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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

October 11, 2013

**WELL WORK PERMIT**

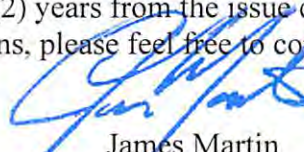
**Horizontal 6A Well**

This permit, API Well Number: 47-5101671, issued to NOBLE ENERGY, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: SHL25AHS  
Farm Name: RUTHERFORD, DAVID  
**API Well Number: 47-5101671**  
**Permit Type: Horizontal 6A Well**  
Date Issued: 10/11/2013

## PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

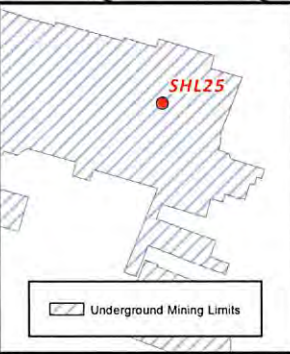
### CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

51-01671

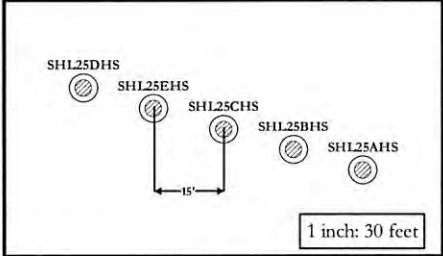
**SHOEMAKER MINE**  
CONSOL WEST VIRGINIA COAL CO.



Depth To Pittsburgh Coal Seam Base = Approx. 866 Feet

Coal Pillar:  
Approx. 29882 Sq. Ft.

**SHL25 SURFACE LOCATION**  
@ 15 FT SPACING



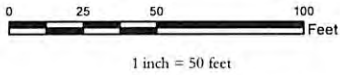
**SHL25 SURFACE HOLE COORDINATES:**

Well Name	NAD27 UTM Zone 17N: DD	NAD83 UTM Zone 17N: Meters
SHL25AHS	Lat: 40.000785	N: 4427948.406138
	Long: -80.552905	E: 538181.020419
SHL25BHS	Lat: 40.000797	N: 4427949.702892
	Long: -80.552956	E: 538176.637785
SHL25CHS	Lat: 40.000809	N: 4427950.999546
	Long: -80.553008	E: 538172.255052
SHL25DHS	Lat: 40.000832	N: 4427953.592953
	Long: -80.55311	E: 538163.489785
SHL25EHS	Lat: 40.00082	N: 4427952.296299
	Long: -80.553059	E: 538167.872419

Note:  
- Mine data courtesy of WV Department of Environmental Protection and Consol Coal Co.  
- Coal seam data courtesy of WV Division of Natural Resources.

**SHL25 SITE SAFETY PLAN**  
- WELLHEAD TOPHOLE LOCATION

- SHL25 Tophole Surface Hole Locations
- Target Coal Pillar



5  
6

Projection: NAD27 UTM Zone 17N  
Units: Feet US

Author:  
ChristopherGlover

Date:  
July 08, 2013

Disclaimer: All data is licensed for use by Noble Energy Inc. use only.

Document Path: G:\Denver\GIS\Denver\Projects\District\_30\Appalachia\MNDs\EHSR\Permitting\Sandhill\SHL25\D30\_PA\_WV\_SHL25\_Tophole\_Mine\_Locations.mxd

WV Dept. of Environmental Protection

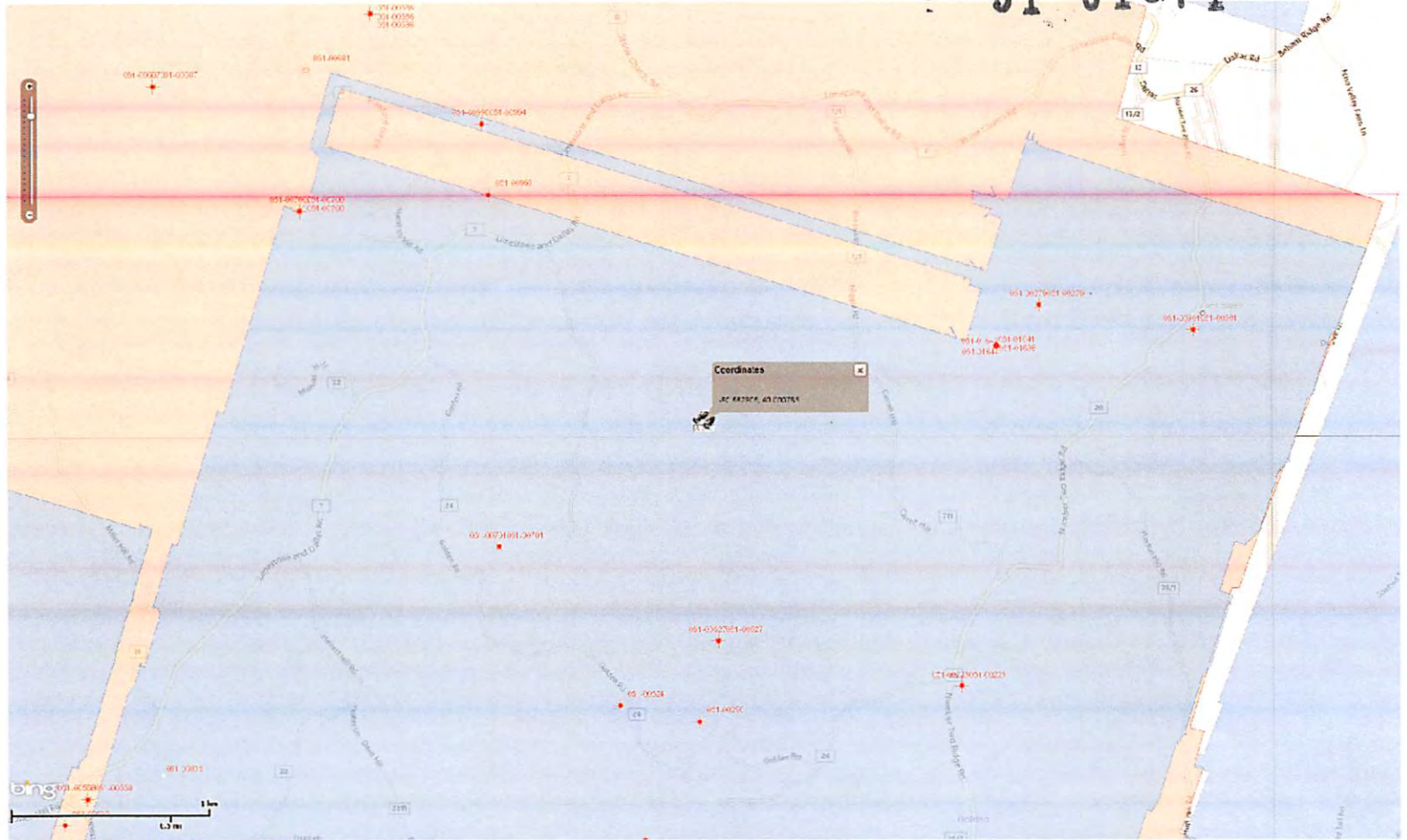
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51-01671

# Map from a Flex Viewer application

Powered by ArcGIS

51 016.71



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JUL 12 2013

Office of Oil and Gas  
WV Dept. of Environmental Protection

10/11/2013

51 01671

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

51 06 W53

1) Well Operator: Noble Energy, Inc 494501907 Marshall Sandhill Majorsville  
Operator ID County District Quadrangle

