



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Thursday, March 02, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

TUG HILL OPERATING, LLC (A)
1320 SOUTH UNIVERSITY DRIVE, SUITE 500

FORT WORTH , TX 76107

Re: Permit approval for HEAVEN HILL UNIT 2-6HU
47-051-01910-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: HEAVEN HILL UNIT 2-6HU
Farm Name: CHARLES R, HAGEDORN, JR., ET AL
U.S. WELL NUMBER: 47-051-01910-00-00
Horizontal 6A / New Drill
Date Issued: 3/2/2017

Promoting a healthy environment.

03/03/2017

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, SE Charleston, WV 25304
(304)926-0499, Ext 1656

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
dep.wv.org

February 21, 2017

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-01910

COMPANY: Tug Hill Operating, LLC

FARM: Heaven Hill Unit 2-6HU

COUNTY: Marshall DISTRICT: Meade QUAD: Glen Easton

The deep well review of the application for the above company is **Approved to drill to Trenton for Point Pleasant completion.**

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? none
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells, well name, and the name and address of the operator; none
4. Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Cindy Raines
Administrator

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC 494510851 Marshall Meade Glen Easton 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Heaven Hill Unit 2-6HU Well Pad Name: Heaven Hill Unit 2

3) Farm Name/Surface Owner: Charles R. Hagedorn, Jr., et ux Public Road Access: Blake Ridge Rd (Co. Rt. 21/3)

4) Elevation, current ground: 1350' Elevation, proposed post-construction: 1331'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

JM
12/27/16

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Point Pleasant is the target formation at a depth of 11504' - 11634' thickness of 130' and anticipated pressure of approx. 7500 psi

8) Proposed Total Vertical Depth: 11,784'

9) Formation at Total Vertical Depth: Trenton

10) Proposed Total Measured Depth: 20,453'

11) Proposed Horizontal Leg Length: 8,481'

12) Approximate Fresh Water Strata Depths: 70', 1066'

13) Method to Determine Fresh Water Depths: Offset well reports or noticeable flow at the flowline or when need to start soaping

14) Approximate Saltwater Depths: 2167

15) Approximate Coal Seam Depths: Sewickly Coal - 969' and Pittsburgh Coal - 1059'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: Marshall County Coal Co. / Marshall County Mine
Depth: 1059' TVD and 300' subsea level
Seam: Pittsburgh #8
Owner: Murray Energy / Consolidated Coal Co.

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	125'	120'	259FT^3(CTS)
Fresh Water	20"	NEW	J55	106.5#	1,210'	1,200'	1915ft^3(CTS)
Coal	13 3/8"	NEW	J55	54.5#	2,885'	2,875'	2033ft^3(CTS)
Intermediate	9 5/8"	NEW	J55	47#	10,463'	10,453'	3416ft^3(CTS)
Production	5 1/2"	NEW	HP110	23#	20,463'	20,453'	4863ft^3(CTS)
Tubing	2 7/8"	NEW	P110	6.5#		11,172'	
Liners							

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	20"	26"	.5	2,410	1,928	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE#24	1.2
Intermediate	9 5/8"	12 1/4"	.472	10,730	6,968	SEE#24	1.99
Production	5 1/2"	8 1/2"	.415	13,580	10,864	SEE#24	1.18
Tubing	2 7/8"			14,530	11,624		
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant and TD Pilot Hole 150' into the Trenton. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 21,702,500 lb proppant and 335,536 bbl of water. Max rate = 80 bpm; max psi = 9,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 32.98

22) Area to be disturbed for well pad only, less access road (acres): 4.57

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

Sfc - Premium NE-1 + 2 CaCl; Int1 - Premium NE-1 + 1.5 CaCL + 1 EC-1 + .25 BA-10A + .75 gals/100sk FP-13L; Int2 - Lead: Premium NE-1 + 5 BA-90 + .85 R-3 + 3 KCl + .75 gals/100sk FP-13L + 1 MPA-170 Tail: Premium NE-1 + 1 R-3 + 5 KCl + 1 CD-32 + .4 FL-52 + .2 ASA-301 + .6 Sodium Metasilicate; Kick Plug - Class H Cement + 1 CD-32 + .7 Sodium Metasilicate + .1 R-3 + .75 gal/100sk FP-13L; Prod - Lead: 50:50 (Poz:Class H) + .3 R-3 + .3 MPA-250 + .75 gal/100sk FP-13L Tail: 25:75 (Poz:Class H) + .3 R-3 + .3 MPA-250 + .375 gal/100sk FP-13L *See Attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

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*Note: Attach additional sheets as needed.

WW6B Attachment to #24.

Conductor and Surface Casing Cement:

Premium NE-1 + 2% CaCl

- Premium NE-1 – Class A Portland API Spec
- CaCl – Calcium Chloride

Intermediate Casing:

Premium NE-1 + 1% CaCl + .25 lb/sk Cello Flake + .25% BA-10A + .75 gals/100sk FP-13L

- Premium NE-1 – Class A Portland API spec
- CaCl – Calcium Chloride
- Cello Flake – Fluid Loss Preventer
- BA-10A – Bonding Agent
- FP-13L – Anti-Foaming Agent

← not covering coal

Production Casing Cement:

Lead: *50:50 (Poz:Premium NE-1) + .2% R-3 + .2% MPA-170 + .75 gal/100sk FP-13L*

Tail: *Premium NE-1 + .5% R-3 + .1% ASA-301 + .25% MPA-170 + .35% BA-10A + .75 gal-100sk FP-13L + 60 lb/sk ASCA-1*

- Poz – Fly Ash
- Premium NE-1 – Class A Portland API spec
- R-3 – Cement Retarder
- MPA-170 – Gelling Agent
- FP-13L – Anti-Foaming Agent
- ASA-301 – Free Water Control Agent
- BA-10A – Bonding Agent
- ASCA-1 – Solubility Additive

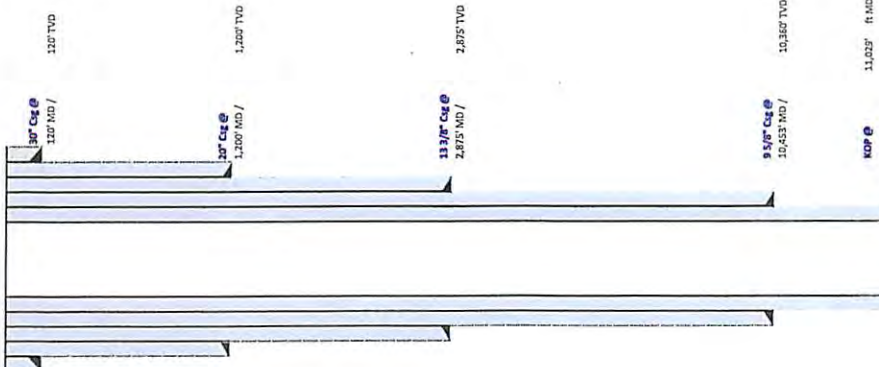
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51-01910



WELL NAME: Heaven Hill 2-611U
 STATE: West Virginia COUNTY: Marshall
 DISTRICT: Meade
 OF REC: 1359' GL Elev: 1,331'
 TD: 20,453'
 TH Latitude: 39.810149
 TH Longitude: -80.712814
 BH Latitude: 39.7918409
 BH Longitude: -80.6946372



Formation	Depth TVD
Deepsea Fresh Water	1,068'
Sewickley Coal	989'
Pittsburgh Coal	1,055'
Big Lime	2,053'
Berea	2,687'
Tully	6,620'
Marcellus	6,727'
Onondaga	6,779'
Salina	7,484'
Lockport	8,540'
Utica	11,337'
Point Pleasant	11,504'
Landing Depth	11,549'
Trenton	11,654'
Pilot Hole TD	11,784'

CASING SUMMARY						
Type	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Top of Cement
Conductor	36	30	120'	120'	BW	Surface
Surface	26	20	1,200'	1,200'	106.5	Surface
Intermediate 1	17 1/2	13 3/8	2,875'	2,875'	54.5	Surface
Intermediate 2	12 1/4	9 5/8	10,350'	10,350'	47	Surface
Production	8 1/2	5 1/2	20,453'	11,697'	23	P110 Surface

CEMENT SUMMARY					DRILLING DETAILS	
Location	Sacks	Class	Density	Fluid Type	Centralizer Notes	
Conductor	338	A	15.6	Air	None	
Surface	2,068	A	15.6	Air	3 Centralizers at equal distance	
Intermediate 1	2,002	A	15	Air	1 Centralizer every other ft	
Intermediate 2	2,784	A	14.5	Air	1 Centralizer every other ft	
Production	4,187	A	15	Air / SOBM	1 every other joint in lateral; 1 per joint in curve; 1 every other ft to sic	

Handwritten signature and date: 12/27/16

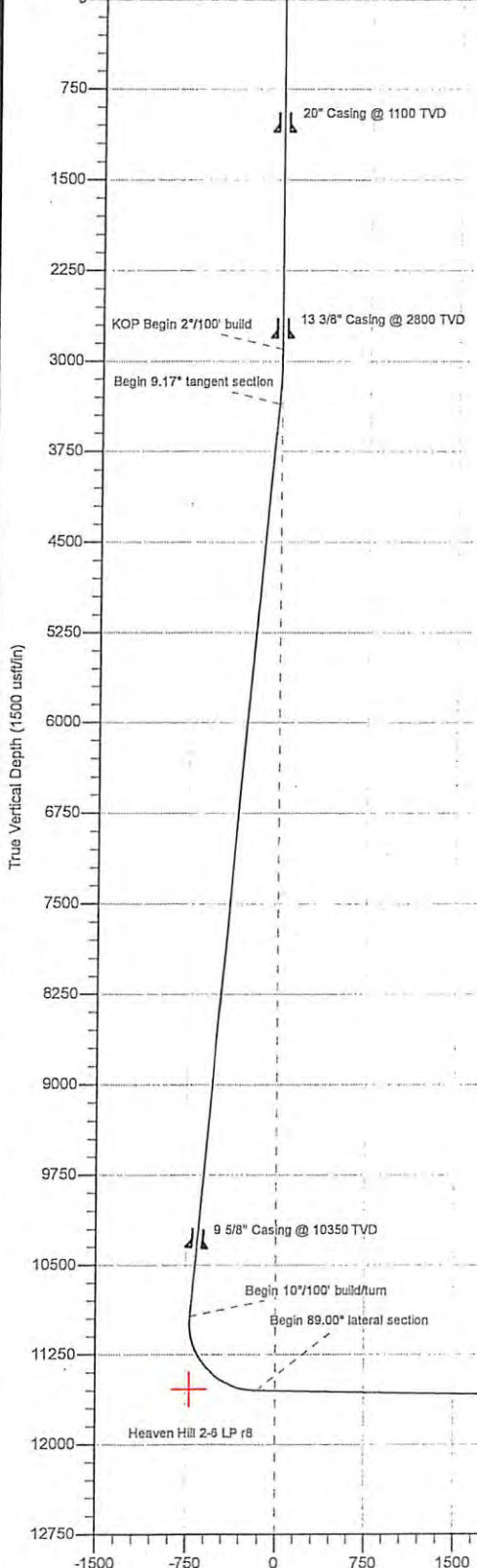
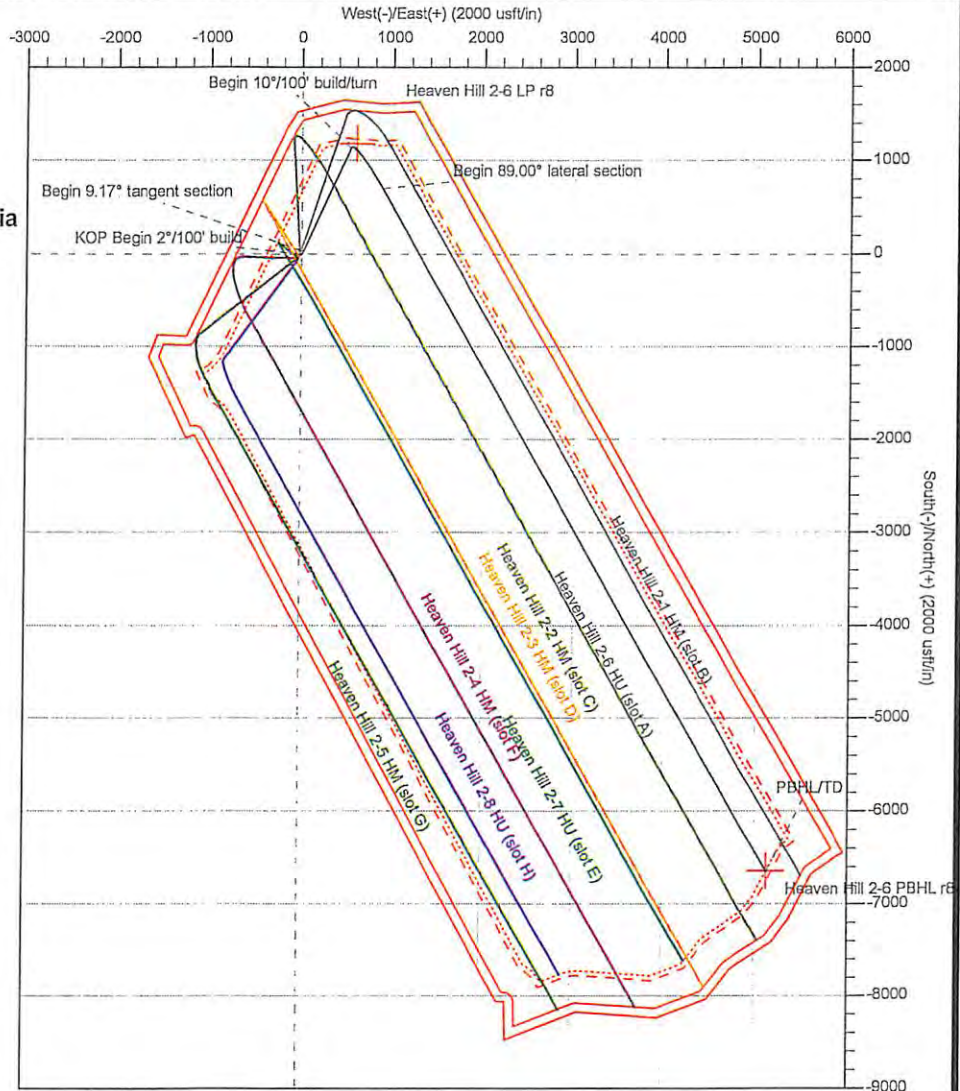
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lateral TD @ 20,453' ft MD
 11,697' ft TVD

3/03/2017



Tug Hill Operating LLC
Well: Heaven Hill 2-6 HU (slot A)
Site: Heaven Hill
Project: Marshall County, West Virginia
Design: rev9



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	2900.00	0.00	0.00	2900.00	0.00	0.00	0.00	0.00	0.00	KOP Begin 2°/100' build
3	3358.68	9.17	25.25	3358.72	33.14	15.63	2.00	25.25	-20.89	Begin 9.17° tangent section
4	11029.35	9.17	25.25	10929.29	1139.23	537.23	0.00	0.00	-717.99	Begin 10°/100' build/turn
5	11971.58	89.00	150.00	11548.99	694.07	887.54	10.00	124.54	-157.31	Begin 89.00° lateral section
6	20452.58	89.00	150.00	11697.00	-6649.57	5127.40	0.00	0.00	8322.39	PBHL/TD

Surface Location: RKB=1331+28 @ 1359.00usft
 Universal Transverse Mercator (US Survey Feet)
 Zone 17N (84 W to 78 W)
 Northing: 14457731.56 Easting: 1721065.59 Latitude: 39.81014890 Longitude: -80.71281450
 To convert a Magnetic Direction to a Grid Direction, Subtract 8.89°
 Total Correction (M => G)

N-ZONE M T G
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 Magnetic Field Strength: 52355.35nT
 Dip Ang: 87.05°
 Date: 1/19/2016
 Model: IGRF2010

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 Heaven Hill 2-6 PBHL r8

03/03/2017



Well Site Safety Plan

Tug Hill Operating, LLC

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Well Name: Heaven Hill Unit 2-6HU

Pad Location: Heaven Hill Unit 2
Marshall County, West Virginia

UTM (meters), NAD83, Zone 17:
NORTHING -4,406,725.39
EASTING -524,581.84

December 2016

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Area of Review**Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.**

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
2. Farm Maps
3. Topo Maps: Recent and older (contact WVGES)
4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, dducoeur@dpslandservices.com DPS GIS (12/19/2016) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

Request maps for:

1. Wellbore with IHS All Wells Layer
2. Map with Farm lines overlain and any well spots identified on Farm Maps
3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series – any well drilled prior to 1929 – APIs were not assigned to original wells
- 70000 series – Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series – Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

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Permit well - Heaven Hill Unit 2-6HU

Wells within 500' Buffer

Note: Well spots depicted on Area of Review map (page 3) are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots

Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Comments
4705140021	Unknown	Unknown	Unknown	Unknown	Unknown but unlikely, Appears to be CBM drill hole/sample hole. Old well, records are incomplete



[Table Descriptions](#)
[County Code Translations](#)
[Permit Numbers Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
[Pipeline-Plus](#)

Select County: (051) Marshall Select datatypes: (Check All)

Enter Permit #: 40021

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Blm Hole Loc

Get Data Reset

WV Geological & Economic Survey **Well: County = 51 Permit = 40021**

Location Information [View Map](#)

API	COUNTY	PERMIT	TAX DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4705140021	Marshall	40021	Meade	Glen Easton	Cameron	39.814125	-80.709634	524825.6	4487167.5

There is no Bottom Hole Location data for this well

There is no Owner/Completion data for this well

There is no Owner/Completion data for this well

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

Stratigraphy Information

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4705140021	Original Loc	Pittsburgh coal	CBM	Drill Hole	840	Reasonable	7	Reasonable	1163 unknown

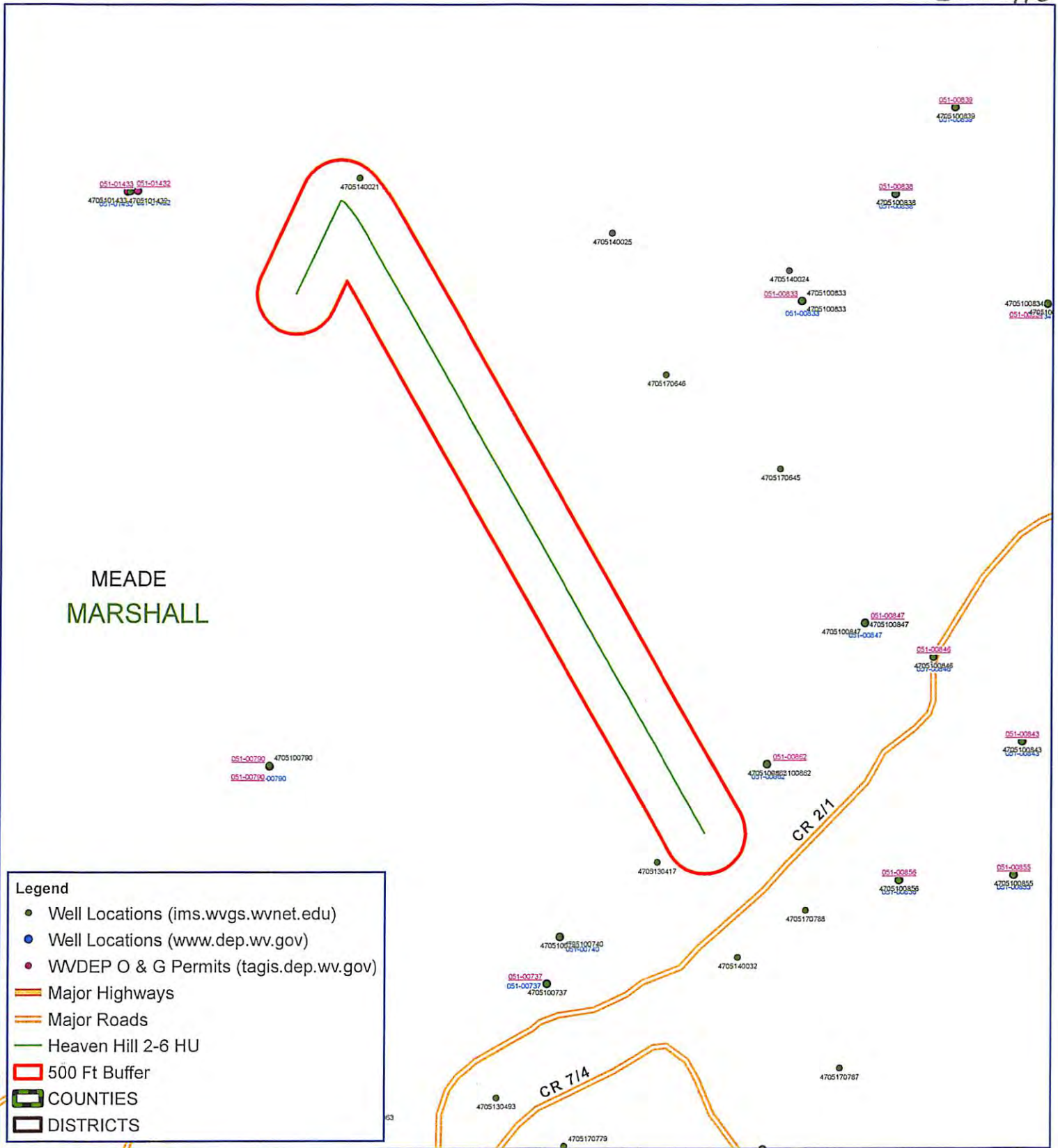
There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

5.11. Area of Review-- The permittee shall review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation, a report of which the permittee shall provide to the Office with the application for well work. All existing active, plugged, abandoned, and undocumented wells within a five hundred feet (500') radius of the surface location of the well that is the subject of the new application and within a five hundred feet (500') radius of the lateral section of the wellbore shall be considered for the potential of unintended fracture propagation. The report shall detail those wells that are known or reasonably expected to penetrate a depth that could be within the range of the fracture propagation. The detail shall include at a minimum the API number, operator name, total depth, perforated formation(s) and producing zones not perforated.

