

## Via Federal Express

February 2, 2017

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57<sup>th</sup> Street
Charleston, WV 25304

RE:

SWN Production Company, LLC

Operator ID: 494512924

Form WR-35: Craig Strope MSH 3H

To Whom It May Concern:

Please find enclosed form WR-35 Well Operator's Report of Well Work for the Craig Strope MSH 3H (API 47-051-01743). Also enclosed is an as-drilled plat for the same.

The subject wells were drilled and completed by Chesapeake Appalachia prior to the acquisition by SWN Production Company, LLC on December 23, 2014.

If you have any questions or require additional information, please contact me via email at liz\_gee@swn.com or telephone at (832) 796-7632.

Sincerely

Elizabeth Gee

Sr. Regulatory Analyst West Virginia Division

/lg Encl. Received Office of Oil & Gas

FEB **06** 2017

AX RBDMS 5/25/17

R2 NV+

## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 051 - 01743 County Mars	shall	<sub>District</sub> Webster					
Quad Majorsville Pad Name CI	raig Strope MSH	Field/Pool Name No	orth Victory				
Farm name Russell W Strope Et Al		Well Number Crai	g Strope MSH 3H				
Operator (as registered with the OOG) SWN PRODUC	CTION COMPANY,	LLC					
	SPRING		Zip 77391-2359				
As Drilled location NAD 83/UTM Attach an as-control Top hole Northing 4420159.2 4420288.7 4420288.7 Bottom Hole Northing 4422537.3	lrilled plat, profile view 00 27 76	Easting 535997.700 Easting 535864.734 Easting 535007.762					
Elevation (ft) 1278.8 GL Type of W	ell <b>≜</b> New □ Existing	Type of Report	□Interim <b>≜</b> Final				
Permit Type □ Deviated □ Horizontal ■ Hor	izontal 6A 🛭 🗆 Vertic	cal Depth Type	□ Deep ■ Shallow				
Type of Operation □ Convert □ Deepen □ Drill	□ Plug Back □ F	Redrilling	□ Stimulate				
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □	Secondary Recovery	□ Solution Mining □ Sto	orage 🗆 Other				
Type of Completion ■ Single □ Multiple Fluids Properties  Drilled with □ Cable ■ Rotary	roduced □ Brine ■	Gas 🗆 NGL 🗆 Oil	□ Other				
Drilling Media Surface hole Air Mud Fresh Production hole Air Mud Fresh Water I Mud Type(s) and Additive(s)		iate hole ■ Air □ Mud	□ Fresh Water □ Brine				
Date permit issued03/04/2014 Date drilling of	ommenced	Data drilling	ceased				
Date completion activities began			09/18/2016				
Verbal plugging (Y/N) Date permission gra	<del></del>	activities ceased					
Please note: Operator is required to submit a plugging ap  Freshwater depth(s) ft	pplication within 5 days Open mine(s) (Ya	of verbal permission to p  C  (N) depths	Office of Oil & Gas				
Salt water depth(s) ft	void(s) encounte	void(s) encountered (Y/N) depths					
Coal depth(s) ft	Cavern(s) encour	tered (Y/N) depths					
Is coal being mined in area (Y/N)  NAME:  NAME:  3/2	ROVE	D	Reviewed by: 06/09/2017				

Page 2 of 4 WR-35 Rev. 8/23/13 \_Well number\_Craig Strope MSH 3H Farm name Russell W Strope Et Al API 47-051 \_ 01743 Basket Did cement circulate (Y/N) **CASING** Hole Casing New or Grade **STRINGS** Used wt/ft Depth(s) \* Provide details below\* Size Size Depth Conductor Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production Tubing 6991 P-110/4.70# 2.375 New Packer type and depth set Comment Details Drilled out CFP and set tubing only. CEMENT Cement WOC Class/Type Number Slurry Yield Volume DATA of Cement of Sacks wt (ppg) (ft 3/sks)  $(ft^3)$ Top (MD) (hrs) Conductor Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production Tubing Drillers TD (ft) Loggers TD (ft) Deepest formation penetrated MARCELLUS Plug back to (ft) Plug back procedure Kick off depth (ft) Check all wireline logs run □ density □ deviated/directional □ caliper □ induction □ resistivity □ neutron □ gamma ray □ temperature □sonic Well cored □ Yes ■ No Were cuttings collected □ Yes ■ No Conventional Sidewall DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Received

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ■ No

□ Yes 📱 No

WAS WELL COMPLETED OPEN HOLE?