2) Operator's Well Number: SHL 25 AHS Well Pad Name: SHL 25

3 Elevation, current ground: 1310' Elevation, proposed post-construction: 1326'

4) Well Type: (a) Gas  Oil  Underground Storage   
Other   
(b) If Gas: Shallow  Deep   
Horizontal

5) Existing Pad? Yes or No: NO

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):  
Target-Marcellus, Depth-6783', Thickness-50', Pressure-4510#

7) Proposed Total Vertical Depth: 6823'

8) Formation at Total Vertical Depth: Marcellus

9) Proposed Total Measured Depth: 13,925'

10) Approximate Fresh Water Strata Depths: 213', 300'

11) Method to Determine Fresh Water Depth: Offset well data

12) Approximate Saltwater Depths: None noted for offsets

13) Approximate Coal Seam Depths: 810', 866' Pittsburgh

14) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated, drilling in pillar-see mine maps ✓

15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of mine: Yes, Shoemaker Mine with base at appx. 866' ✓

16) Describe proposed well work: Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 6,823 feet.  
Drill Horizontal leg - stimulate and produce the Marcellus Formation.

If we should encounter an unanticipated void we will install casing at a minimum of 50' below the void but not more than 100' below the void, set a basket and grout to surface.

17) Describe fracturing/stimulating methods in detail:  
The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. See attached list.

18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 34.92 acres

19) Area to be disturbed for well pad only, less access road (acres): 11.71 acres

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Office of Oil and Gas  
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(3/13)

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Received

20)

CASING AND TUBING PROGRAM

JUL 12 2013

TYPE	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	30"	N	LS	117#	40'	40'	CTS
Fresh Water	20"	N	LS	94#	400'	400'	CTS
Coal	13 3/8"	N	J-55	54.5#	1275'	1275'	CTS
Intermediate	9 5/8"	N	J-55	36#	3260'	3260'	CTS
Production	5 1/2"	N	P110	20#	<b>13,925'</b>	<b>13,925'</b>	TOC 200' above 9.625 shoe
Tubing							
Liners							

WRH  
7-9-13

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	30"	36"	0.375		Type 1/Class A	1.2
Fresh Water	20"	26"	.438	2110	Type 1/Class A	1.2
Coal	13 3/8"	17 1/2"	.380	2730	Type 1/Class A	1.2
Intermediate	9 5/8"	12 3/8"	.352	3520	Type 1/Class A	1.19
Production	5 1/2"	8 3/4" & 8 1/2"	.361	12,640	Type 1/Class A	1.27
Tubing						
Liners						

PACKERS

Kind:				
Sizes:				
Depths Set:				

WW - 6B  
(3/13)

21) Describe centralizer placement for each casing string. No centralizers will be used with conductor casing. Surface casing will have bow spring centralizers on first 2 joints then every third joint to 100' from surface. Intermediate casing will have bow spring centralizers on first 2 joints then every third joint to 100' from surface. Production string will have a rigid bow spring every joint to KOP, rigid bow spring every third joint from KOP to top of cement.

22) Describe all cement additives associated with each cement type. Conductor-1.15% CaCl2. Surface-Class A cement with flake and CaCl2. Intermediate- 15.6 ppg Class A +0.4% Ret, 0.15% Disp, 0.2% AntiFoam, 0.125#/sk Lost circ 30% Excess Yield=1.19 to surface. Production- 14.8 ppg class A 25:75:0 System +2.6% Cement extender, 0.7% Fluid Loss additive, 0.45% high temp retarder, 0.2% friction reducer 15% Excess Yield=1.27 TOC greater or equal to 200' above 9.625" shoe.

23) Proposed borehole conditioning procedures. Conductor-The hole is drilled w/air and casing is run on air. Apart from insuring the hole is clean via air circulation at TD, there are no other conditioning procedures. Surface-The hole is drilled w/air and casing is run on air. Fill with KCl water once drilled to TD. Once casing is at setting depth, circulate a minimum of one hole volume prior to pumping cement. Coal-The hole is drilled and cased w/air or on Freshwater based mud. Once casing is at setting depth, the hole is filled w/KCl water and a minimum of one hole volume is circulated prior to pumping cement. Intermediate-Once surface casing is set and cemented, intermediate hole is drilled either on air or or SOBMs and filled with KCl water once drilled to TD. Production-The hole is drilled with SOBMs and once to TD, circulated at maximum allowable pump rate for at least 6x bottoms up. Once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

\*Note: Attach additional sheets as needed.

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Office of Oil and Gas

OCT 02 2013

WV Department of  
Environmental Protection

51 01671



**DRILLING WELL PLAN**  
**SHL-25A-HS (Marcellus HZ)**  
**Marcellus Shale Horizontal**  
**Marshall County, WV**

Ground Elevation		1325'		SHL-25A SHL (Lat/Long)		(548357.23N, 1705028.51E) (NAD27)			
Azm		325°		SHL-25A LP (Lat/Long)		(548928.23N, 1704888.81E) (NAD27)			
WELLBORE DIAGRAM		325°		SHL-25A BHL (Lat/Long)		(554453.19N, 1701020.19E) (NAD27)			
HOLE	CASING	GEOLOGY	MD	TVD	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS
36	30" 117#	Conductor	40	40	AIR	To Surface	N/A	Ensure the hole is clean at TD.	Stabilize surface fill/soil. Conductor casing = 0.375" wall thickness
		Surface Casing	400	400	AIR	15.6 ppg Type 1 + 2% CaCl. 0.25# Lost Circ 30% Excess Yield = 1, 18	Centralized every 3 joints to surface	Fill with KCl water once drilled to TD. Once casing is at setting depth, circulate a minimum of one hole volume prior to pumping cement.	Surface casing = 0.438" wall thickness Burst=2730 psi
17 1/2	13-3/8" 54.5# J-55 BTC	Pittsburgh Coal	800	800	AIR	15.6 ppg Type 1 + 2% CaCl. 0.25# Lost Circ 30% Excess Yield = 1, 18	Bow Spring on first 2 joints then every third joint to 100' from surface	Fill with KCl water once drilled to TD. Once casing is at setting depth, circulate a minimum of one hole volume prior to pumping cement.	Intermediate casing = 0.380" wall thickness Burst=2730 psi
		Int. Casing	1275	1275	AIR	15.6ppg Class A +0.4% Ret, 0.15% Disp, 0.2% AntiFoam, 0.125#/sk Lost Circ 20% Excess Yield=1.19 To Surface	Bow spring centralizers every third joint to 100' feet from surface.	Fill with KCl water once drilled to TD. Once casing is at setting depth, circulate a minimum of one hole volume prior to pumping cement.	Casing to be ran 250' below the 5th Sand. Intermediate casing = 0.352" wall thickness Burst=3520 psi
12 3/8	9-5/8" 36# J-55 LTC	Big Lime	1899	1899	AIR	14.8ppg Class A 25:75:0 System +2.6% Cement extender, 0.7% Fluid Loss additive, 0.45% high temp retarder, 0.2% friction reducer	Rigid Bow Spring every third joint from KOP to TOC	Once at TD, circulate at max allowable pump rate for at least 6x bottoms up. Once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.	Production casing = 0.361" wall thickness Burst=12640 psi Note:Actual centralizer schedules may be changed due to hole conditions
		Big Injun	1992	1992					
		5th Sand Base	3010	3010	AIR	12.0ppg-12.5ppg SOBM	Rigid Bow Spring every joint to KOP		
		Int. Casing	3260	3260					
8.75" Vertical		Warren Sand		4481	8.0ppg - 9.0ppg SOBM	14.8ppg Class A 25:75:0 System +2.6% Cement extender, 0.7% Fluid Loss additive, 0.45% high temp retarder, 0.2% friction reducer	Rigid Bow Spring every third joint from KOP to TOC		
		Java		5134					
8.75" Curve	5-1/2" 20# HCP-110 TXP BTC	Angola		5366	12.0ppg-12.5ppg SOBM	10% Excess Yield=1.27 TOC >= 200' above 9.625" shoe	Rigid Bow Spring every joint to KOP		
		Rhinestreet		5996					
		Cashaqua		6430	12.0ppg-12.5ppg SOBM				
		Middlesex		6525					
		West River		6561	12.0ppg-12.5ppg SOBM				
		Burkett		6616					
		Tully Limestone		6640	12.0ppg-12.5ppg SOBM				
		Hamilton		6671					
8.75" - 8.5" Lateral		Marcellus		6783	12.0ppg-12.5ppg SOBM				
		TD	13925	6823					

