

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Earl Ray Tomblin , Governor Randy C. Huffman , Cabinet Secretary www.dep.wv.gov

Monday, October 17, 2016 WELL WORK PERMIT Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for GLADYS BRIGGS MSH 10H

47-051-01883-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: GLADYS BRIGGS MSH 10H

Farm Name: BRIGGS, GLADYS R.

U.S. WELL NUMBER: 47-051-01883-00-00

Horizontal 6A / New Drill

Date Issued: 10/17/2016

Promoting a healthy environment.

API Number: 51-01883

## **PERMIT CONDITIONS**

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

### **CONDITIONS**

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B (10/14) APINO. 47-51 - 01883 HGA

OPERATOR WELL NO. Gladys Briggs MSH 10H
Well Pad Name: Glodys Briggs MSH Pad

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION



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Office of Oil and Gas

SEP 0 7 2016

WW-6B (10/14) API NO. 47-69 OPERATOR WELL NO. Outsign Bringes MSH 10H
Well Pad Name: Gladys Bringes MSH Pad

18)

## CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	J-55	54.5#	793'	793'	716 sx/CTS
Coal	9 5/8"	New	J-55	40#	2640'	2640'	986 sx/CTS
Intermediate	7"	New	P-110	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	P-110	20#	14,132'	14,132'	Load 987 ex 1562 333 sur1007 inaido in pag
Tubing	2 3/8'	New	P-110	4.7#	Approx. 7155'	Approx. 7155'	
Liners							

JN 8/30/16

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

### **PACKERS**

Kind:	10K Arrowset AS1-X		
Sizes:	5 1/2"		
Depths Set:			

Page 2 of 3

Office COII and Gas

SEP 0 7 2016



WW-6B	API NO. 47- <u>69</u>
(10/14)	OPERATOR WELL NO. Gladys Briggs MSH 10H
	Well Pad Name: Gladys Briggs MSH Pad
19) Describe proposed well work, including the drilling and plugging b	pack of any pilot hole:
Drill and stimulate any potential zones between and including the encounter a void place basket above and below void area- balan	ice cement to bottom of void and grout
from basket to surface. Run casing not less than 20' below void if freshwater is encountered deeper than anticipated it must be pro-	•
20) Describe fracturing/stimulating methods in detail, including antici	nated may pressure and may rate:
	<u> </u>
Well will be perforated within the target formation and stimulated chemical additives at a high rate. This will be performed in stage the wellbore until the entire lateral has been stimulated within the then drilled out and the well is flowed back to surface. The well is consisting of high pressure production unites, vertical separation	es with the plug and perf method along e target formation. All stage plugs are s produced through surface facilities
Max press and anticipated max rate- 9000 lbs @ 80 barrels a mi	
21) Total Area to be disturbed, including roads, stockpile area, pits, etc	e., (acres): 8.4
22) Area to be disturbed for well pad only, less access road (acres): 4	.9
23) Describe centralizer placement for each casing string:	
All casing strings will be ran with a centralizer at a minimum of 1	per every 3 joints of casing.
24) Describe all cement additives associated with each cement type:	
See Attachment ***	
25) Proposed borehole conditioning procedures:	RECEIVED
All boreholes will be conditioned with circulation and rotation for	a minimum of one bolloms up and
continuing until operator is satisfied with borehole conditions.	SEP 0 7 2016

WV Department of Environmental Protection

\*Note: Attach additional sheets as needed.

API	Operator	Status	Vertical TD	Producing Formation
051-00481	Columbia Gas Transmission Corp 1700 MacCorkle Ave SE Charleston WV 25325-1273	Active Storage	2,203'	Big Injun Sand
051-00358	Columbia Gas Transmission Corp 800 Union Trust Bldg. Pittsburgh PA	Plugged	1,117'	No Gas Encountered
051-00488	The Manufacturers Light & Heat Company - 800 Union Trust Bldg. Pittsburgh PA	Active Storage	2,204'	Big Injun Sand
051-00756	Columbia Gas Transmission Corp 1700 MacCorkle Ave SE Charleston WV 25325-1273	Active Storage	2,050'	Big Injun Sand
051-00742	Columbia Gas Transmission Corp 1700 MacCorkle Ave SE Charleston WV 25325-1273	Active Storage	1,980'	Big Injun Sand
051-00325	The Manufacturers Light & Heat Company - 800 Union Trust Bldg. Pittsburgh PA	Active Storage	2,705'	Fourth Sand
051-00195	Guy B. & A.G. Patterson - Cameron WV	Plugged	Unknown	Unknown
051-30027	Carnegie Natural Gas Co.	Abandoned	3,204'	Gordon Sand
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## **Schlumberger Cement Additives**

	Product Name	Product Use	Chemical Name	CAS Number
Surface	S001	accelerator	calcium chloride	10043-52-4
ntermediate Surface	S001	accelerator	calcium chloride	10043-52-4
	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
, # o	D801	retarder	aromatic polymer derivative	propriatary
Kick Off Plug	D047	antifoam	polypropylene glycol	25322-69-4
	D167	fluid loss	aliphatic amide polymer	propriatary
ł	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
			polypropylene glycol	25322-69-4
ad	D046	antifoam	fullers earth (attapulgite)	8031-18-3
Production-Lead			chrystalline silica	14808-60-7
tior	D201	retarder	metal oxide	propriatary
gro			sulphonated synthetic polymer	propriatary
Pro	D202	dispersant	formaldehyde (impurity)	propriatary
			polypropylene glycol	25322-69-4
	D046	antifoam	fullers earth (attapulgite)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	propriatary
			sodium polynaphthalene sulfonate	9008-63-3
Production-Tail	D065	dispersant	sodium sulfate	7757-82-6
tio			chrystalline silica	14808-60-7
oqnc	D201	retarder	metal oxide	propriatary
Pro	D153	anti-settling	chrystalline silica	14808-60-7

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WW-9 (9/13)

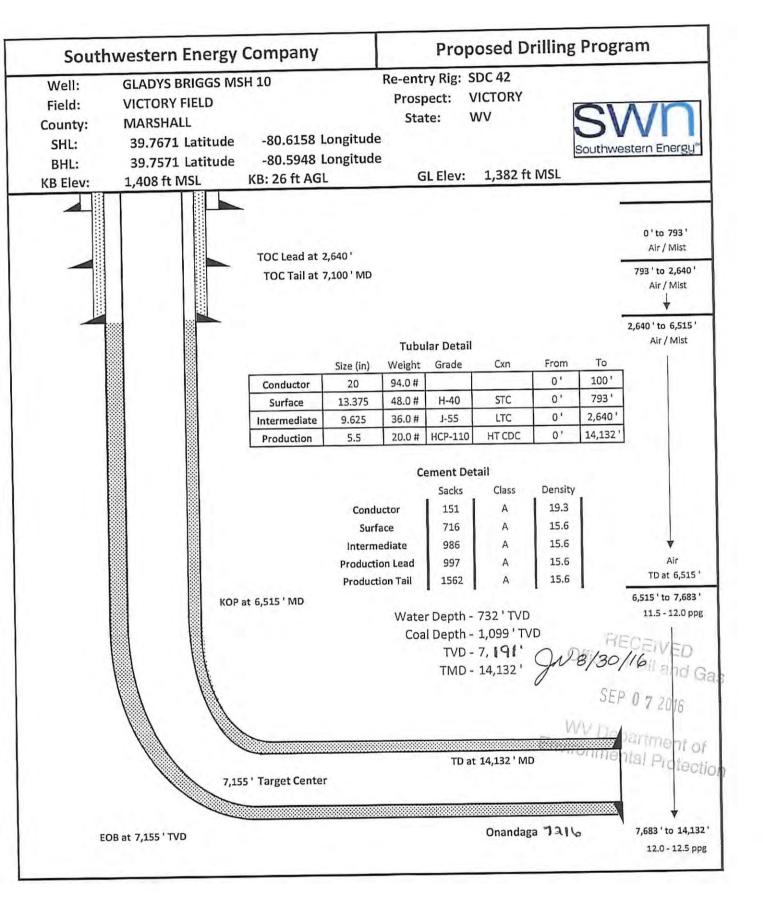
API Number 47 -	69	
Operator's	Well No.	Gladys Briggs MSH 10H

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Elevation   1382	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No Volume of Steephone of Note	
Will a pit be used? Yes No Volume If so, please describe anticipated pit waste:  Will a synthetic liner be used in the pit? Yes No Volume If so, what ml.?  Proposed Disposal Method For Treated Pit Wastes:  Land Application Underground Injection (UIC Permit Number 200072539/200413175/200610306/200610317 Reuse (at API Number at next anticipated well, APIB will be included with the WR-34/IDMR &/or permit addendum Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal Will closed loop system be used? If so, describe: Yes  Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air and salt saturate multiplied will be used in drilling medium? see attached sheets  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Indfill  -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number?  -	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?  Proposed Disposal Method For Treated Pit Wastes:  Land Application Underground Injection (UIC Permit Number 200072539/ 200413175/ 200610306/ 200610317 Reuse (at API Number at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendun Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal Will closed loop system be used? If so, describe: Yes Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air and salt saturate multiplication of the season of the salt of t	<u></u>
Proposed Disposal Method For Treated Pit Wastes:  Land Application  Underground Injection (UIC Permit Number 2D0072539/2D0413175/2D0610306/2D0610317  Reuse (at API Number at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum Off Site Disposal (Supply form WW-9 for disposal location)  Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal will closed loop system be used? If so, describe: Yes  Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air and salt saturate multiplication of the used in drilling medium? See attached sheets  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill  -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? **Description** Description** Descripti	l landfill.
Land Application Underground Injection (UIC Permit Number 2D0072539/2D0413175/2D0610306/2D0610317 Reuse (at API Number at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal will closed loop system be used? If so, describe: Yes Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air and salt saturate multiple steed in drilling medium? See attached sheets Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) -Landfill or offsite name/permit number? Provided SWF-102, SS Graden SWF-102, Rothwestern SWF-102, Blood Creek 1034/W0109817/GD028726, Carbon Limestree 28/7.  Arcen Landfill 100/12, American UZ-12/954, Country Wide 38/39U/VID/38/39U, Pine Grove 13.  I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PI on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I under orovisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or ot law or regulation can lead to enforcement action.  I certify under penalty of law that have personally examined and am familiar with the information substanting the information, I believe that the information is true, accurate, and complete. I am aware that there are penalties for submitting false information, including the possibility of fine or imprisonment.	
Underground Injection (UIC Permit Number  Reuse (at API Number at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal Will closed loop system be used? If so, describe: Yes  Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air and salt saturate musured in drilling medium? See attached sheets  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill  -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? President SWF-1022, Stocknep SWF-	
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-If oil based, what type? Synthetic, petroleum, etc.Synthetic Oil Base  Additives to be used in drilling medium? see attached sheets  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.  andfill    -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number?   Synthetic	
Additives to be used in drilling medium? see attached sheets  Orill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill  -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number? medion will be used? (cement, lime, sawdust)  -Landfill or offsite name, sawdust)  -Landfill or offsite name, sawd	ud
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number?medow SWF-1032, SS Grading SWF-1032, Northwestern SWF-1034, Northwestern SWF-1	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  -Landfill or offsite name/permit number?medow SWF-1032, SS Grading SWF-4902, Northwestern SWF-1034, SNort Croek 1034/WV0109517/CID28726, Carbon Limentone 287.  Arden Landfill 10U/2, American U2-12954, Country Wide 3839U/CID3839U, Pine Grove T3  I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PI on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I under provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or of aw or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information sub- application form and all attachments thereto and that, based on my inquiry of those individuals immediately re- abbtaining the information, I believe that the information is true, accurate, and complete. I am aware that there a benealties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature	
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-Landfill or offsite name/permit number? SWF-1032, SS Grading SWF-4902, Northwestern SWF-1025, Short Creek 1034/WV0109517/CID28726, Carbon Limestone 2872.  Arden Landfill 1UU/2, American U2-12954, Country Wide 3839U/CID3839U, Pine Grove 132 or August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I under provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or of aw or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information substanting the information, I believe that the information is true, accurate, and complete. I am aware that there are penalties for submitting false information, including the possibility of fine or imprisonment.	
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VIIIUS 81 A	erstand that the ther applicable mitted on this esponsible for
Company Official (Typed Name) Dee Southall	VED
	and Gas
Company Official Title Regulatory Supervisor SEP 0.7	2016
Brttany R Woody Notary Public Street	OFFICIAL SEA ary Public, State of W BRITTANY R W 3302 Old Elkins I Buckhannon, WV Immission expires Nove

Operator's Well No.\_ Form WW-9 SWN Production Co., LLC Proposed Revegetation Treatment: Acres Disturbed 8.4 Prevegetation pH as determined by pH test min. 2 Tons/acre or to correct to pH 4.9 10-20-20 Fertilizer type Fertilizer amount 600 lbs/acre Mulch Hay/Straw 2.5 Tons/acre **Seed Mixtures Temporary** Permanent Seed Type lbs/acre Seed Type lbs/acre White Grove 15 White Grove 15 **Red Top** 15 15 Red Top **Orchard Grass** 20 **Orchard Grass** 20 Attach: Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Comments: Date: 10(28/15 Wy Department of Environmental Protection Title: Oil and Gas Inspector Field Reviewed?



## Marcellus Well Drilling Procedures And Site Safety Plan

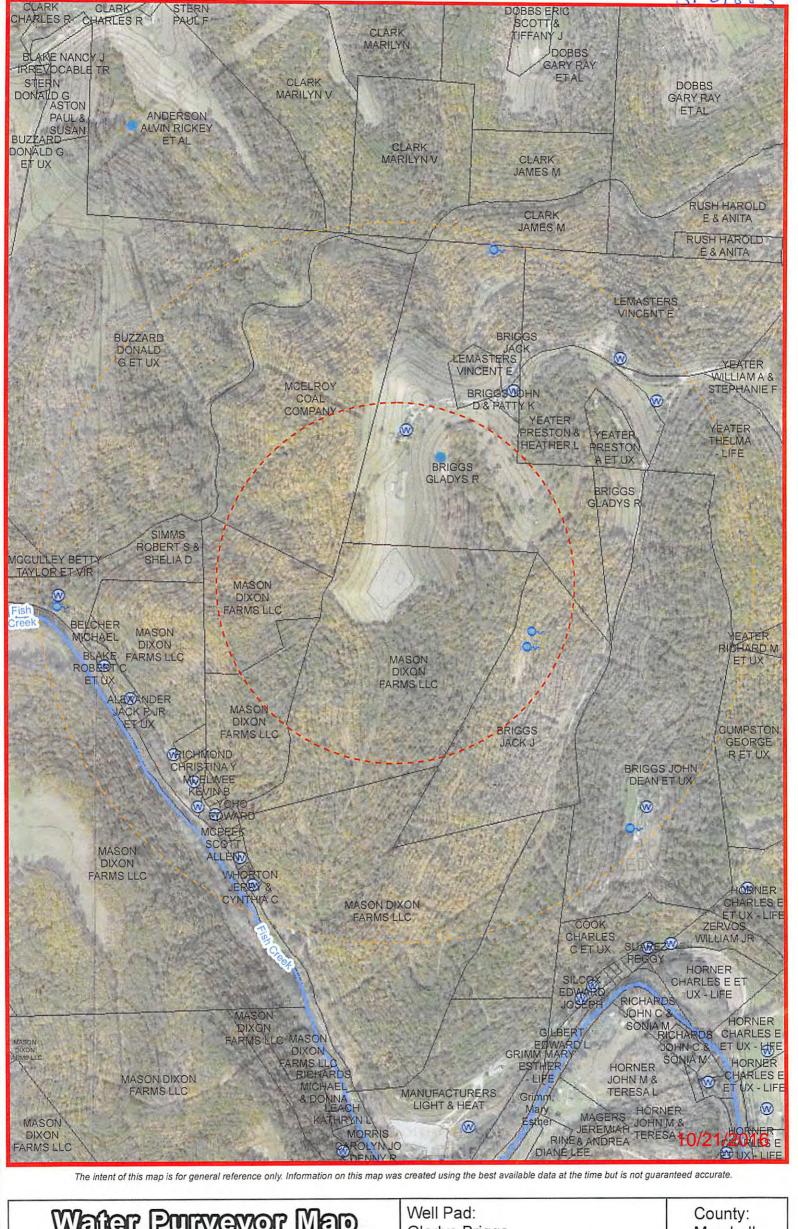
SWN Production Co., LLC

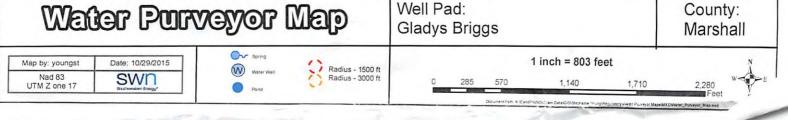
Well name: Gladys Briggs MSH 10H
Cameron, Quad
Liberty, District
Marshall County, West Virginia