WERE TRACERS USED □ Yes ■ No

Office of Oil & Gas

FEB 06 2017

DETAILS

**DETAILS** 

TYPE OF TRACER(S) USED

API 47- 051 - 01743 Farm name Russell W Strope Et Al Well number Craig Strope MSH 3H

## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
			_	<del> </del>	
			_		

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

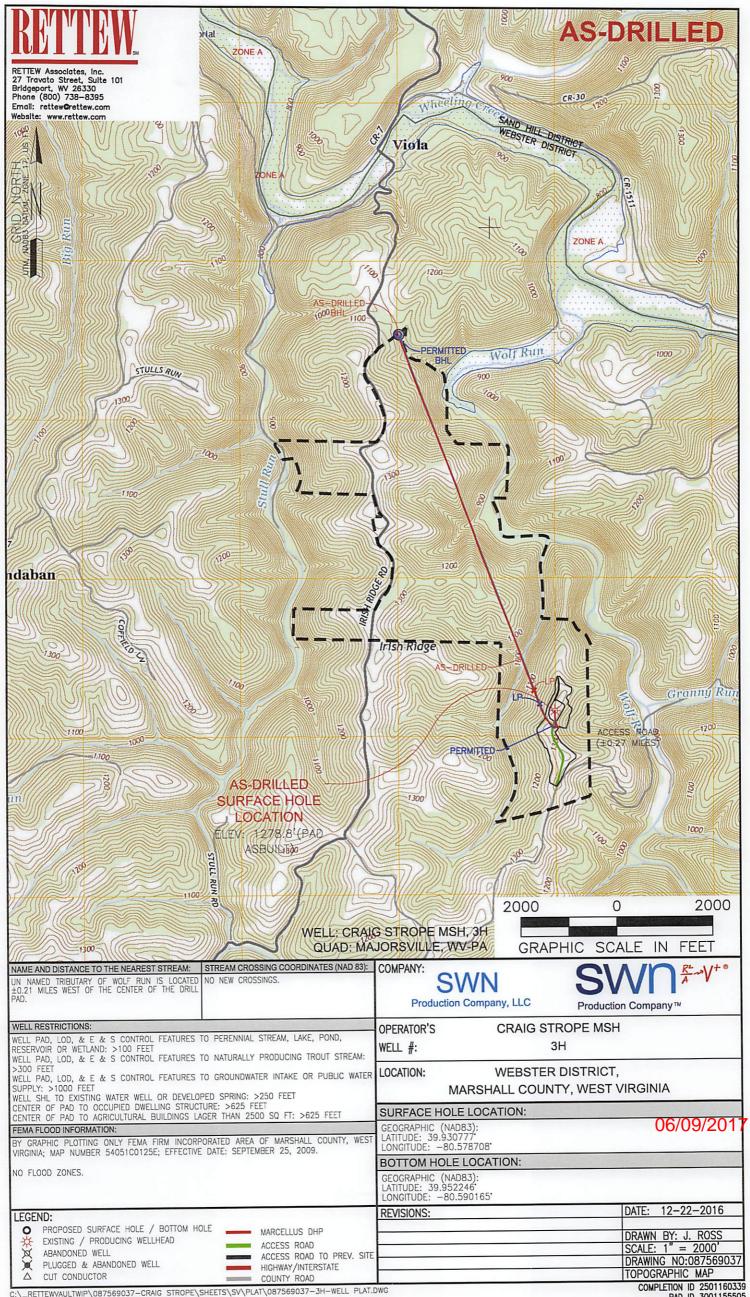
Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
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Please insert additional pages as applicable.

WR-35 Rev. 8/23/13										Page <u>4</u> of <u>4</u>	
				n name Russell W Strope Et Al				Well numb	_Well number_Craig Strope MSH 3H		
PRODUCING	FORMATIO	ON(S)		DEPTHS							
MARCELLUS			-		TVD	7003		MD	roposed		
			— ; — ;			0 <del></del>					
Please insert ad	lditional pag	ges as ap	plicable.								
GAS TEST	□ Build up		wdown	□ Open Flo	ow	OIL 7	ΓEST □ l	Flow   Pun	np		
SHUT-IN PRE	SSURE	Surface		_psi Bo	ottom Hole_		psi	DURATION	OF TEST	hrs	
OPEN FLOW	Gas 5971 mcf	mcfpd	Oil 191 bbls	NG bpd		.77 bb		GAS MEAS		□ Pilot	
LITHOLOGY/ FORMATION	TOP DEPTH IN NAME TV	FT DE	BOTTOM EPTH IN FT TVD	MD	BOTTO FT DEPTH I	N FT I		ROCK TYPE AN .UID (FRESHW.		UANTITYAND OIL, GAS, H₂S, ETC)	
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Please insert ac	ditional pag	ges as ap	plicable.			1					
Drilling Contra	actor				¥			G	<b>7</b> '		
Address						2		State	Zıp		
Logging Comp Address	any			C	ity			State	Zin		
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Stimulating Co	ompany									FEB <b>06</b> 2017	
Address Please insert ac	Mitigral no	100 00 00	plicable	C	ity			State	Zip		
			piicable.					000 700 75	0		
Completed by Signature	Elizabeth C	ee	K	Title	Sr. Regulato	ory Analys	Telephone st	832-796-763 Date	2 02/02/2017		
		1	CI :								
Submittal of H	ydraulic Fra	cturing	Chemical	Disclosure I	niormation	Atta	ich copy o	f FRACFOCI	US Registry	06/09/2017	

MARCELLUS DHP

WELL LOCATION PLAT



C:\\_RETTEWWAULTWIP\087569037-CRAIG STROPE\SHEETS\SV\PLAT\087569037-3H-WELL PLAT.DWG THURSDAY DECEMBER 22 2016 08:33AM

COMPLETION ID 2501160339 PAD ID 3001155505