LP @ 6823' TVD / 7180' MD

8.75 / 8.5 Hole - Cemented Long String 5-1/2" 20# HCP-110 TXP BTC

+/-6745' ft Lateral

TD @ +/-6823' TVD +/-13925' MD



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WW-9  
(3/13)

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API Number 47 - \_\_\_\_\_  
Operator's Well No. SHL 25 AHS

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Noble Energy, Inc OP Code 494501907

Watershed (HUC 10) Wheeling Creek Quadrangle Majorsville

Elevation 1326' County Marshall District Sandhill

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used for drill cuttings? Yes  No  LKC

If so, please describe anticipated pit waste: Closed Loop-no pit will be utilized

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number TBD-Next anticipated well )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? Yes

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air thru intermediate string then SOB

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please see attached list

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Please see attached list

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Laura L. Adkins

Company Official (Typed Name) Laura L. Adkins

Company Official Title Regulatory Analyst

COMMONWEALTH OF PENNSYLVANIA

Notarial Seal  
Melissa Lee Robb, Notary Public  
Peters Twp., Washington County  
My Commission Expires Aug. 9, 2016

Received

JUL 12 2013

Subscribed and sworn before me this 10 day of July, 20 13

Melissa Lee Robb

Notary Public

My commission expires August 9, 2016

Melissa Lee Robb

10/11/2013

Office of Oil and Gas  
WV Dept. of Environmental Protection

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Chemical List Including CAS#'s

Type: Friction Reducer (DWP-612)

Chemical Component as listed on MSDS: Long Chain Polyacrylamide

CAS: N/A

Type: Biocide (DWP-944)

1<sup>st</sup> Chemical Component as listed on MSDS: 2,2-Dibromo-3-nitrilopropionamide

CAS: 10222-01-2

2<sup>nd</sup> Chemical Component as listed on MSDS: Polyethylene Glycol Mixture

CAS: 25322-68-3

Type: Scale Inhibitor (DAP-901)

1<sup>st</sup> Chemical Component as listed on MSDS: Methanol

CAS: 67-56-1

2<sup>nd</sup> Chemical Component as listed on MSDS: Phosphoric Acid Ammonium Salt

CAS: Trade Secret

3<sup>rd</sup> Chemical Component as listed on MSDS: Ammonium Chloride

CAS: 12125-02-9

4<sup>th</sup> Chemical Component as listed on MSDS: Organic Phosphonate

CAS: Trade Secret

5<sup>th</sup> Chemical Component as listed on MSDS: Amine Salt

CAS: Trade Secret

6<sup>th</sup> Chemical Component as listed on MSDS: Oxyalkylated Polyamine

CAS: Trade Secret

Type: Surfactant (DWP-938)

Chemical Component as listed on MSDS: Soap

CAS: N/A

Type: Hydrochloric Acid

Chemical Component as listed on MSDS: Hydrochloric Acid

CAS: 7647-01-0

Type: PA Breaker (DWP-690)

Chemical Component as listed on MSDS: Hydrogen Peroxide

CAS: Trade Secret

Type: Gel Slurry (DWP-111)

Chemical Component as listed on MSDS: Viscosifier

CAS: N/A

Type: Oxidizer Breaker (DWP-901)

Chemical Component as listed on MSDS: Ammonium Persulfate

CAS: 7727-54-0

Type: Buffer (DWP-204)

Chemical Component as listed on MSDS: Formic Acid

CAS: 64-18-6

10/11/2013

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Form WW-9

Operator's Well No. SHL 25 CHS

Noble Energy, Inc

Proposed Revegetation Treatment: Acres Disturbed 34.92 Prevegetation pH \_\_\_\_\_

Lime 2 to 3 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch hay or straw at 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5

Attach:  
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bill Hendershot *Bill Hendershot*

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Oil and Gas Inspector Date: 7-9-13

Field Reviewed?  Yes  No



## Water Management Plan: Primary Water Sources



WMP- 01437

API/ID Number: 047-051-01671

Operator:

Noble Energy, Inc

SHL25AHS

### Important:

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP's assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

**DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.**

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator's responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at [DEP.water.use@wv.gov](mailto:DEP.water.use@wv.gov).

**APPROVED SEP 13 2013**

## Source Summary

WMP- 01437

API Number:

047-051-01671

Operator:

Noble Energy, Inc

SHL25AHS

### Purchased Water

Source **West Virginia American Water - Weston Water Treatme** Lewis Owner: **West Virginia American Water**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
9/1/2013	9/1/2014	10,817,000	500,000	-	-

Regulated Stream? **Stonewall Jackson Dam** Ref. Gauge ID: **3061000** **WEST FORK RIVER AT ENTERPRISE, WV**

Max. Pump rate (gpm):                      Min. Gauge Reading (cfs):                      **170.57**                      Min. Passby (cfs)

DEP Comments:

Source **Bethlehem Water Department** Ohio Owner: **Bethlehem Water Department**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
9/1/2013	9/1/2014	10,817,000	200,000	-	-

Regulated Stream? **Ohio River Min. Flow** Ref. Gauge ID: **9999999** **Ohio River Station: Willow Island Lock & Dam**

Max. Pump rate (gpm):                      Min. Gauge Reading (cfs):                      **6,468.00**                      Min. Passby (cfs)

DEP Comments: **Bethlehem Water Department purchases all its water from the City of Wheeling. Thresholds are set based on the location of the City of Wheeling's raw water intake.**

Source **Wellsburg Water Department** Brooke Owner: **Wellsburg Water Department**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
9/1/2013	9/1/2014	10,817,000	200,000	-	-

Regulated Stream? **Ohio River Min. Flow** Ref. Gauge ID: **9999999** **Ohio River Station: Willow Island Lock & Dam**

Max. Pump rate (gpm):                      Min. Gauge Reading (cfs):                      **6,468.00**                      Min. Passby (cfs)

DEP Comments: **This alluvial groundwater well is, to some extent, under the influence of the Ohio River. Please adhere to stated minimum flow requirements on the Ohio River for withdrawals. <http://www.erh.noaa.gov/er/ohrfc/flows.shtml>**