Submitted by:  Danielle Southall	Date:	10/20/2015
Title Regulatory Supervisor	SWN Pr	oduction Co., LLC
Approved by:  Title: Of V Oak / we perfore  Approved by:	_ Date:	10/28/15
	_ Date:	J
Title:		
SWN Production Co., LLC - Confidential		
		Office of Oil and Gas
		SEP 0 7 2016
		Environmental Protection

Area OF Review

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated
051-00481	Columbia Gas Transmission Corp 1700 MacCorkle Ave SE Charleston WV 25325-1273	Active Storage	***	***		Big Injun Sand	
051-00358	Columbia Gas Transmission Corp 800 Union Trust Bldg. Pittsburgh PA	Plugged	***	***	1,117'	No Gas Encountered	
051-00488	The Manufacturers Light & Heat Company - 800 Union Trust Bldg. Pittsburgh PA	Active Storage	***	***	2,204'	Big Injun Sand	
051-00756	Columbia Gas Transmission Corp 1700 MacCorkle Ave SE Charleston WV 25325-1273	Active Storage	***	***	2,050'	Big Injun Sand	
051-00742	Columbia Gas Transmission Corp 1700 MacCorkle Ave SE Charleston WV 25325-1273	Active Storage	***	***	1,980'	Big Injun Sand	
051-00325	The Manufacturers Light & Heat Company - 800 Union Trust Bldg. Pittsburgh PA	Active Storage	***	***	2,705'	Fourth Sand	
051-00195	Guy B. & A.G. Patterson - Cameron WV	Plugged	***	***	Unknown	Unknown	
051-30027	Carnegie Natural Gas Co.	Abandoned	***	***	3,204'	Gordon Sand	
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### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or
Number Grantor, Lessor, etc. Grantee, Lessee, etc. Royalty Book/Page

See "Exhibit" A

### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- · WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- · U.S. Army Corps of Engineers
- · U.S. Fish and Wildlife Service
- · County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:

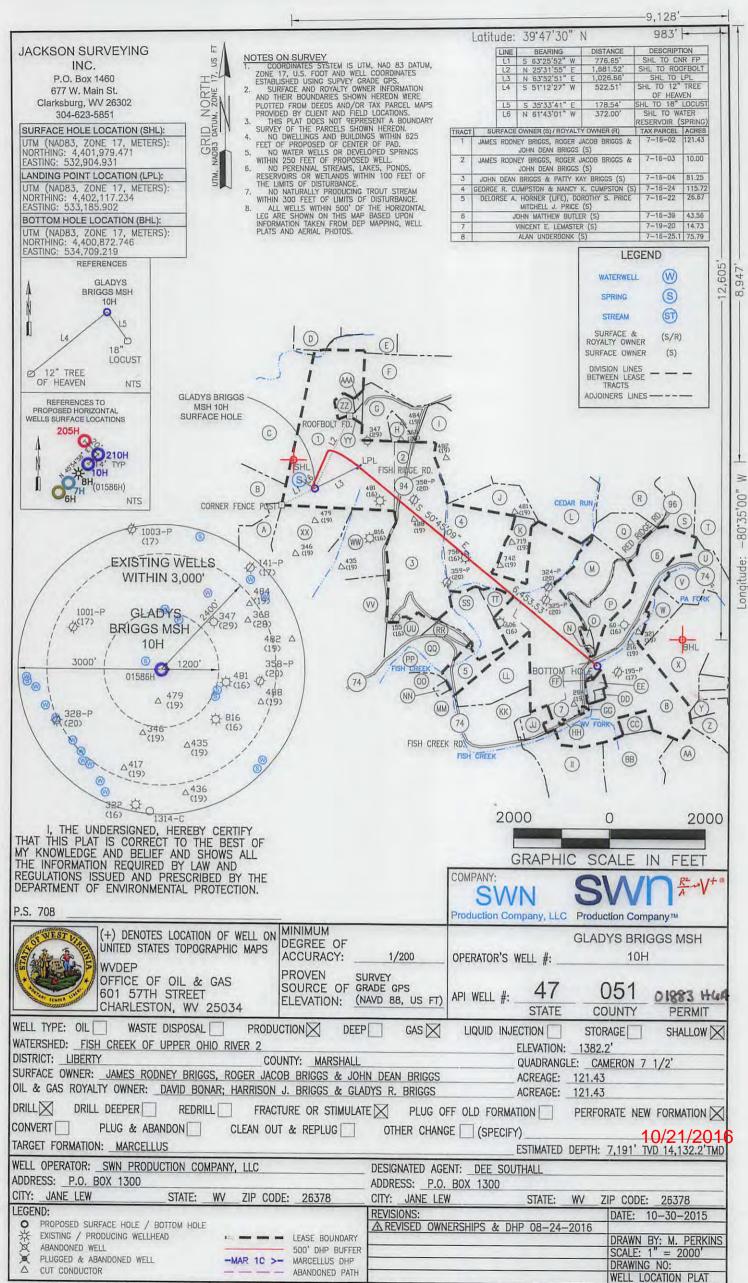
By:

Staff Landman

SEP 0 7 2016

Page 1 of 1

Wy Department of



## JACKSON SURVEYING

INC.
P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

## ADJOINING OWNERS

TRACT	ADJOINING SURFACE OWNER (S)	TAX PARCEL	ACRES
Α	MASON DIXON FARMS LLC (S)	07-17-19.1	20.00
В	MASON DIXON FARMS LLC (S)	07-17-19	22.80
C	MCELROY COAL COMPANY (S)	07-10-08	50.77
D	MARILYN V. CLARK (S)	07-10-11	25.00
E	JAMES M. CLARK (S)	07-10-09	15.00
F	VINCENT E. LEMASTERS (S)	07-10-24	44.08
G	PRESTON & HEATHER L. YEATER (S)	07-16-29.4	17.91
Н	PRESTON A. YEATER ET UX (S)	07-16-29.2	4.92
1	THELMA YEATER (LIFE) (S)	07-16-29	40.41
J	RICHARD M. YEATER ET UX (S)	07-16-29.1	18.39
K	RUSSELL ALLEN JR. & JODI D. DOTSON (S)	07-16-28	69.12
L	JOHN M. BUTLER (S)	07-16-26.1	19.56
М	JEREMIAH N. & ANDREA J. MAGERS (S)	07-16-33.1	12.00
N	DONALD REX QUIGLEY ET UX (S)	07-16-33	71.50
0	DAVID L. ELSON ET UX (S)	07-16-34	25.00
Р	LAWRENCE WESLEY QUIGLEY ET UX (S)	07-16-36	146.78
Q	LOUIS S. MCCLELLAND EST. (S)	07-16-37	13.74
R	JOHN E. RIGGS JR. (S)	07-16-41	10.00
S	JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S)	07-16-40	10.52
T	JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S)	07-20-06	52.00
U	ANNIE L. GEHO EST. (S)	07-20-11	6.60
V	AMMON BURLEY ET UX (S)	07-20-12	34.80
W	WV WILDLIFE RES. SEC. (S)	07-24-01	1,842.2
X	BRAD FROMHART ET UX (LIFE) (S)	07-20-41	57.00
Y	PEGGY M. GRIBBEN (S)	07-19-28	112.16
Z	GAIL CUMPTSON (S)	07-19-20	14.73
AA	SHERRY L. JOHNSON ET VIR (S)	07-19-21	0.57
BB	CHARLES VUCELICK EST. (S)	07-19-22	0.20
CC	JAMES F. & JAMIE ANN DRUSCHEL ET AL (S)	07-19-23	4.43
DD	CHARLES E. HORNER ET UX (LIFE) (S)	07-19-26	28.34
EE	CHARLES E. HORNER ET UX (LIFE) (S)	07-19-18	26.77
FF	CHARLES E. HORNER ET UX (LIFE) (S)	07-16-22	26.67
GG	CHARLES E. HORNER ET UX (LIFE) (S)	07-16-23	7.06
HH	WILLIAM ZERVOS JR. (S)	07-16-21	3.00
11	CHARLES C. COOK ET UX (S)	07-16-09	11.21
JJ	COLUMBIA GAS TRANSMISSION CORP. (S)	07-19-10	55.15
		07-16-08	
KK	JACK J. BRIGGS (S)	07-16-05	37.88
LL	MASON DIXON FARMS LLC (S)	07-16-06	69.72
MM	CHARLES E. HORNER ETUX LIFE (S)	07-17-23	16.71

TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
5	GEORGE R. CUMPSTON (S)/ TIERRA OIL COMPANY A/K/A TIERRA OIL COMPANY, L.L.C.	7-16-27	20.00
6	BEN F. ALLMAN & ELLEN ALLMAN (S)/ JOHN A. GROW, JUDITH COLLINS, BETTE N. HOUCK, DEBORAH KAY KINCAID A/K/A DEBORAH KINCAID, DANIEL W. DEVER, JOHN A DEVER, GREGORY T. DEVER, LAWRENCE A. DEVER, DAVID S. DEVER, JOSEPH R. JONES, JERRY CRANE JONES, CHESTNUT HOLDINGS INC., PAM DENNIS, LIESELOTTE D. JONES, CATHY YONTZ & WILLIAM A. YONTZ (R)	7–16–25	0.72
7	DAVID T. BUTLER (LIFE) REMAINDERMEN: JOHN BUTLER & BENJAMIN BUTLER (S)/ JOHN A. GROW, JUDITH COLLINS, JOSEPH R. JONES, JERRY CRANE JONES, BETTE N. HOUCK, DEBDRAH KAY KINCAID A/K/A DEBORAH KINCAID, DANIEL W. DEVER, JOHN A. DEVER, LAWRENCE A. DEVER, GREGORY T. DEVER, DAVID S. DEVER, CHESTNUT HOLDINGS INC., PAM DENNIS, CATHY YONTZ & WILLIAM A. YONTZ (R)	7-16-26	26.34
8	JOHN MATTHEW BUTLER (S)/ MARTHA JANE CHAMBERS, JUNE MARIE RUSH, LISA WARREN F/K/A LISA CHAMBERS, KATHRYN A. KINSEY, ROBERT C. RICHARDSON, DELORA H. GEHRDES & JAMES GEHRDES, STEPHEN W. BURGE, KENNETH LLOYD HOSTETLER, NATIONAL CITY BANK OF PENNSYLVANIA SUCCESSOR TO FIRST NATIONAL BANK AND TRUST COMPANY OF WAYNESBURG, PENNSYLVANIA, TESTAMENTARY TRUSTEE (R)	7–16–39	43.56
9	ALAN UNDERDONK (S)/ CLARE CONNELLY (R)	7-16-25.1	75.79
10	DANNY ZIEGLER & MARK ROBERTS (S)/ JOHN A. GROW, JUDITH COLLINS, BETTE N. HOUCK, DEBORAH KAY KINCAID A/K/A DEBORAH KINCAID, DANIEL W. DEVER, JOHN A. DEVER, GREGORY T. DEVER, LAWRENCE A. DEVER, DAVID S. DEVER, JOSEPH R. JONES, JERRY CRANE JONES, CHESTINUT HOLDINGS INC., PAM DENNIS, LIESELOTTE D. JONES, CATHY YONTZ & WILLIAM A. YONTZ (R)	7-16-25.2	1.72
11	VINCENT E. LEMASTERS (S)/ JAMES M. RINE & MARY B. RINE & FRANK HOPKINS & AUSTIA M. HOPKINS (R)	7-16-01	4.00
12	JACK BRIGGS (S)/ DAVID BONAR, HARRISON J. BRIGGS & GLADYS R. BRIGGS (R)		1.02
13	JOHN D. BRIGGS & PATTY K. BRIGGS (S)/ DAVID BONAR, HARRISON J. BRIGGS & GLADYS R. BRIGGS (R)	7-16-02.2	1.03

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWN Production Company	R-10/21/201
	OPERATOR'S WELL #:	GLADYS BRIGGS MSH 10H		DATE: 10-30-2015  DRAWN BY: M. PERKINS
	LOCATION:	LIBERTY DISTRICT, MARSHALL COUNTY, WEST VIR		SCALE: N/A DRAWING NO: ADJOINING OWNERS

## JACKSON SURVEYING

INC.
P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

## ADJOINING OWNERS

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J	RICHARD M. YEATER ET UX (S)	07-16-29.1	18.39
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L	JOHN M. BUTLER (S)	07-16-26.1	19.56
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0	DAVID L. ELSON ET UX (S)	07-16-34	25.00
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Q	LOUIS S. MCCLELLAND EST. (S)	07-16-37	13.74
R	JOHN E. RIGGS JR. (S)	07-16-41	10.00
S	JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S)	07-16-40	10.52
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U	ANNIE L. GEHO EST. (S)	07-20-11	5.60
V	AMMON BURLEY ET UX (S)	07-20-12	34.80
W	WV WILDLIFE RES. SEC. (S)	07-24-01	1.842.28
X	BRAD FROMHART ET UX (LIFE) (S)	07-20-41	57.00
Y	PEGGY M. GRIBBEN (S)	07-19-28	112.16
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GG	CHARLES E. HORNER ET UX (LIFE) (S)	07-16-23	7.06
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JJ	COLUMBIA GAS TRANSMISSION CORP. (S)	07-19-10	55.15
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LL	MASON DIXON FARMS LLC (S)	07-16-06	69.72
MM	CHARLES E. HORNER ETUX LIFE (S)	07-17-23	16.71

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7	DAVID T. BUTLER (LIFE) REMAINDERMEN: JOHN BUTLER & BENJAMIN BUTLER (S)/ JOHN A. GROW, JUDITH COLLINS, JOSEPH R. JONES, JERRY CRANE JONES, BETTE N. HOUCK, DEBORAH KAY KINCAID A/K/A DEBORAH KINCAID, DANIEL W. DEVER, JOHN A. DEVER, LAWRENCE A. DEVER, GREGORY T. DEVER, DAVID S. DEVER, CHESTNUT HOLDINGS INC., PAM DENNIS, CATHY YONTZ & WILLIAM A. YONTZ (R)	7-16-26	26.34
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11	VINCENT E. LEMASTERS (S)/ JAMES M. RINE & MARY B. RINE & FRANK HOPKINS & AUSTIA M. HOPKINS (R)	7-16-01	4.00
12	JACK BRIGGS (S)/ DAVID BONAR, HARRISON J. BRIGGS & GLADYS R. BRIGGS (R)	7-16-02.1	1.02
13	JOHN D. BRIGGS & PATTY K. BRIGGS (S)/ DAVID BONAR, HARRISON J. BRIGGS & GLADYS R. BRIGGS (R)	7-16-02.2	1.03

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWI Production Compar	<u>}</u>
	OPERATOR'S WELL #:	GLADYS BRIGGS MSH 10H		DATE: 10-30-2015  DRAWN BY: M. PERKINS
	LOCATION:	LIBERTY DISTRICT, MARSHALL COUNTY, WEST VIR	RGINIA	SCALE: N/A DRAWING NO: ADJOINING OWNERS

					Exhibit A		ion	
#	TMP	SURFACE OWNER	DEEDED ACREAGE	LEASE #	LESSOR	LESSEE	ROYALTY	BK/PG
1	7-16-02	James Rodney Briggs	121.4290	1-254788-000	David Bonar, single; Harrison J. Briggs and Gladys R. Briggs, his wife	The Manufacturers Light and Heat Company	12.50%	309/354
		Roger Jacob Briggs			The Manufacturers Light and Heat Company	Columbia Gas Transmision Corporation =	三年 0-	422/204
		John Dean Briggs			Columbia Gas Transmision Corporation	Columbia Natural Resources, LLC	E 75	642/281
					Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC	00 世	650/63
					Columbia Gas Transmision Corporation	Chesapeake Appalachia, LLC	50 B	662/322
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
2	7-16-03	James Rodney Briggs	10.0000	1-254966-000	W. H. Loper and Bertie Loper	T.L. Davis	12.50%	146/489
		Roger Jacob Briggs			T.L. Davis	W.H. Young	\$ 5	146/493
		John Dean Briggs			W.H. Young	J.E. Davis	Ч	146/494
					J.E. Davis	J.W. Miller		146/495
					J.E. Davis and Hettle M. Davis, his wife	Jefferson Oil Company		147/254
					J.W. Miller and Jeannette K. Miller, his wife	Jefferson Oil Company		147/255
					Jefferson Oil Company	Carnegie Natural Gas Company		177/74
					Carnegie Natural Gas Company	The Manufacturers Light and Heat Company		3/93
					The Manufacturers Light and Heat Company	Columbia Gas Transmision Corporation		422/204
					Columbia Gas Transmision Corporation	Columbia Natural Resources, LLC		642/281
	<u> </u>				Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63
		<u> </u>			Columbia Gas Transmision Corporation	Chesapeake Appalachia, LLC		662/322
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
3	7-16-04	John Dean Briggs and	81,2500	1-254966-000	W.H. Loper and Bertie Loper, his wife	T.L. Davis	12.50%	146/489
		Patty Kay Briggs (h/w,JT)			T.L. Davis	W.H. Young		146/493
					W.H. Young	J.E. Davis		146/494
					J.E. Davis	J.W. Miller		146/494
					J.E. Davis and Hettie M. Davis, his wife	Jefferson Oil Company		147/254
					J.W. Miller and Jeannette K. Miller, his wife	Jefferson Oil Company		147/255
					Jefferson Oil Company	Carnegie Natural Gas Company		177/74
					Carnegie Natural Gas Company	The Manufacturers Light and Heat Company		3/93
_					The Manufacturers Light and Heat Company	Columbia Gas Transmision Corporation		422/204
					Columbia Gas Transmision Corporation	Columbia Natural Resources, LLC		642/281
					Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63
					Columbia Gas Transmision Corporation	Chesapeake Appalachia, LLC		662/322
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
		George R. Cumpston and			William R. Woodruff and Wanda M. Woodruff, his			
4	7-16-24	Nancy K. Cumpston (h/w, JT)	115.7190	1-237974-001	wife	Chesapeake Appalachia, LLC	12.50%	659/279
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110