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Legend

- Well Locations (ims.wvgs.wvnet.edu)
- Well Locations (www.dep.wv.gov)
- WVDEP O & G Permits (tagis.dep.wv.gov)
- Major Highways
- Major Roads
- Heaven Hill 2-6 HU
- 500 Ft Buffer
- COUNTIES
- DISTRICTS



Map Created: December 19, 2016
Map Current As Of: December 19, 2016

Heaven Hill Unit 2-6HU Meade District Marshall County, WV



Notes:
All locations are approximate and are for visualization purposes only.

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Map Prepared by:
WV Department of Environmental Protection
DPS
LAND SERVICES
03/03/2017

A north arrow pointing upwards and the logo for the WV Department of Environmental Protection, featuring the letters 'DPS' and 'LAND SERVICES'.



SI-01910

Database:	DB Jul2216dt	Local Co-ordinate Reference:	Well Heaven Hill 2-6 HU (slot A)
Company:	Tug Hill Operating LLC	TVD Reference:	RKB=1331+28 @ 1359.00usft
Project:	Marshall County, West Virginia	MD Reference:	RKB=1331+28 @ 1359.00usft
Site:	Heaven Hill	North Reference:	Grid
Well:	Heaven Hill 2-6 HU (slot A)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev9		

Project	Marshall County, West Virginia		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 West Virginia - HARN		
Map Zone:	Zone 17N (84 W to 78 W)		

Site	Heaven Hill				
Site Position:		Northing:	14,457,660.30 usft	Latitude:	39.80995400
From:	Lat/Long	Easting:	1,720,974.97 usft	Longitude:	-80.71313800
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.18 °

Well	Heaven Hill 2-6 HU (slot A)					
Well Position	+N-S	0.00 usft	Northing:	14,457,731.56 usft	Latitude:	39.81014890
	+E-W	0.00 usft	Easting:	1,721,065.59 usft	Longitude:	-80.71281450
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	1,331.00 usft

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	1/19/2016	-8.70	67.06	52,355

Design	rev9			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)
	0.00	0.00	0.00	150.00

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,358.68	9.17	25.25	3,356.72	33.14	15.63	2.00	2.00	0.00	25.25	
11,029.36	9.17	25.25	10,929.29	1,139.23	537.23	0.00	0.00	0.00	0.00	
11,971.58	89.00	150.00	11,548.99	694.07	887.54	10.00	8.47	13.24	124.54	
20,452.58	89.00	150.00	11,697.00	-6,649.57	5,127.40	0.00	0.00	0.00	0.00	Heaven Hill 2-6 PBHL

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Planning Report - Geographic

51-01910

Database:	DB Jul2216dt	Local Co-ordinate Reference:	Well Heaven Hill 2-6 HU (slot A)
Company:	Tug Hill Operating LLC	TVD Reference:	RKB=1331+28 @ 1359.00usft
Project:	Marshall County, West Virginia	MD Reference:	RKB=1331+28 @ 1359.00usft
Site:	Heaven Hill	North Reference:	Grid
Well:	Heaven Hill 2-6 HU (slot A)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev9		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
100.00	0.00	0.00	100.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
200.00	0.00	0.00	200.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
300.00	0.00	0.00	300.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
400.00	0.00	0.00	400.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
500.00	0.00	0.00	500.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
600.00	0.00	0.00	600.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
700.00	0.00	0.00	700.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
800.00	0.00	0.00	800.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
900.00	0.00	0.00	900.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,200.00	0.00	0.00	1,200.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,400.00	0.00	0.00	1,400.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,500.00	0.00	0.00	1,500.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,600.00	0.00	0.00	1,600.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,700.00	0.00	0.00	1,700.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,800.00	0.00	0.00	1,800.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
1,900.00	0.00	0.00	1,900.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,000.00	0.00	0.00	2,000.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,100.00	0.00	0.00	2,100.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,200.00	0.00	0.00	2,200.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,300.00	0.00	0.00	2,300.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,400.00	0.00	0.00	2,400.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,500.00	0.00	0.00	2,500.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,600.00	0.00	0.00	2,600.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,700.00	0.00	0.00	2,700.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,800.00	0.00	0.00	2,800.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
2,900.00	0.00	0.00	2,900.00	0.00	0.00	14,457,731.56	1,721,065.59	39.81014890	-80.71281450
KOP Begin 2°/100' build									
3,000.00	2.00	25.25	2,999.98	1.58	0.74	14,457,733.14	1,721,066.33	39.81015323	-80.71281183
3,100.00	4.00	25.25	3,099.84	6.31	2.98	14,457,737.87	1,721,068.57	39.81016621	-80.71280383
3,200.00	6.00	25.25	3,199.45	14.19	6.69	14,457,745.76	1,721,072.28	39.81018782	-80.71279050
3,300.00	8.00	25.25	3,298.70	25.22	11.89	14,457,756.78	1,721,077.48	39.81021805	-80.71277187
3,358.68	9.17	25.25	3,356.72	33.14	15.63	14,457,764.70	1,721,081.22	39.81023978	-80.71275847
Begin 9.17° tangent section									
3,400.00	9.17	25.25	3,397.51	39.10	18.44	14,457,770.66	1,721,084.03	39.81025612	-80.71274840
3,500.00	9.17	25.25	3,496.24	53.52	25.24	14,457,785.08	1,721,090.83	39.81029566	-80.71272402
3,600.00	9.17	25.25	3,594.96	67.94	32.04	14,457,799.50	1,721,097.63	39.81033520	-80.71269964
3,700.00	9.17	25.25	3,693.68	82.36	38.84	14,457,813.92	1,721,104.43	39.81037474	-80.71267526
3,800.00	9.17	25.25	3,792.40	96.78	45.64	14,457,828.34	1,721,111.23	39.81041428	-80.71265088
3,900.00	9.17	25.25	3,891.12	111.20	52.44	14,457,842.76	1,721,118.03	39.81045382	-80.71262650
4,000.00	9.17	25.25	3,989.84	125.62	59.24	14,457,857.18	1,721,124.83	39.81049336	-80.71260212
4,100.00	9.17	25.25	4,088.56	140.04	66.04	14,457,871.60	1,721,131.63	39.81053290	-80.71257774
4,200.00	9.17	25.25	4,187.28	154.46	72.84	14,457,886.02	1,721,138.43	39.81057244	-80.71255337
4,300.00	9.17	25.25	4,286.00	168.88	79.64	14,457,900.44	1,721,145.23	39.81061198	-80.71252899
4,400.00	9.17	25.25	4,384.72	183.30	86.44	14,457,914.86	1,721,152.03	39.81065152	-80.71250461
4,500.00	9.17	25.25	4,483.45	197.72	93.24	14,457,929.28	1,721,158.83	39.81069106	-80.71248023
4,600.00	9.17	25.25	4,582.17	212.14	100.04	14,457,943.70	1,721,165.63	39.81073060	-80.71245585
4,700.00	9.17	25.25	4,680.89	226.56	106.84	14,457,958.12	1,721,172.43	39.81077014	-80.71243147
4,800.00	9.17	25.25	4,779.61	240.98	113.64	14,457,972.54	1,721,179.23	39.81080968	-80.71240709
4,900.00	9.17	25.25	4,878.33	255.40	120.44	14,457,986.96	1,721,186.03	39.81084922	-80.71238271
5,000.00	9.17	25.25	4,977.05	269.81	127.24	14,458,001.38	1,721,192.83	39.81088876	-80.71235833



Database:	DB Jul2216dt	Local Co-ordinate Reference:	Well Heaven Hill 2-6 HU (slot A)
Company:	Tug Hill Operating LLC	TVD Reference:	RKB=1331+28 @ 1359.00usft
Project:	Marshall County, West Virginia	MD Reference:	RKB=1331+28 @ 1359.00usft
Site:	Heaven Hill	North Reference:	Grid
Well:	Heaven Hill 2-6 HU (slot A)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev9		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,100.00	9.17	25.25	5,075.77	284.23	134.04	14,458,015.80	1,721,199.63	39.81092830	-80.71233395
5,200.00	9.17	25.25	5,174.49	298.65	140.84	14,458,030.22	1,721,206.43	39.81096784	-80.71230957
5,300.00	9.17	25.25	5,273.21	313.07	147.64	14,458,044.64	1,721,213.23	39.81100738	-80.71228519
5,400.00	9.17	25.25	5,371.93	327.49	154.44	14,458,059.06	1,721,220.03	39.81104692	-80.71226081
5,500.00	9.17	25.25	5,470.65	341.91	161.24	14,458,073.48	1,721,226.83	39.81108646	-80.71223643
5,600.00	9.17	25.25	5,569.38	356.33	168.04	14,458,087.90	1,721,233.63	39.81112600	-80.71221205
5,700.00	9.17	25.25	5,668.10	370.75	174.84	14,458,102.32	1,721,240.43	39.81116554	-80.71218768
5,800.00	9.17	25.25	5,766.82	385.17	181.64	14,458,116.74	1,721,247.23	39.81120508	-80.71216330
5,900.00	9.17	25.25	5,865.54	399.59	188.44	14,458,131.16	1,721,254.03	39.81124462	-80.71213892
6,000.00	9.17	25.25	5,964.26	414.01	195.24	14,458,145.57	1,721,260.83	39.81128416	-80.71211454
6,100.00	9.17	25.25	6,062.98	428.43	202.04	14,458,159.99	1,721,267.63	39.81132370	-80.71209016
6,200.00	9.17	25.25	6,161.70	442.85	208.84	14,458,174.41	1,721,274.43	39.81136324	-80.71206578
6,300.00	9.17	25.25	6,260.42	457.27	215.64	14,458,188.83	1,721,281.23	39.81140278	-80.71204140
6,400.00	9.17	25.25	6,359.14	471.69	222.44	14,458,203.25	1,721,288.03	39.81144232	-80.71201702
6,500.00	9.17	25.25	6,457.86	486.11	229.24	14,458,217.67	1,721,294.83	39.81148186	-80.71199264
6,600.00	9.17	25.25	6,556.59	500.53	236.04	14,458,232.09	1,721,301.63	39.81152140	-80.71196826
6,700.00	9.17	25.25	6,655.31	514.95	242.84	14,458,246.51	1,721,308.43	39.81156094	-80.71194388
6,800.00	9.17	25.25	6,754.03	529.37	249.64	14,458,260.93	1,721,315.23	39.81160048	-80.71191950
6,900.00	9.17	25.25	6,852.75	543.79	256.44	14,458,275.35	1,721,322.03	39.81164002	-80.71189512
7,000.00	9.17	25.25	6,951.47	558.21	263.24	14,458,289.77	1,721,328.83	39.81167956	-80.71187074
7,100.00	9.17	25.25	7,050.19	572.63	270.04	14,458,304.19	1,721,335.63	39.81171910	-80.71184636
7,200.00	9.17	25.25	7,148.91	587.05	276.84	14,458,318.61	1,721,342.43	39.81175864	-80.71182198
7,300.00	9.17	25.25	7,247.63	601.47	283.64	14,458,333.03	1,721,349.23	39.81179818	-80.71179760
7,400.00	9.17	25.25	7,346.35	615.89	290.44	14,458,347.45	1,721,356.03	39.81183772	-80.71177322
7,500.00	9.17	25.25	7,445.07	630.31	297.24	14,458,361.87	1,721,362.83	39.81187726	-80.71174884
7,600.00	9.17	25.25	7,543.80	644.73	304.04	14,458,376.29	1,721,369.63	39.81191680	-80.71172446
7,700.00	9.17	25.25	7,642.52	659.15	310.84	14,458,390.71	1,721,376.43	39.81195634	-80.71170008
7,800.00	9.17	25.25	7,741.24	673.57	317.64	14,458,405.13	1,721,383.23	39.81199588	-80.71167570
7,900.00	9.17	25.25	7,839.96	687.99	324.44	14,458,419.55	1,721,390.03	39.81203542	-80.71165132
8,000.00	9.17	25.25	7,938.68	702.41	331.24	14,458,433.97	1,721,396.83	39.81207496	-80.71162694
8,100.00	9.17	25.25	8,037.40	716.83	338.04	14,458,448.39	1,721,403.63	39.81211450	-80.71160256
8,200.00	9.17	25.25	8,136.12	731.25	344.84	14,458,462.81	1,721,410.43	39.81215404	-80.71157818
8,300.00	9.17	25.25	8,234.84	745.67	351.64	14,458,477.23	1,721,417.23	39.81219358	-80.71155380
8,400.00	9.17	25.25	8,333.56	760.09	358.44	14,458,491.65	1,721,424.03	39.81223312	-80.71152942
8,500.00	9.17	25.25	8,432.28	774.50	365.24	14,458,506.07	1,721,430.83	39.81227266	-80.71150504
8,600.00	9.17	25.25	8,531.01	788.92	372.04	14,458,520.49	1,721,437.63	39.81231220	-80.71148066
8,700.00	9.17	25.25	8,629.73	803.34	378.84	14,458,534.91	1,721,444.43	39.81235174	-80.71145628
8,800.00	9.17	25.25	8,728.45	817.76	385.64	14,458,549.33	1,721,451.23	39.81239128	-80.71143190
8,900.00	9.17	25.25	8,827.17	832.18	392.44	14,458,563.75	1,721,458.03	39.81243082	-80.71140752
9,000.00	9.17	25.25	8,925.89	846.60	399.24	14,458,578.17	1,721,464.83	39.81247036	-80.71138314
9,100.00	9.17	25.25	9,024.61	861.02	406.04	14,458,592.59	1,721,471.63	39.81250990	-80.71135876
9,200.00	9.17	25.25	9,123.33	875.44	412.84	14,458,607.01	1,721,478.43	39.81254944	-80.71133437
9,300.00	9.17	25.25	9,222.05	889.86	419.64	14,458,621.43	1,721,485.23	39.81258898	-80.71130999
9,400.00	9.17	25.25	9,320.77	904.28	426.44	14,458,635.85	1,721,492.03	39.81262852	-80.71128561
9,500.00	9.17	25.25	9,419.49	918.70	433.24	14,458,650.26	1,721,498.83	39.81266806	-80.71126123
9,600.00	9.17	25.25	9,518.22	933.12	440.04	14,458,664.68	1,721,505.63	39.81270760	-80.71123685
9,700.00	9.17	25.25	9,616.94	947.54	446.84	14,458,679.10	1,721,512.43	39.81274714	-80.71121247
9,800.00	9.17	25.25	9,715.66	961.96	453.64	14,458,693.52	1,721,519.23	39.81278668	-80.71118809
9,900.00	9.17	25.25	9,814.38	976.38	460.44	14,458,707.94	1,721,526.03	39.81282622	-80.71116371
10,000.00	9.17	25.25	9,913.10	990.80	467.24	14,458,722.36	1,721,532.83	39.81286576	-80.71113933
10,100.00	9.17	25.25	10,011.82	1,005.22	474.04	14,458,736.78	1,721,539.63	39.81290530	-80.71111495
10,200.00	9.17	25.25	10,110.54	1,019.64	480.84	14,458,751.20	1,721,546.43	39.81294484	-80.71109057
10,300.00	9.17	25.25	10,209.26	1,034.06	487.64	14,458,765.62	1,721,553.23	39.81298438	-80.71106619
10,400.00	9.17	25.25	10,307.98	1,048.48	494.44	14,458,780.04	1,721,560.03	39.81302392	-80.71104181
10,500.00	9.17	25.25	10,406.70	1,062.90	501.24	14,458,794.46	1,721,566.83	39.81306346	-80.71101743

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March 3 2017
West Virginia Department of Environmental Protection