10/11/2013

Source **Moundsville Water Board** Marshall Owner: **Moundsville Water Treatment Plant**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
9/1/2013	9/1/2014	10,817,000	2,000,000	-	-

Regulated Stream? **Ohio River Min. Flow** Ref. Gauge ID: 9999999 Ohio River Station: Willow Island Lock & Dam

**Max. Pump rate (gpm):**                      **Min. Gauge Reading (cfs): 6,468.00**                      **Min. Passby (cfs)**

DEP Comments: **This alluvial groundwater well is, to some extent, under the influence of the Ohio River. Please adhere to stated minimum flow requirements on the Ohio River for withdrawals. <http://www.erh.noaa.gov/er/ohrfc/flows.shtml>**

Source **Dean's Water Service** Ohio Owner: **Dean's Water Service**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
9/1/2013	9/1/2014	10,817,000	600,000	-	-

Regulated Stream? **Ohio River Min. Flow** Ref. Gauge ID: 9999999 Ohio River Station: Willow Island Lock & Dam

**Max. Pump rate (gpm):**                      **Min. Gauge Reading (cfs): 6,468.00**                      **Min. Passby (cfs)**

DEP Comments:

Source **Wheeling Water Department** Ohio Owner: **Wheeling Water Department**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
9/1/2013	9/1/2014	10,817,000	17,500	-	-

Regulated Stream? **Ohio River Min. Flow** Ref. Gauge ID: 9999999 Ohio River Station: Willow Island Lock & Dam

**Max. Pump rate (gpm):**                      **Min. Gauge Reading (cfs): 6,468.00**                      **Min. Passby (cfs)**

DEP Comments: **Refer to the specified sation on the National Weather Service's Ohio River forecasts at the following website: <http://www.erh.noaa.gov/ohrfc//flows.shtml>**

Source **Ohio County PSD** Ohio Owner: **Ohio county PSD**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
9/1/2013	9/1/2014	10,817,000	720,000	-	-

Regulated Stream? **Ohio River Min. Flow** Ref. Gauge ID: **9999999** Ohio River Station: **Willow Island Lock & Dam**

**Max. Pump rate (gpm):** **Min. Gauge Reading (cfs): 6,468.00** **Min. Passby (cfs)**

DEP Comments: **Refer to the specified station on the National Weather Service's Ohio River forecast website: <http://www.erh.noaa.gov/ohrfc//flows.shtml>**

10/11/2013

**Source Detail**

WMP-01437

API/ID Number: 047-051-01671

Operator:

Noble Energy, Inc

SHL25AHS

Source ID: 23975    Source Name: West Virginia American Water - Weston Water Treat  
West Virginia American Water

Source Latitude: -  
Source Longitude: -

HUC-8 Code: 5020002

Drainage Area (sq. mi.): 104.83    County: Lewis

Anticipated withdrawal start date: 9/1/2013

Anticipated withdrawal end date: 9/1/2014

Endangered Species?     Mussel Stream?

Trout Stream?     Tier 3?

Total Volume from Source (gal): 10,817,000

Regulated Stream?    Stonewall Jackson Dam

Max. Pump rate (gpm):

Proximate PSD?    Weston WTP

Max. Simultaneous Trucks:

Gauged Stream?

Max. Truck pump rate (gpm)

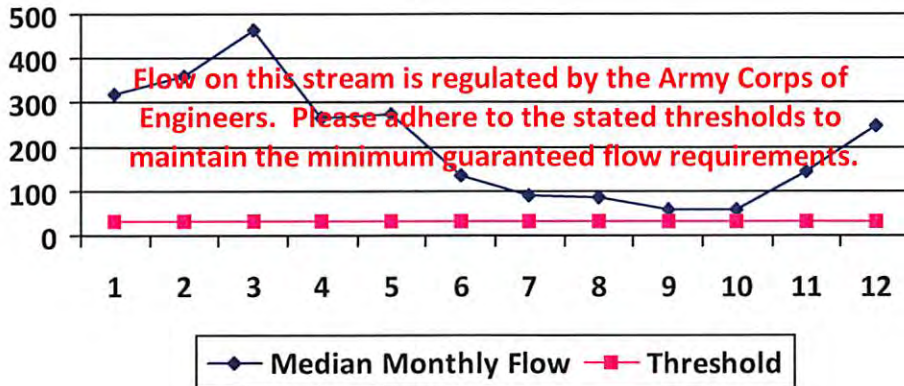
Reference Gaug: 3061000    WEST FORK RIVER AT ENTERPRISE, WV

Drainage Area (sq. mi.): 759.00

Gauge Threshold (cfs): 234

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	321.23	-	-
2	361.67	-	-
3	465.85	-	-
4	266.43	-	-
5	273.47	-	-
6	137.03	-	-
7	88.78	-	-
8	84.77	-	-
9	58.98	-	-
10	57.83	-	-
11	145.12	-	-
12	247.76	-	-

**Water Availability Profile**



Water Availability Assessment of Location

Base Threshold (cfs):	-
Upstream Demand (cfs):	24.32
Downstream Demand (cfs):	0.00
Pump rate (cfs):	-
Headwater Safety (cfs):	8.08
Ungauged Stream Safety (cfs):	0.00

Min. Gauge Reading (cfs):	-
Passby at Location (cfs):	-

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.



## Source Detail

WMP-01437

API/ID Number: 047-051-01671

Operator: Noble Energy, Inc

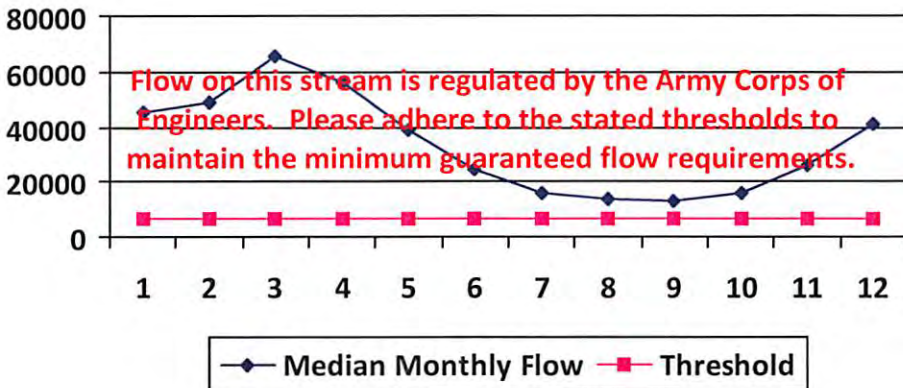
SHL25AHS

Source ID: 23976	Source Name: Bethlehem Water Department Bethlehem Water Department	Source Latitude: -	Source Longitude: -
HUC-8 Code: 5030106	Drainage Area (sq. mi.): 25000 County: Ohio	Anticipated withdrawal start date: 9/1/2013	Anticipated withdrawal end date: 9/1/2014
<input type="checkbox"/> Endangered Species?	<input checked="" type="checkbox"/> Mussel Stream?	Total Volume from Source (gal): 10,817,000	
<input type="checkbox"/> Trout Stream?	<input type="checkbox"/> Tier 3?	Max. Pump rate (gpm):	
<input checked="" type="checkbox"/> Regulated Stream?	Ohio River Min. Flow	Max. Simultaneous Trucks:	
<input checked="" type="checkbox"/> Proximate PSD?	City of Wheeling	Max. Truck pump rate (gpm):	
<input checked="" type="checkbox"/> Gauged Stream?			