### Exhibit A

#	TMP	SURFACE OWNER	DEEDED ACREAGE	LEASE #	LESSOR	LESSEE	ROYALTY	BK/PG
					Connie J. Brown, a married woman dealing in her			
				1-237974-005	sole and separate property	Chesapeake Appalachia, LLC	12.50%	659/540
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					Theo Sue Mager, a married woman dealing in her			
				1-237974-007	sole and separate property	Chesapeake Appalachia, LLC	12.50%	659/588
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					Richard K. Cumpston, a/k/a Richard Cumpston, a			ĺ
					married man dealing in his sole and separate			ĺ
				1-237974-008	property	Chesapeake Appalachia, LLC	12.50%	660/162
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					Terry Cumpston, a married man dealing in his sole			ĺ
				1-237974-009	and separate property	Chesapeake Appalachia, LLC	12.50%	660/165
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
				1-237974-006	Norma L. Williams, a single woman	Chesapeake Appalachia, LLC	12.50%	660/342
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					O.E. Burge and Sarah Burge, a/k/a Sarah L. Burge,		-	
				1-237974-010	his wife	Chesapeake Appalachia, LLC	12.50%	660/345
					Chesapeake Appalachia, LLC	SWN Production Company, LLC	_	33/110
					Olive M. Martin, a married woman dealing in her			
					sole and separate proeprty, and Barry A. Martin, a			ĺ
					married man dealing in his sole and separate			i
				1-237974-011	property	Chesapeake Appalachia, LLC	12.50%	660/589
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
				1-237974-013		Chesapeake Appalachia, LLC	12.50%	662/52
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
	<del>                                     </del>							55,225
					Elmer D. Parks, a/k/a Elmer David Parks, a married			1
				1-237974-012	man dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	662/448
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
	1				Johnnie K. Crawford, f/k/a Johnnie K. Woodruff, a	,		
				ĺ	married woman dealing in her sole and separate			ĺ
				1-237974-015	property	Chesapeake Appalachia, LLC	12.50%	664/81
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					Glen Kermit Wendt and Marilyn Virginia Wendt, his			
				1-237974-016	wife	Chesapeake Appalachia, LLC	12.50%	664/90
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
				WV0000039-001	Mountain Minerals, LLC	Chesapeake Appalachia, LLC	12.50%	679/433

						Gas	ient of Protection
				Exhibit A		011 On 016	~·· ()
;	TMP SURFACE OWNER	DEEDED ACREAGE	LEASE #	LESSOR	LESSEE	>ROYALTY '	BK/PG
				Chesapeake Appalachia, LLC	SWN Production Company, LLC	にに回	33/110
				Jeanne Guzek, a married woman dealing in her sole			3 5
			1-237974-030	and separate property	Chesapeake Appalachia, LLC	12.50%	
				Chesapeake Appalachia, LLC	SWN Production Company, LLC	P- W	33/110 🗀
		l l		Anne C. Gleine, a/k/a Anne Campbell Gleine, a		17:00%	W.\ viro
			1-237974-034	married woman dealing in her sole and separate property	Chesapeake Appalachia, LLC	1200%	715/530
			1-25/9/4-054	Chesapeake Appalachia, LLC	SWN Production Company, LLC	17.00%	34/582
_				Nancy K. Cumpston, a married woman dealing in her			34/362
			1-237974-032	sole and separate property	Chesapeake Appalachia, LLC	18.00%	716/434
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
_				George R. Cumpston, a married man dealing in his	,		
			1-237974-033	sole and separate property	Chesapeake Appalachia, LLC	18.00%	716/438
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
			1-237974-036	Loy K. Chaplin, a widower	Chesapeake Appalachia, LLC	17.00%	734/546
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
			1-237974-035	Almeda C. Leichter, a widow	Chesapeake Appalachia, LLC	17.00%	734/551
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
			1-237974-037	Edith Postlethwaite, a widow	Chesapeake Appalachia, LLC	17.00%	735/482
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
			1-237974-048	Archie J. Chaplin, a single man	Chesapeake Appalachia, LLC	17.00%	739/505
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
		ļ	1-237974-047	Violet Rose Menas, a/k/a Rose Menas, a married woman dealing in her sole and separate property	Chesapeake Appalachia, LLC	17.00%	739/646
			1-23/3/4-04/		SWN Production Company, LLC	17.00%	33/110
				Chesapeake Appalachia, LLC Ralph Chaplin, a married man dealing in his sole and	SWN Production Company, LLC		33/110
			1-237974-041		Chesapeake Appalachia, LLC	17.00%	740/512
			<u> </u>		SWN Production Company, LLC		33/110
				Martha J. Sego, a married woman dealing in her sole			
			1-237974-040	and separate property	Chesapeake Appalachia, LLC	17.00%	740/517
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
				Floyd D. Chaplin, a/k/a Floyd Chaplin and Betsy A.			
			1-237974-039	Chaplin, his wife	Chesapeake Appalachia, LLC	17.00%	740/522
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
			1-237974-046	Terry L. Riter, a/k/a Terry Riter, a single man	Chesapeake Appalachia, LLC	17.00%	740/537
				Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110

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#	TMP	SURFACE OWNER	DEEDED ACREAGE	LEASE #	LESSOR	LESSEE	ROYALTY	BK/PG
				1-237974-045	Marlene M. DeMarco, a widow	Chesapeake Appalachia, LLC	র্17.00%⊃	740/542
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					Meri Chaplin, a/k/a Meri L Chaplin, a married man	[1]	် မ	740/\$72
				1-237974-042	dealing in his sole and separate property	Chesapeake Appalachia, LLC	17.00%	740/572
					Chesapeake Appalachia, LLC	SWN Production Company, LLC	<u> </u>	33/110
					Phyllis E. Bogzevitz, a married woman dealing in her	Lu	္ တ	
				1-237974-043	sole and separate property	Chesapeake Appalachia, LLC	17.00%	740/577
					Chesapeake Appalachia, LLC	SWN Production Company, LLC	Ö	33/110
				1-237974-044	Alberta E. Cheon, a widow	Chesapeake Appalachia, LLC	17.00%	740/582
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
			i		Barbara K. O'Brien, a/k/a Barbara K. O'Brian, a			
				*	married woman dealing in her sole and separate		1	l
				1-237974-038	property	Chesapeake Appalachia, LLC	17.00%	740/609
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
			,	1-237974-049	Harry Riter, Jr., a single man	Chesapeake Appalachia, LLC	17.00%	741/358
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
			Ì		Estate of JoClare H. Holmes, a/k/a JoClare Howard			
					Holmes, a/k/a Jo Clare Holmes, by Gerald P. Holmes,			
			ŀ		acting as Executor, and JoClare H. Holmes Trust,		ľ	İ
					dated July 15, 1997, by Gerald P. Holmes and Carol		1	Ì
					S. Holmes, acting as Trustees, and Gerald P. Holmes,			
<u> </u>				1-237974-050	<del>                                     </del>	Chesapeake Appalachia, LLC	17.00%	747/199
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					F. James Chaplin, a married man dealing in his sole			i
				1-237974-052	and separate property	Chesapeake Appalachia, LLC	17.00%	757/199
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					Maria Bell, a married woman dealing in her sole and		İ	İ
				47-0000256-001	separate property	Chesapeake Appalachia, LLC	18.00%	808/146
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
					Frederick Komorowski, a/k/a Fredrick Komorowski,			İ
					Jr., a/k/a Fredrick Komorowski and Evelyn			
			<del></del>	47-0000265-001	Komorowski, his wife	Chesapeake Appalachia, LLC	18.00%	819/481
						SWN Production Company, LLC		33/110
					Susan Gall Smith and Nelson R. Smith, Wife and	<u> </u>	1	
				47-0000992-001		Chesapeake Appalachia, LLC		846/155
						SWN Production Company, LLC		34/582
					James Chaplin a/k/a James R. Chaplin, a single man	<u> </u>		
L	<u> </u>		l	Pending	acting in his sole and separate property	Fossii Creek Ohio, LLC	18.00%	838/531

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					Exhibit A		as	CT.
#	TMP	SURFACE OWNER	DEEDED ACREAGE	LEASE #	LESSOR	LESSEE	ROYALTY	BK/PG <sup>1</sup>
							3D1	्रे 901/73-
	ļ			Agreement	Fossil Creek Ohio, LLC	SWN Production Company, LLC		
				Sublease	Columbia Gas Transmission, LLC	Columbia Natural Resources, LLC	20	642/281
	<u> </u>				Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC	0	650/63
					Columbia Gas Transmision Corporation	Chesapeake Appalachia, LLC		662/322
					Chesapeake Appalachia, LLC	SWN Production Company, LLC	- © S	33/110=
				Pending	Guy Buzzard	SWN Production Company, LLC	13.00%	895/373
		Delorse A. Horner, Life Estate					5	v. Envi
		Remaindermen:						iii
5	7-16-22	Dorothy S. Price and Mitchell J. Price (h/w, JT)	26.6682	1-235785-001	Larry W. Yeater, widower	Chesapeake Appalachia, LLC	12.50%	657/279
	7-10-22	Witchell 3. Price (II/W, 31)	20.0082	1-233783-001	Chesapeake Appalachia, LLC	SWN Production Company, LLC	12.30%	33/110
	+		-	1-235785-003	Chestnut Holdings Inc., a Florida Corporation	Chesapeake Appalachia, LLC	17.00%	767/104
			<del></del>	1-233783-003	Chesapeake Appalachia, LLC	SWN Production Company, LLC	17.00%	33/110
6	7-16-39	John Matthew Butler	43.5600	1-269641-001	Martha Jane Chambers, widow	Chesapeake Appalachia, LLC	12.50%	679/270
-	1/-10-39	John Matthew Butter	143.3600	1-205041-001	Chesapeake Appalachia, LLC	SWN Production Company, LLC	12.30%	33/110
	-			1-269641-003	June Marie Rush, widow	Chesapeake Appalachia, LLC	12.50%	679/279
				1-209041-003	Chesapeake Appalachia, LLC	SWN Production Company, LLC	12.50%	33/110
				1-269641-004	Lisa Warren, single, f/k/a Lisa Chambers	Chesapeake Appalachia, LLC	12.50%	679/283
	<del> </del>			1-209041-004	Chesapeake Appalachia, LLC	SWN Production Company, LLC	12.50%	33/110
				1-269641-006	Kathryn A. Kinsey, widow	Chesapeake Appalachia, LLC	12.50%	679/288
	<del> </del>			1-209041-008	Chesapeake Appalachia, LLC	SWN Production Company, LLC	12.50%	33/110
				1 200041 005			12.50%	679/292
				1-269641-005	Robert C. Richardson, widower	Chesapeake Appalachia, LLC	12.50%	
				<del> </del>	Chesapeake Appalachia, LLC .	SWN Production Company, LLC	-	33/110
				1-269641-009	Delora H. Gehrdes and James Gehrdes, her husband	Chesapeake Appalachia, LLC	12.50%	680/106
				1-203042-003	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
	<del>                                     </del>			<del> </del>	Chesapeane Apparachia, Leo	STATE TO COMPANY, 220		20,220
				1-269641-008	Stephen W. Burge, married dealing in his sole right	Chesapeake Appalachia, LLC	14.00%	680/272
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
				1-269641-007	Kenneth Lloyd Hostetler, widower	Chesapeake Appalachia, LLC	12.50%	680/301
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
1		1			National City Bank of Pennsylvania, successor to		ĺ	
					First National Bank and Trust Company of	<u> </u>		
				1-269641-013	Waynesburg, Pennsylvania, Testamentary Trustee	Chesapeake Appalachia, LLC	12.50%	686/189
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110

Exhibit A

					EXINOILA		(A)	
#	TMP	SURFACE OWNER	DEEDED ACREAGE	LEASE #	LESSOR	LESSEE	ROYALTY	BK/PG;
					Claudia L. Raven, a married woman dealing in her		0	4
				Memo Attached	sole and separate property	SWN Production Company, LLC	£300%	<b>≌</b> Pending □
				Memo Attached	Carol J. Spence, widow	SWN Production Company, LLC	15.00%	Pending
					Gail Richardson Barner, married dealing in her sole			2
			(n-12)	Memo Attached	and separate property	SWN Production Company, LLC	15.00%	_Pending()
					Robert M. Koontz, a married man dealing in his sole		留物	a   5   5
7	7-19-20	Vincent E. Lemasters	14.73	1-226029-002	and separate property	Chesapeake Appalachia, LLC	12.50%	L1658/2280
					Chesapeake Appalachia, LLC	SWN Production Company, LLC	L (;;	33/110
				1-226029-003	Martha Kaye Hill, Married	Chesapeake Appalachia, LLC	12.50%	658/277
					Chesapeake Appalachia, LLC	SWN Production Company, LLC	0	33/110
				Pending	Sandra Koontz	SWN Production Company, LLC	16.00%	895/204
				1-226029-004	Gail Cumpston Porter	Chesapeake Appalachia, LLC	12.50%	707/124
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110
8	7-16-25.1	Alan Underdonk	75.7900	1-254896-000	Clare Connelly	Guy B. Patterson and A.G. Patterson	12.50%	227/254
					Guy B. Patterson and A.G. Patterson	The Manufacturers Light and Heat Company		2/281
					The Manufacturers Light and Heat Company	Columbia Gas Transmision Corporation		422/204
					Columbia Gas Transmision Corporation	Columbia Natural Resources, LLC		642/281
					Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63
					Columbia Gas Transmision Corporation	Chesapeake Appalachia, LLC		662/322
					Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110

MEMORAND	OUM OF OIL AND GAS LEASE
This Memorandum of Oil and Gas Lease made Gail Richardson Barner, married dealing in St	this 301 day of August 2016 by and between the sole and separate property of 200 Park Street, Inglis, FL 34449 VN Production Company, LL.C., a Texas limited liability company.
hereinafter collectively called "Lessor," and 5 vi 10000 Energy Drive, Spring, Texas 77389, here	einafter called "Lessee."
	WITNESSETH
consideration, Lessor did make and execute i	Dollars (\$10.00) cash in hand paid, and other good and valuable in favor of Lessee an Oil and Gas Lease dated 200 day of vol 15° day of August. 2016 which provides for a Five (5) year primary live (5) year term covering Lessor's interest in the following described
Tax Map No: <u>7-16-38, 7-16-39</u>	
See Exhibit "A	"attached hereto and made part of
for the purpose of drilling, operating for, productions were conveyed to Lessor by virtue of L. Virginia in Book 560 Page 74. This Lesse may without limitation, conducting operations, programs to Lessee a Right of First Refusel to Exercised by Lessee within fifteen (15) days after the purpose of the production of the	
existence of the Lease described above. The ex Lease shall have no effect upon, and is not intended the intent of the Lessor to lease all of Lessor's tracts recited herein are properly described, as Lessor in the properties described herein.	ing made and filed for the purpose of giving third parties notice of the secution, delivery and recordation of this Memorandum of Oil and Gas ended as an amendment of the terms and conditions of the Lease. It is a interest in and to the properties described herein, whether or not the and further it is understood this lease includes all rights owned by the of Oil and Gas Lease is executed as of the date first above written.
	LESSOR:
WITNESS:	
Silver 1. Comment	Gall Richardson Barner
VITNESS:	
	Gall Richardson Barner  SWN Production Company, L.L.C.
	Gall Richardson Barner  SWN Production Company, L.L.C.
	Gall Richardson Barner  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Gall Richardson Barner  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Gall Richardson Barner  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Gall Richardson Barner  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Gall Richardson Barner  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Gall Richardson Barner  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Gall Richardson Barner  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Gall Richardson Barner  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Gall Richardson Barner  SWN Production Company, L.L.C.