SI-01910



Planning Report - Geographic

Database:	DB Jul2216dt	Local Co-ordinate Reference:	Well Heaven Hill 2-6 HU (slot A)
Company:	Tug Hill Operating LLC	TVD Reference:	RKB=1331+28 @ 1359.00usft
Project:	Marshall County, West Virginia	MD Reference:	RKB=1331+28 @ 1359.00usft
Site:	Heaven Hill	North Reference:	Grid
Well:	Heaven Hill 2-6 HU (slot A)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev9		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10,600.00	9.17	25.25	10,505.43	1,077.32	508.04	14,458,808.88	1,721,573.63	39.81310300	-80.71099304
10,700.00	9.17	25.25	10,604.15	1,091.74	514.84	14,458,823.30	1,721,580.43	39.81314254	-80.71096866
10,800.00	9.17	25.25	10,702.87	1,106.16	521.64	14,458,837.72	1,721,587.23	39.81318208	-80.71094428
10,900.00	9.17	25.25	10,801.59	1,120.58	528.44	14,458,852.14	1,721,594.03	39.81322162	-80.71091990
11,000.00	9.17	25.25	10,900.31	1,135.00	535.24	14,458,866.56	1,721,600.83	39.81326115	-80.71089552
11,029.36	9.17	25.25	10,929.29	1,139.23	537.23	14,458,870.79	1,721,602.82	39.81327276	-80.71088836
Begin 10°/100' build/turn									
11,100.00	7.76	73.83	10,999.25	1,145.66	544.23	14,458,877.22	1,721,609.82	39.81329036	-80.71086338
11,200.00	14.01	118.05	11,097.55	1,141.84	561.44	14,458,873.41	1,721,627.03	39.81327972	-80.71080214
11,300.00	23.04	131.98	11,192.32	1,123.01	586.73	14,458,854.58	1,721,652.32	39.81322779	-80.71071230
11,400.00	32.62	138.19	11,280.67	1,089.75	619.33	14,458,821.31	1,721,684.92	39.81313614	-80.71059659
11,500.00	42.38	141.79	11,359.91	1,043.06	658.25	14,458,774.62	1,721,723.84	39.81300757	-80.71045854
11,600.00	52.22	144.24	11,427.64	984.36	702.30	14,458,715.92	1,721,767.89	39.81284597	-80.71030233
11,700.00	62.10	146.11	11,481.81	915.43	750.16	14,458,646.99	1,721,815.75	39.81265626	-80.71013271
11,800.00	72.00	147.66	11,520.76	838.38	800.36	14,458,569.94	1,721,865.95	39.81244421	-80.70995483
11,900.00	81.90	149.05	11,543.31	755.53	851.38	14,458,487.10	1,721,916.97	39.81221624	-80.70977411
11,971.58	89.00	150.00	11,548.99	694.07	887.54	14,458,425.64	1,721,953.13	39.81204713	-80.70964604
Begin 89.00° lateral section									
12,000.00	89.00	150.00	11,549.48	669.47	901.75	14,458,401.03	1,721,967.34	39.81197943	-80.70959574
12,100.00	89.00	150.00	11,551.23	582.88	951.74	14,458,314.44	1,722,017.33	39.81174119	-80.70941872
12,200.00	89.00	150.00	11,552.97	496.29	1,001.73	14,458,227.85	1,722,067.32	39.81150295	-80.70924170
12,300.00	89.00	150.00	11,554.72	409.70	1,051.73	14,458,141.26	1,722,117.31	39.81126471	-80.70906468
12,400.00	89.00	150.00	11,556.46	323.11	1,101.72	14,458,054.67	1,722,167.31	39.81102646	-80.70888766
12,500.00	89.00	150.00	11,558.21	236.52	1,151.71	14,457,968.08	1,722,217.30	39.81078822	-80.70871065
12,600.00	89.00	150.00	11,559.95	149.93	1,201.70	14,457,881.49	1,722,267.29	39.81054998	-80.70853363
12,700.00	89.00	150.00	11,561.70	63.34	1,251.69	14,457,794.90	1,722,317.28	39.81031173	-80.70835662
12,800.00	89.00	150.00	11,563.44	-23.25	1,301.69	14,457,708.31	1,722,367.28	39.81007349	-80.70817960
12,900.00	89.00	150.00	11,565.19	-109.84	1,351.68	14,457,621.72	1,722,417.27	39.80983525	-80.70800259
13,000.00	89.00	150.00	11,566.93	-196.43	1,401.67	14,457,535.14	1,722,467.26	39.80959700	-80.70782558
13,100.00	89.00	150.00	11,568.68	-283.02	1,451.66	14,457,448.55	1,722,517.25	39.80935876	-80.70764857
13,200.00	89.00	150.00	11,570.43	-369.61	1,501.66	14,457,361.96	1,722,567.25	39.80912052	-80.70747157
13,300.00	89.00	150.00	11,572.17	-456.20	1,551.65	14,457,275.37	1,722,617.24	39.80888227	-80.70729456
13,400.00	89.00	150.00	11,573.92	-542.78	1,601.64	14,457,188.78	1,722,667.23	39.80864403	-80.70711756
13,500.00	89.00	150.00	11,575.66	-629.37	1,651.63	14,457,102.19	1,722,717.22	39.80840578	-80.70694055
13,600.00	89.00	150.00	11,577.41	-715.96	1,701.63	14,457,015.60	1,722,767.22	39.80816753	-80.70676355
13,700.00	89.00	150.00	11,579.15	-802.55	1,751.62	14,456,929.01	1,722,817.21	39.80792929	-80.70658655
13,800.00	89.00	150.00	11,580.90	-889.14	1,801.61	14,456,842.42	1,722,867.20	39.80769104	-80.70640955
13,900.00	89.00	150.00	11,582.64	-975.73	1,851.60	14,456,755.83	1,722,917.19	39.80745280	-80.70623255
14,000.00	89.00	150.00	11,584.39	-1,062.32	1,901.60	14,456,669.24	1,722,967.19	39.80721455	-80.70605555
14,100.00	89.00	150.00	11,586.13	-1,148.91	1,951.59	14,456,582.65	1,723,017.18	39.80697630	-80.70587855
14,200.00	89.00	150.00	11,587.88	-1,235.50	2,001.58	14,456,496.06	1,723,067.17	39.80673805	-80.70570156
14,300.00	89.00	150.00	11,589.62	-1,322.09	2,051.57	14,456,409.47	1,723,117.16	39.80649981	-80.70552457
14,400.00	89.00	150.00	11,591.37	-1,408.68	2,101.57	14,456,322.88	1,723,167.15	39.80626156	-80.70534757
14,500.00	89.00	150.00	11,593.11	-1,495.27	2,151.56	14,456,236.30	1,723,217.15	39.80602331	-80.70517058
14,600.00	89.00	150.00	11,594.86	-1,581.86	2,201.55	14,456,149.71	1,723,267.14	39.80578506	-80.70499359
14,700.00	89.00	150.00	11,596.60	-1,668.45	2,251.54	14,456,063.12	1,723,317.13	39.80554681	-80.70481660
14,800.00	89.00	150.00	11,598.35	-1,755.04	2,301.53	14,455,976.53	1,723,367.12	39.80530857	-80.70463961
14,900.00	89.00	150.00	11,600.09	-1,841.62	2,351.53	14,455,889.94	1,723,417.12	39.80507032	-80.70446263
15,000.00	89.00	150.00	11,601.84	-1,928.21	2,401.52	14,455,803.35	1,723,467.11	39.80483207	-80.70428564
15,100.00	89.00	150.00	11,603.58	-2,014.80	2,451.51	14,455,716.76	1,723,517.10	39.80459382	-80.70410866
15,200.00	89.00	150.00	11,605.33	-2,101.39	2,501.50	14,455,630.17	1,723,567.09	39.80435557	-80.70393167
15,300.00	89.00	150.00	11,607.08	-2,187.98	2,551.50	14,455,543.58	1,723,617.09	39.80411732	-80.70375469
15,400.00	89.00	150.00	11,608.82	-2,274.57	2,601.49	14,455,456.99	1,723,667.08	39.80387907	-80.70357771
15,500.00	89.00	150.00	11,610.57	-2,361.16	2,651.48	14,455,370.40	1,723,717.07	39.80364082	-80.70340073

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Planning Report - Geographic

51-01910

Database:	DB Jul2216dt	Local Co-ordinate Reference:	Well Heaven Hill 2-6 HU (slot A)
Company:	Tug Hill Operating LLC	TVD Reference:	RKB=1331+28 @ 1359.00usft
Project:	Marshall County, West Virginia	RKB Reference:	RKB=1331+28 @ 1359.00usft
Site:	Heaven Hill	North Reference:	Grid
Well:	Heaven Hill 2-6 HU (slot A)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev9		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
15,600.00	89.00	150.00	11,612.31	-2,447.75	2,701.47	14,455,283.81	1,723,767.06	39.80340256	-80.70322375	
15,700.00	89.00	150.00	11,614.06	-2,534.34	2,751.47	14,455,197.22	1,723,817.06	39.80316431	-80.70304678	
15,800.00	89.00	150.00	11,615.80	-2,620.93	2,801.46	14,455,110.63	1,723,867.05	39.80292606	-80.70286980	
15,900.00	89.00	150.00	11,617.55	-2,707.52	2,851.45	14,455,024.04	1,723,917.04	39.80268781	-80.70269283	
16,000.00	89.00	150.00	11,619.29	-2,794.11	2,901.44	14,454,937.46	1,723,967.03	39.80244956	-80.70251585	
16,100.00	89.00	150.00	11,621.04	-2,880.70	2,951.44	14,454,850.87	1,724,017.03	39.80221131	-80.70233888	
16,200.00	89.00	150.00	11,622.78	-2,967.29	3,001.43	14,454,764.28	1,724,067.02	39.80197305	-80.70216191	
16,300.00	89.00	150.00	11,624.53	-3,053.88	3,051.42	14,454,677.69	1,724,117.01	39.80173480	-80.70198494	
16,400.00	89.00	150.00	11,626.27	-3,140.47	3,101.41	14,454,591.10	1,724,167.00	39.80149655	-80.70180797	
16,500.00	89.00	150.00	11,628.02	-3,227.05	3,151.41	14,454,504.51	1,724,217.00	39.80125829	-80.70163100	
16,600.00	89.00	150.00	11,629.76	-3,313.64	3,201.40	14,454,417.92	1,724,266.99	39.80102004	-80.70145404	
16,700.00	89.00	150.00	11,631.51	-3,400.23	3,251.39	14,454,331.33	1,724,316.98	39.80078178	-80.70127707	
16,800.00	89.00	150.00	11,633.25	-3,486.82	3,301.38	14,454,244.74	1,724,366.97	39.80054353	-80.70110011	
16,900.00	89.00	150.00	11,635.00	-3,573.41	3,351.38	14,454,158.15	1,724,416.96	39.80030528	-80.70092315	
17,000.00	89.00	150.00	11,636.74	-3,660.00	3,401.37	14,454,071.56	1,724,466.96	39.80006702	-80.70074619	
17,100.00	89.00	150.00	11,638.49	-3,746.59	3,451.36	14,453,984.97	1,724,516.95	39.79982877	-80.70056923	
17,200.00	89.00	150.00	11,640.23	-3,833.18	3,501.35	14,453,898.38	1,724,566.94	39.79959051	-80.70039227	
17,300.00	89.00	150.00	11,641.98	-3,919.77	3,551.34	14,453,811.79	1,724,616.93	39.79935225	-80.70021531	
17,400.00	89.00	150.00	11,643.73	-4,006.36	3,601.34	14,453,725.20	1,724,666.93	39.79911400	-80.70003835	
17,500.00	89.00	150.00	11,645.47	-4,092.95	3,651.33	14,453,638.61	1,724,716.92	39.79887574	-80.69986140	
17,600.00	89.00	150.00	11,647.22	-4,179.54	3,701.32	14,453,552.03	1,724,766.91	39.79863748	-80.69968444	
17,700.00	89.00	150.00	11,648.96	-4,266.13	3,751.31	14,453,465.44	1,724,816.90	39.79839923	-80.69950749	
17,800.00	89.00	150.00	11,650.71	-4,352.72	3,801.31	14,453,378.85	1,724,866.90	39.79816097	-80.69933054	
17,900.00	89.00	150.00	11,652.45	-4,439.31	3,851.30	14,453,292.26	1,724,916.89	39.79792271	-80.69915359	
18,000.00	89.00	150.00	11,654.20	-4,525.89	3,901.29	14,453,205.67	1,724,966.88	39.79768446	-80.69897664	
18,100.00	89.00	150.00	11,655.94	-4,612.48	3,951.28	14,453,119.08	1,725,016.87	39.79744620	-80.69879969	
18,200.00	89.00	150.00	11,657.69	-4,699.07	4,001.28	14,453,032.49	1,725,066.87	39.79720794	-80.69862275	
18,300.00	89.00	150.00	11,659.43	-4,785.66	4,051.27	14,452,945.90	1,725,116.86	39.79696968	-80.69844580	
18,400.00	89.00	150.00	11,661.18	-4,872.25	4,101.26	14,452,859.31	1,725,166.85	39.79673142	-80.69826886	
18,500.00	89.00	150.00	11,662.92	-4,958.84	4,151.25	14,452,772.72	1,725,216.84	39.79649316	-80.69809191	
18,600.00	89.00	150.00	11,664.67	-5,045.43	4,201.25	14,452,686.13	1,725,266.84	39.79625490	-80.69791497	
18,700.00	89.00	150.00	11,666.41	-5,132.02	4,251.24	14,452,599.54	1,725,316.83	39.79601664	-80.69773803	
18,800.00	89.00	150.00	11,668.16	-5,218.61	4,301.23	14,452,512.95	1,725,366.82	39.79577838	-80.69756109	
18,900.00	89.00	150.00	11,669.90	-5,305.20	4,351.22	14,452,426.36	1,725,416.81	39.79554012	-80.69738415	
19,000.00	89.00	150.00	11,671.65	-5,391.79	4,401.22	14,452,339.77	1,725,466.80	39.79530186	-80.69720722	
19,100.00	89.00	150.00	11,673.39	-5,478.38	4,451.21	14,452,253.19	1,725,516.80	39.79506360	-80.69703028	
19,200.00	89.00	150.00	11,675.14	-5,564.97	4,501.20	14,452,166.60	1,725,566.79	39.79482534	-80.69685335	
19,300.00	89.00	150.00	11,676.88	-5,651.56	4,551.19	14,452,080.01	1,725,616.78	39.79458708	-80.69667641	
19,400.00	89.00	150.00	11,678.63	-5,738.15	4,601.18	14,451,993.42	1,725,666.77	39.79434882	-80.69649948	
19,500.00	89.00	150.00	11,680.38	-5,824.74	4,651.18	14,451,906.83	1,725,716.77	39.79411056	-80.69632255	
19,600.00	89.00	150.00	11,682.12	-5,911.32	4,701.17	14,451,820.24	1,725,766.76	39.79387230	-80.69614562	
19,700.00	89.00	150.00	11,683.87	-5,997.91	4,751.16	14,451,733.65	1,725,816.75	39.79363403	-80.69596869	
19,800.00	89.00	150.00	11,685.61	-6,084.50	4,801.15	14,451,647.06	1,725,866.74	39.79339577	-80.69579177	
19,900.00	89.00	150.00	11,687.36	-6,171.09	4,851.15	14,451,560.47	1,725,916.74	39.79315751	-80.69561484	
20,000.00	89.00	150.00	11,689.10	-6,257.68	4,901.14	14,451,473.88	1,725,966.73	39.79291924	-80.69543792	
20,100.00	89.00	150.00	11,690.85	-6,344.27	4,951.13	14,451,387.29	1,726,016.72	39.79268098	-80.69526099	
20,200.00	89.00	150.00	11,692.59	-6,430.86	5,001.12	14,451,300.70	1,726,066.71	39.79244272	-80.69508407	
20,300.00	89.00	150.00	11,694.34	-6,517.45	5,051.12	14,451,214.11	1,726,116.71	39.79220445	-80.69490715	
20,400.00	89.00	150.00	11,696.08	-6,604.04	5,101.11	14,451,127.52	1,726,166.70	39.79196619	-80.69473023	
20,452.58	89.00	150.00	11,697.00	-6,649.57	5,127.40	14,451,081.99	1,726,192.99	39.79184080	-80.69463720	

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Planning Report - Geographic

Database:	DB Jul2216dt	Local Co-ordinate Reference:	Well Heaven Hill 2-6 HU (slot A)
Company:	Tug Hill Operating LLC	TVD Reference:	RKB=1331+28 @ 1359.00usft
Project:	Marshall County, West Virginia	MD Reference:	RKB=1331+28 @ 1359.00usft
Site:	Heaven Hill	North Reference:	Grid
Well:	Heaven Hill 2-6 HU (slot A)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev9		

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Heaven Hill 2-6 LP r8 - hit/miss target - Shape - Point	0.00	0.00	11,539.00	1,181.53	606.11	14,458,913.09	1,721,671.70	39.81338830	-80.71064260
- plan misses target center by 230.44usft at 11517.10usft MD (11372.37 TVD, 1033.83 N, 665.45 E)									
Heaven Hill 2-6 PBHL r8 - plan hits target center - Point	0.00	0.00	11,697.00	-6,649.57	5,127.40	14,451,081.99	1,726,192.99	39.79184090	-80.69463720

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
1,100.00	1,100.00	20" Casing @ 1100 TVD	20	24	
2,800.00	2,800.00	13 3/8" Casing @ 2800 TVD	13-3/8	17-1/2	
10,442.56	10,350.00	9 5/8" Casing @ 10350 TVD	9-5/8	12-1/4	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
2,900.00	2,900.00	0.00	0.00	KOP Begin 2°/100' build	
3,358.68	3,356.72	33.14	15.63	Begin 9.17° tangent section	
11,029.36	10,929.29	1,139.23	537.23	Begin 10°/100' build/turn	
11,971.58	11,548.99	694.07	887.54	Begin 89.00° lateral section	
20,452.58	11,697.00	-6,649.57	5,127.40	PBHL/TD	

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WV Department of
Environmental Protection

WW-9
(4/16)

API Number 47 - 051 - 01910
Operator's Well No. Heaven Hill Unit 2-6HU

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tug Hill Operating, LLC OP Code 494510851

Watershed (HUC 10) Fish Creek Quadrangle Glen Easton 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: AST Tanks with proper containment will be used for staging fresh water for frac and flow back water

Will a synthetic liner be used in the pit? Yes No If so, what ml.? AST Tanks will be used with proper containment

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC 2459, UIC 965, UIC 359, UIC 2D0732540, UIC 2D0732523)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes - For Vertical and Horizontal Drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for Horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings to be disposed of in Wetzel County Sanitary Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Wetzel County Sanitary Landfil (SWF-1021 / WV0109185)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) David Patterson

Company Official Title Senior Vice President, Operations

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Subscribed and sworn before me this 22ND day of December, 2017

Cynthia Hays

My commission expires Dec 10, 2019

Notary Public
CYNTHIA HAYS
MY COMMISSION EXPIRES
December 10, 2019

03/03/2017

SI-01910

Form WW-9

Operator's Well No. Heaven Hill Unit 2-6HU

Tug Hill Operating, LLC

Proposed Revegetation Treatment: Acres Disturbed 32.98 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40

Seed Type	lbs/acre
Orchard Grass	10
Ladino Clover	3

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Jim Neeloh*

Comments: _____

Title: Oil & Gas Inspector

Date: 12/27/16

Field Reviewed? Yes No

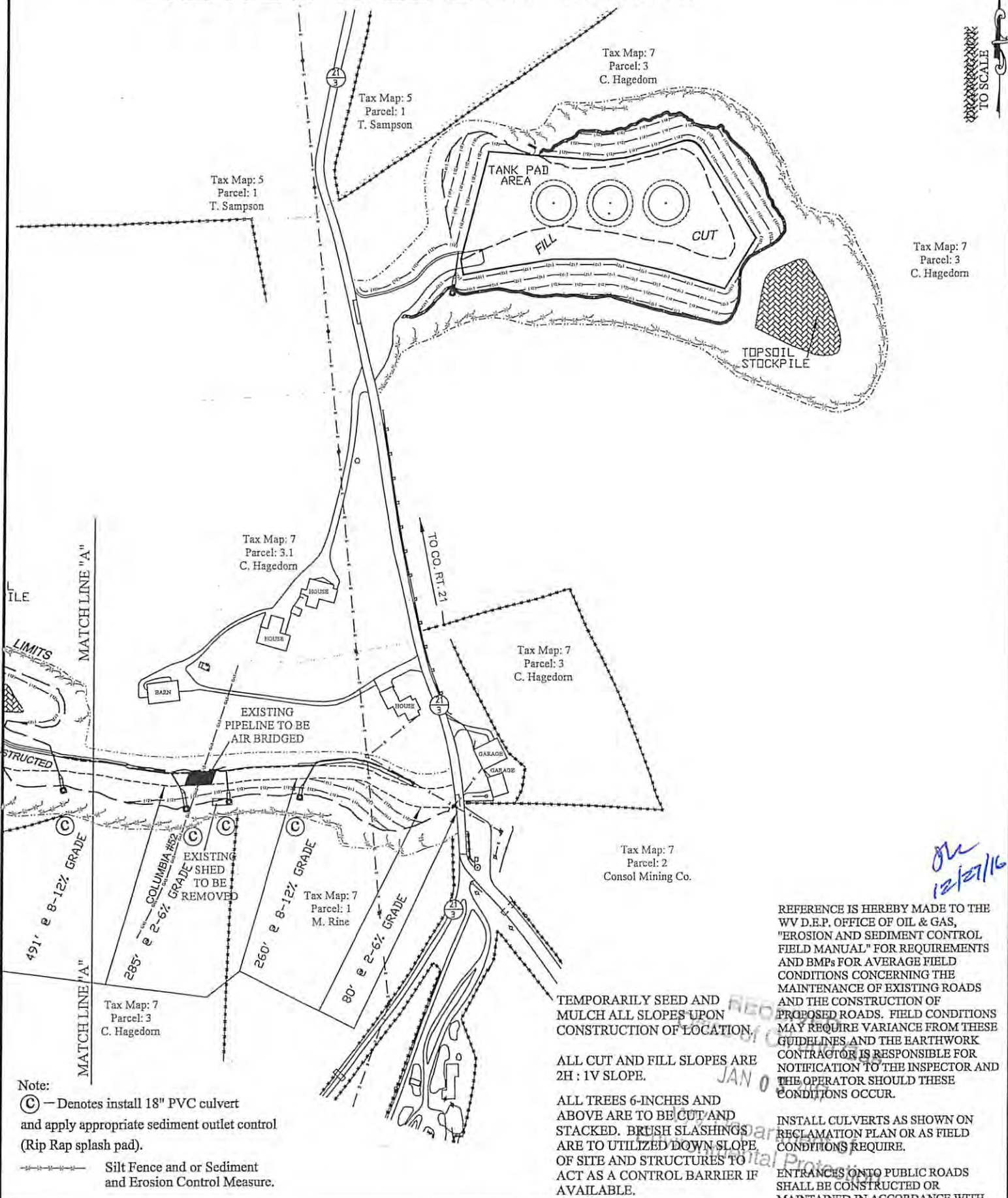
RECEIVED
Office of Oil and Gas

JAN 03 2017

Department of
Environmental Protection

03/03/2017

PROPOSED HEAVEN HILL UNIT 2-6HU



Note:
 (C) — Denotes install 18" PVC culvert and apply appropriate sediment outlet control (Rip Rap splash pad).
 --- Silt Fence and or Sediment and Erosion Control Measure.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

