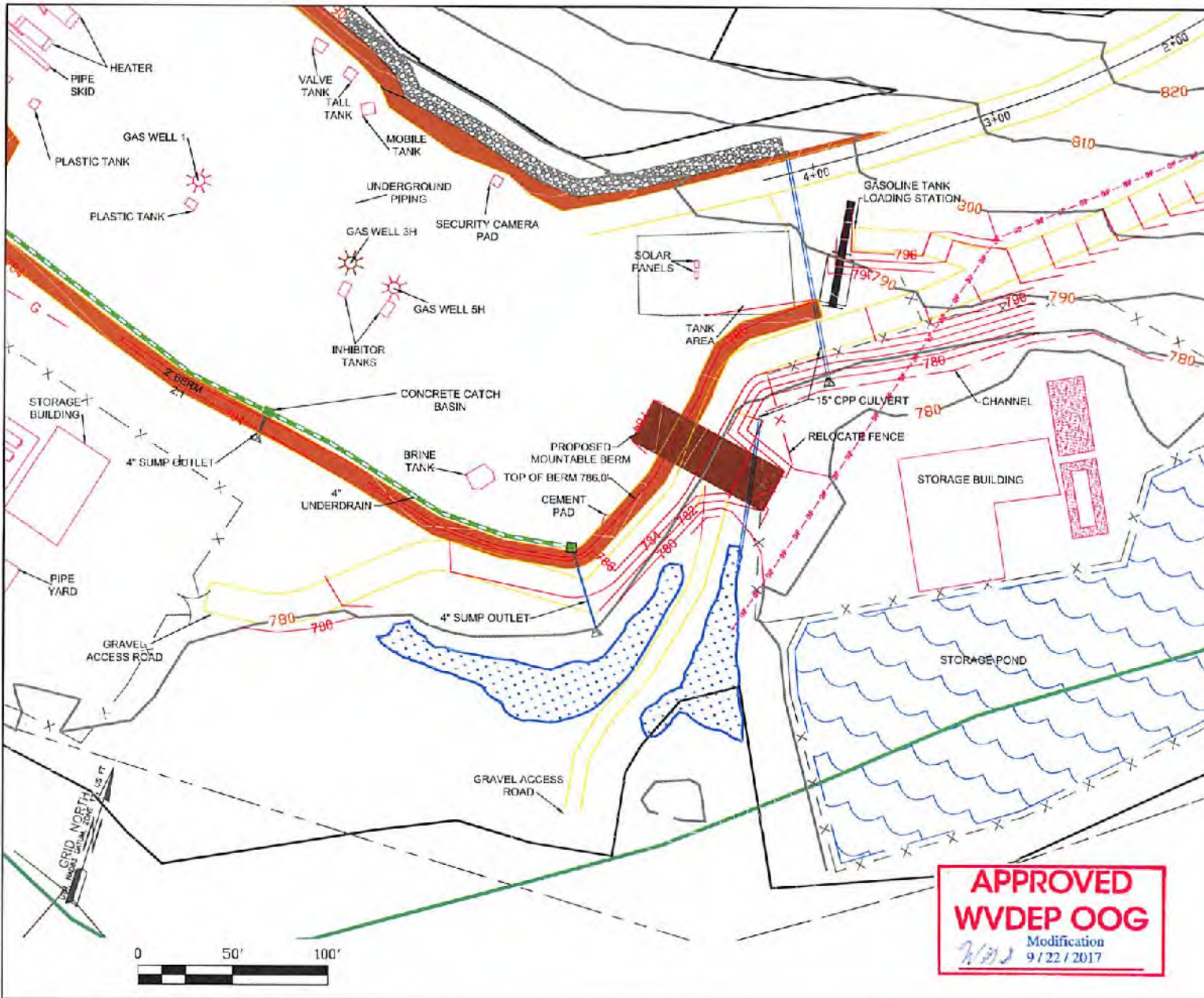
**NOTES**  
 1. PROPERTY LINES PROVIDED BY GIS DATA

- LEGEND:**
- EDGE GRAVEL
  - PROPERTY LINE
  - STREAM
  - ▨ WETLAND
  - CONTOUR MINOR RLM
  - CONTOUR MAJOR RLM
  - ▨ RIP-RAP
  - LIMIT OF DISTURBANCE
  - CULVERT
  - - - FENCE
  - FLOOD PLAIN
  - BERM
  - DESIGN CONTOURS



NO.	DATE	REVISION	
			PROJECT # 16-04 DATE 2017-09-13 DRAWN BY: HLL CHECKED BY: KCC
<b>ELK LAKE SERVICES, LLC</b> 280 Indian Springs Road, Suite 123 Indiana, PA 15701 Phone: (724) 460-3303			 Southwestern Energy Company P.O. Box 572625 Houston, TX 77257
COLUMBIA GAS TRANSMISSION MARSHALL COUNTY WEST VIRGINIA			RECLAMATION OVERVIEW SHEET NO. MR05.1

JV 9/18/17





**COORDINATES:**  
**SITE ENTRANCE (NAD83)**  
 LAT: 39.755752  
 LONG: 80.613260  
**CENTER OF PAD (NAD83)**  
 LAT: 39.754501  
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 LAT: 39.754487  
 LONG: 80.614780  
 API NUMBER: 051-01272

**NOTES:**  
 1. PROPERTY LINES PROVIDED BY GIS DATA

- LEGEND:**
- EDGE GRAVEL
  - - - PROPERTY LINE
  - ~ ~ ~ STREAM
  - • • WETLAND
  - CONTOUR MINOR RLM
  - CONTOUR MAJOR RLM
  - ▨ RIP-RAP
  - LIMIT OF DISTURBANCE
  - CULVERT
  - x - FENCE
  - FLOOD PLAIN
  - BERM
  - DESIGN CONTOURS

**APPROVED**  
**WVDEP OOG**  
 Modification  
*W/J* 9/22/2017

*JW* 9/18/17

REVISION		
DATE	#1	WVDEP COMMENTS- ADDED BERM BREACH
PROJECT #:	16-54	
DATE:	2017-09-13	
DRAWN BY:	MLL	
CHECKED BY:	KCC	
		
<b>ELK LAKE SERVICES, LLC</b> 280 Indian Springs Road, Suite 123 Indiana, PA 15701 Phone: (724) 463-7303		
 <b>Southwestern Energy Company</b> P.O. Box 672525 Houston, TX 77267		
<b>COLUMBIA GAS TRANSMISSION</b> MARSHALL COUNTY WEST VIRGINIA		
<b>RECLAMATION PLAN</b>		
SHEET NO: <b>MR05.3</b>		