State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> 051 0188	33 County MA	ARSHALL	District LIBER	RTY
Quad CAMERON 7 1/2'		GLADYS BRIGGS-MS		e VICTORY FIELD
arm name JAMES RODNEY BR	IGGS, ROGER JACOB BE	RIGGS & JOHN DEAN	BRIGGS Well Number	GLADYS BRIGGS MSH 10H
Operator (as registered with the	OOG) SWN PRODI	UCTION COMPAN	NY, LLC	
Address PO BOX 12359			State TX	Zip 77391-2359
As Drilled location NAD 83/			view, and deviation surv Easting 532,904.960	ey
Landing Point of Curv			Easting 533,224.007	
Bottom Hole	Northing 4,400,87	5.478	Easting 534,709.916	
Elevation (ft) 1,382.2'	GL Type of	Well ■New □ Exis	sting Type of Re	eport □Interim ■Final
Permit Type Deviated	□ Horizontal 🖪 H	orizontal 6A 🗆 V	ertical Depth Typ	be 🗆 Deep 🛔 Shallow
Type of Operation □ Convert	□ Deepen	□ Plug Back	□ Redrilling □ Rew	ork Stimulate
Well Type	□ CBM	□ Secondary Recove	ery 🗆 Solution Mining	□ Storage □ Other
Type of Completion Single	□ Multiple Fluids	Produced □ Brine	■Gas □ NGL □ 0	Oil 🗆 Other
Drilled with □ Cable ■ Ro		rioutica 3 Dime	2010 27102 3	
Mud Type(s) and Additive(s) SOBM				Office of Oil and Gas
				WV Department of Environmental Protection
Date permit issued 10/17/2	2016 Date drilling	commenced11/	07/2016 Date dri	Iling ceased01/22/2017
Date completion activities bega	04/00/0047		etion activities ceased	
Verbal plugging (Y/N) N		8.174		NI/A
Please note: Operator is require	ed to submit a plugging	application within 5	days of verbal permissio	n to plug
Freshwater depth(s) ft	733	Onen mine(s	(Y/N) depths	N
Salt water depth(s) ft	1,221		untered (Y/N) depths	N
Coal depth(s) ft	1,100		countered (Y/N) depths	N
Is coal being mined in area (Y/I	N) N		THE STATEMENT PROPERTY.	
	AD	DRA	VEN	Reviewed by:
				Ja
	NAME:	Jun Wick	doe	09/15/20
	DATE:	8/28/17		
		, , ,		

100.0/25/15											
API 47- 051	01883	Farm n	ame	ES RODNEY BRIGGS,	ROGER JACOB BE	IGGS & JOHN DE	AN BRIGGS We	ll numbe	r_GLADY	'S BRIGGS	MSH 10H
CASING		Casing	D		New or	Grade		Basket		d cement circul	, ,
STRINGS Conductor	Size 24	Size 20		epth 26	Used_ NEW	wt/ft	55/94#	Depth(s)		Provide details Y	; below*
Surface	17.5	13.375		23	NEW		5/54.5#			; 92 BBLS R	ETURNED
Coal	SEE INTERMEDIATE	10.070	- 0,	20	11277	J-33/34.5#					LIGITIES
Intermediate 1	12.25	9.625	26	647	NEW	1_6	55/36#		- ,	; 50 BBLS R	ETURNED
Intermediate 2	12.20	5.025		1	INLAA	<u> </u>)3/30#	_		, 50 DDL5 IX	
Intermediate 3											
Production	8.75/8.50	5.5	14	130	NEW	HCP	-110/20#			Y	
Tubing	5 5.15.155	2.375		552	NEW		10/4.7#			N	
Packer type and d	lepth set	2.0.0				<u> </u>					
Comment Details											
CEMENT DATA	Class/Type of Cement	Number of Sack		Slurry wt (ppg)		ield ³/sks)	Volume	•	Cement Top (MD)		WOC (hrs)
Conductor	CLASS A	Grout Cer		т (рры)		7000)	1		SURFACE		24
Surface	CLASS A	975		15.6	1	.18	1150.5	5	SURFACE		8
Coal	SEE INTERMEDIATE	=									
Intermediate I	CLASS A	1155	ľ	16		.20	1386		SURFACE		8
Intermediate 2											
Intermediate 3					-						
Production	CLASS A	960/14	32	15.60	1.2	2/1.19	1171.2/170	4.08	SURFACE		24
Tubing						-					
-	ation penetrated MAI	RCELLUS			oggers T						
Check all wire	eline logs run	acaliper neutron		ensity esistivity	■ deviat			inductio tempera		sonic	
Well cored	□ Yes 🛔 No	Conventi	onal	Sidewal	11	W	Vere cutting	gs collec	ted □ Ye	s n No	
DESCRIBE T	THE CENTRALIZE	R PLACEM	ENT U	SED FOR I	EACH C	ASING S	TRING _				
SURFACE: 7 CENTI	RALIZERS - EVERY THIRD J	OINT OF CASING									
	CENTRALIZERS - EVERY T			TO TOP OF CIT	RVE THEN =	/ERY IOINT	LINTII TO			Office RE	GEIVED
	COMPLETED AS									JUL	Oil and Gas
WAS WELL	COMPLETED OP	EN HOLE?	□ Ye	s 🖪 No	DET	AILS _					partment of intal Protection
WERE TRAC	CERS USED 🗆 Ye	es 🖪 No	TYI	PE OF TRA	CER(S)	JSED _		-			