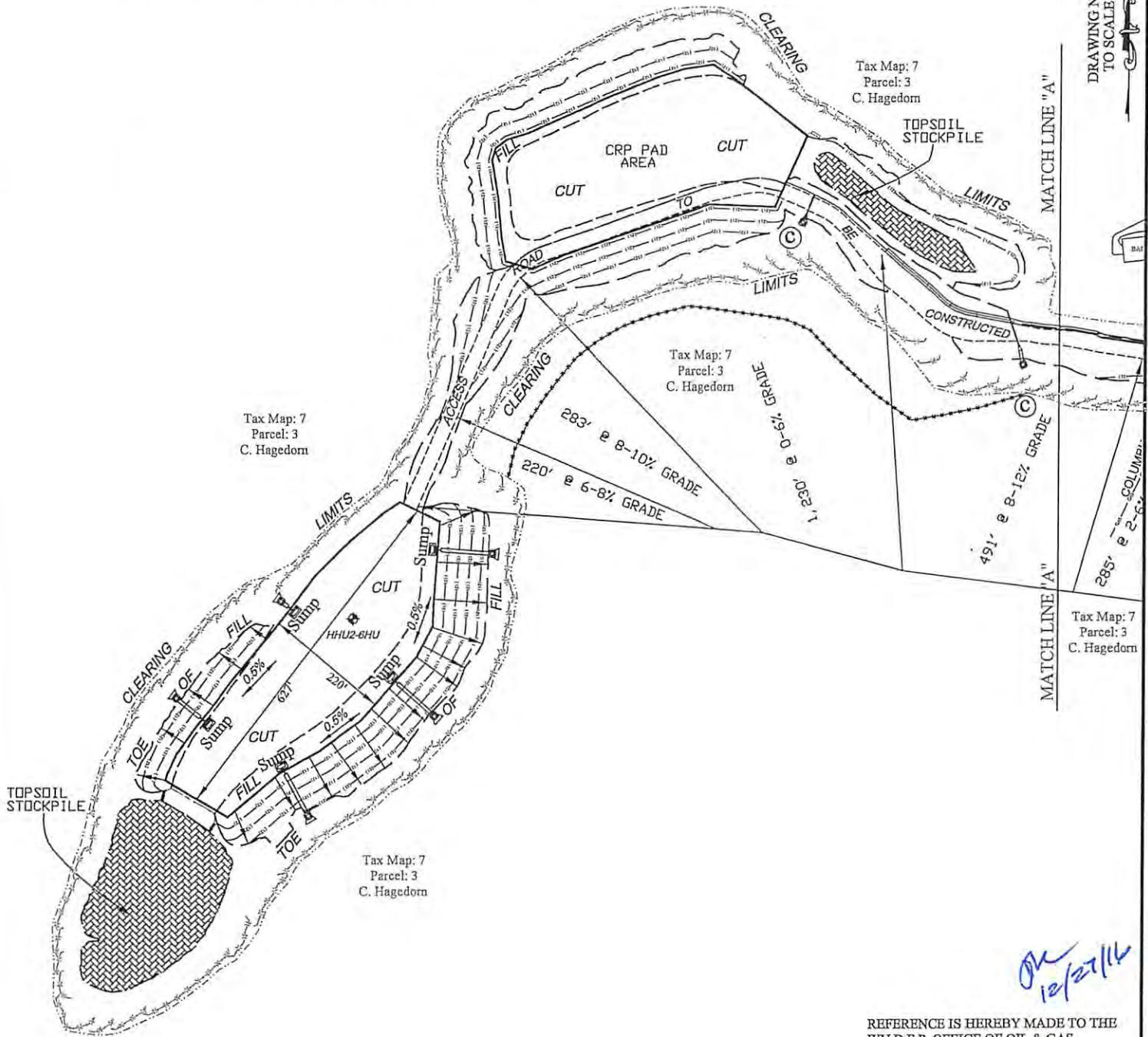
INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ON TO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REG. 57-2-1. ADDITIONAL PERMITS MAY BE REQUIRED.

Handwritten: JN 12/27/16

Handwritten: RECONSTRUCTION JAN 0

PROPOSED HEAVEN HILL UNIT 2-6HU



JN
12/21/16

Note:
 (C) — Denotes install 18" PVC culvert and apply appropriate sediment outlet control (Rip Rap splash pad).
 ———— Silt Fence and or Sediment and Erosion Control Measure.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H: 1V SLOPE.

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INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

03/09/2017

WW-6A1
(5/13)

Operator's Well No. Heaven Hill Unit 2-6HU

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC
 By: Jonathan White
 Its: Regulatory Analyst

01910-15

Lease Name or No.	Tag	Parcel	Grantor, Lessor, ect.	Grantee, Lessee, ect.	Royalty	Deed Book/Pg	Assignment	Assignment	Assignment
10*15505	A	9-7-3	RALPH E. WELLMAN	TH EXPLORATION LLC	1/8+	686 412	N/A		N/A
10*15521	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	TRIENERGY HOLDINGS, LLC	1/8+	722 281	Tri Energy to NPAR: 24/196	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15608	A	9-7-3	CHARLES R HAGEDORN JR	CHEVRON USA INC	1/8+	816 423	N/A	N/A	Chevron to Tug Hill: 36/148
10*47051.073.1	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	TH EXPLORATION LLC	1/8+	888 618	N/A	N/A	N/A
10*47051.073.2	A	9-7-3	PATRIOT RESTORATIONS LLC	TH EXPLORATION LLC	1/8+	908 541	N/A	N/A	N/A
10*47051.073.3	A	9-7-3	TRIENERGY HOLDINGS, LLC	TH EXPLORATION LLC	1/8+	878 330	N/A	N/A	N/A
10*15505	A	9-7-3	RALPH E. WELLMAN	TH EXPLORATION LLC	1/8+	686 412	N/A		N/A
10*15521	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	TRIENERGY HOLDINGS, LLC	1/8+	722 281	Tri Energy to NPAR: 24/196	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15608	A	9-7-3	CHARLES R HAGEDORN JR	CHEVRON USA INC	1/8+	816 423	N/A	N/A	Chevron to Tug Hill: 36/148
10*47051.073.1	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	TH EXPLORATION LLC	1/8+	888 618	N/A	N/A	N/A
10*47051.073.2	A	9-7-3	PATRIOT RESTORATIONS LLC	TH EXPLORATION LLC	1/8+	908 541	N/A	N/A	N/A
10*47051.073.3	A	9-7-3	TRIENERGY HOLDINGS, LLC	TH EXPLORATION LLC	1/8+	878 330	N/A	N/A	N/A
10*15505	B	9-7-3.1	RALPH E. WELLMAN	TH EXPLORATION LLC	1/8+	686 412	N/A	N/A	N/A
10*47051.073.2	B	9-7-3.1	PATRIOT RESTORATIONS LLC	TH EXPLORATION LLC	1/8+	908 541	N/A	N/A	N/A
10*47051.073.3	B	9-7-3.1	TRIENERGY HOLDINGS, LLC	TH EXPLORATION LLC	1/8+	878 330	N/A	N/A	N/A
10*15608	B	9-7-3.1	CHARLES R HAGEDORN JR	CHEVRON USA INC	1/8+	816 423	N/A	N/A	Chevron to Tug Hill: 36/148
10*47051.073.1	B	9-7-3.1	VENANGO 21ST CENTURY ENERGY INC	TH EXPLORATION LLC	1/8+	888 618	N/A	N/A	N/A
10*47051.255.0	C	9-6-7	SCOTT C & CAROLYN R HARRIS	TH EXPLORATION LLC	1/8+	879 296	N/A	N/A	N/A
10*15665	D	9-7-1	MICHAEL J RINE ET UX	CENTRAL MICHIGAN EXPLORATION LLC	1/8+	668 147	CME to Stone Energy: 21/288	Stone Energy to Chevron: 33/276	Chevron to Tug Hill: 36/148
10*16471	E	9-7-2	CNX GAS COMPANY	TH EXPLORATION LLC	1/8+	905 155	N/A	N/A	N/A
10*15667	F	9-7-19	KEVIN E MCGILTON ET UX	CHEVRON USA INC	1/8+	850 351	N/A	N/A	Chevron to Tug Hill: 36/148
10*15667	F	9-7-19	KEVIN E MCGILTON ET UX	CHEVRON USA INC	1/8+	850 351	N/A	N/A	Chevron to Tug Hill: 36/148
10*15510	G	9-6-8	ELAINE PHELPS ET VIR	TRIENERGY HOLDINGS, LLC	1/8+	718 326	Tri Energy to NPAR: 24/430	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15511	G	9-6-8	DAVID E CROW	TRIENERGY HOLDINGS, LLC	1/8+	718 376	Tri Energy to NPAR: 25/463	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15512	G	9-6-8	FRANCES COFFEY	TRIENERGY HOLDINGS, LLC	1/8+	718 378	Tri Energy to NPAR: 24/430	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15513	G	9-6-8	KAY KEYES	TRIENERGY HOLDINGS, LLC	1/8+	718 330	Tri Energy to NPAR: 24/430	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15514	G	9-6-8	L PAUL CROW	TRIENERGY HOLDINGS, LLC	1/8+	718 336	Tri Energy to NPAR: 24/430	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15515	G	9-6-8	DESIRE L CROW	TRIENERGY HOLDINGS, LLC	1/8+	718 334	Tri Energy to NPAR: 24/430	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15516	G	9-6-8	ROSE MARIE KIELGCZEWSKI	TRIENERGY HOLDINGS, LLC	1/8+	718 354	Tri Energy to NPAR: 24/430	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15517	G	9-6-8	DIANNE GELLNER & GARY GELLNER	TRIENERGY HOLDINGS, LLC	1/8+	718 345	Tri Energy to NPAR: 24/430	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15518	G	9-6-8	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TRIENERGY HOLDINGS, LLC	1/8+	718 347	Tri Energy to NPAR: 24/430	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15519	G	9-6-8	JOHN CROW	TRIENERGY HOLDINGS, LLC	1/8+	726 580	Tri Energy to NPAR: 25/449	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15520	G	9-6-8	TIMOTHY CROW	TRIENERGY HOLDINGS, LLC	1/8+	726 582	Tri Energy to NPAR: 25/449	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*47051.123.1	G	9-6-8	LLOYD G BAKER	TH EXPLORATION LLC	1/8+	865 389	N/A	N/A	N/A
10*47051.123.2	G	9-6-8	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TH EXPLORATION LLC	1/8+	873 143	N/A	N/A	N/A
10*16517	H	9-11-4	RHDK INVESTMENTS	TH EXPLORATION LLC	1/8+	907 550	N/A	N/A	N/A
10*16517	H	9-11-4	RHDK INVESTMENTS	TH EXPLORATION LLC	1/8+	907 550	N/A	N/A	N/A
10*16517	H	9-11-4	RHDK INVESTMENTS	TH EXPLORATION LLC	1/8+	907 550	N/A	N/A	N/A
10*16517	H	9-11-4	RHDK INVESTMENTS	TH EXPLORATION LLC	1/8+	907 550	N/A	N/A	N/A

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 JAN 0 2017
 WV Department of Environmental Protection

51-01910

Lease Name or No.	Tag	Parcel	Grantor, Lessor, ect.	Grantee, Lessee, ect.	Royalty	Deed Book/Pg	Assignment	Assignment	Assignment
10*16517	H	9-11-4	RHDK INVESTMENTS	TH EXPLORATION LLC	1/8+	907 550	N/A	N/A	N/A
10*16517	H	9-11-4	RHDK INVESTMENTS	TH EXPLORATION LLC	1/8+	907 550	N/A	N/A	N/A
10*15560	I	9-11-6.2	WILLIAM F KERNS ET UX	CHESAPEAKE APPALACHIA LLC	1/8+	677 561	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15669	I	9-11-6.2	EMMA ANDERSON	CHEVRON USA INC	1/8+	861 586	N/A	N/A	Chevron to Tug Hill: 36/148
10*15670	I	9-11-6.2	GARY M BONAR	CHEVRON USA INC	1/8+	861 577	N/A	N/A	Chevron to Tug Hill: 36/148
10*15671	I	9-11-6.2	JUDALENE K COLLUMS	CHEVRON USA INC	1/8+	861 571	N/A	N/A	Chevron to Tug Hill: 36/148
10*15672	I	9-11-6.2	NAOMI HUPP	CHEVRON USA INC	1/8+	861 604	N/A	N/A	Chevron to Tug Hill: 36/148
10*47051.256.2	I	9-11-6.2	CAROL JEAN ANDERSON	TH EXPLORATION LLC	1/8+	879 299	N/A	N/A	N/A
10*47051.256.3	I	9-11-6.2	BRENDA S DYKHOUSE	TH EXPLORATION LLC	1/8+	881 148	N/A	N/A	N/A
10*47051.256.4	I	9-11-6.2	GLEN A BONAR	TH EXPLORATION LLC	1/8+	881 151	N/A	N/A	N/A
10*47051.256.5	I	9-11-6.2	JERRY W ZIEN AND KATHLEEN E ZIEN	TH EXPLORATION LLC	1/8+	882 530	N/A	N/A	N/A
10*15584	J	9-11-5	VICKIE MASON	CHESAPEAKE APPALACHIA LLC	1/8+	686 239	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15585	J	9-11-5	SHARON L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	687 147	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15586	J	9-11-5	MARY A SOUTH	CHESAPEAKE APPALACHIA LLC	1/8+	690 615	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15587	J	9-11-5	ROBERT L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	690 559	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15588	J	9-11-5	RAY A WHETZAL JR	CHESAPEAKE APPALACHIA LLC	1/8+	693 571	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15589	J	9-11-5	MARK L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	693 576	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*47051.108.1	J	9-11-5	MICHAEL A WHETZEL	TH EXPLORATION LLC	1/8+	885 51	N/A	N/A	N/A
10*47051.108.5	J	9-11-5	BRENDA J WHETZEL	TH EXPLORATION LLC	1/8+	885 55	N/A	N/A	N/A
10*47051.108.1	K	9-11-9	MICHAEL A WHETZEL	TH EXPLORATION LLC	1/8+	885 51	N/A	N/A	N/A
10*16258	L	9-11-13	CHESTNUT HOLDINGS INC	Fossil Creek Ohio, LLC	1/8+	848 220	N/A	N/A	Fossil Creek to Tug Hill: 36/535
10*15582	M	9-11-10	ROBERT L CLARK	CHESAPEAKE APPALACHIA LLC	1/8+	685 239	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148

03
 OPERATOR'S WELL NO. HEAVEN HILL UNIT 2 - 6HU
 JAN 09 2017
 WV Department of Environmental Protection

AFFIDAVIT

STATE OF TEXAS §
COUNTY OF TARRANT §

On this 18th day of October, 2016, before me, the undersigned authority, personally appeared David D. Kalish ("Affiant") who being first duly sworn under oath, deposes and saith:

- 1. TH Exploration, LLC, TH Exploration II, LLC and TH Exploration III, LLC are wholly owned subsidiaries of THQ Appalachia I, LLC.
2. Tug Hill Operating, LLC provides oil and gas operations services to THQ Appalachia I, LLC under an Operating Services Agreement dated July 23, 2014.
3. David D. Kalish, the Affiant, is the Vice President of Tug Hill Operating, LLC, THQ Appalachia I, LLC, TH Exploration, LLC, TH Exploration II, LLC and TH Exploration III, LLC, and;
3. Tug Hill Operating, LLC is authorized to operate and maintain the assets owned by THQ Appalachia I, LLC, including, as referenced above, TH Exploration, LLC, TH Exploration II, LLC, and TH Exploration III, LLC, including oil and gas leases, wells, pipelines, surface facilities, and other all other assets that support the business of THQ Appalachia I, LLC, and;
4. Specifically, Tug Hill Operating, LLC is authorized to submit and obtain well work permits and carry out all activities pursuant to such work permits for assets owned by TH Exploration, LLC, TH Exploration II, LLC, TH Exploration III, LLC.

FURTHER, AFFIANT SAITH NOT.

IN WITNESS WHEREOF, we have hereunto set our hands and seals this 18th day of October, 2016.

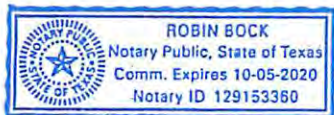
David D. Kalish
Affiant: David D. Kalish

JURAT

STATE OF TEXAS §
COUNTY OF TARRANT §

Sworn and subscribed to (or affirmed) before me on this, the 18th day of October, 2016, by David D. Kalish.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.



My Commission Expires: 10-05-2020
Signature/Notary Public: Robin Bock
Name/Notary Public (Print): Robin Bock

Vertical stamp: Carol S. Haught, METZEL County 10:29:27 AM, Instrument No 212093, Date Recorded 10/20/2016, Document Type AFDI, Fees Recorded 1, Book-Page 119-291, Recording Fee \$5.00, Additional \$5.00

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SI-01910
AB 24/196

Image Print

Page 2 of 2

BOOK 0024 PAGE 196

STATE OF WEST VIRGINIA :
COUNTY OF MARSHALL :

ASSIGNMENT OF
OIL & GAS LEASES

KNOW ALL MEN BY THESE PRESENTS THAT

TRIENERGY HOLDINGS, LLC
412 Beaver Street, 2nd floor
Sewickley, PA 15143
("Assignor")

for and in consideration of Ten Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, convey, transfer and set over unto:

NPAR, LLC
6802 W. Snowville Rd., Suite B
Brooksville, OH 44141
("Assignee")

A 100% WORKING INTEREST IN AND TO THOSE CERTAIN OIL AND GAS LEASES IN MARSHALL COUNTY, WEST VIRGINIA SET FORTH ON EXHIBIT "A", ATTACHED HERETO AND MADE A PART HEREOF (EACH INDIVIDUALLY A "LEASE" AND COLLECTIVELY THE "LEASES"); BUT EXCEPTING AND RESERVING UNTO ASSIGNOR IN AND TO EACH LEASE AN OVERRIDING ROYALTY EQUAL TO THE DIFFERENCE BETWEEN 20% AND THE LESSOR'S ROYALTY PROVIDED IN EACH LEASE, ON A LEASE BY LEASE BASIS IN ALL OIL, GAS, COALESED METHANE GAS AND ASSOCIATED HYDROCARBONS PRODUCED, SAVED AND SOLD FROM THE LEASES, SUBJECT TO A PROPORTIONATE REDUCTION BASED ON PARTIAL LEASEHOLD INTEREST, AS DESCRIBED BELOW.

Assignor's overriding royalty interest reserved hereunder shall be calculated and paid in the same manner as the Lessor's royalty provided for in the subject LEASE. Furthermore, if any LEASE covers less than a full mineral interest in the lands described therein or if Assignor owns less than a full interest in a given LEASE, then Assignor's overriding royalty related thereto shall be proportionately reduced accordingly.

