State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

RECEIVED Office of Oil and Gas

APR 5 2022

WV Department of Environmental Protection

			Environmental Protection
API <u>47</u> - 051 _ 01928	County Marshall	District Washi	ngton
Quad Moundsville	Pad Name Hines	Field/Pool Nam	e N/A
Farm name Donald Hines et UX		Well Number	
Operator (as registered with the OOG)	EQT CHAP LLC		
Address 400 Woodcliff Drive	City Canonsburg	State PA	Zip 15317
As Drilled location NAD 83/UTM Top hole	Attach an as-drilled plat, prof Northing 4,417,386.99	file view, and deviation surve Easting 525,698.84) y
Landing Point of Curve	Northing 4,417,102.39	Easting 525,662.61	
Bottom Hole	Northing 4,414,686.17	Easting 526,749.59	
Elevation (ft) 1125' GL	Type of Well New	Existing Type of Re	port □Interim ■Final
Permit Type Deviated H	orizontal 🚇 Horizontal 6A 🛚 🗈	Vertical Depth Typ	e 🗆 Deep 💄 Shallow
Type of Operation □ Convert □ □	Deepen ■ Drill □ Plug Back	□ Redrilling □ Rewo	ork Stimulate
Well Type □ Brine Disposal □ CBM	1	covery Solution Mining	□ Storage □ Other
Type of Completion □ Single □ Mu Drilled with □ Cable ■ Rotary	ltiple Fluids Produced □ Bri	ne □Gas □NGL □(Oil Other
Drilling Media Surface hole · Air	□ Mud □Fresh Water In	ntermediate hole Air 🗆	Mud □ Fresh Water □ Brine
Production hole Air Mud	Fresh Water Brine		
Mud Type(s) and Additive(s)			
Synthetic Oil Based Mud 12.8 ppg barium sulfate, sodium chlo			
partially hydrolyzed polyacrylamide/polyacrylate, potassiur	n chloride, sodium carbonate, ground walnut shells, a	alcohol and modified fatty acid, ferrochrome	lignosulfonate, calcium carbonate, fibrous cellulose
Date permit issued08/15/2017	Date drilling commenced	12/13/2017 Date dril	ling ceased05/11/2018
Date completion activities began	Date cor	mpletion activities ceased	
Verbal plugging (Y/N) N	Date permission granted	N/A Granted by	N/A
Please note: Operator is required to so	abmit a plugging application withi	n 5 days of verbal permission	n to plug
Freshwater depth(s) ft	365 Open mine	(s) (Y/N) depths	N
Salt water depth(s) ft 1039,1	E0E 1630	encountered (Y/N) depths	N
Coal depth(s) ft 365	CEE	encountered (Y/N) depths	N
Is coal being mined in area (Y/N)	Υ		