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STATE OF	F/0221	)A	_ ,	_					
STATE OF	16VY			S:					
	30 ally appeare obscribed to	_ day of			pefore me, a ne (or satisfac that he/she exc	າດຕັ້ໄຈ ໝາຍຈະ	n) to be the	Dention	
		REOF, I hereu	nto set my ha	nd and officia	d scal.				
21 1122		My Com	mission Expire	· TEAK	van 17 =	<u> 2 =/                                  </u>			
		Signature	Notary Publi	c <u> </u>	17 / C				
		Name/No	ocary Public (p	rint: <u>K.T.C.M</u>	exo 1 12	<u> </u>			
(SEAL)	and . urc	Chard P. Carliana Chaission # EE 849 Bres: Februay 17, 20	OS .						
		CORP	ORATE AC	KNOWLED	GMENT				
STATE OF TEX	CAS		) ) SS:						
COUNTY OF B	IARRIS		)						
On this theappeared Stephe Company, L.L.C foregoing instru President - Land	L, a Texas li ment for the	ry, who acknow	wiedged him	self to be the		ent - Land ( ne authoriza	of SWN Pro of to do so, e	ouction recuted	
IN WI	INESS WH	EREOF, I hereu	into set my h	and and offici	al seal.				
		Signatur	unission Expir n/Notary Public otary Public ((	ia		_			
(SEAL)		Namer	oury resuc (						
Document prepared by Recorder: Repers to \$V									
				orgy Drive, Spring,					
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#### EXHIBIT "A"

Attached to and made a part of that certain oil and gas lease deted the CO tay of Avort 2016, by Gril Richardson Berner, married dealing in her role and senarate property, of 200 Park Street, Innik, FL 34449, as Lessor and SWN Production Company, LL.C., a Texas limited liability company, as Lessoe, to-wir.

### DESCRIPTION:

That certain tract of or parcel of land being simuted in the District of Liberry, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

On the North by lands of On the East by lands of On the South by lands of On the South by lands of On the West by lands of:

On the West by lands of:

On the West by lands of:

Said lands being identified for tax purposes as tract or pared number 7-16-38 as of the date of this lease and containing 3.25 acres, more or less.

That certain tract of or parcel of hand being simuted in the District of Liberry, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

On the North by lands of:
On the East by lands of:
On the South by lands of:
On the South by lands of:
On the West by lands of:
Responsible Responsibl

Said lands being identified for tax purposes as tract or parcel number 7-16-39 as of the date of this lease and containing 43-56 acres, more or less.

Signed for Identification this 3c that of AUGUST , 2016.

Coul Richardson Barner
Gall Richardson Barner

mr. LL.C. 10000 Emply Drive, Spring, TX 77330.

iar Rasars to STAN Production Company, L.L.C. Lower Rasards. 2000 Energy Deltas, Spring, Taxas 77337

FND OF EXHIBIT "A"

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### MEMORANDUM OF OIL AND GAS LEASE

### WITNESSETH

Tax Map No: 7-16-38, 7-16-39

See Exhibit "A" attached hereto and made part of

Containing 46.81 acres and located in the Township/District of Liberty, Marshall County, State of West Virginia, for the purpose of drilling, operating for, producing and removing oil and gas and all the constituents thereof. Said lands were conveyed to Lessor by virtue of Deed dated May 15th, 2007 and recorded in Marshall County, West Virginia in Book 660, Page 74. This Lease may be extended beyond the primary term by certain activities including, without limitation, conducting operations, producing oil or gas, or making prescribed payments. This Lease also grants to Lessee a Right of First Refusal to match any offer to top lease the leased premises, which right may be exercised by Lessee within fifteen (15) days after receipt of proper notice from Lessor.

This Memorandum of Oil and Gas Lease is being made and filed for the purpose of giving third parties notice of the existence of the Lease described above. The execution, delivery and recordation of this Memorandum of Oil and Gas Lease shall have no effect upon, and is not intended as an amendment of the terms and conditions of the Lease. It is the intent of the Lessor to lease all of Lessor's interest in and to the properties described herein, whether or not the tracts recited herein are properly described, and further it is understood this lease includes all rights owned by the Lessor in the properties described herein.

IN WITNESS WHEREOF this Memorandum of Oil and Gas Lease is executed as of the date first above written

IN WITNESS WHEREOF INIS Memorandum	i of Oil and Gas Lease is executed as of the date first abo
WITNESS:	LESSOR:  Claudia of Raven  Claudia L. Raven
witness:	SWN Production Company, L.L.C. A Texas limited liability company
Stephen M. Guidry	

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WV Department of Environment Annual Control

	ACKNOWLEDGMENT (Lessor)
STATE OF NEW 40	vla
\$ 10.0.00	) SS:
COUNTY OF MUTTIVE	- Hanse 1
On this the	day of MUNST 2016, before me, a notary public, the undersigned Claudin L. Paven, known to me (or satisfactorily proven) to be the person whose
name is subscribed to the within	instrument, and acknowledged that he/she executed the same for the purposes therein
contained.	
IN WITNESS WHERE	EOF. I hereunto set my hand and official seal.
	My Commission Expires: 4 23 20 18)
	Signature/Notary Public: Adulte, Auto
	Name/Notary Public (print): Add Lina Sartica D
(SEAL)	ADSLEA SANTIAGO
	Notary Public, State of New York Macros County Reg #018A8306827
	Commission Equins 04/29/1177
	CORPORATE ACKNOWLEDGMENT
	CONTORATE ACCIONALED UNIENT
STATE OF TEXAS	) ) SS:
COUNTY OF HARRIS	)
On this the day of	, 2016, before me the undersigned Notary Public, personally
appeared Stephen M. Guidry,	who acknowledged himself to be the Vice-President - Land of SWN Production
foregoing instrument for the pu	ed liability company, and that he as such officer, being authorized to do so, executed upose therein contained by signing the name of the corporation by himself as Vice-
President - Land.	, , , , , , , , , , , , , , , , , , ,
IN WITNESS WHERE	EOF, I hereunto set my hand and official seal.
	My Commission Expires
	Signature/Notary Public: Name/Notary Public (print):
	vanishoury tubic (paint)
(SEAL)	
Document promoted by: SWN Production Co.	napany, LLC, 10000 Facrzy Drive, Spring, TX 77389.
	ny, LLC, Lesse Records, 10000 Energy Drive, Spring, Texas 77389,
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Attached to and made a part of that certain oil and gas lease dated the \_\_\_\_\_\_\_day of <u>August</u>, <u>2016</u>, by <u>Claudia L. Raven, a married dealing in her sole and separate property</u>, of <u>1983 Clinton Avenue North, Rochester, NY 14621</u>, as Lessor and SWN Production Company, LL.C., a Texas limited liability company, as Lessee, to-wit:

### DESCRIPTION:

That certain tract of or percel of land being situated in the District of Liberty, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

On the North by lands of:
On the East by lands of:
On the South by lands of:
On the West by lands of:
North Fish Creek Sur. Robert Thomas
Buller, David T.

Said lands being identified for tax purposes as tract or parcel number 7-16-38 as of the date of this lease and containing 3.25 acres, more or less.

ALSO

That certain tract of or parcel of land being situated in the District of Liberty, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

On the North by lands of:
On the East by lands of:
On the Sub-by lands of:
On the Sub-by lands of:
On the West by lands of:
On the West by lands of:
On the West by lands of:
On the West by lands of:
On the West by lands of:

Said lands being identified for tax purposes as tract or parcel number 7-16-39 as of the date of this lease and containing 43.56 acres, more or less.

Signed for Identification this 30 day of Guguet 2016.

Claudia T. Kein

Document properties by SWN Production Company, LLC, 100.00 Energy Davie, Spring, TX 77250

Recorder Return to SWN Production Company, LLC. Leave Records, 10000 Energy Drive, Spring, Toron 77389

END OF EXHIBIT "A"

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WV Department of English Son

widow, of PO Box 892, Inglis, Florida 34449 h	day of August 2016 by and between Carol J. Spence, tereinafter collectively called "Lessor," and SWN Production my, 10000 Energy Drive, Spring, Texas 77389, hereinafter called
. W	TTNESSETH
consideration, Lessor did make and execute in favor	lars (\$10.00) cash in hand paid, and other good and valuable of Lessee an Oil and Gas Lease dated day of August, which provides for a Five (5) year primary term and an option to Lessor's interest in the following described lands:
Tax Map No: <u>7-16-38, 7-16-39</u>	
See Exhibit "A" at	tached hereto and made part of
for the purpose of drilling, operating for, producing lands were conveyed to Lessor by virtue of <u>Deed</u> Virginia in Book <u>660</u> , Page <u>74</u> . This Lease may be without limitation, conducting operations, producing	p/District of Liberty, Marshall County, State of West Virginia, and removing oil and gas and all the constituents thereof. Said dated May 15th, 2007 and recorded in Marshall County, West extended beyond the primary term by certain activities including, ag oil or gas, or making prescribed payments. This Lease also any offer to top lease the leased premises, which right may be ceipt of proper notice from Lessor.
existence of the Lease described above. The executi Lease shall have no effect upon, and is not intended the intent of the Lessor to lease all of Lessor's inter	ade and filed for the purpose of giving third parties notice of the on, delivery and recordation of this Memorandum of Oil and Gas las an amendment of the terms and conditions of the Lease. It is rest in and to the properties described herein, whether or not the ther it is understood this lease includes all rights owned by the
IN WITNESS WHEREOF this Memorandum of Oil	and Gas Lease is executed as of the date first above written.
WITNESS:	Carol J. Spence
WITNESS: WITNESS:	//
Suffe	Carol J. Spence  SWN Production Company, L.L.C.
WITNESS:  Stephen M. Guidry	Carol J. Spence  SWN Production Company, L.L.C.

MEMORANDUM OF OIL AND GAS LEASE

		ACKNOWLEDGMENT	
		(Lessor)	
	STATE OF Florida	)	
	COUNTY OF LEVY	) SS: 	
	authority, personally appeared C	day of August 2016, before me, a notary public, the undersigned <u>harol J. Spence</u> , known to me (or satisfactorily proven) to be the person whose name rument, and acknowledged that he/she executed the same for the purposes therein	
	IN WITNESS WHERE	OF, I hereunto set my hand and official seal.	
DIANT.	SHETTEN YTTURBANCH		
. 8	MY COMMISSION # EE 878758	My Commission Expires: 6-15-17	
27/10	EXPIRES: June 15, 2017  Borded Thru Budget Matary Services	Signature/Notary Public:	
-		Signature/Notary Public: Shelley Alumbaugh	
	(SEAL)	U	
			i
			Ţ
		CORPORATE ACKNOWLEDGMENT	
	STATE OF TEXAS	)	
	COUNTY OF HARRIS	) SS:	
	COUNTY OF HANGES	,	
	On this the day of		
	Company, L.L.C., a Texas limite	who acknowledged himself to be the Vice-President - Land of SWN Production ed liability company, and that he as such officer, being authorized to do so, executed spose therein contained by signing the name of the corporation by himself as Vice-	
		OF, I hereunto set my hand and official seal.	
		OF, I hereunto set my hand and official seal.  My Commission Expires:	
		My Commission Expires: Signature/Notary Public:	
		My Commission Expires:	
		My Commission Expires: Signature/Notary Public:	
	IN WITNESS WHERE	My Commission Expires: Signature/Notary Public:	
	IN WITNESS WHERE	My Commission Expires: Signature/Notary Public:	
	IN WITNESS WHERE	My Commission Expires: Signature/Notary Public:	
	IN WITNESS WHERE	My Commission Expires: Signature/Notary Public:	
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	IN WITNESS WHERE	My Commission Expires: Signature/Notary Public:	
	IN WITNESS WHERE	My Commission Expires: Signature/Notary Public:	
	IN WITNESS WHERE	My Commission Expires: Signature/Notary Public:	
	IN WITNESS WHERE	My Commission Expires: Signature/Notary Public:	
	IN WITNESS WHERE (SEAL)  Document prepared by: SWN Production Com	My Commission Expires: Signature/Notary Public: Name/Notary Public (print):	
	IN WITNESS WHERE (SEAL)  Document prepared by: SWN Production Com	My Commission Expires: Signature/Notary Public: Name/Notary Public (print):  npany, LLC, 10000 Energy Drive, Spring, TX 77389.	
	IN WITNESS WHERE (SEAL)  Document prepared by: SWN Production Com	My Commission Expires: Signature/Notary Public: Name/Notary Public (print):  npany, LLC, 10000 Energy Drive, Spring, TX 77389.	
	IN WITNESS WHERE (SEAL)  Document prepared by: SWN Production Com	My Commission Expires: Signature/Notary Public: Name/Notary Public (print):  npany, LLC, 10000 Energy Drive, Spring, TX 77389.	
	IN WITNESS WHERE (SEAL)  Document prepared by: SWN Production Com	My Commission Expires: Signature/Notary Public: Name/Notary Public (print):  npany, LLC, 10000 Energy Drive, Spring, TX 77389.	
	IN WITNESS WHERE  (S E A L)  Document prepared by: SWN Production Company	My Commission Expires: Signature/Notary Public: Name/Notary Public (print):  npany, LLC, 10000 Energy Drive, Spring, TX 77389.  Ny, LLC, Lesse Records, 10000 Energy Drive, Spring, Texas 77389.	
	IN WITNESS WHERE  (S E A L)  Document prepared by: SWN Production Company	My Commission Expires: Signature/Notary Public: Name/Notary Public (print):  npany, LLC, 10000 Energy Drive, Spring, TX 77389.  y, LLC, Lesse Records, 10000 Energy Drive, Spring, Texas 77389.	300
	IN WITNESS WHERE  (S E A L)  Document prepared by: SWN Production Company	My Commission Expires: Signature/Notary Public: Name/Notary Public (print):  npany, LLC, 10000 Energy Drive, Spring, TX 77389.  Ny, LLC, Lesse Records, 10000 Energy Drive, Spring, Texas 77389.	Gas

SEP 0 7 2016

### EXHIBIT "A"

Attached to and made a part of that certain oil and gas lease dated the \_\_\_\_\_\_\_day of August, 2016, by Carol J. Spence. widow, of PO Box 892, Inglis, Florida 34449, as Lessor and SWN Production Company, L.L.C., a Texas limited liability company, as Lessee, to-wit:

### DESCRIPTION:

That certain tract of or parcel of land being situated in the District of Liberty, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

On the North by lands of: On the East by lands of:

Ouigley, Donald Rex. ET UX & Elson, David L. ET UX McClelland, Louis S.

On the South by lands of: On the West by lands of:

North Fish Creek/ Barr, Robert Thomas

Butler, David T.

Said lands being identified for tax purposes as tract or parcel number 7-16-38 as of the date of this lease and containing 3.25 acres, more or less.

### ALSO:

That certain tract of or parcel of land being situated in the District of Liberty, County of Marshall, State of West Virginia, and being bounded now or formerly substantially as follows, to wit:

> On the North by lands of: On the East by lands of:

Ouigley, Donald Rex. ET UX & Elson, David L. ET UX McClelland, Louis S.
North Fish Creek/ Barr, Robert Thomas

On the South by lands of: On the West by lands of:

Butler, David T.

Said lands being identified for tax purposes as tract or parcel number 7-16-39 as of the date of this lease and containing 43.56 acres, more or less.

Signed for Identification this <u>26</u> day of <u>AUGUST</u>, 2016.

at prepared by: SWN Production Company, LLC, 10000 Energy Drive, Spring, TX 77389.