Assignor covenants with and warrants to Assignee, its successors and assigns, that Assignor is the lawful owner of the interests in each LEASE, that Assignor has good and right authority to sell and convey the same, and that the LEASES are free and clear of all encumbrances by, through or under Assignor.

Assignee, by the acceptance of this Assignment, hereby agrees to be bound by and fulfill all of the terms, conditions, limitations and covenants of the each LEASE. Assignor's overriding royalty reserved interest hereunder shall extend to any and all extensions or renewals of each LEASE that may be required by Assignee, its successors and assigns.

This Assignment shall extend and inure to the benefit of Assignor's and Assignee's respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, THE UNDERSIGNED HAVE SIGNED AND MADE DULY EFFECTIVE THIS INSTRUMENT THIS 2nd DAY OF MARCH, 2011.

Witness:

ASSIGNOR
TRIENERGY HOLDINGS, LLC.

Joseph E. Bejlad
President and Managing Partner

ASSIGNEE

Witness:

NPAR, LLC

AB
LEGAL
CJS

Gordon O. Yonel
Chief Executive Officer

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WV Department of
Environmental Protection
10/29/2013

03/03/2017

Pages Omitted

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ASN 24/430

AP 2015

BOOK 0024 PAGE 0430
STATE OF WEST VIRGINIA
COUNTY OF MARSHALL

ASSIGNMENT OF
OIL & GAS LEASES

KNOW ALL MEN BY THESE PRESENTS THAT

TRIENERGY HOLDINGS, LLC
412 Beaver Street, 2nd floor
Sewickley, PA 15143
("Assignor")

for and in consideration of Ten Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, convey, transfer and set over unto:

NPAR, LLC
6802 W. Snowville Rd., Suite E
Brecksville, OH 44141
("Assignee")

Returned

A 100% WORKING INTEREST IN AND TO THOSE CERTAIN OIL AND GAS LEASES IN MARSHALL COUNTY, WEST VIRGINIA SET FORTH ON EXHIBIT "A", ATTACHED HERETO AND MADE A PART HEREOF (EACH INDIVIDUALLY A "LEASE" AND COLLECTIVELY THE "LEASES"); BUT EXCEPTING AND RESERVING UNTO ASSIGNOR IN AND TO EACH LEASE AN OVERRIDING ROYALTY EQUAL TO THE DIFFERENCE BETWEEN 20% AND THE LESSOR'S ROYALTY PROVIDED IN EACH LEASE, ON A LEASE BY LEASE BASIS, BUT IN NO EVENT SHALL ASSIGNOR'S OVERRIDING ROYALTY BE GREATER THAN FOUR PERCENT OF 8/8THS (4% OF 8/8^{THS}) OR LESS THAN TWO PERCENT OF 8/8THS (2% OF 8/8^{THS}) IN ALL OIL, GAS, COALBED METHANE GAS AND ASSOCIATED HYDROCARBONS PRODUCED, SAVED AND SOLD FROM THE LEASES, SUBJECT TO A PROPORTIONATE REDUCTION BASED ON PARTIAL LEASEHOLD INTEREST, AS DESCRIBED BELOW.

Assignor's overriding royalty interest reserved hereunder shall be calculated and paid in the same manner as the Lessor's royalty provided for in the subject LEASE. Furthermore, if any LEASE covers less than a full mineral interest in the lands described therein or if Assignor owns less than a full interest in a given LEASE, then Assignor's overriding royalty related thereto shall be proportionately reduced accordingly.

Assignor covenants with and warrants to Assignee, its successors and assigns, that Assignor is the lawful owner of the interests in each LEASE, that Assignor has good and right authority to sell and convey the same, and that the LEASES are free and clear of all encumbrances by, through or under Assignor.

Assignee, by the acceptance of this Assignment, hereby agrees to be bound by and fulfill all of the terms, conditions, limitations and covenants of the each LEASE. Assignor's overriding royalty reserved interest hereunder shall extend to any and all extensions or renewals of each LEASE that may be acquired by Assignee, its successors and assigns.

This Assignment shall extend and inure to the benefit of Assignor's and Assignee's respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, THE UNDERSIGNED HAVE SIGNED AND MADE DULY EFFECTIVE THIS INSTRUMENT THIS 28TH DAY OF MAY, 2011.

Witness: 

ASSIGNOR
TRIENERGY HOLDINGS, LLC

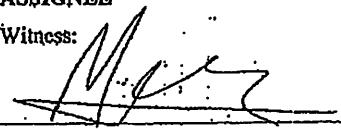
Joseph E. Bojalad
President and Managing Partner

Jan Pest
MARSHALL County 11:45:09 AM
Instrument No 1306153
Date Recorded 06/13/2011
Document Type REG
Pages Recorded 13
Book Page 2430
Recording Fee \$25.00
Additional \$760.00

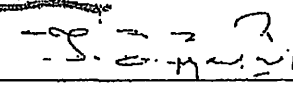
RECEIVED
Oil and Gas

JAN 03 2017

WV Department of
Environmental Protection

ASSIGNEE
Witness: 

ASSIGNEE
NPAR, LLC



STATE OF WEST VIRGINIA :
COUNTY OF MARSHALL :

ASSIGNMENT OF
OIL & GAS LEASES

KNOW ALL MEN BY THESE PRESENTS THAT

TRIENERGY HOLDINGS, LLC
412 Beaver Street, 2nd floor
Sewickley, PA 15143
("Assignor")

for and in consideration of Ten Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, convey, transfer and set over unto:

NPAR, LLC
6802 W. Snowville Rd., Suite E
Brecksville, OH 44141
("Assignee")

A 100% WORKING INTEREST IN AND TO THOSE CERTAIN OIL AND GAS LEASES IN MARSHALL COUNTY, WEST VIRGINIA SET FORTH ON EXHIBIT "A", ATTACHED HERETO AND MADE A PART HEREOF (EACH INDIVIDUALLY A "LEASE" AND COLLECTIVELY THE "LEASES"); BUT EXCEPTING AND RESERVING UNTO ASSIGNOR IN AND TO EACH LEASE AN OVERRIDING ROYALTY EQUAL TO THE DIFFERENCE BETWEEN 20% AND THE LESSOR'S ROYALTY PROVIDED IN EACH LEASE ON A LEASE BY LEASE BASIS; BUT IN NO EVENT SHALL ASSIGNOR'S OVERRIDING ROYALTY BE GREATER THAN FOUR PERCENT OF 8/8ths (4% of 8/8ths) OR LESS THAN TWO PERCENT OF 8/8ths (2% of 8/8ths) IN ALL OIL, GAS, COALBED METHANE GAS AND ASSOCIATED HYDROCARBONS PRODUCED, SAVED AND SOLD FROM THE LEASES, SUBJECT TO A PROPORTIONATE REDUCTION BASED ON PARTIAL LEASEHOLD INTEREST, AS DESCRIBED BELOW.

Assignor's overriding royalty interest reserved hereunder shall be calculated and paid in the same manner as the Lessor's royalty provided for in the subject LEASE. Furthermore, if any LEASE covers less than a full mineral interest in the lands described therein or if Assignor owns less than a full interest in a given LEASE, then Assignor's overriding royalty related thereto shall be proportionately reduced accordingly.

Assignor covenants with and warrants to Assignee, its successors and assigns, that Assignor is the lawful owner of the interests in each LEASE, that Assignor has good and right authority to sell and convey the same, and that the LEASES are free and clear of all encumbrances by, through or under Assignor.

Assignee, by the acceptance of this Assignment, hereby agrees to be bound by and fulfill all of the terms, conditions, limitations and covenants of the each LEASE. Assignor's overriding royalty interest reserved hereunder shall extend to any and all extensions or renewals of each LEASE that may be acquired by Assignee, its successors and assigns.

This Assignment shall extend and inure to the benefit of Assignor's and Assignee's respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, THE UNDERSIGNED HAVE SIGNED AND MADE DULY EFFECTIVE THIS INSTRUMENT THIS 3rd DAY OF August, 2011.

Witness:

Debra Reed

ASSIGNOR
TRIENERGY HOLDINGS, LLC

Joseph E. Bojalad
President and Managing Partner

ASSIGNEE

Witness:

James A. ...

Jan Post
MARSHALL County 12:50:36 PM
Instrument No 1308906
Date Recorded 08/04/2011
Document Type ASN
Pages Recorded 10
Book-Page 25-463
Recording Fee \$10.00
Additional \$7.00

NPAR, LLC

Gordon O. Yonel
Chief Executive Officer

8/5/2011

TRIENERGY HOLDINGS, LLC
PO BOX 69
SEWICKLEY, PA 15143-0069

RECEIVED
Office of Oil and Gas.

JAN 03 2017

WV Department of
Environmental Protection

03/03/2017

Pages Omitted

RECORDED

ASN 25/449

BOOK 0025 PAGE 0449

STATE OF WEST VIRGINIA :
COUNTY OF MARSHALL :

**ASSIGNMENT OF
OIL & GAS LEASES**

KNOW ALL MEN BY THESE PRESENTS THAT

TRIENERGY HOLDINGS, LLC
412 Beaver Street, 2nd floor
Sewickley, PA 15143
("Assignor")

for and in consideration of Ten Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, convey, transfer and set over unto:

NPAK, LLC
6802 W. Snowville Rd., Suite E
Brecksville, OH 44141
("Assignee")

A 100% WORKING INTEREST IN AND TO THOSE CERTAIN OIL AND GAS LEASES IN MARSHALL COUNTY, WEST VIRGINIA SET FORTH ON EXHIBIT "A", ATTACHED HERETO AND MADE A PART HEREOF (EACH INDIVIDUALLY A "LEASE" AND COLLECTIVELY THE "LEASES"), BUT EXCEPTING AND RESERVING INTO ASSIGNOR IN AND TO EACH LEASE AN OVERRIDING ROYALTY EQUAL TO THE DIFFERENCE BETWEEN 20% AND THE LESSOR'S ROYALTY PROVIDED IN EACH LEASE ON A LEASE BY LEASE BASIS; BUT IN NO EVENT SHALL ASSIGNOR'S OVERRIDING ROYALTY BE GREATER THAN FOUR PERCENT OF 8/8^{THS} (4% OF 8/8^{THS}) OR LESS THAN TWO PERCENT OF 8/8^{THS} (2% OF 8/8^{THS}) IN ALL OIL, GAS, COALBED METHANE GAS AND ASSOCIATED HYDROCARBONS PRODUCED, SAVED AND SOLD FROM THE LEASES, SUBJECT TO A PROPORTIONATE REDUCTION BASED ON PARTIAL LEASEHOLD INTEREST, AS DESCRIBED BELOW.

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IN WITNESS WHEREOF, THE UNDERSIGNED HAVE SIGNED AND MADE DULY EFFECTIVE THIS INSTRUMENT THIS 3rd DAY OF August, 2011.

Witness:

Debra Reid

ASSIGNOR
TRIENERGY HOLDINGS, LLC

Joseph E. Bojalad
President and Managing Partner

Jan Pest
MARSHALL County 12:48:53 PM
Instrument No 1308985
Date Recorded 08/04/2011
Document Type ASN
Pages Recorded 14
Book-Page 25-449
Recording Fee \$14.00
Additional \$7.00

ASSIGNEE

Witness:

Patrick H. Pitt

NDAS-61C

Gordon O. Yonel
Chief Executive Officer

8/3/2011

TRIENERGY HOLDINGS, LLC
PO BOX 89
SEWICKLEY, PA 15143-0089

RECEIVED
Office of Oil and Gas

JAN 03 2017

WV Department of
Environmental Protection

** Pages Omitted*

51-01910
DB 756/332

BOOK 0756 PAGE 0332

JIM BOURBEAU LAND SERVICE INC
11106 BT HWY 18
CONNEAUT LAKE, PA 16316-3620

Jan. Pest
MARSHALL County 10:52:20 AM
Instrument No 1317416
Date Recorded 01/26/2012
Document Type O&G
Pages Recorded 65
Book-Page 756-332
Recording Fee \$65.00
Additional \$12.00

MARSHALL COUNTY, WEST VIRGINIA

CONVEYANCE

This Conveyance (this "Conveyance") is dated as of August 5, 2011 (the "Execution Date"), by and between NPAR, LLC, a Delaware limited liability company ("Grantor"), on the one part, and Chevron U.S.A. Inc., a Pennsylvania corporation ("Grantee"), on the other part. Each of Grantor and Grantee are sometimes referred to herein individually as a "Party" and collectively as the "Parties."

Capitalized terms used but not defined herein shall have the respective meanings set forth in that certain Purchase and Sale Agreement (the "PSA"), dated as of July 6, 2011, by and between Grantor and Grantee.

ARTICLE I CONVEYANCE

Section 1.1 Conveyance. Subject to the terms and conditions hereof, with effect as of 7:00 a.m., Eastern Time, on April 1, 2011 (the "Effective Date"), Grantor, for and in consideration of the sum of Ten Dollars (\$10.00) cash and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, hereby sells, transfers and conveys unto Grantee, and Grantee hereby accepts from Grantor, all of Grantor's right, title and interest in and to the following (collectively the "Assets"; but excepting and excluding, in all such instances, the Excluded Assets):

(a) All oil and gas leases, oil, gas and mineral leases, subleases and other leaseholds, royalties, overriding royalties, net profits interests, mineral fee interests, carried interests and other rights to Hydrocarbons in place owned by Grantor in the Asset Areas, including those that are identified on Exhibit A-1 (collectively, the "Leases"), subject to the depth limitations and other restrictions that may be set forth in the Leases;

(b) All pooled, communitized or unitized acreage which includes all or a part of any Lease (the "Units"), and all tenements, hereditaments and appurtenances belonging to the Leases and Units;

(c) All oil, gas, water, carbon dioxide or injection wells located on the Leases or Units, whether producing, shut-in or temporarily abandoned, including the interests in the wells shown on Exhibit A-2 (the "Wells");

(d) All flowlines, pipelines, gathering systems and appurtenances thereto located on the Leases or Units or used, or held for use, in connection with the operation of the

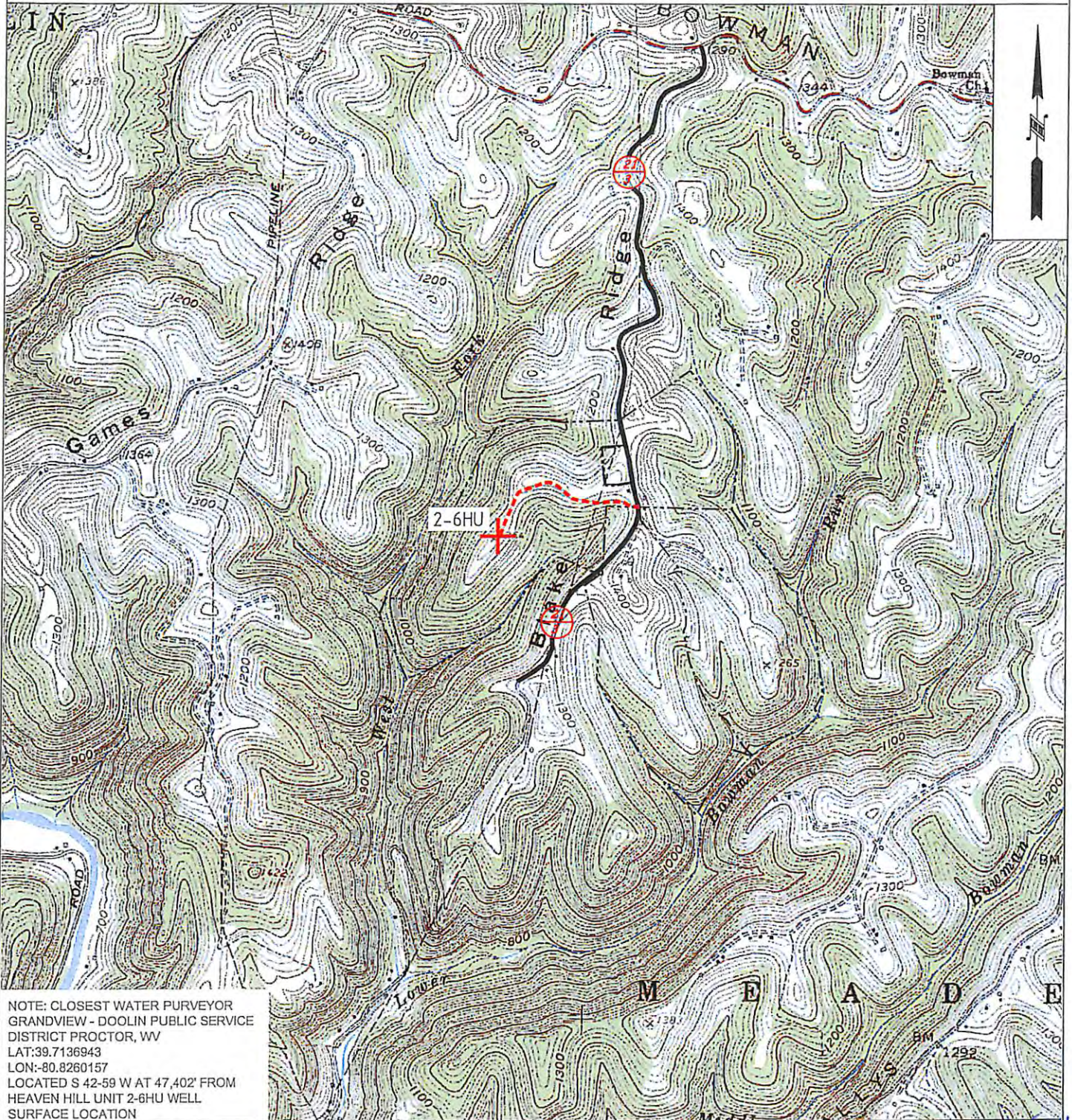
JIM865779.1

03/03/2017

WW-9

PROPOSED HEAVEN HILL UNIT 2-6HU

SUPPLEMENT PG 2

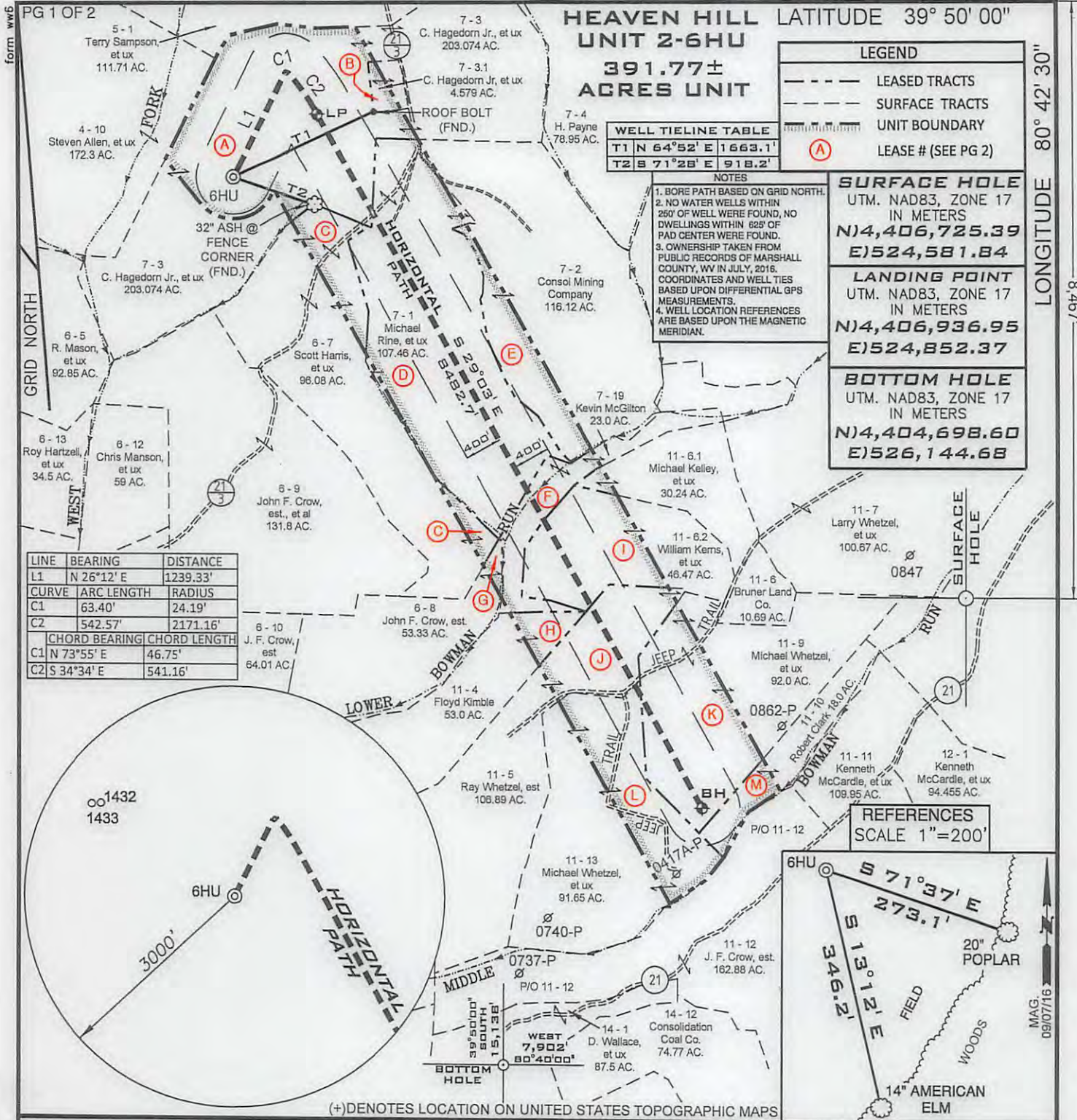


NOTE: CLOSEST WATER PURVEYOR
GRANDVIEW - DOOLIN PUBLIC SERVICE
DISTRICT PROCTOR, WV
LAT:39.7136943
LON:-80.8260157
LOCATED S 42-59 W AT 47,402' FROM
HEAVEN HILL UNIT 2-6HU WELL
SURFACE LOCATION