Reference Gaug: 9999999	Ohio River Station: Willow Island Lock & Dam
Drainage Area (sq. mi.): 25,000.00	Gauge Threshold (cfs): 6468

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	45,700.00	-	-
2	49,200.00	-	-
3	65,700.00	-	-
4	56,100.00	-	-
5	38,700.00	-	-
6	24,300.00	-	-
7	16,000.00	-	-
8	13,400.00	-	-
9	12,800.00	-	-
10	15,500.00	-	-
11	26,300.00	-	-
12	41,300.00	-	-

### Water Availability Profile



### Water Availability Assessment of Location

Base Threshold (cfs):	-
Upstream Demand (cfs):	-
Downstream Demand (cfs):	-
Pump rate (cfs):	-
Headwater Safety (cfs):	0.00
Ungauged Stream Safety (cfs):	0.00
Min. Gauge Reading (cfs):	-
Passby at Location (cfs):	-

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

## Source Detail

WMP- 01437

API/ID Number: 047-051-01671

Operator:

Noble Energy, Inc

SHL25AHS

Source ID: 23977    Source Name: Wellsburg Water Department  
Wellsburg Water Department

Source Latitude: -

Source Longitude: -

HUC-8 Code: 5030106

Drainage Area (sq. mi.): 25000    County: Brooke

Anticipated withdrawal start date: 9/1/2013

Anticipated withdrawal end date: 9/1/2014

Endangered Species?     Mussel Stream?

Total Volume from Source (gal): 10,817,000

Trout Stream?     Tier 3?

Max. Pump rate (gpm):

Regulated Stream?    Ohio River Min. Flow

Max. Simultaneous Trucks:

Proximate PSD?    Wellsburg Water Department

Max. Truck pump rate (gpm)

Gauged Stream?

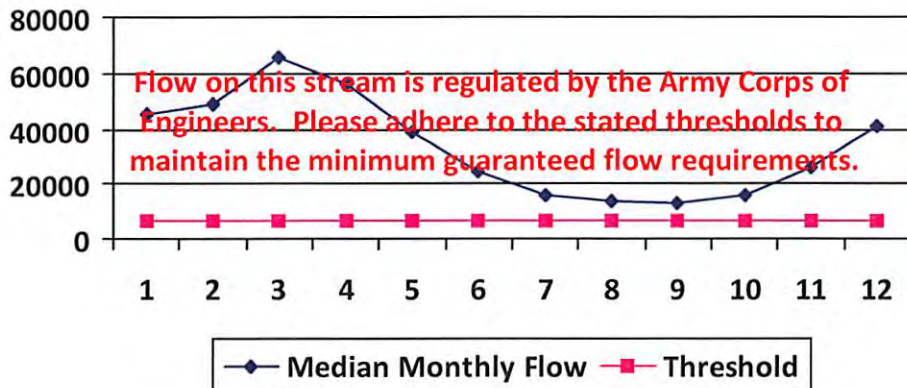
Reference Gaug: 9999999    Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.): 25,000.00

Gauge Threshold (cfs): 6468

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	45,700.00	-	-
2	49,200.00	-	-
3	65,700.00	-	-
4	56,100.00	-	-
5	38,700.00	-	-
6	24,300.00	-	-
7	16,000.00	-	-
8	13,400.00	-	-
9	12,800.00	-	-
10	15,500.00	-	-
11	26,300.00	-	-
12	41,300.00	-	-

### Water Availability Profile



#### Water Availability Assessment of Location

Base Threshold (cfs): -

Upstream Demand (cfs): -

Downstream Demand (cfs): -

Pump rate (cfs): -

Headwater Safety (cfs): 0.00

Ungauged Stream Safety (cfs): 0.00

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Min. Gauge Reading (cfs): -

Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

10/11/2013

## Source Detail

WMP- 01437

API/ID Number: 047-051-01671

Operator:

Noble Energy, Inc

SHL25AHS

Source ID: 23978    Source Name: Moundsville Water Board  
Moundsville Water Treatment Plant

Source Latitude: -

Source Longitude: -

HUC-8 Code: 5030106

Drainage Area (sq. mi.): 25000    County: Marshall

Anticipated withdrawal start date: 9/1/2013

Anticipated withdrawal end date: 9/1/2014

Total Volume from Source (gal): 10,817,000

- Endangered Species?     Mussel Stream?
- Trout Stream?     Tier 3?
- Regulated Stream?    Ohio River Min. Flow
- Proximate PSD?
- Gauged Stream?

Max. Pump rate (gpm):

Max. Simultaneous Trucks:

Max. Truck pump rate (gpm)

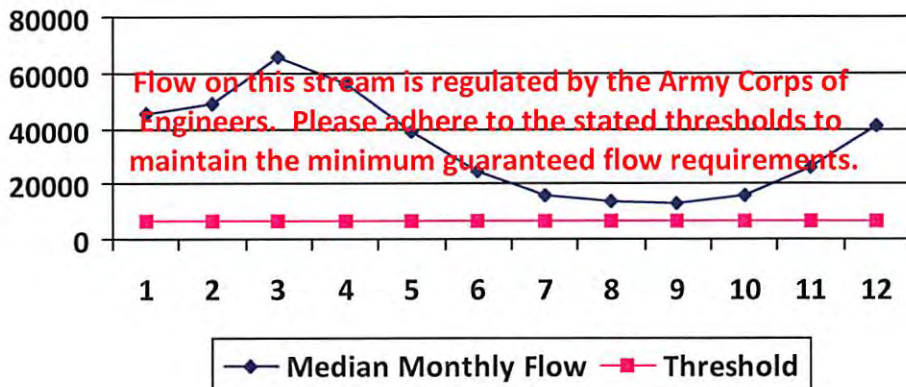
Reference Gaug: 9999999    Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.): 25,000.00

Gauge Threshold (cfs): 6468

Month	<u>Median monthly flow (cfs)</u>	<u>Threshold (+ pump)</u>	<u>Estimated Available water (cfs)</u>
1	45,700.00	-	-
2	49,200.00	-	-
3	65,700.00	-	-
4	56,100.00	-	-
5	38,700.00	-	-
6	24,300.00	-	-
7	16,000.00	-	-
8	13,400.00	-	-
9	12,800.00	-	-
10	15,500.00	-	-
11	26,300.00	-	-
12	41,300.00	-	-

### Water Availability Profile



### Water Availability Assessment of Location

Base Threshold (cfs): -

Upstream Demand (cfs): -

Downstream Demand (cfs): -

Pump rate (cfs): -

Headwater Safety (cfs): 0.00

Ungauged Stream Safety (cfs): 0.00

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Min. Gauge Reading (cfs): -

Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

10/11/2013

## Source Detail

WMP-01437

API/ID Number: 047-051-01671

Operator: Noble Energy, Inc

SHL25AHS

Source ID: 23979    Source Name: Dean's Water Service  
Dean's Water Service

Source Latitude: -  
Source Longitude: -

HUC-8 Code: 5030106

Drainage Area (sq. mi.): 25000    County: Ohio

Anticipated withdrawal start date: 9/1/2013

Anticipated withdrawal end date: 9/1/2014

- Endangered Species?     Mussel Stream?
- Trout Stream?             Tier 3?
- Regulated Stream?        Ohio River Min. Flow
- Proximate PSD?
- Gauged Stream?