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE	ATTACHMEN	1		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		SEE	ATTACHMEN	2				
						1		
					•			
-								
-								
						-	BECEIV	ED
						-	RECEIV Office of Oil	and Gas
							uu 1 9	2017
						-	WV Depar Environmenta	ment of
L	L	L			<u> </u>	<u>-</u>	Environmenta	II FIDIECTION

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13

API 47- 051	_ 01883	Farm	name	RIGGS, ROGER JA	COB BRIGGS & JOHN D	DEAN BRIGGS Well 1	number_	GLADYS I	BRIGGS MSH 10H
PRODUCING	FORMATION	(S)	DEPTHS						
MARCELLUS	· ordinario		7,134.27'	(EV/IN	7,562.59	1.05			
WARGELLOS			1,154.21	_TVD	7,302.39	MD			
				_					
-				_		_			
Please insert ac	ditional pages	as applicable.		_					
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL TEST	Flow	Pump		
SHUT-IN PRE	SSURE Sur	face 1,700	psi Botto	m Hole_	p	si DURA	TION O	F TEST _	hrs
OPEN FLOW		Oil fpd	NGL bpd		Water 1			RED BY	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	TOP DEPTH IN FT	BOTTO DEPTH II	N FT DESCI	RIBE ROCK TY			ANTITYAND DIL, GAS, H₂S, ETC)
	NAME TVD 0	TVD	MD 0	MD	TYPE	OF FLUID (FRE	SHWAII	ER, BRINE, C	nL, GAS, H2S, ETC)
	SEE	ATTACHMENT							
								Of	RECEIVED fice of Oil and Gas
									JUL 1 2 2017
					-4				
								Envi	NV Department of ronmental Protection
Please insert ac	dditional pages	as applicable.							
Drilling Contra	actor SWN DRIL	LING COMPAN	ΙΥ						
Address PO BO	OX 12359		City	SPRING		State	TX	Zip 773	91-2359
Logging Comp	any WEATHER	RFORD							
	ST. JAMES PLACE		City	HOUSTO	ON	State	TX	Zip 770	56
Cementing Co.	mpany SCHLUI	MBERGER WEI	L SERVICES						
Address 110 S	CHLUMBERGER (DRIVE	City	SUGAR	LAND	State	TX	Zip 774	78
54'1-4' C	KEAN	E ERAC							
Address 2121	ompany KEAN SAGE ROAD	LITAG	City	HOUSTO	ON	State	TX	Zip 770	56
and the second second second	dditional pages	as applicable.					-		
Completed by	Elizabeth Gee		/ Title S	taff Regula	Telep	hone 832-796	3-7632 Date	02/1	1/2017
	1	sing Character 1				CEDAC	FOCUS	Pagiston	
Submittal of H	ydraulic Fractu	ring Chemical	Disclosure Info	rmation	Attach co	opy of FRACI	OCUS	Registry	

Well Name: GLADYS BRIGGS MSH 10H 47051018830000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	N/A	N/A	733.00	733.00	
Top of Salt Water	1221.00	1220.33	N/A	N/A	
Pittsburgh Coal	1100.00	1099.84	1109.00	1108.80	
Big Injun (ss)	2335.40	2332.00	2500.00	2496.00	
Berea (siltstone)	2848.00	2844.00	2894.00	2890.83	
Rhinestreet (shale)	6615.08	6492.33	6931.87	6781.39	
Cashaqua (shale)	6931.87	6781.39	7067.02	6888.61	
Middlesex (shale)	7067.02	6888.61	7212.34	6983.90	
Burket (shale)	7212.34	6983.90	7256.86	7008.36	
Tully (Is)	7256.86	7008.36	7300.31	7030.57	
Mahantango (shale)	7300.31	7030.57	7562.59	7134.27	
Marcellus (shale)	7562.59	7134.27	N/A	N/A	GAS