OPERATOR	163-697(CEC)	TOPO SECTION	LEASE NAME
TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317		GLEN EASTON 7.5'	HEAVEN HILL UNIT 2
		SCALE: 1" = 2000'	DATE: DATE: 12/20/16

12/27/16
03/03/2017



LINE	BEARING	DISTANCE
L1	N 26°12' E	1239.33'
CURVE	ARC LENGTH	RADIUS
C1	63.40'	24.19'
C2	542.57'	2171.16'
CHORD BEARING	CHORD LENGTH	
C1	N 73°55' E	46.75'
C2	S 34°34' E	541.16'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 2122
Jonathan N. White
 12/21/16



FILE NUMBER 163-697
 DRAWING NUMBER HHU2_WP_6HU
 SCALE 1" = 1500'
 MINIMUM DEGREE OF ACCURACY 1/2500
 PROVEN SOURCE OF ELEVATION SUBMETER MAPPING GRADE GPS



DATE: DECEMBER 20, 2016
 OPERATORS WELL NO. Heaven Hill Unit 2-6HU
 API WELL NO. 47-051-01910 H6A
 STATE COUNTY PERMIT
 LOCATION ELEVATION 1331' WATERSHED (HUC 10) FISH CREEK
 DISTRICT MEADE COUNTY MARSHALL
 QUADRANGLE GLEN EASTON 7.5' LEASE NUMBER SEE ATTACHED PG 2 OF 2

SURFACE OWNER CHARLES R. HAGEDORN, JR., ET UX ACREAGE 203.074
 OIL & GAS ROYALTY OWNER CHARLES R. HAGEDORN, JR., ET AL LEASE ACREAGE 391.77 UNIT
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) _____
 PLUG & ABANDON CLEAN OUT & REPLUG
 TARGET FORMATION POINT PLEASANT ESTIMATED DEPTH TVD 11,784' TMD:20,453'
 WELL OPERATOR TUG HILL OPERATING, LLC DESIGNATED AGENT DIANNA STAMPER CT CORPORATION SYSTEM
 ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107 ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313

03/03/2017

COUNTY NAME PERMIT

**HEAVEN HILL UNIT 2-6HU
WELL PLAT LEASE INFORMATION**

Lease No.	Tag	Parcel	Oil & Gas Royalty Owner	Deed Book	Deed Page
10*15505	A	9-7-3	RALPH E. WELLMAN	686	412
10*15521	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	722	281
10*15608	A	9-7-3	CHARLES R HAGEDORN JR	816	423
10*47051.073.1	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	888	618
10*47051.073.2	A	9-7-3	PATRIOT RESTORATIONS LLC	908	541
10*47051.073.3	A	9-7-3	TRIENERGY HOLDINGS, LLC	878	330
10*15505	A	9-7-3	RALPH E. WELLMAN	686	412
10*15521	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	722	281
10*15608	A	9-7-3	CHARLES R HAGEDORN JR	816	423
10*47051.073.1	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	888	618
10*47051.073.2	A	9-7-3	PATRIOT RESTORATIONS LLC	908	541
10*47051.073.3	A	9-7-3	TRIENERGY HOLDINGS, LLC	878	330
10*15505	B	9-7-3.1	RALPH E. WELLMAN	686	412
10*47051.073.2	B	9-7-3.1	PATRIOT RESTORATIONS LLC	908	541
10*47051.073.3	B	9-7-3.1	TRIENERGY HOLDINGS, LLC	878	330
10*15608	B	9-7-3.1	CHARLES R HAGEDORN JR	816	423
10*47051.073.1	B	9-7-3.1	VENANGO 21ST CENTURY ENERGY INC	888	618
10*47051.255.0	C	9-6-7	SCOTT C & CAROLYN R HARRIS	879	296
10*15665	D	9-7-1	MICHAEL J RINE ET UX	668	147
10*16471	E	9-7-2	CNX GAS COMPANY	905	155
10*15667	F	9-7-19	KEVIN E MCGILTON ET UX	850	351
10*15667	F	9-7-19	KEVIN E MCGILTON ET UX	850	351
10*15510	G	9-6-8	ELAINE PHELPS ET VIR	718	326
10*15511	G	9-6-8	DAVID E CROW	718	376
10*15512	G	9-6-8	FRANCES COFFEY	718	378
10*15513	G	9-6-8	KAY KEYES	718	330
10*15514	G	9-6-8	L PAUL CROW	718	336
10*15515	G	9-6-8	DESIRE L CROW	718	334
10*15516	G	9-6-8	ROSE MARIE KIELGCZEWSKI	718	354
10*15517	G	9-6-8	DIANNE GELLNER & GARY GELLNER	718	345
10*15518	G	9-6-8	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	718	347
10*15519	G	9-6-8	JOHN CROW	726	580
10*15520	G	9-6-8	TIMOTHY CROW	726	582
10*47051.123.1	G	9-6-8	LLOYD G BAKER	865	389
10*47051.123.2	G	9-6-8	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	873	143
10*16517	H	9-11-4	RHDK INVESTMENTS	907	550
10*16517	H	9-11-4	RHDK INVESTMENTS	907	550
10*16517	H	9-11-4	RHDK INVESTMENTS	907	550
10*16517	H	9-11-4	RHDK INVESTMENTS	907	550
10*16517	H	9-11-4	RHDK INVESTMENTS	907	550
10*16517	H	9-11-4	RHDK INVESTMENTS	907	550
10*15560	I	9-11-6.2	WILLIAM F KERNS ET UX	677	561
10*15669	I	9-11-6.2	EMMA ANDERSON	861	586
10*15670	I	9-11-6.2	GARY M BONAR	861	577
10*15671	I	9-11-6.2	JUDALENE K COLLUMS	861	571
10*15672	I	9-11-6.2	NAOMI HUPP	861	604
10*47051.256.2	I	9-11-6.2	CAROL JEAN ANDERSON	879	299
10*47051.256.3	I	9-11-6.2	BRENDA S DYKHOUSE	881	148
10*47051.256.4	I	9-11-6.2	GLEN A BONAR	881	151
10*47051.256.5	I	9-11-6.2	JERRY W ZIEN AND KATHLEEN E ZIEN	882	530
10*15584	J	9-11-5	VICKIE MASON	686	239
10*15585	J	9-11-5	SHARON L WHETZAL	687	147
10*15586	J	9-11-5	MARY A SOUTH	690	615
10*15587	J	9-11-5	ROBERT L WHETZAL	690	559
10*15588	J	9-11-5	RAY A WHETZAL JR	693	571
10*15589	J	9-11-5	MARK L WHETZAL	693	576
10*47051.108.1	J	9-11-5	MICHAEL A WHETZEL	885	51
10*47051.108.5	J	9-11-5	BRENDA J WHETZEL	885	55
10*47051.108.1	K	9-11-9	MICHAEL A WHETZEL	885	51
10*16258	L	9-11-13	CHESTNUT HOLDINGS INC	848	220
10*15582	M	9-11-10	ROBERT L CLARK	685	239

03/03/2017

WELL OPERATOR TUG HILL OPERATING, LLC
ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500
FORT WORTH, TX 76107

DESIGNATED AGENT DIANNA STAMPER
CT CORPORATION SYSTEM
ADDRESS 5400 D BIG TYLER ROAD
CHARLESTON, WV 25313



December 21, 2016

WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304
Attention: Laura Cooper

RE: Heaven Hill Unit 2-6HU

Subject: County Route 21/3 Road Crossing Letter

Dear Laura:

Tug Hill Operating, LLC (THO) hereby submits this letter as confirmation that THO has obtained the right to drill, extract and produce the minerals under Marshall County Route 21/3 in the area reflected on the Heaven Hill Unit 2-6HU well plat. THO has conducted a full title search in the relevant Court House to confirm its ownership under said County Route and is not currently aware of any recorded document that would suggest an ownership other than THO.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-689-7676, or by email at Jwhite@tug-hilop.com.

Sincerely,

A handwritten signature in blue ink that reads "Jonathan White".

Jonathan White
Regulatory Analyst – Appalachia Region
Cell 304-689-7676
Email: jwhite@tug-hilop.com

Jonathan White

From: Simmons, Walter G <Walter.G.Simmons@wv.gov>
Sent: Wednesday, November 2, 2016 1:41 PM
To: Jonathan White
Cc: Smith, Gene C; Kees, Kelly L; Adkins, Laura L; Brewer, Charles T; Nicholson, James I; McCourt, Joseph A
Subject: Tug Hill Operating, Heaven Hill 2 Site, Meade District, Marshall County WV
Attachments: 2016-11-2 Approved Heaven Hill 2 Site Pages 1 & 12.pdf

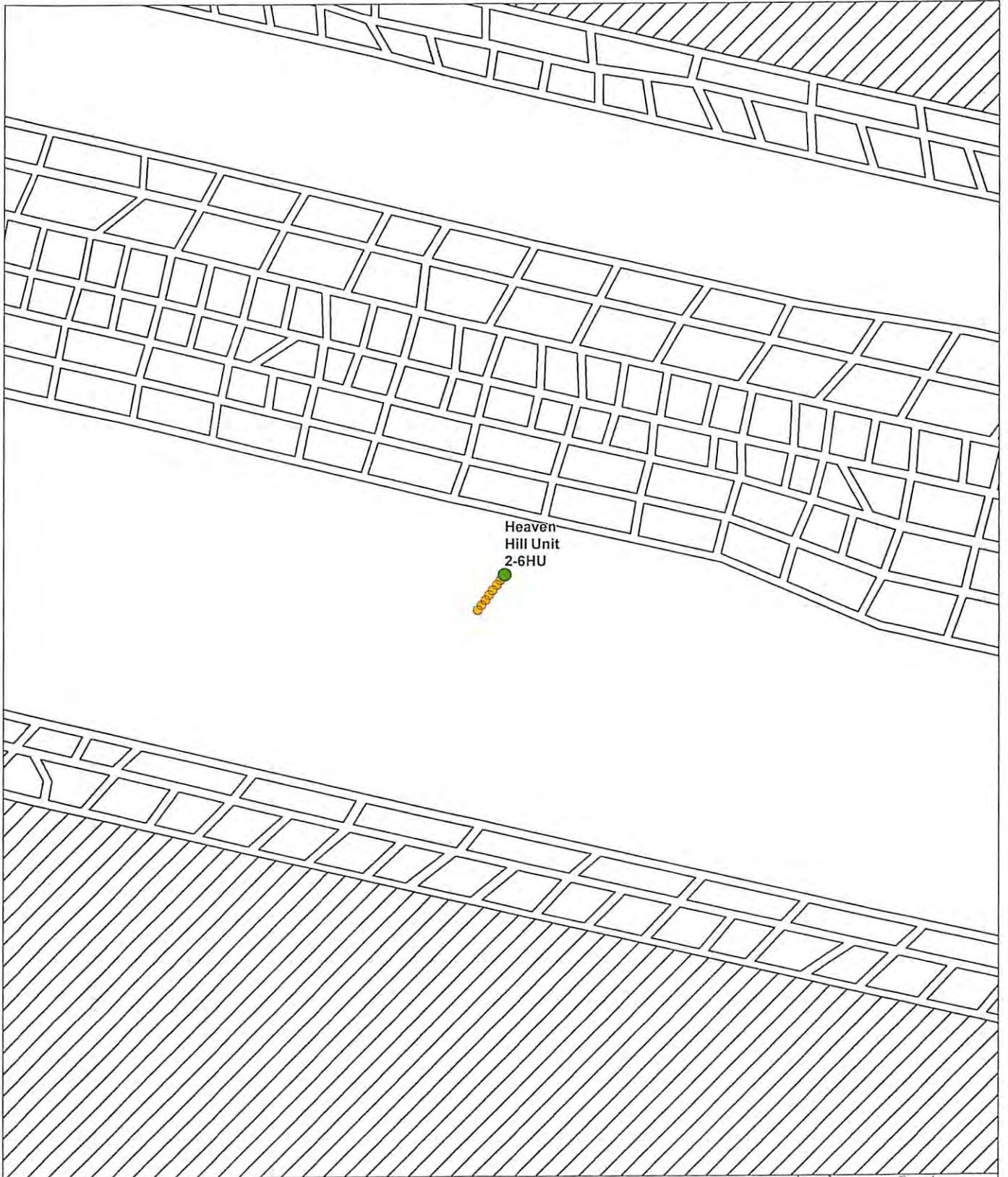
Mr. White,

I have reviewed the revised construction plans for the above referenced well pad as prepared by Tug Hill Operating and received by the WVDEP-Office of Oil & Gas on October 31, 2016 and I am approving these plans. Page 1 and page 12 of these approved plans are to be submitted with additional well work applications for this pad prior to its construction. After the pad is constructed, do an as-built survey and submit the as-built plans with well work applications at that time. Please note, my approval of the construction plans does not allow you to begin construction of the well pad. Construction cannot begin until a well work permit is issued. If you have any questions, please do not hesitate to contact me.

Walter Simmons, PE
W.Va. Department of Environmental Protection
Office of Oil & Gas
601 57th St. S.E.
Charleston, WV 25304
Phone#: 304-926-0499 ext: 1636
Email: Walter.G.Simmons@wv.gov

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Office of Oil and Gas
JAN 03 2017
WV Department of
Environmental Protection
03/03/2017

COAL MAP



CONFIDENTIAL

0 0.0050 0.01 0.02 0.03 0.04 Miles



Heaven Hill Unit 2 Pad
Heaven Hill Unit 2-6HU Well Location

Category

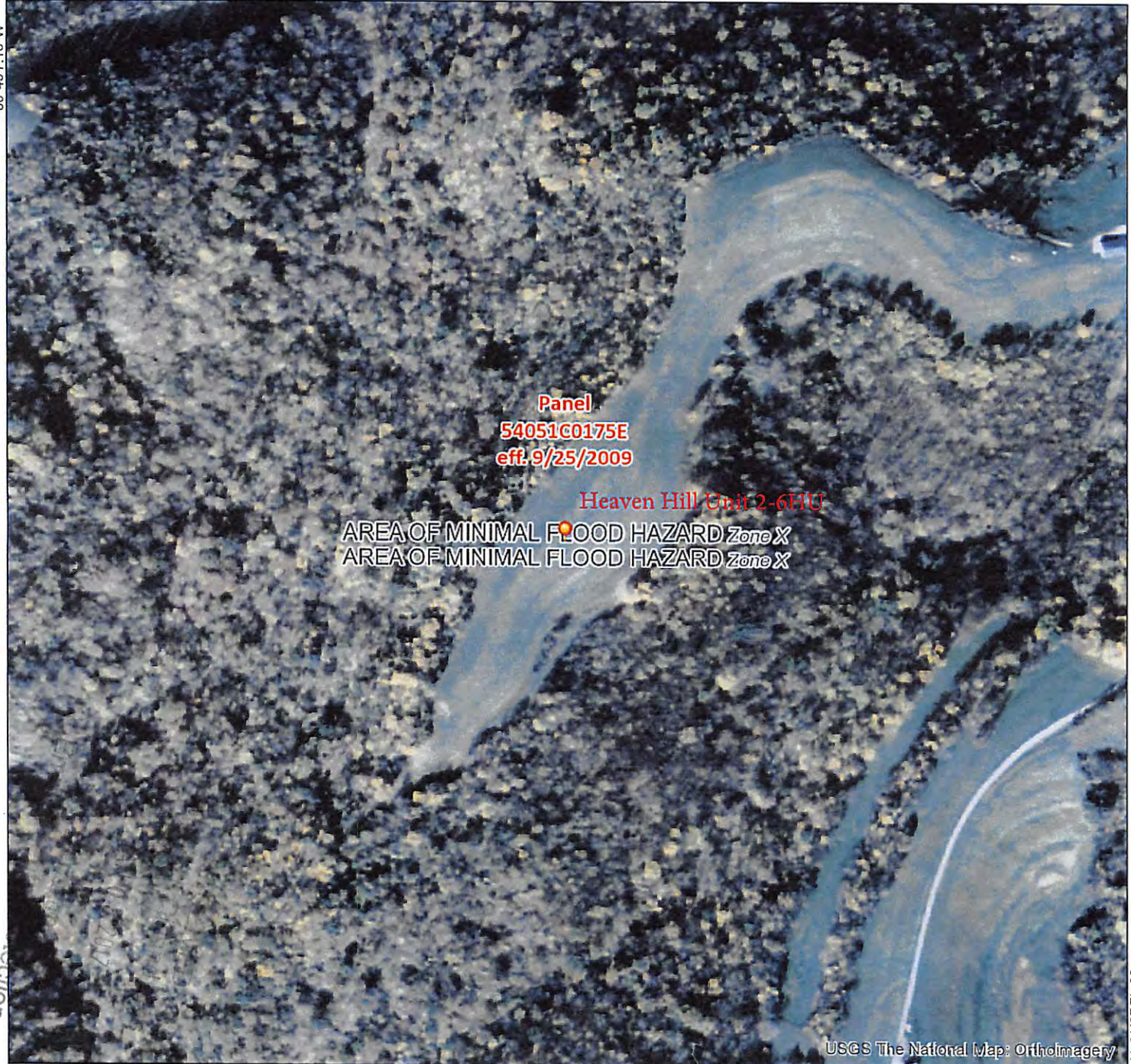
- Surface Location
- Murray Mines



National Flood Hazard Layer FIRMette

39°48'49.69"N

80°43'7.18"W



Panel
54051C0175E
eff. 9/25/2009

Heaven Hill Unit 2-6HU

AREA OF MINIMAL FLOOD HAZARD Zone X
AREA OF MINIMAL FLOOD HAZARD Zone X

USGS The National Map: Orthoimagery

Legend

- Cross-Sections
- ~ Base Flood Elevations
- Flood Hazard Zones**
- 1% Annual Chance Flood
- Regulatory Floodway
- Special Floodway
- Area of Undetermined Flood Hazard
- 0.2% Annual Chance Flood
- Future Conditions 1% Annual Chance Flood Hazard
- Area with Reduced Risk Due to Levee



LOMRs

- Effective

Map Panels

- Digital Data
- Unmodernized Maps
- Unmapped

This map complies with FEMA's standards for the use of digital flood maps. The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. The base map shown complies with FEMA's base map accuracy standards.