Recorder: Return to SWN Production Company, LLC, Lease Records, 10000 Energy Drive, Spring, Texas 77389

END OF EXHIBIT "A"

RECEIVED Office of Oil and Gas

SFP 0 7 2016



PO Box 1300 Jane Lew, WV 26378 PHONE: (832) 796-1610

October 20, 2015

Ms. Laura Adkins WV DEP Office of Oil & Gas 601 57<sup>th</sup> St., SE Charleston, WV 25304

RE: SWN's proposed Gladys Briggs MSH 6H, Gladys Briggs UD-B MSH 7H, Gladys Briggs MSH 10H & Gladys Briggs MSH 210H in Marshall County, West Virginia, Drilling under Fish Creek Road and Fish Ridge Road

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Fish Creek Road and Fish Ridge Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

SWN Production Company, LLC

Brand William

PO Box 1300

Jane Lew, WV 26378

The Right People doing the Right Things, wisely Investing the cash flow from our underlying Assets, will create Value+

SEP 0 7 2016

Date of Notice Certification:

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

API No. 47-69 - 01883 Operator's Well No. Gladys Briggs MSH 10H

		W	ell Pad Name	e: Gladys I	Briggs MSH Pad
Notice has I Pursuant to the	been given: ne provisions in West Virginia Code §	22-6A, the Operator has provide	ed the require	d parties v	vith the Notice Forms lister
	tract of land as follows:	22 or i, me operator has provide	ou are require	a parties (	Titll the Trotlee I offile flower
State:	wv		0	904.934	
County:	Marshall	N	0	4401979.455	
District:	Liberty	Public Road Access:		Ridge Road	
Quadrangle: Watershed:	Cameron Fish Creek of Upper Ohio River 2	Generally used farm name:		dys Briggs	
prescribed by it has provide information roof giving the requirements Virginia Code	West Virginia Code § 22-6A-7(b), the secretary, shall be verified and sted the owners of the surface describe equired by subsections (b) and (c), se surface owner notice of entry to su of subsection (b), section sixteen of e § 22-6A-11(b), the applicant shall to have been completed by the applicant	nall contain the following inform bed in subdivisions (1), (2) and ction sixteen of this article; (ii) the rvey pursuant to subsection (a), f this article were waived in wr ender proof of and certify to the se	ation: (14) A (4), subsection that the require section ten of titing by the s	certification (b), second was of this articular coverage of the coverage of th	on from the operator that ( etion ten of this article, the deemed satisfied as a resu cle six-a; or (iii) the notice wher; and Pursuant to We
that the Ope	West Virginia Code § 22-6A, the Operator has properly served the require	erator has attached proof to this d parties with the following:	Notice Certif	ication	OOG OFFICE USE ONLY
☐ 1. NO	ΓΙCE OF SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRED SEISMIC ACTIVITY WAS CO		- 200	☐ RECEIVED/ NOT REQUIRED
☐ 2. NO	TICE OF ENTRY FOR PLAT SURV	EY or 🔳 NO PLAT SURVEY	WAS COND	UCTED	☐ RECEIVED
■ 3. NO	TICE OF INTENT TO DRILL or	NOTICE NOT REQUIRED NOTICE OF ENTRY FOR PLAN WAS CONDUCTED or			☐ RECEIVED/ NOT REQUIRED
		☐ WRITTEN WAIVER BY (PLEASE ATTACH)	SURFACE (	OWNER	
■ 4. NO	TICE OF PLANNED OPERATION				☐ RECEIVED
	TICE OF PLANNED OPERATION BLIC NOTICE				☐ RECEIVED☐ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

By:

#### Certification of Notice is hereby given:

THEREFORE, I \_\_\_\_\_\_\_\_, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC

Dee Southall

Its: Regulatory Supervisor

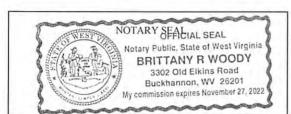
Telephone: 832-796-1614

Address: P.O. Box 12359

Spring, TX 77391-4954

Facsimile: 92816182780@fax.com

Email: Dee\_Southall@swn.com



Subscribed and sworn before me this

of U extree do

Notary Public

My Commission Expires\_

#### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="deprivacyofficer@wv.gov">deprivacyofficer@wv.gov</a>.

REGEIVED
Office of Oil and Gas

SEP 0 7 2016

WV Department of

WW-6A (9-13)

OPERATOR WELL NO. Gladys Briggs MSH 10H Well Pad Name: Gladys Briggs MSH Pad

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later th	nan the filing date of permit application.
Date of Notice. QUI Date Permit Application Filed. QUI	16/14
PERMIT FOR ANY WELL WORK CONSTRUCTION OF	PROVAL FOR THE AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A-1	0(b)
	HOD OF DELIVERY THAT REQUIRES A EIPT OR SIGNATURE CONFIRMATION
sediment control plan required by section seven of this article, and the surface of the tract on which the well is or is proposed to be looil and gas leasehold being developed by the proposed well work, described in the erosion and sediment control plan submitted pursu operator or lessee, in the event the tract of land on which the well pmore coal seams; (4) The owners of record of the surface tract or t well work, if the surface tract is to be used for the placement, consimpoundment or pit as described in section nine of this article; (5) have a water well, spring or water supply source located within on provide water for consumption by humans or domestic animals; ar proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the applicate records of the sheriff required to be maintained pursuant to section provision of this article to the contrary, notice to a lien holder is not Code R. § 35-8-5.7.a requires, in part, that the operator shall also water purveyor or surface owner subject to notice and water testing	
☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ SURFACE OWNER(s) Name: John D. & Patty Briggs	<ul> <li>☑ Well Plat Notice is hereby provided to:</li> <li>☑ COAL OWNER OR LESSEE</li> <li>Name: Consolidated Coal Company</li> </ul>
Address: 342 Briggs Lane	Address: 1000 Consol Energy Drive
Cameron, WV 26033	Canonsburg, OA 15317
Name: Vincent E. Lemasters	□ COAL OPERATOR
Address: 103 Briggs Lane	Name: Office of Off and Gas
Cameron, WV 26033	Address:
☐ SURFACE OWNER(s) (Road and/or Other Disturbance)	SEP 0 7 2046
Name:	□/SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s) Name: Of Otto Manual Transport
N	Name: 1) (C (ttt) (tt) (tt)
Name:	Address:Address:
Address:	
SURFACE OWNER(s) (Impoundments or Pits)	☑ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Columbia Gas Transmission, LLC Att: John Shellon
두게 되어 있는 이 세계를 하는데 이렇게 되었다. 이 집에 되었다면 이 집에 하지만 되는데 되었다면 하는데 되었다면 하는데 그렇게 되었다면 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데	Address: 1700 MacCorkle Ave SE / PO Box 1273
Name:	Charleston, WV 25325
Address:	*Please attach additional forms if necessary

WW-6A (9-13) API NO. 47- - 01883
OPERATOR WELL NO. Gladys Briggs MSH 10H
Well Pad Name: Gladys Briggs MSH Pad

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Noti	ice Time Requirement: notice shall be provided no late	er than the filing date of permit application.
	e of Notice: Date Permit Application Filed:	
<b>V</b>	<del></del>	APPROVAL FOR THE OF AN IMPOUNDMENT OR PIT
Deli	very method pursuant to West Virginia Code § 22-6.	A-10(b)
		ETHOD OF DELIVERY THAT REQUIRES A ECEIPT OR SIGNATURE CONFIRMATION
certi regis sediri the s oil and description well impo have prov prop subsi recor prov Code wate	ficate of approval for the construction of an impoundment stered mail or by any method of delivery that requires a recoment control plan required by section seven of this article, surface of the tract on which the well is or is proposed to be and gas leasehold being developed by the proposed well woribed in the erosion and sediment control plan submitted prator or lessee, in the event the tract of land on which the well coal seams; (4) The owners of record of the surface tract work, if the surface tract is to be used for the placement, coundment or pit as described in section nine of this article; a water well, spring or water supply source located within ide water for consumption by humans or domestic animals osed well work activity is to take place. (c)(1) If more than section (b) of this section hold interests in the lands, the appreciation of this article to the contrary, notice to a lien holder is a R. § 35-8-5.7.a requires, in part, that the operator shall a r purveyor or surface owner subject to notice and water testing the section of the surface owner subject to notice and water testing the surface of the surface owner subject to notice and water testing the surface of the surfac	
	.pplication Notice WSSP Notice E&S Plan No URFACE OWNER(s)	TOOAL OWNER OR LESSEE
	e: Jack Briggs	Name: Consolidated Coal Company
	ress: 307 Briggs Lane	Address: 1000 Consol Energy Drive
	ron, WV 26033	Canonsburg, OA 15317
	e: James Rodney Briggs	COAL OPERATOR
	ress: 531 Briggs Lane	Name:
	ron, WV 26033	Address:
⊓Sī	JRFACE OWNER(s) (Road and/or Other Disturbance)	
_	ie:	SURFACE OWNER OF WATER WELL
Add	ress:	AND/OR WATER PURVEYOR(s)
		Name:
Nam	ne:	Address:
Add	ress:	1
		OPERATOR OF ANY, NATURAL GAS STORAGE FIELD
—SI	JRFACE OWNER(s) (Impoundments or Pits)	The second of th
	ie:	Name: Columbia Gas Transmission, LLC Arty Jorg Sention  Address: 1700 MacCorkie Ave SE / PO Box 1273, Charleston, WV 25325
Add	ress:	Charleston, WV 25325
		*Please attach additional forms if necessary

WW-6A (9-13) API NO. 47-551 - 01883

OPERATOR WELL NO. Gladys Briggs MSH 10H

Well Pad Name: Gladys Briggs MSH Pad

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice	Time Requirem	ent: r	notice shall be provid	ed no later th	an the filing date of permit application.		
Date o	f Notice:	_ Da	nte Permit Applicati	ion Filed: 🏻	fzztla		
	ERMIT FOR AN VELL WORK	Y			PROVAL FOR THE AN IMPOUNDMENT OR PIT		
Delive	Delivery method pursuant to West Virginia Code § 22-6A-10(b)						
	ERSONAL ERVICE	Ø	REGISTERED MAIL		HOD OF DELIVERY THAT REQUIRES A EIPT OR SIGNATURE CONFIRMATION		
certificaregister sedimenthe surficial and describe operator more conveil well work impoundance and provide propose subsective cords provision Code R.	ate of approval for red mail or by any nt control plan req face of the tract on gas leasehold beir ed in the erosion a or or lessee, in the oal seams; (4) The ork, if the surface to diment or pit as de water well, spring water for consume ed well work active ion (b) of this sect of the sheriff requent on of this article to the \$ 35-8-5.7.a req	the comethod uired which ag devent owned action was reption ity is the course, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses, and the courses are the courses and the courses are the courses and the courses are the courses and the courses are the course	onstruction of an import of delivery that requive by section seven of the hother well is or is propeloped by the proposed diment control plan suthe tract of land on where the section of the sure to be used for the plant of the sure to be used for the plant of the sure section of the sure to be used for the plant of the sure to the plant of the sure supply source located by humans or domest to take place. (c)(1) If old interests in the land of the sure of the	bundment or paires a receipt is article, and bosed to be look of well work, bmitted pursualish the well part of the well part of the well part of the well part of the well part of the well part of the well part of the within one ic animals; and more than the ds, the application in holder is not tor shall also	the of the application, the applicant for a permit for any well work or for a poit as required by this article shall deliver, by personal service or by or signature confirmation, copies of the application, the erosion and the well plat to each of the following persons: (1) The owners of record of cated; (2) The owners of record of the surface tract or tracts overlying the if the surface tract is to be used for roads or other land disturbance as uant to subsection (c), section seven of this article; (3) The coal owner, proposed to be drilled is located [sic] is known to be underlain by one or racts overlying the oil and gas leasehold being developed by the proposed truction, enlargement, alteration, repair, removal or abandonment of any Any surface owner or water purveyor who is known to the applicant to be thousand five hundred feet of the center of the well pad which is used to all (6) The operator of any natural gas storage field within which the eet tenants in common or other co-owners of interests described in ant may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any of notice to a landowner, unless the lien holder is the landowner. W. Va. provide the Well Site Safety Plan ("WSSP") to the surface owner and any gas provided in section 15 of this rule.		
✓ App	olication Notice	Ø W	SSP Notice DE&S	S Plan Notic	e		
_	FACE OWNER(	s)	,		☐ COAL OWNER OR LESSEE /		
	Thelma Yeater				Name: Consolidated Coal Company		
	82 Fish Ridge Rd				Address: 1000 Corisol Energy Drive		
	, WV 26033				Cenonsburg, OA 15317  COAL OPERATOR		
Name:			·		Name:		
Addies					Address:		
□ SUR	FACE OWNER(	s) (Ro	ad and/or Other Dist	urbance)	. 1441.0001		
					□ SURFACE OWNER OF WATER WELL (-)		
Addres	ss:				AND/OR WATER PURVEYOR'S		
					Name.		
Name:					Address:		
Addres	ss:				SEP 0 7 2010		
	EACE OUR ER	-) (T::	d		OPERATOR OF ANY NATURAL GAS STORAGE FIELD		
_	•		poundments or Pits)		Name: Columbia Gas Transmission, LLC Att: John Shelton of Address: 1700 MacCorkle Ave SEYPO Box 1273		
Addres	<u></u>				Charleston, WV 25325 Environmental Protection		
Addies					*Please attach additional forms if necessary		

API NO. 47- 65 1 - 01883
OPERATOR WELL NO. Gladys Briggs MSH 10H
Well Pad Name: Gladys Briggs MSH Pad

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later the	nan the filing date of permit application.
Date of Notice Q Q Date Permit Application Filed: Q	/le/lle
PERMIT FOR ANY WELL WORK CONSTRUCTION OF	PROVAL FOR THE AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A-1	0(b)
☐ PERSONAL ☑ REGISTERED ☐ METI	HOD OF DELIVERY THAT REQUIRES A
	EIPT OR SIGNATURE CONFIRMATION
registered mail or by any method of delivery that requires a receipt sediment control plan required by section seven of this article, and the surface of the tract on which the well is or is proposed to be loo oil and gas leasehold being developed by the proposed well work, described in the erosion and sediment control plan submitted pursu operator or lessee, in the event the tract of land on which the well pmore coal seams; (4) The owners of record of the surface tract or t well work, if the surface tract is to be used for the placement, cons impoundment or pit as described in section nine of this article; (5) have a water well, spring or water supply source located within on provide water for consumption by humans or domestic animals; an proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the applicate records of the sheriff required to be maintained pursuant to section provision of this article to the contrary, notice to a lien holder is not Code R. § 35-8-5.7.a requires, in part, that the operator shall also water purveyor or surface owner subject to notice and water testing	ant may serve the documents required upon the person described in the leight, article one, chapter eleven-a of this code. (2) Notwithstanding any of notice to a landowner, unless the lien holder is the landowner. W. Va. provide the Well Site Safety Plan ("WSSP") to the surface owner and any g as provided in section 15 of this rule.
<ul><li>☑ Application Notice</li><li>☑ WSSP Notice</li><li>☑ E&amp;S Plan Notice</li><li>☑ SURFACE OWNER(s)</li></ul>	COAL OWNER OR LESSEE
Name: Roger Jacob Briggs	Name: Consolidated Coal Company
Address: 531 Briggs Lane	Address: 1000 Consol Energy Drive
Cameron, WV 26033	Canonsburg, OA 15317
Name: Preston & Heather L. Yeater	□ COAL OPERATOR
Address: 3663 Fish Ridge Rd	Name:
Cameron, WV 26033	Address:
☐ SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	☐ SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name: Address: RECEIVED
Name:	
Address:	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
= CLIDE A CE OWNED(s) (Impoundments on Dita)	Name: Columbia Gas Transmission, LLC Att; John Shelton
SURFACE OWNER(s) (Impoundments or Pits)	Address: 1700 MacCorkle Ave SE / PO Box 1273
Name:	Charleston, WV 25325
Address:	*Please attach additional forms if necessary
	Environmental Protection
	Protection

Attachment #1 51-01883

### Gladys Briggs MSH Pad - Water Purveyors w/in 1500'

Landowner

**Address** 

**James Briggs Jack Briggs** 

531 Briggs Lane Cameron, WV 26033 307 Briggs Lane, Cameron, WV 26033 🗸

> RECEIVED Office C Oil and Gas

> > SEP 0 7 2016

WV Department of Environmental Protection

API NO. 47-69 - 01883
OPERATOR WELL NO. Gladys Briggs MSH 10H
Well Pad Name: Gladys Briggs MSH Pad

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

#### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <a href="www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a>.