RECEIVED
Office of Oil and Gas

JUL 1 2 2017

WV Department of Environmental Protection

GLADYS BRIGGS MSH 10H PERF SUMMARY

STAGE NUM		Perf Date	Perf Bottom MD	Perf Top MD	# SHOTS PER STG
	1	3/31/2017	14,020	13,826	42
	2	4/3/2017	13,764	13,570	42
	3	4/3/2017	13,508	13,314	42
	4	4/4/2017	13,252	13,058	42
	5	4/4/2017	12,996	12,802	42
	6	4/4/2017	12,740	12,546	42
	7	4/5/2017	12,484	12,290	42
	8	4/5/2017	12,228	12,034	42
	9	4/5/2017	11,972	11,778	42
1	0	4/5/2017	11,716	11,522	42
1	1	4/5/2017	11,460	11,266	42
1	2	4/5/2017	11,204	11,010	42
1	3	4/6/2017	10,948	10,754	42
1	4	4/6/2017	10,692	10,498	42
1	5	4/6/2017	10,436	10,242	42
1	6	4/6/2017	10,180	9,986	42
1	7	4/6/2017	9,924	9,730	42
1	8	4/7/2017	9,668	9,474	42
1	9	4/7/2017	9,412	9,218	42
2	0	4/7/2017	9,156	8,962	42
2	1	4/8/2017	8,900	8,706	42
2	2	4/8/2017	8,644	8,450	42
2	3	4/8/2017	8,388	8,194	42
2	4	4/9/2017	8,132	7,938	
2	5	4/9/2017	7,876	7,682	42

RECEIVED Office of Oil and Gas

JUL 1 2 2017

GLADYS BRIGGS MSH 10H FRAC STAGE SUMMARY

TAGE NUM		Stim Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/other
	1	3/31/2017	81	8,365	8,754	4,514	490,800	8,618	
	2	4/3/2017	81	8,160	8,553	4,550	499,360	7,484	
	3	4/3/2017	86	8,378	8,691	4,829	501,900	7,225	
	4	4/4/2017	85	8,316	8,851	4,830	490,780	7,387	
	5	4/4/2017	85	8,351	8,799	4,894	491,200	7,507	
	6	4/4/2017	85	8,203	8,623	4,377	496,560	8,623	
	7	4/5/2017	87	8,303	8,698	4,911	495,100	7,287	
	8	4/5/2017	86	8,454	8,866	4,286	500,400	7,352	
	9	4/5/2017	94	8,338	8,638	4,760	492,100	7,204	
	10	4/5/2017	96	8,343	8,597	4,748	491,820	7,119	
	11	4/5/2017	91	8,090	8,430	4,382	491,500	7,103	
	12	4/5/2017	91	8,104	8,582	4,621	495,820	7,137	
1.00	13	4/6/2017	93	8,276	8,572	4,890	492,440	7,347	
	14	4/6/2017	96	8,215	8,594	5,131	497,600	6,947	
	15	4/6/2017	100	8,134	8,584	5,005	492,000	6,934	
	16	4/6/2017	97	8,047	8,451	5,035	494,340	6,955	
-	17	4/6/2017	91	7,911	8,456	4,847	491,980	6,958	
	18	4/7/2017	96	7,933	8,337	5,007	502,140	7,274	
	19	4/7/2017	100	8,239	8,751	4,943	494,060	6,926	
	20	4/7/2017	99	8,246	8,649	5,378	493,100	6,820	
	21	4/8/2017	100	8,034	8,347	4,590	495,340	6,899	
	22	4/8/2017	98	8,145	8,512	4,803	496,200	7,117	
	23	4/8/2017	99	7,979	8,342	4,968	489,160	7,351	
	24	4/9/2017	99	7,708	8,141	5,164	497,340	6,964	
	25	4/9/2017	99	7,826		5,364	493,260	6,148	

RECEIVED Office of Oil and Gas

JUL 1 2 2017

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/3/2017
Job End Date:	4/9/2017
State:	West Virginia
County:	Marshall
API Number:	47-051-01883-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	Gladys Briggs 10H
Latitude:	39.76710700
Longitude:	-80.61581700
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,178
Total Base Water Volume (gal):	7,483,541
Total Base Non Water Volume:	0







RECEIVED Office of Oil and Gas

JUL 1 2 2017

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
/ater	SWN	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	82.34226	None
Sand (Proppant)	Keane	Proppant					
			Crystalline silica: Quartz (SiO2)	14808-60-7	100.00000	16.30531	None
Hydrochloric Acid	Keane	Acidizing					
			Water	7732-18-5	85.00000	1.05348	None
			Hydrochloric Acid	7647-01-0	15.00000	0.18591	None
FR-17	Keane	Friction Reducer					
			Distillates (petroleum), hydrotreated light	64742-47-8	45.00000	0.04715	
			ethanediol	107-21-1	10.00000	0.01048	None
			Fatty alcohols ethoxylated	Proprietary	2.00000	0.00210	None
			Alcohols, C12-16, ethoxylated	68213-24-1	2.00000	0.00210	None
(FEAC-30	Keane	ron Control					
			acetic acid	64-19-7	60.00000	0.00313	None
			Citric acid	77-92-9	40.00000	0.00208	None
(AI-13	Keane	Acid Inhibitor					
			ethanediol	107-21-1	40.00000	0.00103	None