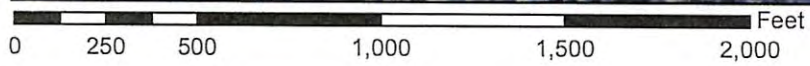
The NFHL is a living database, updated daily, and this map represents a snapshot of information at a specific time.

Flood risks are dynamic and can change frequently due to a variety of factors, including weather patterns, erosion, and new development. FEMA flood maps are continually updated through a variety of processes. Users should always verify through the Map Service Center (<http://msc.fema.gov>) or the Community Map Repository that they have the current effective information.

NFHL maps should not be created for unmapped or unmodernized areas.



FEMA



39°48'20.87"N

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 12/29/2016

API No. 47- 051 - 01910
Operator's Well No. Heaven Hill Unit 2-6HU
Well Pad Name: Heaven Hill Unit 2

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>524,581.84</u>
County: <u>Marshall</u>	Northing: <u>4,406,725.39</u>
District: <u>Meade</u>	Public Road Access: <u>Blake Ridge Road (Co. Rt. 21/3)</u>
Quadrangle: <u>Glen Easton 7.5'</u>	Generally used farm name: <u>Charles R. Hagedorn, Jr., et ux</u>
Watershed: <u>(HUC 10) Fish Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II/III Gas Advertisment with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

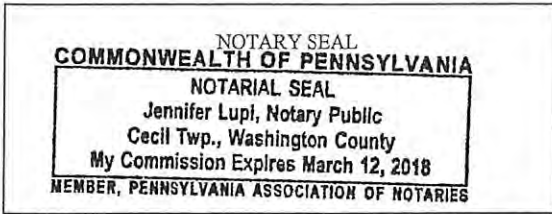
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Certification of Notice is hereby given:

THEREFORE, I Jonathan White, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Tug Hill Operating, LLC</u>	Address:	<u>380 Southpointe Blvd, Southepointe Plaza II, Suite 200</u>
By:	<u>Jonathan White</u> <i>Jonathan White</i>		<u>Canonsburg, PA 15317</u>
Its:	<u>Regulatory Analyst - Appalachia</u>	Facsimile:	<u>724-338-2030</u>
Telephone:	<u>724-338-2026</u>	Email:	<u>jwhite@tug-hillop.com</u>



Subscribed and sworn before me this 29th day of December 2016
Jennifer Lupi Notary Public
 My Commission Expires March 12, 2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 12/29/2016 **Date Permit Application Filed:** 12/29/16

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work; if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Charles R. Hagedorn, Jr., ex ux
 Address: 78 Hagedorn Drive
Glen Easton, WV 26039
 Name: None
 Address: _____

COAL OWNER OR LESSEE
 Name: Murray Energy Corporation
 Address: 46226 National Road
St. Clairsville, OH 43950

COAL OPERATOR
 Name: Same as above coal owner
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: Michael J. Rine, et ux
 Address: 1466 Blake Ridge Road
Glen Easton, WV 26039
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
 Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: None
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
 Name: None
 Address: _____

*Please attach additional forms necessary
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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Notice is hereby given by:

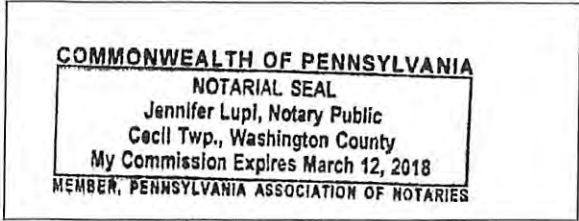
Well Operator: Tug Hill Operating, LLC
Telephone: 724-338-2026
Email: jwhite@tug-hillop.com

Address: 380 Southpointe Blvd, Southpointe Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

Jonathan White

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 29th day of Dec, 2016.

Jennifer Lupi Notary Public

My Commission Expires March 12, 2018

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AGREEMENT
FOR
COAL WAIVER AND CONDITIONAL DRILLING ACTIVITY

This Agreement, effective this 29th day of July, 2016, by and between, CONSOLIDATION COAL COMPANY, a Delaware Corporation, and Murray American Energy, Inc., a Delaware Corporation, both of whose mailing address is 46226 National Road, St. Clairsville, OH 43905, hereinafter collectively referred to as "COMPANY,"

AND

Tug Hill Operating, a Texas limited liability company, having a place of business at 1320 S. University Drive, Suite 500, Fort Worth, Texas 76107, hereinafter referred to as "TUG HILL." Company and Tug Hill are sometimes referred to herein, collectively, as the "Parties" and, individually, as a "Party."

PREAMBLE

WHEREAS, TUG HILL intends to apply to the West Virginia Department of Environmental Protection for a permit to drill gas wells listed in Table 1 on the pad known as the HEAVEN HILL UNIT 2 wells at a location in Meade District, Marshall County, West Virginia; and

WHEREAS, COMPANY through itself and/or any one or more of its affiliates, owns or controls the Pittsburgh #8 seam of coal at the proposed location of the proposed HEAVEN HILL UNIT 2 wells and said wells when drilled will penetrate the Pittsburgh #8 seam of coal; and

WHEREAS, TUG HILL has a regulatory obligation and responsibility to notify coal seam owners of its intent to drill and develop oil/gas wells through such coal seams; and

WHEREAS, TUG HILL has requested COMPANY to sign a WW-6AW Voluntary Statement of No Objection form, which COMPANY is willing to sign subject to the conditions set forth in this Agreement.

NOW, THEREFORE, in consideration of the commitments set forth herein and intending to be legally bound hereby the Parties do hereby agree as follows:

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1. The approved surface locations of the proposed HEAVEN HILL UNIT 2 wells are listed in Table 1 in WV State Plane North NAD 27 coordinate system. The HEAVEN HILL UNIT 2 wells shall only be drilled at these surface locations.

Table 1: Well Locations

Well Name	Northing	Easting
Heaven Hill Unit 2-1HM	479450.81	1659233.08
Heaven Hill Unit 2-2HM	479440.96	1659225.39
Heaven Hill Unit 2-3HM	479431.10	1659217.70
Heaven Hill Unit 2-4HM	479411.39	1659202.33
Heaven Hill Unit 2-5HM	479401.53	1659194.64
Heaven Hill Unit 2-6HU	479460.67	1659240.76
Heaven Hill Unit 2-7HU	479421.25	1659210.01
Heaven Hill Unit 2-8HU	479391.68	1659186.95

2. The proposed HEAVEN HILL UNIT 2 wells are located in an existing interior barrier of the active Marshall County Mine. Hence, the drilling of the proposed HEAVEN HILL UNIT 2 wells shall strictly follow the procedures set forth in the Agreement.
3. COMPANY shall develop procedures and submit well protection pillar permit applications to the applicable coal mining regulatory authorities to secure approval to drill the proposed HEAVEN HILL UNIT 2 near, around, or adjacent to existing mine workings. COMPANY will design the protection pillar to provide a minimum coal barrier of fifty feet (50') from its existing underground mining activities to the location of the active HEAVEN HILL UNIT 2 wells within the Pittsburgh #8 coal seam.
4. COMPANY shall provide TUG HILL with a copy of the procedures and well protection pillar permit applications for TUG HILL's review prior to submittal to the applicable coal mining regulatory agencies.
5. Once all the required approvals are received to drill the proposed HEAVEN HILL UNIT 2 wells near, around, or adjacent to the existing mine workings, TUG HILL may proceed with the drilling of HEAVEN HILL UNIT 2 wells in accordance to the procedures and requirements of this Agreement, provided that TUG HILL shall also comply with any and all requirements applicable to TUG HILL imposed by the coal mining regulatory agencies within the approvals, which procedures and requirements are articulated and contained herein.

6. TUG HILL agrees that if a coal mining regulatory agency does not approve the proposed well protection pillar permit or the procedures and plans to drill the proposed HEAVEN HILL UNIT 2 wells near, around or adjacent to the existing mine workings, then the Parties will work together to determine an alternative protection pillar permit that meets the coal mining regulatory agency's approval. If the coal mining regulatory agency's approval is not thereafter acquired, then this Agreement is voided and is no longer in effect and COMPANY rescinds its consent to drill the HEAVEN HILL UNIT 2 wells.
7. TUG HILL shall provide COMPANY with written notification at least two (2) weeks prior to the commencement of well drilling activities to provide sufficient time for COMPANY to verify and approve the surveyed location of the proposed wells. TUG HILL and COMPANY shall maintain continued communication during the well drilling process.
8. Once the surveyed surface location is verified, TUG HILL may drill from the surface pad to a depth no closer than twenty feet (20') from the top of the Pittsburgh #8 coal seam.
9. TUG HILL shall then, at its expense, have a well deviation survey conducted in the well boring from the surface to the drilled depth approximately twenty feet (20') above the Pittsburgh #8 coal seam and shall promptly provide the certified results of the deviation survey to COMPANY. The well shall be limited to a total deviation not to exceed one percent (1%) to assure the well boring will penetrate through the Pittsburgh #8 coal seam within the area approved by the coal mining regulatory agencies.
10. TUG HILL shall use water, water sprays, drilling soap or other approved drilling fluids while drilling after the surface casing is installed through the Pittsburgh #8 coal seam and continue drilling with fluids until the steel coal protection casing is effectively installed and cemented in place below the Pittsburgh #8 coal seam in accordance with all rules, regulations, and approvals for the drilling operation.
11. If the drilled well boring is less than or equal to the required one percent (1%) maximum deviation, TUG HILL may proceed with its planned drilling activities in accordance to all applicable laws and regulations. TUG HILL and COMPANY shall continue to maintain communication through the completion of the well drilling and installation processes.
12. If the well boring deviation exceeds one percent (1%), TUG HILL may elect to take measures within the well boring above the coal seam to correct the well drilling deviation to assure the well boring will penetrate through the Pittsburgh #8 coal seam within the required one percent (1%) deviation area. If TUG HILL is unable to make the necessary corrections to limit the well deviation to one percent (1%), TUG HILL shall cease

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drilling activities and, at its expense, grout the well boring completely from the bottom of the well boring to the surface using approved procedures to assure a uniform and complete sealing of the drilled well boring.

13. TUG HILL shall immediately provide all records and certified results of the deviation surveys to COMPANY.
14. COMPANY plans to mine its coal reserve utilizing full extraction techniques to fully mine and remove the entire coal seam in those areas where such mining is planned and COMPANY has acquired the legal property rights and regulatory permits to conduct such mining activities. Full extraction mining causes surface subsidence that may affect surface structures. The mining subsidence may also create lateral stresses within the geologic overburden above the coal seam.
 - a. TUG HILL accepts all responsibility to monitor, maintain, mitigate, and repair all of its facilities including wells, pipelines, compressor stations, all surface facilities, and appurtenant facilities from the effects of subsidence from the underground mining activities of COMPANY.
 - b. TUG HILL shall be solely responsible for all costs and expenses to monitor, maintain, mitigate and repair any and all of its facilities that are constructed and installed after the effective date of this Agreement from the effects of subsidence from the underground mining activities of COMPANY.
 - c. COMPANY and TUG HILL agree to employ the principals of common law property rights (the Party that does not have superior property rights is responsible) for all subsidence related costs and expenses relating to Tug Hill surface facilities that are in place and operational on the effective date of this Agreement. Tug Hill is not responsible for other subsidence related costs.
15. COMPANY and TUG HILL agree to fully cooperate and support each other's permitting and regulatory approval activity. Each Party agrees that it will not object to any permit submittal nor will it appeal any permit approval provided that the terms and conditions of this Agreement are followed.
16. This Agreement shall extend to and be binding upon the heirs, successors, assigns, legal representatives, affiliates and joint venture partners of the Parties hereto. This Agreement and the rights agreed and granted herein are assignable or transferable, in whole or in part by the Parties.

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WV Dept of Environmental Protection
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- 17. This Agreement represents the entire understanding of the Parties with respect to the matters referred to herein and supersedes all other understandings, written or oral, between the Parties with respect thereto.
- 18. No amendment, modification, or waiver of any provision of the Agreement shall be valid, unless in writing signed by both Parties.

In WITNESS WHEREOF, each of CONSOLIDATION COAL COMPANY, MURRAY AMERICAN ENERGY, INC. and TUG HILL OPERATING has executed this Agreement intending to be legally bound hereby.

WITNESS: [Signature]

CONSOLIDATION COAL COMPANY

By: [Signature]
 Name: JASON D. WILTS
 Title: SECRETARY

WITNESS: [Signature]

MURRAY AMERICAN ENERGY, INC.

By: [Signature]
 Name: JASON D. WILTS
 Title: SECRETARY

WITNESS: [Signature]

TUG HILL OPERATING

By: [Signature]
 Name: Sean K. Willis
 Title: Vice President



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 4 of 4
 WV Department of Environmental Protection
 01/03/2017

WW-6A

Supplement Pg. 1A

December 29, 2016
 Tug Hill Operating, LLC
 380 Southpointe BLVD
 Suite 200
 Canonsburg, PA 15317

WATER WELL REPORT

Well: Heaven Hill Unit 2-6HU
 District: Meade
 County: Marshall
 State: WV

There appears to be No (6) possible water sources within 2,000 feet of the above referenced well location.

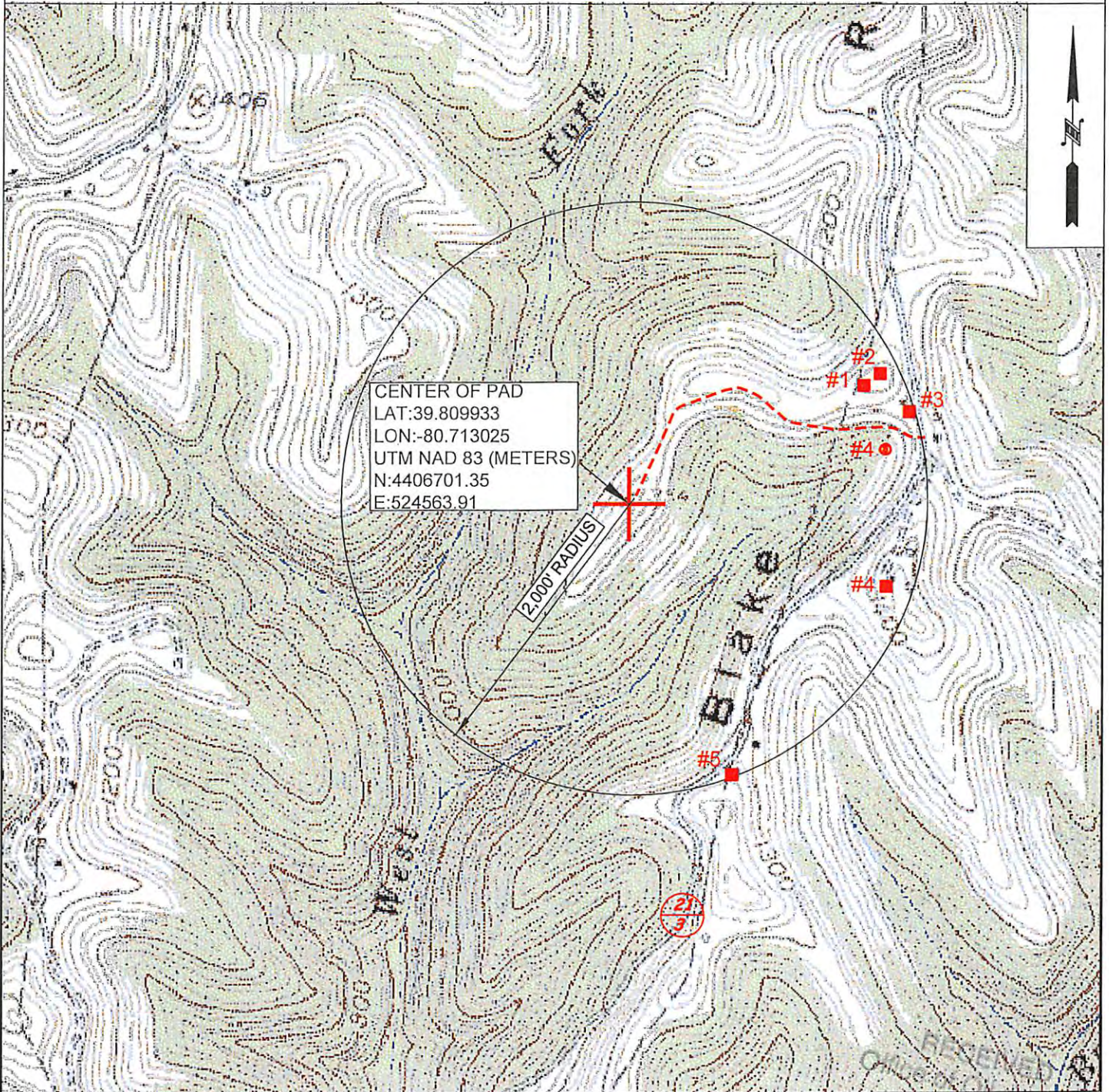
House 1 TM 07 Par. 3.1 Charles R. Hagedorn Jr., et ux Phone 304-845-7332 78 Hagedorn Rd. Glen Easton, WV 26039	House 2 TM 07 Par. 3.1 Charles R. Hagedorn Jr., et ux Phone 304-845-7332 78 Hagedorn Rd. Glen Easton, WV 26039	House 3 TM 07 Par. 3 Charles R. Hagedorn Jr., et ux Phone 304-845-7332 78 Hagedorn Rd. Glen Easton, WV 26039
House 4 TM 07 Par. 1 Michael Rine, et ux Phone 304-845-4437 1466 Blake Ridge Road Glen Easton, WV 26039	Spring with House 4 TM 07 Par. 1 Michael Rine, et ux Phone 304-845-4437 1466 Blake Ridge Road Glen Easton, WV 26039	House 5 TM 06 Par. 07 ✓ Scott & Carolyn Harris Phone 304-845-0747 1944 Blake Ridge Road Glen Easton, WV 26039


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PROPOSED HEAVEN HILL UNIT 2-6HU

There appear to be (6) possible water sources within 2,000'.