Reviewed

Reviewed by: VOIC 5/1/27 05/27/2002

API 47- 051 -	01928	Farm name_	Donald Hines					
CASING			Donald Fillion	s et UX		_Well n	umber_Hine	es M06H
STRINGS		Casing De		ew or Jsed	Grade wt/ft	Ва	asket th(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	20"		NEW	X-52 218.8		N/A	Y
Surface	17-1/2"	13-3/8"		NEW	J-55 54.5		N/A	Y
Coal					0 00 0 110	**	1071	
Intermediate 1	12-3/8"	9-5/8"	1999' 1	NEW	L-80 40	#	N/A	Y
Intermediate 2					2 00 107		14/7	
Intermediate 3						_		
Production	8-1/2"	5-1/2"	15,506'	NEW	P-110 20	#	N/A	M
Tubing		0 1/2	10,000	INEV	F-110 20	*	IN/A	N
Packer type and dept	th set							
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yiel (ft ³/s		Volume (ft ³)	Cemen Top (GI	
Conductor	CLASS A	N/A	N/A	N/A		N/A	0	8+
Surface	CLASS A	344	15.6	1.2		412	0	8
Coal							- ·	
Intermediate 1	CLASS A	685	15.6	1.1	9	815	0	8
Intermediate 2						0.0		•
Intermediate 3								
Production (CLASS H/CLASS H	776/1842	14.7/15.2	1.13/1	.15 8	76/2118	1633	8+
Tubing							1	07
Drillers TD (ft)	15,531'		Log	gers TD (ft) N/A			
	n penetrated MARCE	ELLUS		g back to (
Plug back proced	lure			P 0 (
•								
Kick off depth (fi	t) 4772'							
		11	1					
Check all wireling	ne logs run	-			directional			
		□ neutron □	resistivity !	gamma r	ay	□ tem	nperature	□sonic
Well cored □ Y	Ves No s	□ Conventional	□ Sidewall		777.	44*	11 . 1	T7 = 37
Well coled [2]	103 = 110	- Conventional	□ Sidewall		were c	uttings co	ollected 🗆	Yes No
DESCRIBE THI	E CENTRALIZEF	R PLACEMENT	USED FOR EA	ACH CAS	ING STRIN	1G		
SURFACE- ON SHOE T	TRACK AND EVERY 500' T	O SURFACE						
	HOE TRACK AND EVERY							
PRODUCTION: ON SHO	DE TRACK AND EVERY JO	INT TO ABOVE TOC						
WAS WELL CO	OMPLETED AS S	HOT HOLE	□Yes □ No	DET	AILS			
<u> </u>				DET	ALLO			
WAS WELL OF	OMPLETED OPE	ALIIOTES -						

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED

WR-	35	
Rev.	8/23/13	

API 47- 051 - 01928 Farm name Donald Hines et UX Well number Hines M06H

PERFORATION RECORD

Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
12/19/18	15374	15275		Marcellus
1/25/19	15239	15077	70	Marcellus
1/26/19	15039	14877	50	Marcellus
1/26/19	14840	14677	50	Marcellus
1/26/19	14640	14477	50	Marcellus
	12/19/18 1/25/19 1/26/19 1/26/19	Perforation date MD ft. 12/19/18 15374 1/25/19 15239 1/26/19 15039 1/26/19 14840	Perforation date MD ft. MD ft. 12/19/18 15374 15275 1/25/19 15239 15077 1/26/19 15039 14877 1/26/19 14840 14677	Perforation date MD ft. MD ft. Perforations 12/19/18 15374 15275 1/25/19 15239 15077 70 1/26/19 15039 14877 50 1/26/19 14840 14677 50

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1/25/19					400579		Carrier (minus)
1/25/19			3409		399945	9060	
1/26/19			5445		404354		
1/26/19			5382				
1/26/19			4490		398779	9143	
					-		
			-		-		
					1		
					-		
	1/25/19 1/25/19 1/26/19 1/26/19	Date Rate (BPM) 1/25/19 1/25/19 1/26/19 1/26/19	Date Rate (BPM) Pressure (PSI) 1/25/19 1/25/19 1/26/19 1/26/19	Date Rate (BPM) Pressure (PSI) Pressure (PSI) 1/25/19 3409 1/26/19 5445 1/26/19 5382	Date Rate (BPM) Pressure (PSI) Pressure (PSI) ISIP (PSI) 1/25/19 3409 1/26/19 5445 1/26/19 5382	Date Rate (BPM) Pressure (PSI) Pressure (PSI) ISIP (PSI) Proppant (lbs) 1/25/19 3409 399945 1/26/19 5445 404354 1/26/19 5382 401898	Date Rate (BPM) Pressure (PSI) Pressure (PSI) ISIP (PSI) Proppant (lbs) Water (bbls) 1/25/19 3409 399945 9060 1/26/19 5445 404354 10062 1/26/19 5382 401898 9340

Please insert additional pages as applicable.

Address 1036 East Main Street State WV City Bridgeport Zip 26330 Cementing Address City + State Zip Please insert additional pages as applicable.