Total Volume from Source (gal): 10,817,000

Max. Pump rate (gpm):

Max. Simultaneous Trucks:

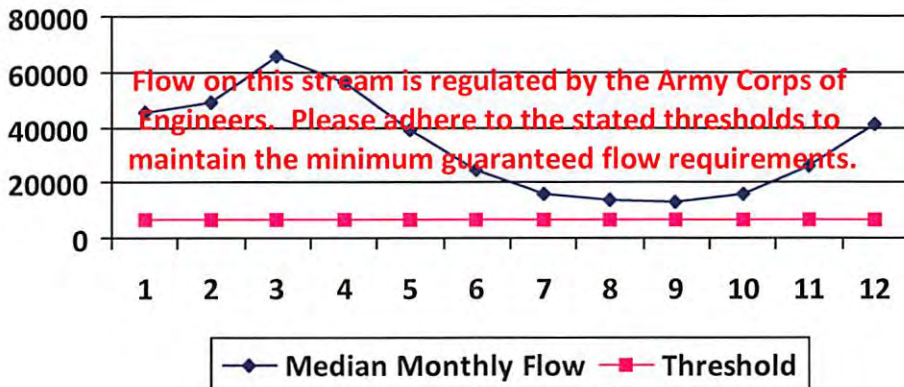
Max. Truck pump rate (gpm)

Reference Gaug: 9999999    Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.): 25,000.00    Gauge Threshold (cfs): 6468

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	45,700.00	-	-
2	49,200.00	-	-
3	65,700.00	-	-
4	56,100.00	-	-
5	38,700.00	-	-
6	24,300.00	-	-
7	16,000.00	-	-
8	13,400.00	-	-
9	12,800.00	-	-
10	15,500.00	-	-
11	26,300.00	-	-
12	41,300.00	-	-

### Water Availability Profile



### Water Availability Assessment of Location

Base Threshold (cfs):	-
Upstream Demand (cfs):	0.00
Downstream Demand (cfs):	0.00
Pump rate (cfs):	-
Headwater Safety (cfs):	0.00
Ungauged Stream Safety (cfs):	0.00
<hr/>	
Min. Gauge Reading (cfs):	-
Passby at Location (cfs):	-

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

10/11/2013

### Source Detail

WMP-01437

API/ID Number: 047-051-01671

Operator: Noble Energy, Inc

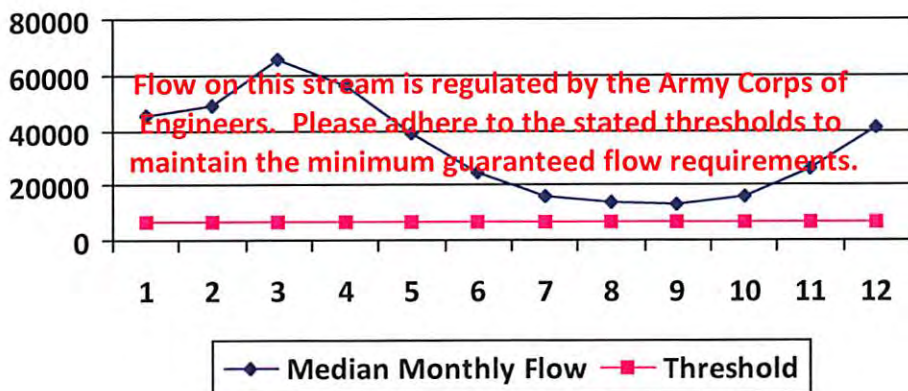
SHL25AHS

Source ID: 23981	Source Name: Wheeling Water Department Wheeling Water Department	Source Latitude: -	Source Longitude: -
HUC-8 Code: 5030106	Drainage Area (sq. mi.): 25000	County: Ohio	Anticipated withdrawal start date: 9/1/2013
<input type="checkbox"/> Endangered Species?	<input checked="" type="checkbox"/> Mussel Stream?		Anticipated withdrawal end date: 9/1/2014
<input type="checkbox"/> Trout Stream?	<input type="checkbox"/> Tier 3?		Total Volume from Source (gal): 10,817,000
<input checked="" type="checkbox"/> Regulated Stream?	Ohio River Min. Flow		Max. Pump rate (gpm):
<input checked="" type="checkbox"/> Proximate PSD?	Wheeling Water Department		Max. Simultaneous Trucks:
<input checked="" type="checkbox"/> Gauged Stream?			Max. Truck pump rate (gpm):

Reference Gaug	9999999	Ohio River Station: Willow Island Lock & Dam	
Drainage Area (sq. mi.)	25,000.00	Gauge Threshold (cfs):	6468

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	45,700.00	-	-
2	49,200.00	-	-
3	65,700.00	-	-
4	56,100.00	-	-
5	38,700.00	-	-
6	24,300.00	-	-
7	16,000.00	-	-
8	13,400.00	-	-
9	12,800.00	-	-
10	15,500.00	-	-
11	26,300.00	-	-
12	41,300.00	-	-

### Water Availability Profile



#### Water Availability Assessment of Location

Base Threshold (cfs):	-
Upstream Demand (cfs):	
Downstream Demand (cfs):	
Pump rate (cfs):	
Headwater Safety (cfs):	0.00
Ungauged Stream Safety (cfs):	0.00
<hr/>	
Min. Gauge Reading (cfs):	-
Passby at Location (cfs):	-

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

10/11/2013

## Source Detail

WMP- 01437

API/ID Number: 047-051-01671

Operator:

Noble Energy, Inc

SHL25AHS

Source ID: 23982    Source Name: Ohio County PSD  
Ohio county PSD

Source Latitude: -

Source Longitude: -

HUC-8 Code: 5030106

Drainage Area (sq. mi.): 25000    County: Ohio

Anticipated withdrawal start date: 9/1/2013

Anticipated withdrawal end date: 9/1/2014

Endangered Species?     Mussel Stream?

Total Volume from Source (gal): 10,817,000

Trout Stream?     Tier 3?

Max. Pump rate (gpm):

Regulated Stream?    Ohio River Min. Flow

Max. Simultaneous Trucks:

Proximate PSD?    Wheeling Water Department

Max. Truck pump rate (gpm)

Gauged Stream?

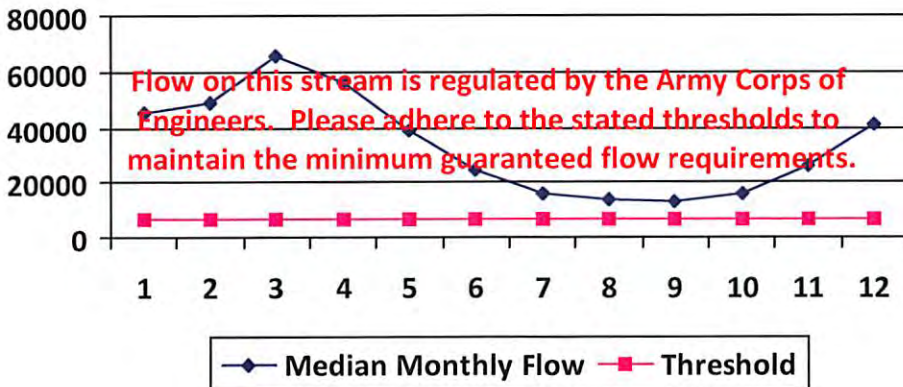
Reference Gaug: 9999999    Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.): 25,000.00