			dipropylene gylcol, monomethyl ether	34590-94-8	20.00000	0.00052None
			formic acid	64-18-6	10.00000	0.00026None
			Ethoxylated alcohol	68131-39-5	10.00000	0.00026None
			Cinnamaldehyde	104-55-2	10.00000	0.00026None
			Tar bases, quinoline derivs., benzyl chloride-quaternized	72480-70-7	10.00000	0.00026None
			propan-2-ol	67-63-0	5.00000	0.00013None
KFR-28	Keane	Friction Reducer				
			Distillates (petroleum), nydrotreated light	64742-47-8	30.00000	0.00014 None
			Oxyalkylated alcohol	Proprietary	5.00000	0.00002None
			ammonium chloride	12125-02-9	5.00000	0.00002None
Ingredients shown a	bove are subject to 2	9 CFR 1910.1200(i) and a	ppear on Material Safety Data She	eets (MSDS). Ingredie	ents shown below are Non-M	SDS.
Other Chemical(s)	Listed Above	See Trade Name(s) List				
			Water	7732-18-5	85,00000	1.05348
			ethanediol	107-21-1	10.00000	0.01048
			Fatty alcohols ethoxylated	Proprietary	2.00000	0.00210
			Alcohols, C12-16, ethoxylated	68213-24-1	2.00000	0.00210
			Citric acid	77-92-9	40.00000	0.00208
			dipropylene gylcol, monomethyl ether	34590-94-8	20.00000	0.00052
			Tar bases, quinoline derivs., penzyl chloride-quaternized	72480-70-7	10.00000	0.00026
			Cinnamaldehyde	104-55-2	10.00000	0.00026
	7		formic acid	64-18-6	10.00000	0.00026
			Ethoxylated alcohol	68131-39-5	10.00000	0.00026
			propan-2-ol	67-63-0	5.00000	0.00013
	3		ammonium chloride	12125-02-9	5.00000	0.00002
			0 11 1 1 1 1 1 1	Dunaul Manual	5.00000	0.00002
			Oxyalkylated alcohol	Proprietary	5.00000	0.00002

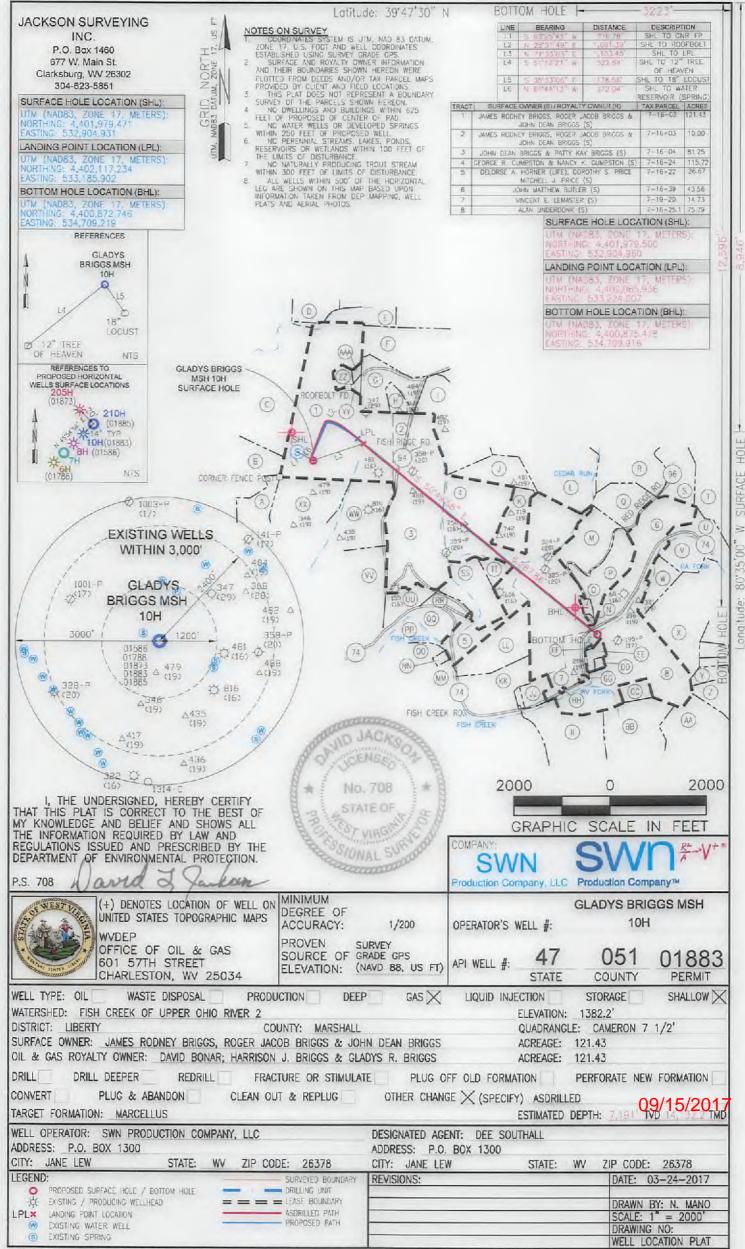
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED Office of Oil and Gas