Telephone 724-746-9073

Signature (

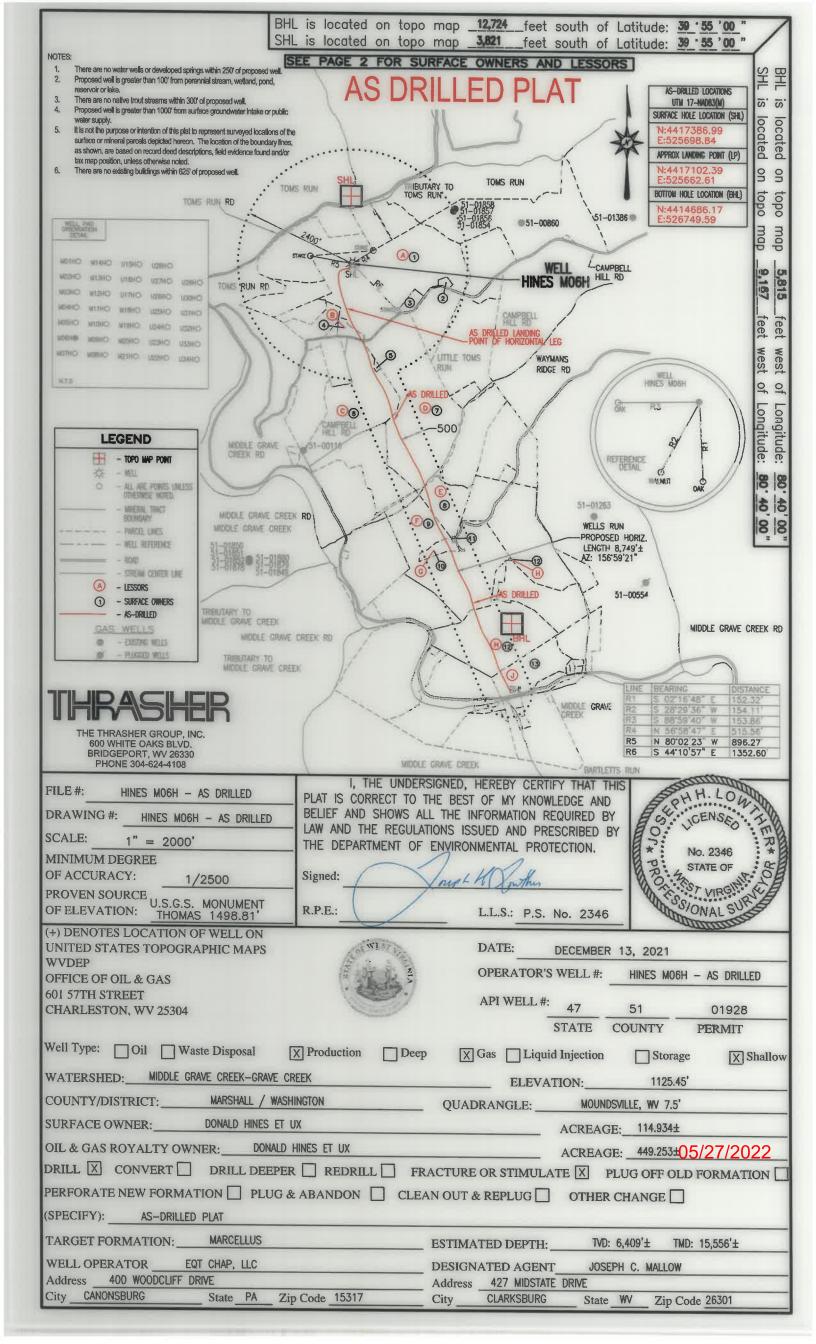
Title Project Specialist - Permitting

Date 4/1/2022

Completed

API 47- 051 - 01928 Farm name_	Donald Hines et UX	Well number_	Hines M06H
Drilling Contractor Precision Drilling Address 10350 Richmond Ave. Suite 700	City Houston	State TX	_{Zip}
Logging Company Scientific Drilling Internat Address 124 Vista Drive	ional _{City} Charleroi	State PA	15022
Logging CompanyAddress	City	State	_ Zip
Drilling ContractorAddress	City	State	Zip