Gauge Threshold (cfs): 6468

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	45,700.00	-	-
2	49,200.00	-	-
3	65,700.00	-	-
4	56,100.00	-	-
5	38,700.00	-	-
6	24,300.00	-	-
7	16,000.00	-	-
8	13,400.00	-	-
9	12,800.00	-	-
10	15,500.00	-	-
11	26,300.00	-	-
12	41,300.00	-	-

### Water Availability Profile



#### Water Availability Assessment of Location

Base Threshold (cfs): -

Upstream Demand (cfs): -

Downstream Demand (cfs): -

Pump rate (cfs): -

Headwater Safety (cfs): 0.00

Ungauged Stream Safety (cfs): 0.00

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Min. Gauge Reading (cfs): -

Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

10/11/2013



# Water Management Plan: Secondary Water Sources



WMP- 01437

API/ID Number: 047-051-01671

Operator:

Noble Energy, Inc

SHL25AHS

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID: 23983	Source Name	SHL #3 Pad Tank Farm	Source start date:	9/1/2013
			Source end date:	9/1/2014
	Source Lat:	Source Long:	County	
	Max. Daily Purchase (gal)	Total Volume from Source (gal):	10,817,000	
DEP Comments:				

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-1435

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID: 23984	Source Name	SHL #4 Pad Tank Farm	Source start date:	9/1/2013
			Source end date:	9/1/2014
	Source Lat:	Source Long:	County	
	Max. Daily Purchase (gal)	Total Volume from Source (gal):	10,817,000	
DEP Comments:				

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-1436



**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

**Multi-site impoundment**

Source ID:	23985	Source Name	SHL #1 Impoundment		Source start date:	9/1/2013	
					Source end date:	9/1/2014	
		Source Lat:	39.979696	Source Long:	-80.579465	County	Marshall
		Max. Daily Purchase (gal)		Total Volume from Source (gal):			10,817,000

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-200

Source ID:	23986	Source Name	SHL #2 Impoundment (WV51-WPC-00001)		Source start date:	9/1/2013	
					Source end date:	9/1/2014	
		Source Lat:	39.966973	Source Long:	-80.561377	County	Marshall
		Max. Daily Purchase (gal)		Total Volume from Source (gal):			10,817,000

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-201

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID: 23987	Source Name	SHL #3 Impoundment (WV51-WPC-00002)		Source start date:	9/1/2013
				Source end date:	9/1/2014
	Source Lat:	39.974133	Source Long:	-80.55527	County
					Marshall
	Max. Daily Purchase (gal)		Total Volume from Source (gal):		10,817,000

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-202

Source ID: 23988	Source Name	SHL #4 Impoundment (WV51-WPC-00003)		Source start date:	9/1/2013
				Source end date:	9/1/2014
	Source Lat:	39.963284	Source Long:	-80.562743	County
					Marshall
	Max. Daily Purchase (gal)		Total Volume from Source (gal):		10,817,000

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-204

**Important:**

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

**Purchased Water**

Source ID: 23980	Source Name	Bridgeport Ohio Water Department Public Water Provider	Source start date:	9/1/2013
			Source end date:	9/1/2014

Source Lat:	40.08348	Source Long:	-80.736488	County
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Max. Daily Purchase (gal)	200,000	Total Volume from Source (gal):	10,817,000
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DEP Comments: Please ensure that purchases from this source are approved by, and completed in accordance with, requirements set forth by the State of Ohio Department of Environmental Protection.

**Recycled Frac Water**

Source ID: 23989	Source Name	Various	Source start date:	9/1/2013
			Source end date:	9/1/2014

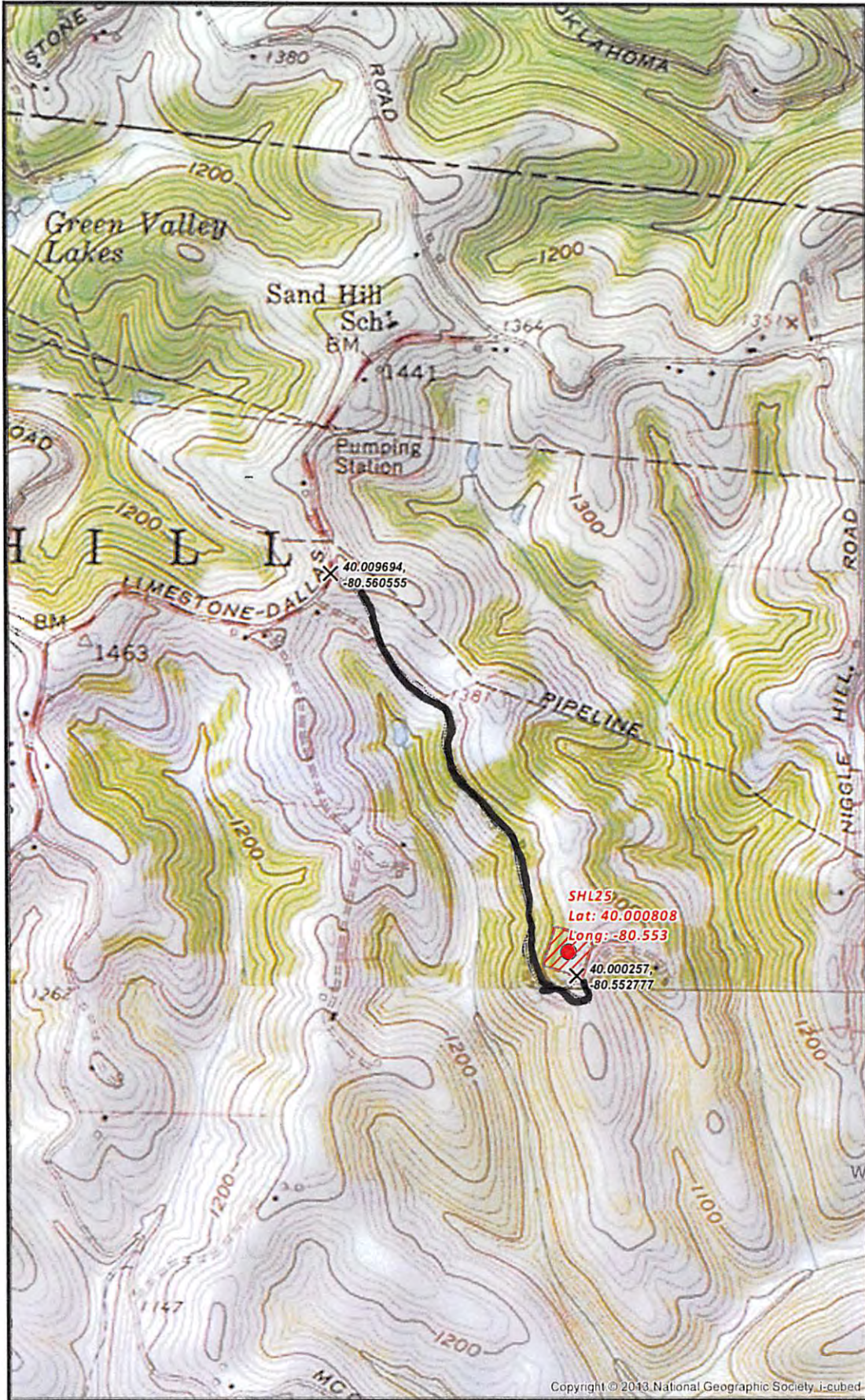
Source Lat:		Source Long:		County
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Max. Daily Purchase (gal)		Total Volume from Source (gal):	10,817,000
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DEP Comments: Sources include, but are not limited to, the SHL25 well pad

51-01671

51 01671



WRH  
7-9-13

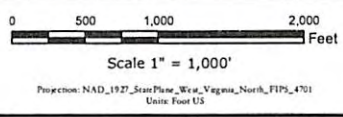
Receive

JUL 12 2013

Office of Oil and Gas  
WV Dept. of Environmental P

**SHL25 SITE SAFETY PLAN**  
- SITE WELL LOCATION -

X Access Road Intersection	Proposed Road
Well Pad Boundary	Well Pad Center



**noble energy**

Disclaimer: All data is licensed for use by Noble Energy Inc. use only.

