State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 051 - 0	1835 County M	arshall	District Clay	
Quad Powhatan Point			Field/Pool Name Ma	arcellus
Farm name CNX Gas Co			Well Number MNE	1 CHS
Operator (as registered with	the OOG) Noble Ener	rgy, Inc.		
Address 1001 Noble E	nergy Way Cit		State Texas	Zip 77070
As Drilled location NAD a Top h Landing Point of Co Bottom H	ole Northing 39.849 urve Northing	s-drilled plat, profile 932	view, and deviation survey Easting80.774322 Easting Easting	
Elevation (ft) 1152.08	GL Type of '	Well New DEx	isting Type of Report	■Interim □Final
Permit Type Deviated	□ Horizontal 🖺 H	orizontal 6A 🗆 🕽	Vertical Depth Type	□ Deep Shallow
Type of Operation □ Conve	rt 🗆 Deepen 🗆 Drill	□ Plug Back	□ Redrilling □ Rework	□ Stimulate
Well Type □ Brine Disposa	l □ CBM ■ Gas □ Oil	□ Secondary Recov	rery Solution Mining Stor	age 🗆 Other
Drilled with □ Cable ■	Rotary e □ Air □ Mud □Fre: Mud □ Fresh Water □	sh Water Inter	□Gas □ NGL □ Oil mediate hole □ Air □ Mud	
Date permit issued05/27 Date completion activities be Verbal plugging (Y/N)	gan na	Date compl	01/2015 Date drilling ce etion activities ceased Granted by	na
Please note: Operator is requ	iired to submit a plugging	application within 5	days of verbal permission to plu	g
Freshwater depth(s) ft	521'	Open mine(s) (Y/N) depths	na
Salt water depth(s) ft	na	Void(s) enco	untered (Y/N) depths	REGIVED
Coal depth(s) ft	687-697	Cavern(s) en	countered (Y/N) depths	ce of Oil and Gas
Is coal being mined in area (NAME: DATE:	Juntal 8/10/2012		AUG 01 2017 Reviewed by: / Dapartment of nmental Protection

API 47- 051	<u> </u>	Farm na	me_CNX Ga	s Compan	, LLC E	ET AL W	ell number_N	<u> 1ND 1 C</u>	HS
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)		ent circulate (Y/N) de details below*
Conductor	36"	30"	40'	New	7	/117#	Берица	1.0	de details below
Surface				11011		711711			
Coal			·	 					
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing					<u> </u>				
Packer type and d	epth set	1			L		<u> </u>	1	
Comment Details	*set only the cor	nductor.							
CEMENT DATA Conductor	Class/Type of Cement	Number of Sacks	Slurr wt (pp		'ield ³/sks)	Volume (ft.²)	-	ment (MD)	WOC (hrs)
Surface									
Coal	-								
Intermediate I		<u> </u>							
Intermediate 2									<u> </u>
Intermediate 3									
Production									
Tubing									
Drillers TD (ft Deepest forma Plug back pro-	tion penetrated			Loggers T					
Kick off depth	(ft) NA								
Check all wire	line logs run	□ caliper □ neutron	-				induction temperature	□sonic	
Well cored	Yes 🗆 No	Convention	nal Sidev	vall	W	ere cutting	s collected	□ Yes □	No
DESCRIBE TI	HE CENTRALI	ZER PLACEME	NT USED FO	R EACH CA	SING S	TRING _			
									
WAS WELL C	COMPLETED A	AS SHOT HOLE	□ Yes □	No DE	TAILS			RECE	-MED
							Off	ice of O	il and Gas
WAS WELL C	COMPLETED C	PEN HOLE?	□Yes □ No	DETA	AILS _				1 2017
WERE TRACE	ERS USED 🛚	Yes □ No	TYPE OF TE	RACER(S) L	ISED		\\\!	· · · · · · · · · · · · · · · · · · ·	* 2011
							Fnvir	v Dapai	N. Drets st
							-11411	2001BH(S	al Protection

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API 4	₇₋ 051 ₋ 01835	Farm name_CNX Gas Company, LLC ET AL	_Well number_MND 1 CHS
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
NA					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
NA								
					!			
		· · · · · · · · · · · · · · · · · · ·						
							REC	EWED
							Office of d	EIVED Dil and Gas
<u> </u>								
	<u> </u>			<u> </u>			<u>Aug g</u>	1 2017

Please insert additional pages as applicable.

WV Department of Environmental Protection

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API 47- 051	_ 01835	Farm	_{name} CNX Ga	as Company	y, LLC ET	AL Well numbe	er MND 1	CHS
PRODUCING NA	FORMATION		<u>DEPTHS</u>	TVD		MD		
Please insert ad	lditional pages	as applicable.						
GAS TEST	□ Build up	□ Drawdown	□ Open Flow	Ol	IL TEST 🗆	Flow 🗆 Pum	p	
SHUT-IN PRE	SSURE Sur	face	_psi Botto	m Hole	psi	DURATION	of test _	hrs
OPEN FLOW	Gas mc	Oil fpd	NGL bpd	bpd		GAS MEAS □ Estimated		□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD		ROCK TYPE ANI LUID (FRESHWA		ANTITYAND IL. GAS. H₂S. ETC)
	0		0					
- -								
					1			
								_
Please insert ad	ditional pages a	as applicable.			<u> </u>			
Drilling Contra	ctor							
Address						State	Zip	
Logging Compa	any							
Address			City			State	Zip	
Cementing Con	npany		City			State	7in	
							·r	
Stimulating Con Address	mpany		City			State	Zip. F	ECEIVED
Please insert ad							Office	ECEIVED of Qil and Gas
Completed by	Dee Swiger				Telephone	724-820-306	61 A	1G 0 1 2017
Signature	Ju Sv		Title R	egulatory Ana	lyst, III	Date	06/19/2017	

Submittal of Hydraulic Fracturing Chemical Disclosure Information

WV Department of Attach copy of FRACFOCUSTRY isonmental Protection