		6H Final Formations API		
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD
Sand/Shale	1	1	365	365
Waynesburg Coal	365	365	368	368
Sand/Shale	368	368	655	655
Pittsburgh Coal	655	655	661	661
Sand/Shale	661	661	1,595	1,594
Big Lime	1,595	1,594	1,657	1,655
Sand/Shale	1,657	1,655	1,831	1,828
Burgoon	1,831	1,828	1,984	1,979
Sand/Shale	1,984	1,979	2,198	2,192
Berea	2,198	2,192	2,219	2,213
Sand/Shale	2,219	2,213	2,455	2,449
Gordon	2,455	2,449	2,530	2,524
Sand/Shale	2,530	2,524	4,977	4,971
Elk	4,977	4,971	4,978	4,972
Sand/Shale	4,978	4,972	5,638	5,611
Rhinastreet	5,638	5,611	6,021	5,955
Sonyea	6,021	5,955	6,133	6,041
Middlesex	6,133	6,041	6,177	6,072
Genasee	6,177	6,072	6,239	6,113
Geneseo	6,239	6,113	6,282	6,139
Tully	6,282	6,139	6,343	6,173
Hamilton	6,343	6,173	6,526	6,252
Marcellus	6,526	6,252	15,531	6,384



HINES M06H PAGE 2 OF 2 AS DRILLED

	LESSOR	DIST-TM/PAR
Α	DONALD HINES ET UX	14-12/30
В	GIBBS DAVIDSON ET UX	14-12/30.4
C	SHANNETTE OMEAR	14-12/33
	SANDRA K. FULLER	
	DOUGLAS L. PARSONS	
	DONALD M. BOSTON ET UX	
	DAVID D. PARSONS ET UX	
	JAMES CRAIG PARSONS	
	ROBERT B. FULLER TEST TRUSTEE	
	GRACE I. SCARBOROUGH	
D	DOUGLAS EDWARD GOULDSBERRY ET UX	14-12/32
E	TODD R. KETTLER ET UX	14-13/3
F	TODD R. KETTLER ET UX	14-13/2
G	KEVIN J. BROWN	14-13/2.1
Н	RICHARD F. VARGO ET UX	14-13/21.1
J	ROBERT W. COFFIELD ET UX	14-13/18

	SURFACE OWNER	DIST-TM/PAR
1_	DONALD HINES ET UX	14-12/30
2	TERRY L. DERROW ET UX	14-12/30.3
3	LANCE J. GOSSETT ET UX	14-12/30.2
4	CHEVRON USA INC.	14-12/30.4
5	ROBERT B. FULLER ET UX	14-12/33.1
6	HENRY T. PARSONS EST ET AL	14-12/33
7	DOUGLAS EDWARD GOULDSBERRY ET UX	14-12/32
В	TODD R. & DAWN R. KETTLER	14-13/3
9	TODD & DAWN R. KETTLER	14-13/2
10	TODD R. & DAWN R. KETTLER	14-13/2.1
11	TODD R. & DAWN R. KETTLER	14-13/3.1
12	RICHARD E. & JADE L. VARGO	14-13/21.1
13	R. M. COFFIELD FAMILY TRUST	14-13/18

AS-DRILLED LOCATIONS
UTM 17-MADR3(M)

SURFACE HOLE LOCATION (SHL)

N:4417386.99
E:525698.84

APPROX LANGING POINT (LP)

N:4417102.39
E:525662.61

BOTTOM HOLE LOCATION (SHL)

N:4414686.17
E:526749.59

05/27/2022



THE THRASHER GROUP, INC. 600 WHITE OAKS BLVD. BRIDGEPORT, WV 26330 PHONE 304-624-4108