JUL 1 2 2017

^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%



SURFACE HOLE |-

JACKSON SURVEYING

INC. P.O. Box 1460 677 W. Main St. Clarksburg, WV 26302 304-623-5851

ADJOINING OWNERS

TRACT	ADJOINING SURFACE OWNER (S)	TAX PARCEL	ACRES
A	MASON DIXON FARMS LLC (S)	07-17-19.1	20.00
В	MASON DIXON FARMS LLC (S)	07-17-19	22.80
C	MCELROY COAL COMPANY (S)	07-10-08	50.77
D	MARILYN V. CLARK (S)	07-10-11	25.00
E	JAMES M. CLARK (S)	07-10-09	15.00
F	VINCENT E. LEMASTERS (S)	07-10-24	44.08
G	PRESTON & HEATHER L. YEATER (S)	07-16-29.4	17.91
Н	PRESTON A. YEATER ET UX (S)	07-16-29.2	4.92
1	THELMA YEATER (LIFE) (S)	07-16-29	40.41
al.	RICHARD M. YEATER ET UX (S)	07-16-29.1	18.39
K	GEORGE R. CUMPSTON (S)	07-16-27	20.00
L	RUSSELL ALLEN JR. & JODI D. DOTSON (S)	07-16-28	69.12
M	JOHN M. BUTLER (S)	07-16-26.1	19.56
N	BEN F. ALLMAN & ELLEN ALLMAN (S)	07-16-25	0.72
0	DANNY ZIEGLER & MARK ROBERTS (S)	07-16-25.2	1.72
P	DAVID T BUTLER (LIFE) REMAINDERMEN: JOHN	07-16-26	26.34
	BUTLER & BENJAMIN BUTLER (S)	01 10 20	20.04
Q	JEREMIAH N. & ANDREA J. MAGERS (S)	07-16-33.1	110.00
R	DONALD REX QUICLEY ET UX (S)	07-16-33	71.50
S	DAVID L. ELSON ET UX (S)	07-16-34	
T		07-16-36	25.00
U	LAWRENCE WESLEY QUIGLEY ET UX (S)		146.78
	LOUIS S. MCCLELLAND EST. (S)	07-16-37	13.74
V	JOHN E. RIGGS JR. (S)	07-16-41	10.00
W	JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S)	07-16-40	10.52
X	JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S)		52.00
Y	ANNIE L. GEHO EST. (S)	07-20-11	6.60
Z	AMMON BURLEY ET UX (S)	07-20-12	34.80
AA	WV WILDLIFE RES. SEC. (S)	07-24-01	1,842.26
BB	BRAD FROMHART ET UX (LIFE) (S)	07-20-41	57.00
CC	JAMES B. FROMHART (S)	07-20-01	7.50
DD	SUELLEN MARLING (S)	07-20-03	1.00
EE	JUDITH A. BURGE & VIRGINIA L. BAILEY (S)	07-20-04	3.52
FF	CHARLES E. CONNELLY (S)	07-20-05	0.25
GG	SHERRY L. JOHNSON ET VIR (S)	07-19-21	0.57
HH	CHARLES VUCELICK EST. (S)	07-19-22	0.20
11	PEGGY M. GRIBBEN (S)	07-19-28	112.16
JJ	JAMES F. & JAMIE ANN DRUSCHEL ET AL (S)	07-19-23	4.43
KK	CHARLES E. HORNER ET UX (LIFE) (S)	07-19-26	28.34
LL	CHARLES E. HORNER ET UX (LIFE) (S)	07-19-18	26.77
MM	STEVEN D. & SHERRI A. ZELIC (S)	07-19-16	1.00
NN	STEVEN D. & SHERRI A. ZELIC (S)	07-19-15	0.5
00	JOHN C. & SONIA M. RICHARDS (S)	07-19-14	1.88
PP	JOHN C. & SONIA M. RICHARDS (S)	07-19-13	6.47
DO	CHARLES E. HORNER ET UX. (LIFE)	07-19-13	16.71
		07-16-21	-
RR	WILLIAM ZERVOS JR. (S)	200	3.00
SS	MICHAEL J. HORNER (S)	07-16-23.1	25.01
TT	CHARLES E. HORNER ET UX (LIFE) (S)	07-16-23	7.06
UU	CHARLES C. COOK ET UX (S)	07-16-09	11.21
W	COLUMBIA GAS TRANSMISSION CORP. (S)	07-19-10	55.15
11077	(Late Common to)	07-16-08	
WW	JACK J. BRIGGS (S)	07-16-05	37.88
XX	MASON DIXON FARMS LLC (S)	07-16-06	69.72
YY	JOHN D. BRIGGS & PATTY K. BRIGGS (S)	07-16-02.2	1.03
ZZ	VINCENT E. LEMASTERS (S)	07-16-01	4.00
AAA.	JACK BRIGGS (S)	07-16-02.1	1.02