#### **Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

API NO. 47-56( - 0 1883

OPERATOR WELL NO. Gladys Briggs MSH 10H

Well Pad Name: Gladys Briggs MSH Pad

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

#### Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

#### Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

#### Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Office Comments as to the Comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57<sup>th</sup> St. SE
Charleston, WV 25304
(304) 926-0450

SEP 0 7 2016

MV Depailment of

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

API NO. 47-651 - 01883
OPERATOR WELL NO. Gladys Briggs MSH 10H
Well Pad Name: Gladys Briggs MSH Pad

#### Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

#### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <a href="http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx">http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx</a> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

#### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

API NO. 47-59 - 0/8 83
OPERATOR WELL NO. Gladys Briggs MSH 10H
Well Pad Name: Gladys Briggs MSH Pad

Notice is hereby given by:

Well Operator: SWN Production Co., LLC

Telephone: 832-796-1000 Email: Dee\_Southall@swn.com Address: P.O. Box 12359

Spring, TX 77391-4954

Facsimile: 92816182780@fax.com

#### Oil and Gas Privacy Notice:

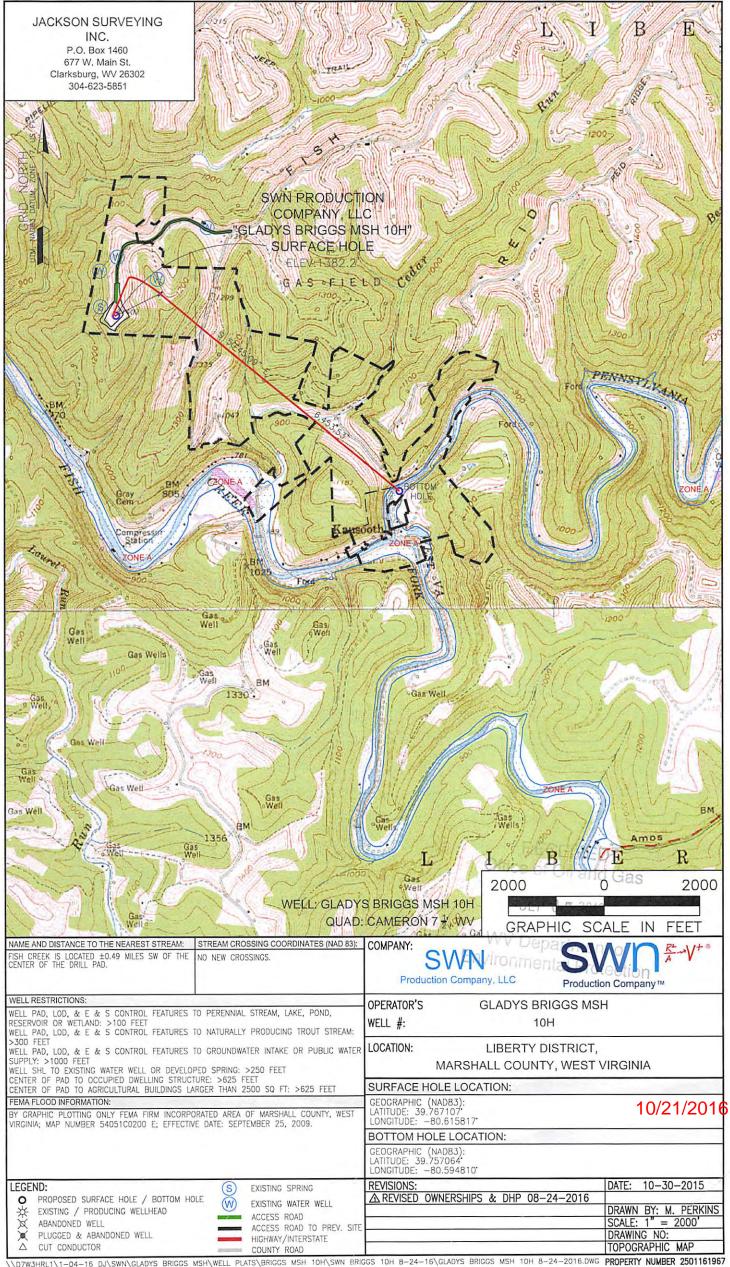
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:deprivacyofficer@wv.gov">deprivacyofficer@wv.gov</a>.

OFFICIAL SEAL
Notary Public, State of West Virginia
BRITTANY R WOODY
3302 Old Elkins Road
Buckhannon, WV 26201
My commission expires November 27, 2022

Subscribed and sworn before me this

Notary Public

My Commission Expires



# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Not	Requirement: ice: 10/22/2015		least TEN (10) days prior to filing a nit Application Filed:	
Delivery me	thod pursuant	to West Virginia Code § 22	2-6A-16(b)	
☐ HAND		CERTIFIED MAIL		
DELIV		RETURN RECEIPT REQU	IESTED	
receipt reque drilling a ho of this subse subsection m	ested or hand del rizontal well: Postion as of the da aay be waived in	ivery, give the surface owner ovided. That notice given pate the notice was provided the writing by the surface owner.	er notice of its intent to enter upon the pursuant to subsection (a), section to the surface owner: <i>Provided, how</i>	an operator shall, by certified mail return ne surface owner's land for the purpose of an of this article satisfies the requirements ovever, That the notice requirements of this ude the name, address, telephone number, or's authorized representative.
Notice is h	ereby provided	d to the SURFACE OW	NER(s):	
Name: John D			Name:	
Address: 342 Cameron, WV 2		/	Address:	
Pursuant to '			s hereby given that the undersigned zontal well on the tract of land as fo	well operator has an intent to enter upon
State:	West Virginia	are purpose or arriving a norr	Easting	532,904.934
County:	Marshall		UTM NAD 83 Northing:	4,401,979.455
District:	Liberty		Public Road Access:	Fish Ridge Road
Quadrangle:	Cameron		Generally used farm name:	
Watershed:	Big Run		-	
Pursuant to facsimile nu related to ho	mber and electriziontal drilling	Code § 22-6A-16(b), this nonic mail address of the op- may be obtained from the S	perator and the operator's authorized Secretary, at the WV Department of	ess, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters, p.wv.gov/oil-and-gas/pages/default.aspx.
	ereby given by			
Well Operate	Or: SWN Production	n Company, LLC	Authorized Representative:	Danielle Southall
Address:	PO Box 1300,	179 Innovation Drive	Address:	PO Box 1300, 179 Innovation Drive
	Jane Lew, WV 2	26378		Jane Lew, WV 26378
Telephone:	304-884-1611		Telephone:	304-884-1614
Email:	Micah_Feather	@swn.com	Email:	Danielle_Southall@swn.com
Facsimile:			Facsimile:	
Oil and Ga	s Privacy Not	ice:	R	ECEIVED

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

V/V Denartment of Environmental Protection

51-01883 Operator Well No. Gladys Briggs MSH 10H

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic	Requirement: Notice shall be provided at the: 10/22/2015 Date Personal D	least TEN (10) days prior to filing a	permit application.
Delivery met	hod pursuant to West Virginia Code § 2	2-6A-16(b)	
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receipt request drilling a hor of this subsect subsection mand if availab	V. Va. Code § 22-6A-16(b), at least ten day sted or hand delivery, give the surface own izontal well: <i>Provided</i> , That notice given tion as of the date the notice was provided ay be waived in writing by the surface own le, facsimile number and electronic mail acreby provided to the SURFACE OW	per notice of its intent to enter upon the pursuant to subsection (a), section te to the surface owner: <i>Provided, how</i> her. The notice, if required, shall includers of the operator and the operator	ne surface owner's land for the purpose of n of this article satisfies the requirements sever, That the notice requirements of this dude the name, address, telephone number,
Name: Thelma		Name:	
Address: 82 F		Address:	
Cameron, WV 26		15000 5631	
State: County: District: Quadrangle:	West Virginia  Marshall  Liberty  Cameron		532,904.934 4,401,979.455 Fish Ridge Road
Watershed:	Big Run		
Pursuant to V facsimile nur related to hor	Shall Include: West Virginia Code § 22-6A-16(b), this in the and electronic mail address of the orizontal drilling may be obtained from the 57th Street, SE, Charleston, WV 25304 (3)	perator and the operator's authorize Secretary, at the WV Department of	d representative. Additional information f Environmental Protection headquarters,
Notice is he	reby given by:		
	r: SWN Production Company, LLC	Authorized Representative:	Danielle Southall
Address:	PO Box 1300, 179 Innovation Drive	Address:	PO Box 1300, 179 Innovation Drive
	Jane Lew, WV 26378		Jane Lew, WV 26378
Telephone:	304-884-1611	Telephone:	304-884-1614
Email:	Micah_Feather@swn.com	Email:	Danielle_Southall@swn.com
Facsimile:	1900	Facsimile:	
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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:deprivacyofficer@wv.gov">deprivacyofficer@wv.gov</a>.

Operator Well No. Gladys Briggs MSH 10H

51-01883

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Date of Notic		t least TEN (10) days prior to filing a mit Application Filed:	permit application.
Delivery met	hod pursuant to West Virginia Code § 2	22-6A-16(b)	
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receipt reques drilling a hori of this subsec subsection ma and if availab	7. Va. Code § 22-6A-16(b), at least ten day sted or hand delivery, give the surface own izontal well: <i>Provided</i> , That notice given tion as of the date the notice was provided by be waived in writing by the surface own le, facsimile number and electronic mail and the control of the control	ner notice of its intent to enter upon the pursuant to subsection (a), section tent to the surface owner: <i>Provided, how</i> ner. The notice, if required, shall includdress of the operator and the operator	e surface owner's land for the purpose of n of this article satisfies the requirements ever, That the notice requirements of this ude the name, address, telephone number,
	reby provided to the SURFACE OW		
	& Heather L. Yeater	Name:	-
Address: 3663 Cameron, WV 26		Address:	
	vner's land for the purpose of drilling a ho	rizontal well on the tract of land as fo	
the surface ov State: County: District: Quadrangle: Watershed:	wner's land for the purpose of drilling a ho West Virginia Marshall Liberty Cameron Big Run	orizontal well on the tract of land as for Easting:  UTM NAD 83  Northing:	
State: County: District: Quadrangle: Watershed:  This Notice Pursuant to V facsimile nun related to hor	West Virginia  Marshall  Liberty  Cameron	rizontal well on the tract of land as for Easting:  UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name:  notice shall include the name, addresses authorize secretary, at the WV Department of	llows: 532,904.934 4,401,979.455 Fish Ridge Road  ess, telephone number, and if available, d representative. Additional information f Environmental Protection headquarters,
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State: County: District: Quadrangle: Watershed:  This Notice Pursuant to V facsimile nun related to hor located at 601  Notice is he Well Operato	West Virginia  Marshall  Liberty  Cameron  Big Run  Shall Include:  West Virginia Code § 22-6A-16(b), this ober and electronic mail address of the dizontal drilling may be obtained from the 57 <sup>th</sup> Street, SE, Charleston, WV 25304 (2007)  reby given by:  r: SWN Production Company, LLC	rizontal well on the tract of land as for Easting:  Output NAD 83 Easting:  Northing:  Public Road Access:  Generally used farm name:  notice shall include the name, addresserator and the operator's authorize escretary, at the WV Department of 304-926-0450) or by visiting www.de	llows: 532,904.934 4,401,979.455 Fish Ridge Road  ess, telephone number, and if available, d representative. Additional information f Environmental Protection headquarters, p.wv.gov/oil-and-gas/pages/default.aspx.  Danielle Southall
State: County: District: Quadrangle: Watershed:  This Notice Pursuant to V facsimile nun related to hor located at 601  Notice is he Well Operato: Address:	West Virginia  Marshall  Liberty  Cameron  Big Run  Shall Include:  West Virginia Code § 22-6A-16(b), this observance and electronic mail address of the observance izontal drilling may be obtained from the 57th Street, SE, Charleston, WV 25304 (Coreby given by:  T: SWN Production Company, LLC  PO Box 1300, 179 Innovation Drive	rizontal well on the tract of land as for Easting:  Output NAD 83 Easting:  Northing:  Public Road Access:  Generally used farm name:  notice shall include the name, addresserator and the operator's authorize escretary, at the WV Department of 304-926-0450) or by visiting www.de	llows: 532,904.934 4,401,979.455 Fish Ridge Road  ess, telephone number, and if available, d representative. Additional information f Environmental Protection headquarters, p.wv.gov/oil-and-gas/pages/default.aspx.  Danielle Southall PO Box 1300, 179 Innovation Drive
State: County: District: Quadrangle: Watershed:  This Notice Pursuant to V facsimile nun related to hor located at 601	West Virginia  Marshall  Liberty  Cameron  Big Run  Shall Include:  West Virginia Code § 22-6A-16(b), this ober and electronic mail address of the cizontal drilling may be obtained from the 57th Street, SE, Charleston, WV 25304 (Coreby given by:  T: SWN Production Company, LLC  PO Box 1300, 179 Innovation Drive  Jane Lew, WV 26378	rizontal well on the tract of land as for Easting:  UTM NAD 83 Northing:  Public Road Access:  Generally used farm name:  notice shall include the name, address authorized Representative:  Authorized Representative:  Address:	llows: 532,904.934 4,401,979.455 Fish Ridge Road  ess, telephone number, and if available, d representative. Additional information f Environmental Protection headquarters, p.wv.gov/oil-and-gas/pages/default.aspx.  Danielle Southall PO Box 1300, 179 Innovation Drive Jane Lew, WV 26378

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic	Requirement: Notice shall be provided at ce: 10/22/2015 Date Per	t least TEN (10) days prior to filing a mit Application Filed:	permit application.
Delivery met	hod pursuant to West Virginia Code § 2	22-6A-16(b)	
☐ HAND	■ CERTIFIED MAIL		
DELIVE		DUESTED	
eceipt request drilling a horion of this subsect subsection mand if availab	V. Va. Code § 22-6A-16(b), at least ten day sted or hand delivery, give the surface own izontal well: <i>Provided</i> , That notice given tion as of the date the notice was provided ay be waived in writing by the surface own le, facsimile number and electronic mail a reby provided to the SURFACE OW	ner notice of its intent to enter upon the pursuant to subsection (a), section tend to the surface owner: <i>Provided, how</i> ner. The notice, if required, shall includdress of the operator and the operator	e surface owner's land for the purpose of n of this article satisfies the requirements ever, That the notice requirements of this ade the name, address, telephone number,
Name: Vincent			
Address: 1031		Address:	
Cameron, WV 26	033	274	
the surface ov State: County: District: Quadrangle:	ner's land for the purpose of drilling a horizon West Virginia  Marshall  Liberty	UTM NAD 83 Easting: Northing:	532,904.934 4,401,979.455 Fish Ridge Road
Watershed:	Cameron Big Run	Generally used farm fiame.	
Pursuant to V facsimile nur related to hor	Shall Include: West Virginia Code § 22-6A-16(b), this other and electronic mail address of the crizontal drilling may be obtained from the 157 <sup>th</sup> Street, SE, Charleston, WV 25304 (controlling to the controlling to the street of the controlling to the controll	operator and the operator's authorize e Secretary, at the WV Department of	d representative. Additional information f Environmental Protection headquarters,
Notice is he	reby given by:		
Well Operato	SWN Production Company, LLC	Authorized Representative:	Danielle Southall
Address:	PO Box 1300, 179 Innovation Drive	Address:	PO Box 1300, 179 Innovation Drive
	Jane Lew, WV 26378		Jane Lew, WV 26378
Telephone:	304-884-1611	Telephone:	304-884-1614
Email: Facsimile:	Micah_Feather@swn.com	Email: Facsimile:	Danielle_Southall@swn.com

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic		ed at least TEN (10) days prior to filing a Permit Application Filed:	permit application.
Delivery met	hod pursuant to West Virginia Cod	e § 22-6A-16(b)	
☐ HAND	■ CERTIFIED MAIL		
DELIVE		REQUESTED	
DELIVE	KETOKN KECEH I	REQUESTED	
receipt request drilling a hor of this subsect subsection mand if availab	sted or hand delivery, give the surface izontal well: <i>Provided</i> , That notice gition as of the date the notice was provay be waived in writing by the surface le, facsimile number and electronic management.	owner notice of its intent to enter upon the ven pursuant to subsection (a), section to ided to the surface owner: <i>Provided, how</i> owner. The notice, if required, shall include address of the operator and the operator	an operator shall, by certified mail return the surface owner's land for the purpose of the notice satisfies the requirements ovever, That the notice requirements of this ude the name, address, telephone number, r's authorized representative.
	reby provided to the SURFACE	/	
Name: Roger Ja Address: 531		Name:Address:	<del></del>
Cameron, WV 26		Address.	
State: County: District:	West Virginia  Marshall  Liberty	Public Road Access:	532,904.934 4,401,979.455 Fish Ridge Road
			Fish Ridge Road
Quadrangle: Watershed:	Cameron Big Run	Generally used farm name:	
watershed.	big Ruii	<del></del>	
Pursuant to V facsimile nur related to hor	nber and electronic mail address of tizontal drilling may be obtained from	he operator and the operator's authorize	ess, telephone number, and if available, and representative. Additional information f Environmental Protection headquarters, ap.wv.gov/oil-and-gas/pages/default.aspx.
	reby given by:		
Well Operato	r: SWN Production Company, LLC	Authorized Representative:	Danielle Southall
Address:	PO Box 1300, 179 Innovation Drive	Address:	PO Box 1300, 179 Innovation Drive
	Jane Lew, WV 26378		Jane Lew, WV 26378
Telephone:	304-884-1611	Telephone:	304-884-1614
Email:	Micah_Feather@swn.com	Email:	Danielle_Southall@swn.com
Facsimile:		Facsimile:	STIL STICE
Oil and Gas	Privacy Notice:		Office 0.7.2016

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51-01883

WW-6A4 (1/12)