 TUG HILL OPERATING	OPERATOR	TOPO SECTION	UNIT/NAME
	TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317	GLEN EASTON 7.5'	HEAVEN HILL UNIT 2
		SCALE: 1" = 1000'	DATE: DATE: 12/20/16

03/03/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: April 14, 2016 **Date of Planned Entry:** April 25, 2016

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Charles R. Hagedorn ✓

Address: 78 Hagedorn Drive ✓
Glen Easton, WV 26039

Name: Michael J. Rine ✓

Address: 1466 Blake Ridge Road ✓
Glen Easton, WV 26039

Name: _____

Address: _____

COAL OWNER OR LESSEE ✓

Name: Murray Energy Corporation ✓

Address: 46226 National Road ✓
St. Clairsville, OH 43950

MINERAL OWNER(s) ✓

Name: JMK Irrevocable Trust ✓

Address: 600 Texas Street, Suite 101 ✓
Fort Worth, TX 76102

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>Lat: 39.8099540, Long: -80.7131380</u>
County: <u>Marshall</u>	Public Road Access: <u>Blake Ridge Road (Co. Rt. 21/3)</u>
District: <u>Meade</u>	Watershed: <u>West Fork / HUC-10 Fish Creek</u>
Quadrangle: <u>Glen Easton 7.5'</u>	Generally used farm name: <u>Charles R. Hagedorn</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC

Telephone: 724-338-2026

Email: jwhite@tug-hillop.com

Address: 380 Southpointe Blvd, Suite 200
Canonsburg, PA 15317

Facsimile: 724-338-2030

RECEIVED
Office of Oil and Gas

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

JAN 03 2017
WV Department of Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: April 25, 2016 **Date of Planned Entry:** May 4, 2016

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Charles R. Hagedorn
Address: 78 Hagedorn Drive
Glen Easton, WV 26039

Name: Michael J. Rine
Address: 1466 Blake Ridge Road
Glen Easton, WV 26039

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Murray Energy Corporation
Address: 46226 National Road
St. Clairsville, OH 43950

MINERAL OWNER(s)

Name: JMK Irrevocable Trust
Address: 600 Texas Street, Suite 101
Fort Worth, TX 76102

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>Lat: 39.8099540, Long: -80.7131380</u>
County: <u>Marshall</u>	Public Road Access: <u>Blake Ridge Road (Co. Rt. 21/3)</u>
District: <u>Meade</u>	Watershed: <u>West Fork / HUC-10 Fish Creek</u>
Quadrangle: <u>Glen Easton 7.5'</u>	Generally used farm name: <u>Charles R. Hagedorn</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC
Telephone: 724-338-2025
Email: jwhite@tug-hillop.com

Address: 380 Southpointe Blvd, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Environmental Protection
03/03/2017

Operator Well No. Heaven Hill Unit 2-6HU**WW-6A3 Notice of Entry for Plat Survey****Attachment 1 of 1****Mineral Owner(s):**

Name: Marcellus TX Minerals Partners, LTD
Address: 307 W 7th St.
Fort Worth, TX 76102

Name: Purpleburgh Ventures, LLC
Address: 306 W 7th St.
Fort Worth, TX 76102

Name: Charles R. Hagedorn
Address: 78 Hagedorn Drive
Glen Easton, WV 26039

Name: Venango 21st Century
Address: 301 Moon Clinton Road
Moon Township, PA 15108

Name: TriEnergy Holdings, LLC
Address: 412 Beaver Street, 2nd Floor
Sewickley, PA 15143

Name: Patriot Restoration
Address: 713 Sycamore Road Extension
Sewickley, PA 15143

Name: Ralph E. Wellman
Address: 2209 Bowman Ridge Rd.
Glen Easton, WV 26039



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 12/29/2016 **Date Permit Application Filed:** 12/30/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>Charles R. Hagedorn, Jr., et ux</u>	Name: <u>Michael J. Rine, et ux</u>
Address: <u>78 Hagedorn Drive</u>	Address: <u>1466 Blake Ridge Road</u>
<u>Glen Easton, WV 26039</u>	<u>Glen Easton, WV 26039</u>

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>524,581.84</u>
County: <u>Marshall</u>		Northing: <u>4,406,725.39</u>
District: <u>Meade</u>	Public Road Access: <u>Blake Ridge Road (Co. Rt. 21/3)</u>	
Quadrangle: <u>Glen Easton 7.5'</u>	Generally used farm name: <u>Charles R. Hagedorn, Jr., et ux</u>	
Watershed: <u>(HUC 10) Fish Creek</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: <u>Tug Hill Operating, LLC</u>	Address: <u>380 Southpointe Blvd, Southpointe Plaza II, Suite 200</u>
Telephone: <u>724-338-2026</u>	<u>Canonsburg, PA 15317</u>
Email: <u>jwhite@tug-hillop.com</u>	Facsimile: <u>724-338-2030</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Office of Oil and Gas
JAN 03 2017
WV Department of
Environmental Protection
03/03/2017



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

November 2, 2016

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Heaven Hills Unit 2 Pad, Marshall County
Heaven Hills Unit 2-6HU Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permits #06-2016-0284 & 0287 which have been issued to Tug Hill Operating, LLC for access to the State Road for a well site located off of Marshall County Route 21/3 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Jonathan White
Tug Hill Operating, LLC
CH, OM, D-6
File

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WV Department of
Environmental Protection
03/03/2017



TUG HILL

PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

Well No. Heaven Hill Unit 2-6HU

PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quaternary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

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WV Department of
Environmental Protection

01910-SI



APPROVED WVDEP OOG

11/2/2016

Heaven Hill 2 Site

Site Design, Construction Plan, &
Erosion and Sediment Control Plans
Tug Hill Operating
Marshall County
Meade District
Latitude 39.809933°
Longitude -80.713025°
Middle Fish Creek Watershed

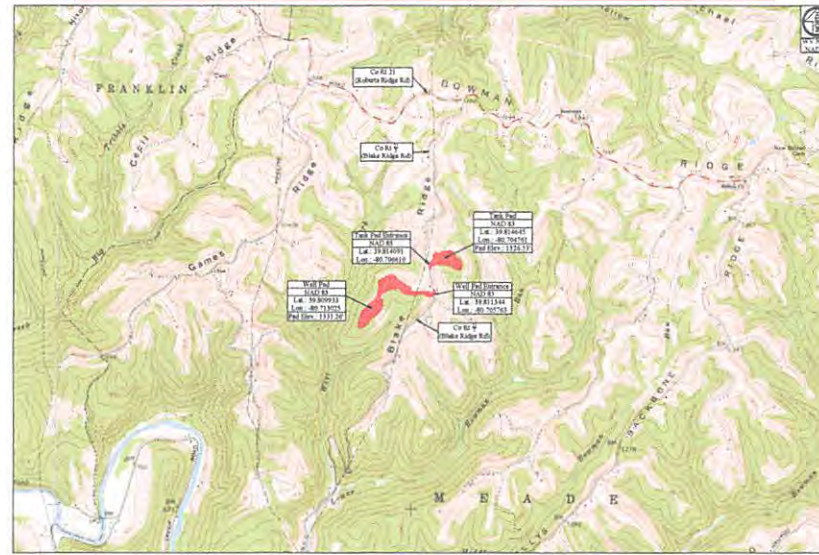
Pertinent Site Information

Heaven Hill 2 Site
Emergency Number 304-845-1920
Marshall County Emergency 911 (Moundsville, WV)
Meade District, Marshall County, WV
Watershed: Middle Fish Creek

Exhibit A: Final Design: Issue for Permitting

West End Line Entrance	Center of CRP Pad	Center of WLF Pad	East End Line Entrance	Center of Tank Pad
WV-N AD 83 N 47967 89 WV-N AD 83 E 14270 89 WV-N AD 27 N 47967 89 WV-N AD 27 E 14270 89 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89 Pad Elev. 1344.32	WV-N AD 83 N 48032 84 WV-N AD 83 E 14270 83 WV-N AD 27 N 48032 84 WV-N AD 27 E 14270 83 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89 Pad Elev. 1344.32	WV-N AD 83 N 47967 89 WV-N AD 83 E 14270 83 WV-N AD 27 N 47967 89 WV-N AD 27 E 14270 83 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89 Pad Elev. 1344.32	WV-N AD 83 N 48032 84 WV-N AD 83 E 14270 83 WV-N AD 27 N 48032 84 WV-N AD 27 E 14270 83 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89 Pad Elev. 1344.32	WV-N AD 83 N 48198 89 WV-N AD 83 E 14270 89 WV-N AD 27 N 48198 89 WV-N AD 27 E 14270 89 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89 Pad Elev. 1344.32

WB 1-400	WB 1-100	WB 1-200	WB 1-300
WV-N AD 83 N 3987 28 WV-N AD 83 E 157788 28 WV-N AD 27 N 3987 28 WV-N AD 27 E 157788 28 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89	WV-N AD 83 N 3987 41 WV-N AD 83 E 157788 20 WV-N AD 27 N 3987 41 WV-N AD 27 E 157788 20 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89	WV-N AD 83 N 3987 57 WV-N AD 83 E 157788 31 WV-N AD 27 N 3987 57 WV-N AD 27 E 157788 31 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89	WV-N AD 83 N 3987 71 WV-N AD 83 E 157788 42 WV-N AD 27 N 3987 71 WV-N AD 27 E 157788 42 Lm. NAD 83 39 812 84 Lm. NAD 83 40 705 83 UTM 17 NAD 83 N 44067 89 UTM 17 NAD 83 E 15218 89



WV State Plane Coordinate System
North Zone, NAD 83
Horizontal Datum: NAD 83
Established by Survey Clerk CPM
and CPCS Post-Processing

Owner	TM	Point	CRP Pad	Tank Pad	Access Road	Approx. Volume	Approx. Weight	Total
C. Hedges	4.3	4.9	4.1	5.0	5.2	9.0	12.1	21.2
Site Volume	2.4	4.3	3.0	3.4	3.1	18.0	18.0	36.0

Surface Owner	TM	Point	Point Length	Type
M. Hines	2.5	2.0	2.0	WLF Pad Access Road
C. Hedges	4.3	2.0	2.0	WLF Pad Access Road
Total	4.3	2.0	4.0	WLF Pad Access Road

Disturbed Area	Area	Type
WLF Pad Construction	4.9	WLF
CRP Pad Construction	1.9	CRP
Tank Pad Construction	1.9	WLF
Access Road Construction	1.9	WLF
Exposed Surface Material	1.9	WLF
Additional Areas	1.9	WLF
Total Disturbed Area	13.5	

Description	CRP Pad	Tank Pad	Access Road	WLF Pad	Disturbed Area	Max. Area	Min. Area	Length of Slope
CRP Pad	4.3	1.9	1.9	1.9	1.9	N/A	N/A	N/A
Tank Pad	1.9	1.9	1.9	1.9	1.9	N/A	N/A	N/A
Access Road	1.9	1.9	1.9	1.9	1.9	N/A	N/A	N/A
WLF Pad	1.9	1.9	1.9	1.9	1.9	N/A	N/A	N/A
Disturbed Area	1.9	1.9	1.9	1.9	1.9	N/A	N/A	N/A
Total	13.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5

Project Contacts

The Hill Operating
Jonathan White, Regulatory Analyst
724-485-2900 ext. 304-845-1920 Cell
Duff Baker - V.P. Production
817-612-3200 Cell

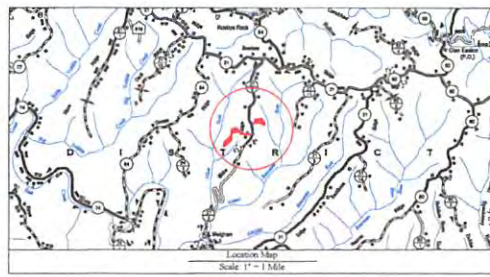
Geotechnical Engineer:
Zakary Zimmerman
304-442-0220 Cell
Zakary Zimmerman
304-442-0220 Cell

The Hill Operating, LLC
300 Woodlands Blvd
Sandy Spring, PA 19381

Approach Routes:
From Moundsville, WV
Head South on State Rt 2. Turn Left onto State Rt 2 Alt (Round Bottom Hill Road) approximately 4 miles south of Moundsville, WV. Follow State Rt 2 Alt for 1.5 miles. Turn Right onto Co Rd 1 (Lansley Lane). Follow Co Rd 1 for 1.8 miles. Turn Right onto Co Rd 21 (Roberts Ridge Rd). Follow Co Rd 21 for 1.4 miles. Co Rd 21 (Roberts Ridge Rd) becomes Co Rd 21 (Roberts Ridge St Joseph Rd). Follow Co Rd 21 for 4 miles. Turn Left onto Co Rd 21 (Roberts Ridge Rd). Follow Co Rd 21 for 1.1 miles. Turn Right onto Co Rd 3 (Tinker Ridge Rd). Follow Co Rd 3 for 1.4 miles. The site entrance will be on the Right (West) side of the road.

Structure	Latitude (NAD 83)	Longitude (WGS 84)
WLF Pad	39.809933	-80.713025
CRP Pad	39.809933	-80.713025
Tank Pad	39.809933	-80.713025
Access Road	39.809933	-80.713025

Structure	Latitude (NAD 83)	Longitude (WGS 84)
WLF Pad	39.809933	-80.713025
CRP Pad	39.809933	-80.713025
Tank Pad	39.809933	-80.713025
Access Road	39.809933	-80.713025



Sheet	Description
1	Cover Sheet
V1	Schedule of Quantities
N1-N3	Site Notes
1	Final Construction Site Conditions
2	Final Construction Site Conditions
3	Site Soil Map
4	Clearing Exhibit
5	Overall Plan View
6-9	E&S Plan View
10	Low Key Exhibit
11-14	Plan View
15-16	Cross Sections - WLF Pad
17	Cross Sections - Central Receiving Pad
18-19	Cross Sections - Tank Pad
20-21	Cross Sections - WLF Pad Access Road
22	Cross Sections - Tank Pad Access Road
G1-G2	Geotechnical Details
L1	Landowner Disturbed Area Exhibit
S1-S2	Site Elevation
M1-M2	Production Details
D1-D2	Erosion and Sediment Control Details
R1	Access Road Details
P1	Pad Details

MISS UTILITY OF WEST VIRGINIA
1-800-245-4848
www.missutility.com

Know what's below. Call before you dig.

The Hill Operating will obtain an Encroachment Permit (Form S&M-109) from the WV Department of Transportation, Division of Highways, prior to the commencement of any construction activities.

The WV Mines Website was consulted. Previous (Current) mining activities were within the ACE.

WVDEP Website files show that there are no active and/or abandoned gas wells within the ACE.

Final Construction Conditions	100%
Final Construction Conditions	100%
Final Construction Conditions	100%
Final Construction Conditions	100%
Final Construction Conditions	100%
Final Construction Conditions	100%
Final Construction Conditions	100%
Final Construction Conditions	100%
Final Construction Conditions	100%
Final Construction Conditions	100%

THIS DOCUMENT PREPARED FOR TUG HILL OPERATING

TUG HILL OPERATING

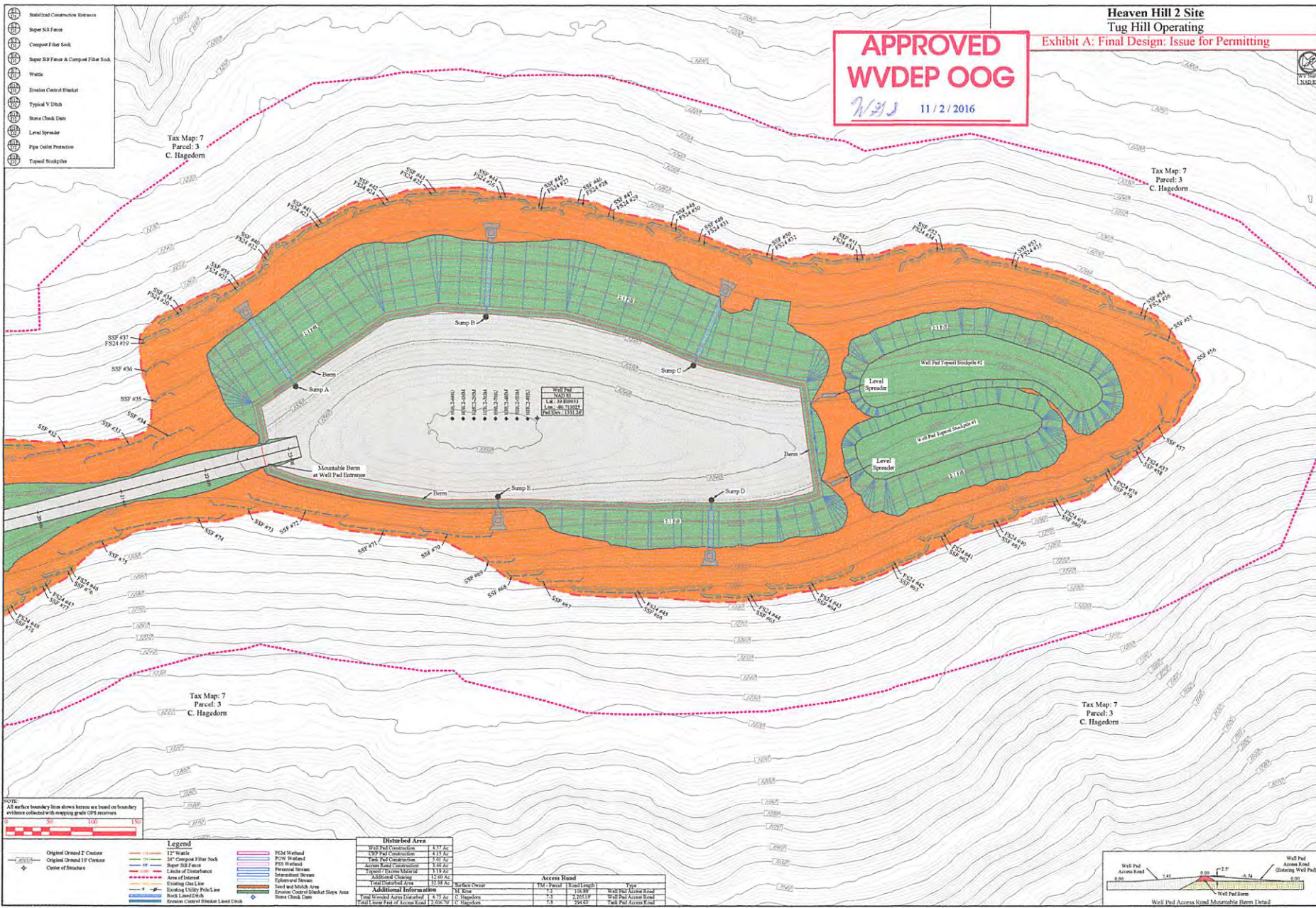
THIS DOCUMENT PREPARED FOR TUG HILL OPERATING

Key Surveys

Heaven Hill 2 Site
Meade District
Marshall County, WV

Scale: As Shown
Designed by: ZS
PLN No.:
Sheet 1 of 22

01910



Heaven Hill 2 Site
Tug Hill Operating
Exhibit A: Final Design: Issue for Permitting

APPROVED
WVDEP OOG
WJS 11/2/2016

- Stabilized Construction Entrance
- Super Silt Fence
- Compact Filter Sock
- Super Silt Fence & Compact Filter Sock
- Waste
- Erosion Control Blanket
- Typical V Ditch
- Stone Check Dam
- Level Spreader
- Pipe Outlet Protection
- Topsoil Bankpile

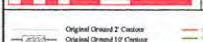
Tax Map: 7
 Parcel: 3
 C. Hagedorn

Tax Map: 7
 Parcel: 3
 C. Hagedorn

Tax Map: 7
 Parcel: 3
 C. Hagedorn

Tax Map: 7
 Parcel: 3
 C. Hagedorn

NOTE:
 All surface boundary lines shown herein are based on boundary evidence collected with mapping grade GPS receivers.



- Legend**
- Original Ground 2' Contour
 - Original Ground 10' Contour
 - Center of Breakover
 - 12" Waste
 - 24" Compact Filter Sock
 - Super Silt Fence
 - Limits of Disturbance
 - Area of Interest
 - Existing Old Line
 - Existing Utility Pole/Line
 - Rock Lined Ditch
 - Erosion Control Blanket Land Ditch
 - PEM Wetland
 - PCW Wetland
 - PWS Wetland
 - Perennial Stream
 - Intermittent Stream
 - Ephemeral Stream
 - Sand and Gravel Area
 - Erosion Control Blanket Slope Area
 - Stone Check Dam

Disturbed Area

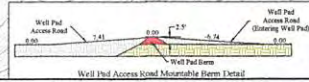
WVDEP Permitting	1.17 Ac
CEPP Pad Construction	1.19 Ac
CEPP Pad Construction	1.19 Ac
Access Road Construction	1.02 Ac
Super Silt Fence Material	1.19 Ac
Additional Spreading	1.02 Ac
Total Disturbed Area	5.77 Ac

Access Road

TM	Parcel	Road Length	Type
1.1	12089	12089	Well Pad Access Road
1.3	210179	210179	Well Pad Access Road
1.5	210432	210432	Well Pad Access Road

Additional Information

Field to Mount Area Disturbed	0.75 Ac	Drainages	0
Total Long Term Area of Access Road	13.02676	Drainages	0



06/22/2016
 06/17/2016
 Design: WVDEP Permitting
 TUG HILL OPERATING
 THIS DOCUMENT PREPARED FOR TUG HILL OPERATING
 K&S Surveying
 Erosion and Sediment Control Plan
 Heaven Hill 2 Site
 Meade District
 Marshall County, WV
 Date: 05/28/2016
 Scale: As Shown
 Designed by: ZS
 File No.
 Sheet 4 of 22