REVISIONS:

COMPANY:

SWN

Production Company, LLC

OPERATOR'S GLADYS BRIGGS MSH

WELL #:

10H

DRAWN BY: N. MANO

LOCATION: LIBERTY DISTRICT,

MARSHALL COUNTY, WEST VIRGINIA

DRAWING NO:

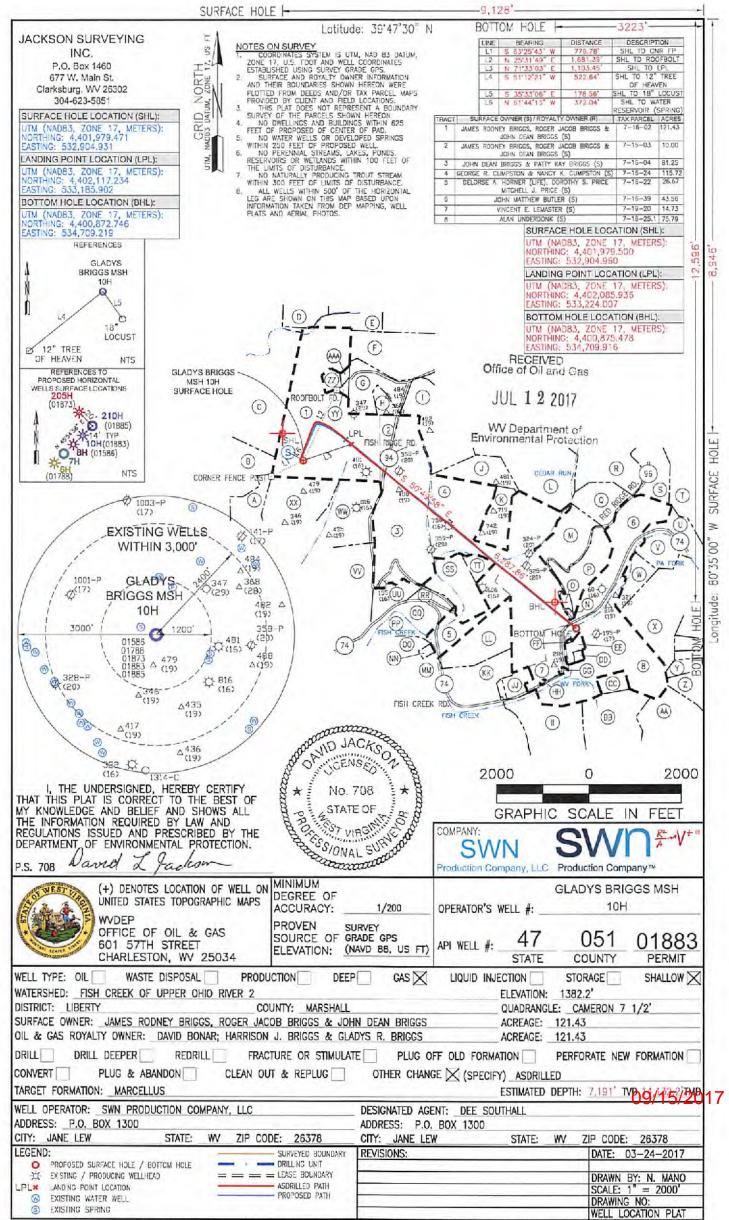
ADJOINING OWNERS

JACKSON SURVEYING INC. P.O. Box 1460 677 W. Main St. Clarksburg, WV 26302 304-623-5851

