## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

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Office of Oil and Gas

AUG 0 1 2017

API 47 - 051 - 017	768 <sub>County</sub> Mars	hall District	Clay	WV Departme
Quad Powhatan Point	Pad Name MN		ool Name Marc	Environmental Pro
Farm name CNX Gas Con		Well No	umber MND 1	BHS
Operator (as registered with the		, Inc.	umoer	
Address 1001 Noble Ene	ergy Way City H	ouston State	e Texas	Zip 77070
As Drilled location NAD 83/ Top hole Landing Point of Curv Bottom Hole	e Northing 39.849970 ve Northing	Easting	774304	
Elevation (ft) 1152.08		■New □ Existing Typ	L. 30. 7. fo	13. 644.7
Permit Type   Deviated	□ Horizontal ■ Horizo	ontal 6A     Vertical Department	pth Type 🖂 🛚	Deep Shallow
Type of Operation □ Convert	□ Deepen □ Drill	□ Plug Back □ Redrilling	□ Rework □ S	timulate
Well Type □ Brine Disposal	□ CBM	econdary Recovery   Solution M	1ining □ Storage	Other
Drilling Media Surface hole Production hole			Air □ Mud □ F	Fresh Water □ Brine
Date permit issued10/31/2	2014 Date drilling con	nmenced07/31/2015D	ate drilling ceased	07/31/2015
Date completion activities bega	<sub>ın</sub> na	Date completion activities cea	asedr	na
		ed Grant		
Please note: Operator is require	ed to submit a plugging appli	cation within 5 days of verbal per	mission to plug	
Freshwater depth(s) ft	521'	Open mine(s) (Y/N) depths	r	na
Salt water depth(s) ft	na	Void(s) encountered (Y/N) dep		na
Coal depth(s) fi	687-697	Cavern(s) encountered (Y/N) d	epths	na
s coal being mined in area (Y/N	NAME: Jun	OVED		Reviewed by:

API 47- 051	01768	Farm na	me_CNX Ga	s Compan	, LLC E	T AL W	ell number_N	IND 1 B	HS
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)		ent circulate (Y/ N) le details below*
Conductor	36"	30"	40'	New		/117#			Jo Golding Colon
Surface									
Coal						<del></del>			
Intermediate 1				<del>                                       </del>					
Intermediate 2			<del></del>						
Intermediate 3								<del></del>	
Production				<del> </del>					
Tubing									
Packer type and de	epth set		<u>.                                    </u>	<u> </u>					
Comment Details	*set only the co	nductor.							
CEMENT	Class/Type	Number	Slum		ield	Volume	e Cer	nent	woc
DATA	of Cement	of Sacks			<sup>3</sup> /sks)	(ft. <sup>3</sup> )		(MD)	(hrs)
Conductor						_			
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing	· · · · · · · · · · · · · · · · · · ·								
Drillers TD (ft) Deepest format Plug back proc	ion penetrated			Loggers Ti Plug back					
Kick off depth		caliper	□ density □ resistivity				induction temperature	□sonic	
Well cored □	Yes 🗆 No	Convention	nal Side	wall	We	ere cutting	s collected	□ Yes □	No
DESCRIBE TH	IE CENTRAL	IZER PLACEME	NT USED FO	R EACH CA	SING ST	TRING _			
									RECEIVED
WAS WELL C	OMPLETED A	AS SHOT HOLE	□ Yes □	No DE	TAILS			Office	of Oil and Gas
WAS WELL C	OMPLETED (	OPEN HOLE?	□Yes □ N	o DETA	ILS _				AUG 01 2017  Department of
WERE TRACE	RS USED 🗆	Yes 🗆 No	TYPE OF T	RACER(S) L	SED			Environ	<del>Department of mental Protection</del>

WR-	35	
Rev.	8/23/13	

Page	of
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API 47- 001 - 0100 Farm name well number	API 47	<sub>7-</sub> 051 <sub>-</sub> 01768	Farm name CNX Gas Company, LLC ET Al	- Well number MND 1 BHS
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## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
NA					
	<b></b>				

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
NA								
						<del> </del>		
-								
						<u> </u>		
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Please insert additional pages as applicable.

WV Department of Environmental Protection

WR-35 Rev. 8/23/13								Page of
API 47- 051	_ 01768	Farm	name CNX Ga	as Comp	any, LLC ET	AL Well num	<sub>ber</sub> MND 1	ВНЅ
PRODUCING	EODM ATION		DEPTHS					
-	<u>rokwa i ioi</u>	<u> 1(5)</u>						
NA		<u> </u>		TVD 		MD		
Please insert ad	ditional pages	s as applicable.		<del></del>		<del></del>		
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL TEST	Flow Du	mp	
SHUT-IN PRE	SSURE Su	rface	psi Botto	m Hole	psi	DURATIO	OF TEST _	hrs
OPEN FLOW		Oil cfpd	NGL bpd			GAS MEA	SURED BY	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN MD	FT DESCRIBE		•	ANTITYAND IL. GAS. H <sub>2</sub> S, ETC)
	0		0					
				<del></del>				
			-					
								-
Please insert add								
			City	<del></del>		State	Zin	
						0.0.0	2.P	
Address			City					
Cementing Com	npany							DEOm.
Address			City			State	— ZipOffic	RECEIVED se of Oil and Ga
_		<u></u>	Cir.		_	Stata	7:-	Aug and Ga
Address Please insert add		as applicable.	City			State		AUG 0 1 2017
			<u></u>		Telephone	724-820-30	WV 061 Enviren	Department of mental Protection
ignature	Let )	ugn	Title R	egulatory A	Analyst, III	Date	06/19/2017	ridi Frotecti

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Completed by

Attach copy of FRACFOCUS Registry