Operator Well No. Gladys Briggs MSH 10H

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic		ded at least TEN (10) days prior to filing a e Permit Application Filed:	permit application.
Delivery met	thod pursuant to West Virginia Coo	de § 22-6A-16(b)	
☐ HAND	■ CERTIFIED MAIL		
DELIVE		PEOLIECTED	
DELIVI	RETURN RECEIFT	REQUESTED	
receipt reque drilling a hor of this subsec subsection ma	sted or hand delivery, give the surface izontal well: <i>Provided</i> , That notice getion as of the date the notice was pro- ay be waived in writing by the surface	en days prior to filing a permit application, e owner notice of its intent to enter upon the given pursuant to subsection (a), section tended to the surface owner: <i>Provided, how</i> e owner. The notice, if required, shall included address of the operator and the operator	e surface owner's land for the purpose of n of this article satisfies the requirements ever, That the notice requirements of this ade the name, address, telephone number,
Notice is he	reby provided to the SURFACE	OWNER(s):	
Name: James F		Name;	
Address: 531		Address:	
Cameron, WV 26	033		
the surface of State: County: District: Quadrangle: Watershed:	West Virginia  Marshall  Liberty  Cameron  Big Run	UTM NAD 83 Northing:	10WS: 532,904,934 4,401,979.455 Fish Ridge Road
Pursuant to Y facsimile nur related to hor	nber and electronic mail address of izontal drilling may be obtained from	this notice shall include the name, addressed the operator and the operator's authorize in the Secretary, at the WV Department of 304 (304-926-0450) or by visiting www.de	d representative. Additional information f Environmental Protection headquarters,
Notice is he	reby given by:		
Well Operato	r: SWN Production Company, LLC	Authorized Representative:	Danielle Southall
Address:	PO Box 1300, 179 Innovation Drive	Address:	PO Box 1300, 179 Innovation Drive
	Jane Lew, WV 26378		Jane Lew, WV 26378
Telephone:	304-884-1611	Telephone:	304-884-1614
Email:	Micah_Feather@swn.com	Email:	Danielle_Southall@swn.com
Facsimile:		Facsimile:	FIEW and be
Oil and Gas	s Privacy Notice:	Off	108 - Outle

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact EMMERINA DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Operator Well No. Gladys Briggs MSH 10H

51-01883

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

	ice: 10/22/2015 Date Per		pplication Filed:		аррисацоп.
Delivery me	ethod pursuant to West Virginia Co	ode §	22-6A-16(c)	1 1	
■ CERT	IFIED MAIL		HAND		
	RN RECEIPT REQUESTED		DELIVERY		
return receip the planned required to b drilling of a damages to t (d) The notic of notice.	t requested or hand delivery, give the operation. The notice required by e provided by subsection (b), section horizontal well; and (3) A proposed he surface affected by oil and gas op	e surfa this s ten o d surf eratio given t	ace owner whose lan- ubsection shall inclu of this article to a surf- ace use and compen ns to the extent the da to the surface owner	d will be used for de: (1) A copy face owner whose sation agreement amages are com	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
(at the addre	ss listed in the records of the sheriff a		time of notice):		
Name: James		,	Name:		
Address: 531 Cameron, WV 26		/	Addres	S:	
State: County:	the surface owner's land for the pur West Virginia Marshall	pose (	UTM NAD 8	Easting: Northing:	532,904.934 4,401,979.455
District:	Liberty		Public Road		Fish Ridge Road
Quadrangle:	Cameron		Generally us	ed farm name:	
Watershed:	Big Run				
Pursuant to V to be provid horizontal we surface affect information	ed by W. Va. Code § 22-6A-10(b) ell; and (3) A proposed surface use a ted by oil and gas operations to the related to horizontal drilling may be, located at 601 57th Street, SE,	to a a and co	surface owner whose empensation agreement the damages are co- tined from the Secre	e land will be unt containing arompensable und tary, at the WV	code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting

duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will mation, please appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

51-01883 Operator Well No. Gladys Briggs MSH 10H

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Noti	Requirement: Notice shall be provided ace: 10/22/2015 Date Pe	at least TEN (10) days prior to filine a rmit Application Filed:	nermit application.
Delivery me	thod pursuant to West Virginia Code §	1.	
☐ HAND	■ CERTIFIED MAIL		
DELIVI		OUESTED	
DELIVI	EKT KETUKN RECEIFT KE	QUESTED	
receipt reque drilling a hor of this subsec subsection m	sted or hand delivery, give the surface ow izontal well: <i>Provided</i> , That notice given tion as of the date the notice was provide	when notice of its intent to enter upon the pursuant to subsection (a), section to do to the surface owner: <i>Provided, how oner</i> . The notice, if required, shall include	an operator shall, by certified mail return the surface owner's land for the purpose of an of this article satisfies the requirements thereore, That the notice requirements of this aude the name, address, telephone number, r's authorized representative.
Notice is he	ereby provided to the SURFACE OV	WNER(s):	
Name: Jack Bri		Name:	
Address: 307		Address:	
Cameron, WV 26	5033	1	
State: County: District:	wner's land for the purpose of drilling a h West Virginia Marshall Liberty	UTM NAD 83 Easting: Northing: Public Road Access:	Ilows: 532,904.934 4,401,979.455 Fish Ridge Road
Quadrangle:	Cameron	Generally used farm name:	
Watershed:	Big Run	_	
Pursuant to facsimile nur related to ho	mber and electronic mail address of the	operator and the operator's authorize e Secretary, at the WV Department of	ess, telephone number, and if available, d representative. Additional information f Environmental Protection headquarters, p.wv.gov/oil-and-gas/pages/default.aspx.
	reby given by:		
Well Operato	SWN Production Company, LLC	Authorized Representative:	Danielle Southall
Address:	PO Box 1300, 179 Innovation Drive	Address:	PO Box 1300, 179 Innovation Drive
	Jane Lew, WV 26378		Jane Lew, WV 26378
Telephone:	304-884-1611	Telephone:	304-884-1614
Email:	Micah_Feather@swn.com	Email:	Danielle_Southall@swn.com
Facsimile:		Facsimile:	Seign CI Cilliania
Oil and Co	s Privacy Notice:		07 2016

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:deprivacyofficer@wv.gov">deprivacyofficer@wv.gov</a>.

51-01883 Operator Well No. Gladys Briggs MSH 10H

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Date of Noti	Requirement: notice shall be proce: 10/22/2015 Date Pe	vided no later than the filing dermit Application Filed:	ate of permit	application.
Delivery me	thod pursuant to West Virginia	Code § 22-6A-16(c)	•	
■ CERTI	FIED MAIL	☐ HAND		
	RN RECEIPT REQUESTED	DELIVERY		
return receipt the planned of required to be drilling of a damages to the	requested or hand delivery, give to operation. The notice required by a provided by subsection (b), section horizontal well; and (3) A propose the surface affected by oil and gas of	the surface owner whose land of this subsection shall include on ten of this article to a surface and compensations to the extent the dangerations to the extent the dangerations.	will be used for e: (1) A copy e owner whostion agreement tages are comp	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
	reby provided to the SURFACE (s listed in the records of the sherif			
Address: 307		Address:		
Cameron, WV 26		_ / Address.		
	the surface owner's land for the property West Virginia  Marshall			well operator has developed a planned set of land as follows:  532,904.934  4,401,979.455
District:	Liberty	Public Road A		Fish Ridge Road
Quadrangle:	Cameron	Generally used		Tish Tribigs Trous
Watershed:	Big Run			
Pursuant to V to be provide horizontal we surface affect information r	ed by W. Va. Code § 22-6A-10(bell; and (3) A proposed surface use ted by oil and gas operations to the related to horizontal drilling may located at 601 57th Street, SE,	o) to a surface owner whose e and compensation agreement ne extent the damages are con be obtained from the Secretar	and will be understand will be understanding and understanding at the WV	code section; (2) The information required used in conjunction with the drilling of a n offer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting <a href="https://www.dep.wv.gov/oil-and-drill-number-12">www.dep.wv.gov/oil-and-drill-number-12</a>
Wall Onomato		A ddmooni	é i mismes	2.2
Well Operato Telephone:			O Box 1300, 179 li	
Email:	304-884-1614  Danielle Southall@swn.com	Facsimile:	ane Lew, WV 2637	0
Linaii.	Danielle_Southall@swn.com	i acsimile.		
Oil and Gas	Privacy Notice:			

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>.

Operator Well No. Gladys Briggs MSH 10H

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time I Date of Notic	Requirement: notice shall be: 10/22/2015 Da	e provided no l ite Permit App	ater than the filing lication Filed:	date of permit	application.
Delivery met	hod pursuant to West Virg	inia Code § 22	-6A-16(c)	1	
■ CERTIF	FIED MAIL	□ F	IAND		
RETUR	N RECEIPT REQUESTED		DELIVERY		
return receipt the planned o required to be drilling of a h damages to the (d) The notice of notice.	requested or hand delivery, peration. The notice require provided by subsection (b), norizontal well; and (3) A per surface affected by oil and as required by this section sheets provided to the SURFA	give the surface red by this sub- section ten of t roposed surface gas operations all be given to	e owner whose land section shall inclu- his article to a surf- e use and compens to the extent the da the surface owner a	I will be used for de: (1) A copy ace owner whose sation agreement amages are com	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
	s listed in the records of the s	sheriff at the tin			
Name: Roger Jac Address: 531 B		/	Name: Address		
Cameron, WV 260			Address		
	the surface owner's land for West Virginia Marshall Liberty			Il well on the tra Easting: Northing:	well operator has developed a planned act of land as follows:  532,904.934  4,401,979.455  Fish Ridge Road
Quadrangle:	Cameron		Generally use	ed farm name:	
Watershed:	Big Run				
to be provided horizontal well surface affects information re	Test Virginia Code § 22-6A-d by W. Va. Code § 22-6A-dl; and (3) A proposed surfaced by oil and gas operations elated to horizontal drilling located at 601 57th Street,	A-10(b) to a sur ce use and comp s to the extent to may be obtained	face owner whose pensation agreeme the damages are co and from the Secret	e land will be unterested the containing are compensable underly, at the WV	code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting

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Operator Well No. Gladys Briggs MSH 10H

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

	ne Requirement: notice sha tice: 10/22/2015		later than the filing oplication Filed:		application.
Delivery m	nethod pursuant to West V	irginia Code § 2	22-6A-16(c)	, ,	
	TIFIED MAIL		HAND		
RET	URN RECEIPT REQUESTI	ED	DELIVERY		
return recei the planned required to drilling of damages to	ipt requested or hand deliver I operation. The notice red be provided by subsection ( a horizontal well; and (3) A the surface affected by oil a	y, give the surfa quired by this su b), section ten of A proposed surfa and gas operation	ce owner whose land absection shall inclu- this article to a surf- ace use and compens as to the extent the da	I will be used for de: (1) A copy ace owner whose sation agreement amages are com	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
Notice is h	ereby provided to the SUR	FACE OWNER	R(s)		
	ess listed in the records of the				
	nt E. Lemasters		Name:		
Address: 10			Address	s:	
Cameron, WV	26033				
Pursuant to operation of State: County: District: Quadrangle	on the surface owner's land f  West Virginia  Marshall  Liberty  Cameron		f drilling a horizonta  UTM NAD 8  Public Road	I well on the tra Easting: Northing:	well operator has developed a planned act of land as follows:  532,904.934  4,401,979.455  Fish Ridge Road
Watershed:	Big Run				
Pursuant to to be provi horizontal v surface affe information headquarter	ided by W. Va. Code § 22 well; and (3) A proposed sur- ected by oil and gas operation related to horizontal drilling	-6A-10(b) to a s rface use and cor- ons to the exten- ng may be obtain	urface owner whose impensation agreeme t the damages are co- ned from the Secret	e land will be unt containing arompensable und cary, at the WV	code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting

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51-01883 Operator Well No. Gladys Briggs MSH 10H

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

<u> </u>	hod pursuant to West Virginia Co		
CERTII	nou pursuant to viest vinginia co	de § 22-6A-16(c)	
	FIED MAIL	☐ HAND	
RETUR	RN RECEIPT REQUESTED	DELIVERY	
return receipt the planned of required to be drilling of a hadamages to the (d) The notice of notice.	requested or hand delivery, give the operation. The notice required by to provided by subsection (b), section norizontal well; and (3) A proposed e surface affected by oil and gas operation.	surface owner whose land will be used for his subsection shall include: (1) A copy ten of this article to a surface owner whose surface use and compensation agreement erations to the extent the damages are com- tiven to the surface owner at the address list	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information are land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
	s listed in the records of the sheriff a		
Name: Thelma Y		Name:	
Address: 82 Fis	sh Ridge Rd.	Address:	
Cameron, WV 260	033		
	the surface owner's land for the purp West Virginia Marshall Liberty	otice is hereby given that the undersigned to bose of drilling a horizontal well on the tra  UTM NAD 83 Easting: Northing: Public Road Access:	
Watershed:	Cameron Big Run	Generally used farm name:	
to be provide horizontal we surface affect information re	Vest Virginia Code § 22-6A-16(c), the d by W. Va. Code § 22-6A-10(b) of all; and (3) A proposed surface use an ed by oil and gas operations to the elated to horizontal drilling may be located at 601 57th Street, SE,	to a surface owner whose land will be und compensation agreement containing an extent the damages are compensable und obtained from the Secretary, at the WV	code section; (2) The information required used in conjunction with the drilling of a coffer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting

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SEP 0 7 2016

Operator Well No. Gladys Briggs MSH 10H

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Delive	rv metho	od pursuant to West Virginia (	ode 8	22-6A-16(c)	1 ,	
Denve	. J meth	ou pursuant to rest ringinia	out g	22 0/1-10(t)		
	CERTIFI	ED MAIL		HAND		
F	RETURN	N RECEIPT REQUESTED		DELIVERY		
return in the pla require drilling damage (d) The of notice	receipt re nned ope d to be p g of a ho es to the e notices ce.	equested or hand delivery, give to eration. The notice required by provided by subsection (b), section prizontal well; and (3) A propose surface affected by oil and gas of	he surfa this son ten of ed surfa peration given t	ace owner whose land ubsection shall inclu of this article to a surface use and compensus to the extent the date the surface owner a	I will be used for de: (1) A copy ace owner whose sation agreement amages are com	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information see land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
(at the	address 1	isted in the records of the sherif		time of notice):		
Name:	John D. & P		-	Name:		
A 11						
Notice Pursuar	is hereb	y given:			ne undersigned	well operator has developed a planned act of land as follows:
Notice Pursual operation State: County	is hereb nt to Wes on on th	By given: st Virginia Code § 22-6A-16(c), e surface owner's land for the p West Virginia Marshall		is hereby given that the of drilling a horizonta	ne undersigned al well on the tra Basting: Northing:	oct of land as follows: 532,904.934 4,401,979.455
Notice Pursuar operation State: County District	is herebon to Weston on the Company of the Company	By given: st Virginia Code § 22-6A-16(c), e surface owner's land for the property of the prope		is hereby given that the following a horizonta  UTM NAD 8  Public Road	ne undersigned all well on the traces Easting: Northing:	ct of land as follows: 532,904.934
Notice Pursuar	is herebont to Weston on the C:  t:  t:  t:  L:  t:  t:  L:  L:  L:  L	By given: st Virginia Code § 22-6A-16(c), e surface owner's land for the p West Virginia Marshall		is hereby given that the following a horizonta  UTM NAD 8  Public Road	ne undersigned al well on the tra Basting: Northing:	oct of land as follows: 532,904.934 4,401,979.455
Notice Pursuan operation State: County District Quadra Waters This N Pursuan to be p horizor surface informa headqu	is herebont to Weston on the Lingle: Cotice Shant to Weston to Wes	by given: st Virginia Code § 22-6A-16(c), e surface owner's land for the property land for the property land for the property land for the property land for the property land for the property land land land land land land land land	this no	is hereby given that the of drilling a horizonta UTM NAD 8  Public Road Generally use of the shall include: (1) surface owner whose ompensation agreement the damages are conined from the Secret	ne undersigned all well on the traces and an endersigned seating: Northing: Access: and farm name: Accepy of this are land will be understand and another arm of the work arry, at the WV	oct of land as follows: 532,904.934 4,401,979.455
Notice Pursual operation State: County District Quadra Waters This N Pursual to be p horizor surface informa headqu gas/pag	is herebent to Weson on the wind well; is hed: Bent to Weson other with the weson of the weson wide at the well; is affected attent relation relation relations.	by given: st Virginia Code § 22-6A-16(c), e surface owner's land for the property of the prope	this no	is hereby given that the of drilling a horizonta UTM NAD 8  Public Road Generally use of the shall include: (1) surface owner whose ompensation agreement the damages are conined from the Secret	ne undersigned all well on the traces and an endersigned seating: Northing: Access: and farm name: Accepy of this are land will be understand and another arm of the work arry, at the WV	code section; (2) The information required ased in conjunction with the drilling of a noffer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
Notice Pursual operation State: County District Quadra Waters This N Pursual to be p horizor surface informa headqu gas/pag	is herebont to Weson on the Lingle: Contice Shant to Weson otto We	by given: st Virginia Code § 22-6A-16(c), e surface owner's land for the property land for the property land for the property land for the property land for the property land for the property land land land land land land land land	this no	is hereby given that the of drilling a horizonta UTM NAD 8  Public Road Generally use of the surface owner whose ompensation agreement the damages are contined from the Secret leston, WV 25304	ne undersigned all well on the transitions: Basting: Northing: Access: End farm name:  Acopy of this er land will be understont and arm ompensable understary, at the WV (304-926-0450)	code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting <a href="https://www.dep.wv.gov/oil-and-nnovation.prive">www.dep.wv.gov/oil-and-nnovation.prive</a>

duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/21/2016

Vol Department of Environmental Protection

51-01883 Operator Well No. Gladys Briggs MSH 10H

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Date of Notic	Requirement: notice shall be procest 10/22/2015 Date P	ermit Application File		
Delivery met	hod pursuant to West Virginia	Code § 22-6A-16(c)		
■ CERTII	FIED MAIL	☐ HAND		
	RN RECEIPT REQUESTED	DELIVERY		
return receipt the planned of required to be drilling of a l damages to th (d) The notice of notice.  Notice is here	requested or hand delivery, give operation. The notice required by provided by subsection (b), sect norizontal well; and (3) A propose surface affected by oil and gas as required by this section shall be be provided to the SURFACE	the surface owner whose by this subsection shall ion ten of this article to expect of the surface use and cooperations to the extent of the given to the surface of the sur	e land will be used for include: (1) A copy a surface owner who inpensation agreement the damages are comwher at the address li	ication, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
(at the address	s listed in the records of the sheri			
			ame:	
Name: Preston 8				
Address: 3663 Cameron, WV 260	Fish Ridge Rd. 1333 eby given:	A	ddress:	well operator has developed a planned
Address: 3663 Cameron, WV 260 Notice is here Pursuant to W operation on State: County:	Fish Ridge Rd. 1333 eby given:	), notice is hereby given purpose of drilling a hor	that the undersigned	well operator has developed a planned act of land as follows:  532,904.934  4,401,979,455  Fish Ridge Road
Address: 3663 Cameron, WV 260  Notice is here Pursuant to W operation on State: County: District: Quadrangle:	eby given: /est Virginia Code § 22-6A-16(c the surface owner's land for the West Virginia Marshall Liberty Cameron	), notice is hereby given purpose of drilling a hor  UTM N	that the undersigned izontal well on the tracking:  Northing:	act of land as follows: 532,904.934 4,401,979,455
Address: 3663 Cameron, WV 260  Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed:  This Notice S Pursuant to W to be provide thorizontal we	eby given:  /est Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia  Marshall Liberty  Cameron Big Run  Shall Include: /est Virginia Code § 22-6A-16(c) d by W. Va. Code § 22-6A-10(c) ll; and (3) A proposed surface us	), notice is hereby given purpose of drilling a hor  UTM N  Public  Genera  ), this notice shall inclu (b) to a surface owner se and compensation ag	that the undersigned izontal well on the transition (AD 83 Easting: Northing: Road Access: ally used farm name: the containing and the containing	act of land as follows:  532,904.934  4,401,979,455  Fish Ridge Road  code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the
Address: 3663 Cameron, WV 260 Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed: This Notice S Pursuant to W to be provide horizontal we surface affect information re headquarters, gas/pages/def	eby given: /est Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia Marshall Liberty Cameron Big Run  Shall Include: /est Virginia Code § 22-6A-16(c) d by W. Va. Code § 22-6A-10(c) dl; and (3) A proposed surface used by oil and gas operations to elated to horizontal drilling may located at 601 57th Street, SE, sault.aspx.	), notice is hereby given purpose of drilling a hor  UTM N  Public  Genera  ), this notice shall inclu (b) to a surface owner se and compensation ag the extent the damages be obtained from the	that the undersigned izontal well on the transport in the	act of land as follows:  532,904.934  4,401,979.455  Fish Ridge Road  code section; (2) The information required used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional / Department of Environmental Protection ) or by visiting www.dep.wv.gov/oil-and-
Address: 3663 Cameron, WV 260 Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed: This Notice S Pursuant to W to be provide horizontal we surface affect information re	eby given: /est Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia Marshall Liberty Cameron Big Run  Shall Include: /est Virginia Code § 22-6A-16(c) d by W. Va. Code § 22-6A-10(c) dl; and (3) A proposed surface used by oil and gas operations to elated to horizontal drilling may located at 601 57th Street, SE, sault.aspx.	), notice is hereby given purpose of drilling a hor  UTM N  Public Genera  ), this notice shall inclu (b) to a surface owner se and compensation ag the extent the damages to be obtained from the Charleston, WV 2	that the undersigned izontal well on the transport in the	act of land as follows:  532,904.934  4,401,979.455  Fish Ridge Road  code section; (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:deprivacyofficer@wv.gov">deprivacyofficer@wv.gov</a>.

SEP 0 7 2016



### WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

### **Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Paul A. Mattox, Jr., P. E. Secretary of Transportation/ Commissioner of Highways

November 17, 2015

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Subject: DOH Permit for the Gladys Briggs Pad, Marshall County

Gladys Briggs MSH 10H

Dear Mr. Martin,

**Earl Ray Tomblin** 

Governor

The West Virginia Division of Highways has transferred Permit #06-2012-0489 for the subject site to Southwestern Energy for access to the State Road for the well site located off of Marshall County Route 94 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E. Gas

Regional Maintenance Engineer

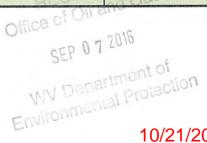
Central Office Oil & Gas Coordinator

Cc: Brittany Woody Southwestern Energy

CH, OM, D-6

File

Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
			Didecyl Dimethyl Ammonium Chloride	007173-51-1
			Ethanol	000064-17-5
	ALPHA 1427	Biocide	Glutaraldehyde (Pentanediol)	000111-30-8
			Quaternary Ammonium Compound	068424-85-1
			Water	007732-18-5
	BF-7L	Buffer	Potassium Carbonate	000584-08-7
	ClayCare	Clay Stabilizer	Choline Chloride	000067-48-1
	GlayCare	Clay Stabilizer	Water	007732-18-5
BAKER HUGHES	Enzyme G-I	Breaker	No Hazardous Components	NONE
	ENZYME G-NE	Breaker	No Hazardous Components	NONE
	FRW-18	Friction Reducer	Hydrotreated Light	064742-47-8
	GW-3LDF	Gel	Petroleum Distillate Blend	N/A-014
	GVV-3LDI	Gel	Polysaccharide Blend	N/A-021
	SCALETROL 720	Scale Inhibitor	Diethylene Glycol	000111-46-6
	SCALETROL 720	Scale milibilor	Ethylene Glycol	000107-21-1
	VI W 22	Crosslinker	Boric Acid	010043-35-3
	XLW-32	Crosslinker	Methanol (Methyl Alcohol)	000067-56-1
	APB01 (AMMONIUM PERSUFATE BREAKER)	Breaker	Ammonium Persulfate	007727-54-0 (ED
	B05 (LOW PH BUFFER)	Buffer	Acetic acid Office of Of	000064-19-7
	BXL03 Borate XL Delayed High Temp	Crosslinker	No Hazardous Components	7 201 NONE
FRAC TECH SERVICES	FRW-200	Friction Reducer	MIN DROS	NONE
	HVG01 (TURQUOISE-1 BULK)	Gelling Agent	Petroleum Distillate Hydrotreated Light	064742-47-8
	KCLS-4	Clay Stabilizer	No Hazardous Components	NONE
	LTB-1	Breaker	Ammonium Persulfate	D N/A



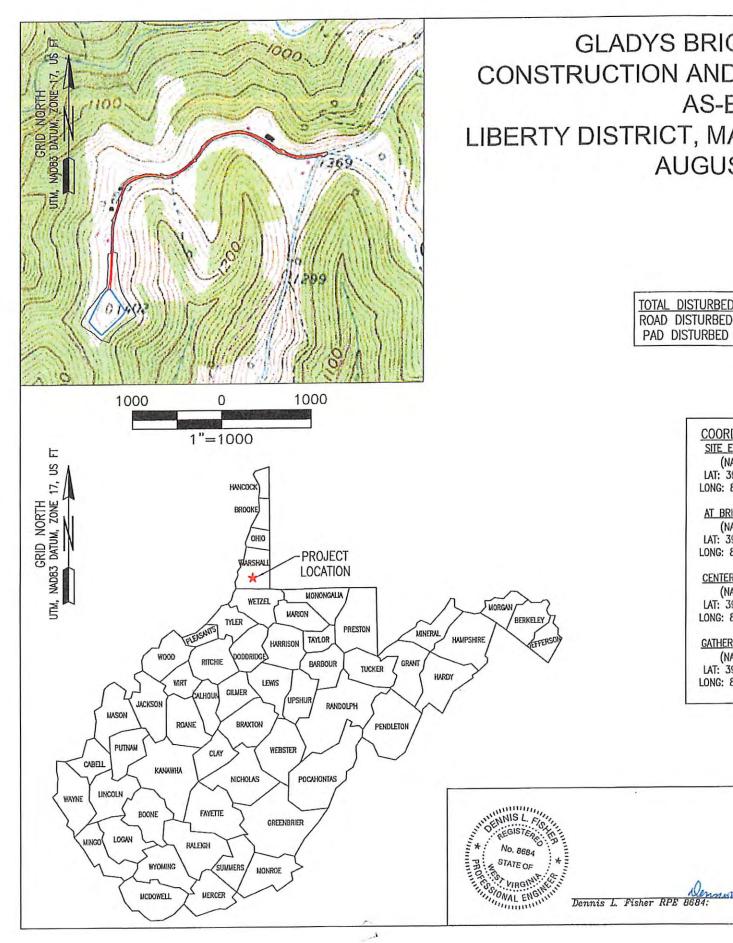
Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
			Ethanol	000064-17-5
NALCO	EC6110A	Biocide	Glutaraldehyde (Pentanediol)	000111-30-8
ONESOURCE			Quaternary Ammonium Compounds	N/A-063
	EC6629A	Biocide	No Hazardous Components	NONE
	WBK-133 OXIDIZER	Breaker	Ammonium Persulfate	007727-54-0
			Ammonium Persulfate	007727-54-0
	WBK-134	Breaker	Crystalline Silica (Quartz Sand, Silicon Dioxide)	014808-60-7
	W00 0041 0	0104-1-11:	Proprietary Non Hazardous Salt	N/A-229
	WCS-631LC	Clay Stabilizer	Water	007732-18-5
	WFR-55LA	Friction Reducer	No Hazardous Components	NONE
	WGA-15L	Gel	Petroleum Distillate Hydrotreated Light	064742-47-8
WEATHERFORD			Potassium Carbonate	000584-08-7
	WPB-584-L	Buffer	Potassium Hydroxide	001310-58-3
	WXL-101LE	Corsslinker	No Hazardous Components	NONE
	WXL-101LM	Crosslinker	Petroleum Distillate Hydrotreated Light	064742-47-8
1			Water	007732-18-5
			Ethylene Glycol	000107-21-1
	WXL-105L	Crosslinker	Boric Acid	010043-35-3
			Ethanolamine	000141-43-5
	B244 Green-Cide 25G	Biocide	Glutaraldehyde	111-30-8
	L071 Temporary Clay Stabilizer	Clay Stabilizer	Cholinium Chloride	67-48-1
	Breaker J218		Diammonium Peroxidisulphate	7727-54-0
SCHLUMBERGER	EB-Clean* J475 Breaker	Breaker	Diammonium Peroxidisulphate	7727-54-0 Gas
	Friction Reducer B315	Friction Reducer	Distillates (petroleum), Hydrotreated light Aliphatic Alcohol Glycol Ether	64742-47-8 Proprietary
	Friction Reducer J609	- House House	Ammonium Sulfate	1 07783-20-2
Supplier Name	Product Name	Product Use	Chemical Name	CAS Number

	Water Gelling Agent J580	Gel	Carbohydrate Polymer	Proprietary
SCHLLIMBEDGED	Scale Inhibitor B317	Scale Inhibitor	Trisodium ortho phosphate Ethane-1, 2-diol	7601-54-9 107-21-1
SCHLUMBERGER	Borate Crosslinker J532		Aliphatic polyol Sodium tetraborate decahydrate	Proprietary 1303- 96-4
	Crosslinker J610		Aliphatic polyol Potassium hydroxide	Proprietary 1310- 58-3

RECEIVED
Office of Oil and Gas

SEP 0 7 2016

WV Department of Environmental Protection



### SS MSH PAD RECLAMATION PLAN ILT RSHALL COUNTY, WV 1 2015

EA: 8.4 ACRES
EA: 3.5 ACRES
A: 4.9 ACRES

ES: ICE 899

7187 <u>PAD</u> 864

884

PAD 143 5970

REA

728

3802

EXISTING WELL: BRIGGS MSH 8H (NAD83)

LAT: 39.767080 LONG: 80.615852

PROPOSED WELLS: BRIGGS MSH 6H (NAD83)

LAT: 39.767053 LONG: 80.615888

BRIGGS MSH 10H (NAD83)

LAT: 39.767107 LONG: 80.615817

BRIGGS MSH 205H (NAD83)

LAT: 39.767173 LONG: 80.615830

BRIGGS MSH 210H (NAD83)

LAT: 39.767133 LONG: 80.615781 SHEET INDEX

TS1. TITLE SHEET

EP2.1 EVACUATION ROUTE/ PREVAILING WIND

EP2.2 EVACUATION ROUTE/ PREVAILING WIND

AS3.1 ASBUILT OVERVIEW

AS3.2 ASBUILT

AS3.3 ASBUILT AS3.4 ASBUILT

AS3.5 ASBUILT

AS3.6 ASBUILT

AS3.7 ASBUILT

ASR4.1 CONSTRUCTION AND RECLAMATION ACCESS ROAD PROFILE

MRD5.1 RECLAMATION PLAN OVERVIEW

MRD5.2 RECLAMATION PLAN

MRD5.3 RECLAMATION PLAN

MRD5.4 RECLAMATION PLAN

MRD5.5 RECLAMATION PLAN

MRD5.6 RECLAMATION PLAN

MRD5.7 RECLAMATION PLAN

MRD6.3 RECLAMATION DETAILS

REVISION

DATE

CHANGES ON SHEETS

10-16-2015

AS3.7, ASR4.1, & MRD5.7

gh /28/15





Production Company™

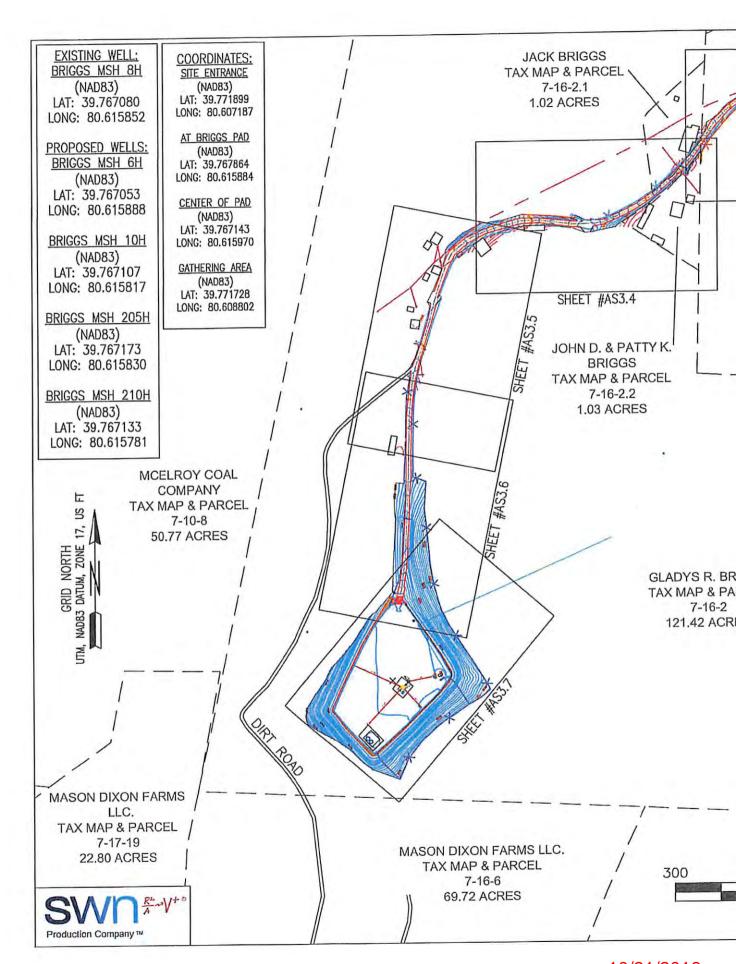


Jackson Surveying Inc.

TITLE SHEET TS.1

SOUTHWESTERN PRODUCTION COMPANY LLC.
GLADYS BRIGGS MSH PAD
LIBERTY DISTRICT, MARSHALL COUNTY, WV

AUGUST 17, 2015



Office of Oil and Gas

SEP 07 2016

WV Department of
Environmental Protection