ADJOINING OWNERS

ACRES	TAX PARCEL	ADJOINING SURFACE OWNER (S)	RACT	
20.00	07-17-19.1	MASON DIXON FARMS LLC (S)	A	
22.80	07-17-19	MASON DIXON FARMS LLC (S)	8	
50.77	07-10-08	MCELROY COAL COMPANY (S)		
25.00	07-10-11	MARILYN V. CLARK (S)	0	
15.00	07-10-09	JAMES M. CLARK (S)	3	
44.08	07-10-24	VINCENT E. LEMASTERS (S)	9	
17.91	07-16-29.4	PRESTON & HEATHER L. YEATER (S)	9	
4.92	07-16-29.2	PRESTON A. YEATER ET UX (S)	H	
40.41	07-16-29	THELMA YEATER (LIFE) (S)	1	
18,39	07-16-29.1	RICHARD M. YEATER ET UX (S)	L	
20.00	07-16-27	GEORGE R. CUMPSTON (S)	K	
69.12	07-16-28	RUSSELL ALLEN JR. & JODI D. DOTSON (S)	1	
19.56	07-16-26.1	JOHN M. BUTLER (S)	M	
0.72	07-16-25	BEN F. ALLMAN & ELLEN ALLMAN (S)	И	
1.72	07-16-25.2	DANNY ZIEGLER & MARK ROBERTS (S)	0	
26.34	07-16-26	DAVID T. BUTLER (LIFE) REMAINDERMEN: JOHN	9	
10103	44. 4. 14	BUTLER & BENJAMIN BUTLER (S)		
12.00	07-16-33.1		D	
71.50	07-16-33	DONALD REX QUIGLEY ET UX (S)	9	
25.00	07-16-34	DAVID L. ELSON ET UX (S)	5	
145.78	07-16-36	LAWRENCE WESLEY QUIGLEY ET UX (S)	T	
	07-16-37	LOUIS S. MCCLELLAND EST. (S)	U	
13.74	07-16-41	JOHN E. RIGGS JR. (S)	V	
10.00	7. 4		W	
10.52		JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S) JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S)		
52.00	07-20-06		X	
6.60	07-20-11	ANNIE L. GEHO EST. (S)	Y	
34.80	07-20-12	AMMON BURLEY ET UX (S)	Z	
1,842.26		WV WILDLIFE RES. SEC. (S)	AA	
57.00	07-20-41	BRAD FROMHART ET UX (LIFE) (S)	BB	
7,50	07-20-01	JAMES B. FROMHART (S)	00	
1.00	07-20-03	SUELLEN MARLING (S)	DD	
3,52	07-20-04	JUDITH A. BURGE & VIRGINIA L. BAILEY (S)	33	
0.25	07-20-05	CHARLES E. CONNELLY (S)	33	
0.57	07-19-21	SHERRY L. JOHNSON ET VIR (S)	93	
0.20	07-19-22	CHARLES VUCELICK EST. (S)	HH	
112.16	07-19-28	PEGGY M. GRIBBEN (S)	П	
4,43	07-19-23	JAMES F. & JAMIE ANN DRUSCHEL ET AL (S)	LL	
28.34	07-19-26	CHARLES E. HORNER ET UX (LIFE) (S)	KK	
26.77	07-19-18	CHARLES E. HORNER ET UX (LIFE) (S)	11	
1.00	07-19-16	STEVEN D. & SHERRI A. ZELIC (S)	MM	
0.5	07-19-15	STEVEN D. & SHERRI A. ZELIC (S)	NN	
1.88	07-19-14	JOHN C. & SONIA M. RICHARDS (S)	00	
6.47	07-19-13	JOHN C. & SONIA M. RICHARDS (S)	99	
16.71	07-19-23	CHARLES E. HORNER ET UX. (LIFE)	00	
3.00	07-16-21	WILLIAM ZERVOS JR. (S)	ЯЯ	
25.01	07-16-23.1	MICHAEL J. HORNER (S)	55	
7.06	07-16-23	CHARLES E. HORNER ET UX (LIFE) (S)	TT	
11.21	07-16-09	CHARLES C. COOK ET UX (S)	UU	
55.15	07-19-10	COLUMBIA CAS TRANSMISSION CORP. (S)	W	
	07-16-08			
37.88	07-16-05	JACK J. BRIGGS (S)	WW	
69.72	07-16-06	MASON DIXON FARMS LLC (S)	XX	
1.03	07-16-02.2	JOHN D. BRIGGS & PATTY K. BRIGGS (S)	YY	
4.00	07-16-01	VINCENT E. LEMASTERS (S)	7.7	
00.4	07-16-02.1	JACK BRIGGS (S)	AAA	

			09/15/2017
SVI A A POVA A P	SWN Production Company, LLC	COMPANY:	REVISIONS:
DATE: 03-24-2017 DRAWN BY: N. MANO	GLADYS BRIGGS MSH 10H	OPERATOR'S WELL #:	
SCALE: N/A DRAWING NO: ADJOINING OWNERS	LIBERTY DISTRICT, MARSHALL COUNTY, WEST VIRGIT	LOCATION:	



JACKSON SURVEYING INC. P.O. Box 1460 677 W. Main St. Clarksburg, WV 26302 304-623-5851