Date: 7/8/2013  
Author: Christopher Glover

1/6

10/11/2013

Well is located on topo map 14,885' feet south of Latitude: 40° 02' 30"

Well is located on topo map 3,125' feet west of Longitude: 80° 32' 30"

**SURFACE HOLE LOCATION (SHL)**  
**UTM 17-NAD83**  
**N:4427948.41**  
**E:538181.04**  
 NAD27, WV NORTH  
 N:548357.23  
 E:1705028.51

**APPROX. LANDING POINT**  
**UTM 17-NAD83**  
**N:4428121.65**  
**E:538135.55**  
 NAD27, WV NORTH  
 N:548928.23  
 E:1704888.81

**BOTTOM HOLE LOCATION (BHL)**  
**UTM 17-NAD83**  
**N:4429785.11**  
**E:536928.76**  
 NAD27, WV NORTH  
 N:554453.19  
 E:1701020.19

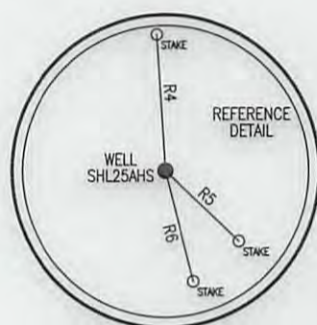
- NOTES:
1. There are no water wells or developed springs within 250' of proposed well.
  2. There are no existing buildings within 625' of proposed well.
  3. Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
  4. There are no native trout streams within 300' of proposed well.
  5. Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
  6. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

**LEGEND**

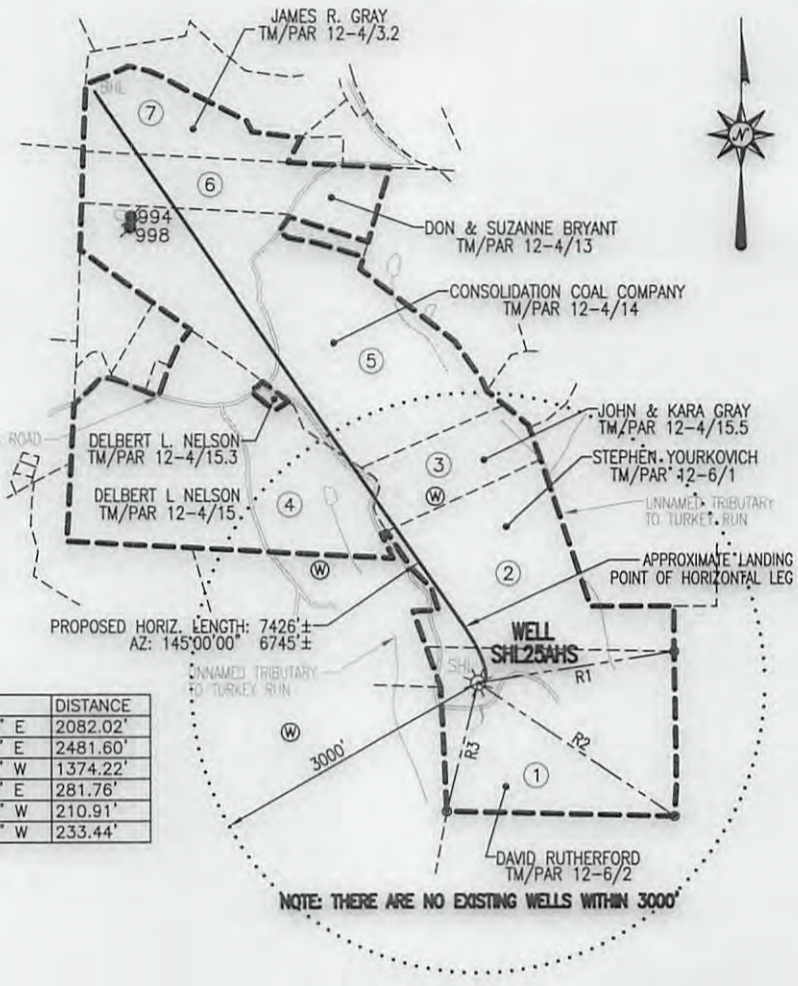
- ⊕ - TOPO MAP POINT
- ☼ - WELL
- - ALL ARE POINTS UNLESS OTHERWISE NOTED.
- Ⓜ - WATER SOURCE
- Ⓞ - LEASE NUMBER BASED ON ATTACHED WW-6A1
- - MINERAL TRACT BOUNDARY
- - - - - PARCEL LINES
- - - - - WELL REFERENCE
- — — — — PROPOSED HORIZONTAL WELL
- — — — — ROAD
- — — — — STREAM CENTER LINE

**WELLS WITHIN 3000'**

- - EXISTING WELLS
- ⊙ - PLUGGED WELLS



LINE	BEARING	DISTANCE
R1	N 81°05'31" E	2082.02'
R2	S 56°00'11" E	2481.60'
R3	S 13°46'20" W	1374.22'
R4	S 03°38'46" E	281.76'
R5	N 46°52'10" W	210.91'
R6	N 14°27'03" W	233.44'



**Blue Mountain Engineering**  
 11023 MASON DIXON HIGHWAY  
 BURTON, WV 26562  
 PHONE: (304) 662-6486

FILE #: SHL25AHS  
 DRAWING #: SHL25AHS  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/2500  
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]  
 R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000

**GEORGE D. SIX**  
 LICENSED  
 No. 2000  
 STATE OF  
 WEST VIRGINIA  
 PROFESSIONAL SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304



DATE: JULY 24, 2013  
 OPERATOR'S WELL #: SHL25AHS  
 API WELL #: 47 51-01671  
 STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: WHEELING CREEK ELEVATION: 1343.98'  
 COUNTY/DISTRICT: MARSHALL / SAND HILL QUADRANGLE: VALLEY GROVE, WV 7.5'  
 SURFACE OWNER: DAVID RUTHERFORD ACREAGE: 95.912±  
 OIL & GAS ROYALTY OWNER: DAVID & JOY RUTHERFORD ET AL ACREAGE: 520.779±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,823± TMD: 13,925±  
 WELL OPERATOR NOBLE ENERGY, INC. DESIGNATED AGENT STEVEN M. GREEN  
 Address 333 TECHNOLOGY DRIVE, SUITE 116 Address 500 VIRGINIA STREET EAST, UNITED CENTER SUITE 590  
 City CANONSBURG State PA Zip Code 15317 City CHARLESTON State WV Zip Code 25301

10/11/2013