ADJOINING OWNERS

TRACT	ADJOINING SURFACE OWNER (S)	TAX PARCEL	11.00
Α	MASON DIXON FARMS LLC (S)	07-17-19.1	20.00
В	MASON DIXON FARMS LLC (S)	07-17-19	22.80
C	MCELROY COAL COMPANY (S)	07-10-08	50.77
D	MARILYN V. CLARK (S)	07-10-11	25.00
E	JAMES M. CLARK (S)	07-10-09	15.00
F	VINCENT E. LEMASTERS (S)	07-10-24	44.08
G	PRESTON & HEATHER L. YEATER (S)	07-16-29.4	17.91
Н	PRESTON A. YEATER ET UX (S)	07-16-29.2	4.92
1	THELMA YEATER (LIFE) (S)	07-16-29	40.41
J	RICHARD M. YEATER ET UX (S)	07-16-29.1	18.39
K	GEORGE R. CUMPSTON (S)	07-16-27	20.00
L	RUSSELL ALLEN JR. & JODI D. DOTSON (S)	07-16-28	89.12
M	JOHN M. BUTLER (S)	07-16-26.1	19.56
N	BEN F. ALLMAN & ELLEN ALLMAN (S)	07-16-25	0.72
0	DANNY ZIEGLER & MARK ROBERTS (S)	07-16-25.2	1.72
P	DAVID T. BUTLER (LIFE) REMAINDERMEN: JOHN	07-16-26	26.34
1	BUTLER & BENJAMIN BUTLER (S)	0, 10 20	20.04
n	JEREMIAH N. & ANDREA J. MAGERS (S)	07 16 77 1	10.00
R	DONALD REX QUIGLEY ET UX (S)	07-16-33.1	12.00
			71.50
S	DAVID L. ELSON ET UX (S)	07-16-34	25.00
_	LAWRENCE WESLEY QUIGLEY ET UX (S)	07-16-36	145.78
U	LOUIS S. MCCLELLAND EST. (S)	07-16-37	13.74
٧	JOHN E. RIGGS JR. (S)	07-16-41	10.00
W	JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S)		10.52
X	JUDITH A. BURGE & VIRGINIA L. BAILEY ET AL (S)		52.00
Y	ANNIE L. GEHO EST. (S)	07-20-11	6.60
Z	AMMON BURLEY ET UX (S)	07-20-12	34.80
AA	WV WILDLIFE RES. SEC. (S)	07-24-01	1.842.2
88	BRAD FROMHART ET UX (LIFE) (S)	07-20-41	57.00
CC	JAMES B. FROMHART (S)	07-20-01	7.50
DD	SUELLEN MARLING (5)	07-20-03	1.00
EE.	JUDITH A. BURGE & VIRGINIA L. BAILEY (S)	07-20-04	3.52
FF	CHARLES E. CONNELLY (S)	07-20-05	0.25
GG	SHERRY L. JOHNSON ET VIR (S)	07-19-21	0.57
HH	CHARLES VUCELICK EST. (S)	07-19-22	0.20
11	PEGGY M. GRIBBEN (S)	07-19-28	112.16
JJ	JAMES F. & JAMIE ANN DRUSCHEL ET AL (S)	07-19-23	4.43
KK	CHARLES E. HORNER ET UX (LIFE) (S)	07-19-26	28.34
LL	CHARLES E. HORNER ET UX (LIFE) (S)	07-19-18	26.77
MM	STEVEN D. & SHERRI A. ZELIC (S)	07-19-16	1.00
NN	STEVEN D. & SHERRI A. ZELIC (S)	07-19-15	0.5
00	JOHN C. & SONIA M. RICHARDS (S)	07-19-14	1.88
PP	JOHN C. & SONA M. RICHARDS (S)	07-19-13	6.47
	CHARLES E. HORNER ET UX. (LIFE)	07-19-13	
00			16.71
RR	WILLIAM ZERVOS JR. (S)	07-16-21	3.00
SS	MICHAEL J. HORNER (S)	07-16-23.1	25.01
TT	CHARLES E. HORNER ET UX (LIFE) (S)	07-16-23	7.05
UU	CHARLES C. COOK ET UX (S)	07-16-09	11.21
W	COLUMBIA GAS TRANSMISSION CORP. (S)	07-19-10	55.15
	11011 1 55:555 (-1	07-16-08	
WW	JACK J. BRIGGS (S)	07-16-05	37.88
XX	MASON DIXON FARMS LLC (S)	07-16-06	69.72
YY	JOHN D. BRIGGS & PATTY K. BRIGGS (S)	07-16-02.2	1.03
ZZ	VINCENT E. LEMASTERS (S)	07-15-01	4.00
	JACK BRIGGS (S)	07-16-02.1	1.02

RECEIVED Office of Oil and Gas

JUL 1 2 2017

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWD A V+09/15/20
	OPERATOR'S WELL #:	GLADYS BRIGGS MSH 10H	DATE: 03-24-2017 DRAWN BY: N. MANO
	LOCATION:	LIBERTY DISTRICT, MARSHALL COUNTY, WEST VIR	SCALE: N/A DRAWING NO: ADJOINING OWNERS

