State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u>	County	Dis	trict	
Quad	Pad Name	Fie	ld/Pool Name _	
Farm name		W	ell Number	
Operator (as registered with the	OOG)			
Address	City		State	Zip
As Drilled location NAD 83/U		plat, profile view, and de		
Landing Point of Curve				
Bottom Hole	Northing	Easting		
Elevation (ft) Permit Type Deviated				t □Interim □Final □ Deep □ Shallow
Type of Operation □ Convert	□ Deepen □ Drill □ I	Plug Back □ Redrillin	g 🗆 Rework	□ Stimulate
Well Type □ Brine Disposal □	ı CBM □ Gas □ Oil □ Seco	andary Recovery □ Solut	ion Mining □S	torage □ Other
Type of Completion □ Single Drilled with □ Cable □ Rota	ary			
Drilling Media Surface hole		er Intermediate hole	e □ Air □ Mu	d □ Fresh Water □ Brine
Production hole □ Air □ Mu	d □ Fresh Water □ Brine			
Mud Type(s) and Additive(s)				
Date permit issued	Date drilling commo	enced	Date drilling	ceased
Date completion activities began	1	Date completion activiti	es ceased	
Verbal plugging (Y/N)	Date permission granted		Granted by	
Please note: Operator is required	d to submit a plugging applicat	tion within 5 days of verb	al permission to	plug
Freshwater depth(s) ft		Open mine(s) (Y/N) dept	hs	
Salt water depth(s) ft				
Coal depth(s) ft			_	
Is coal being mined in area (Y/N			.,11) dopuis	
is coal being milieu ili alea (1/1V	/			Reviewed by:

Rev. 8/23/13									
API 47	Farm nameWell number								
CASING	Hole	Casing		New or	Grade		Basket	Did cen	nent circulate (Y/ N)
STRINGS	Size	Size	Depth	Used	wt/ft		Depth(s)		de details below*
Conductor									
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Packer type and d	lepth set				L	L		<u> </u>	
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg		Yield t ³ /sks)	Volume (ft ³)		ement p (MD)	WOC (hrs)
Conductor									
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Deepest forma	ation penetrated _								
Kick off depth	n (ft)								
Check all wire	eline logs run	□ caliper □ neutron	□ density □ resistivity		ed/direction		nduction emperature	e □soni	c
Well cored	□ Yes □ No	□ Convention	al 🗆 Sidew	vall	We	ere cuttings	s collected	□ Yes □	□ No
DESCRIBE T	HE CENTRALI	ZER PLACEMEN	NT USED FOI	R EACH C	ASING ST	ΓRING _			
WAS WELL O	COMPLETED A	S SHOT HOLE	□ Yes □	No Di	ETAILS				
WAS WELL	COMPLETED O	PEN HOLE?	⊐ Yes □ No	o DET	AILS				
WERE TRAC	ERS USED	Yes □ No	TYPE OF TE	RACER(S)	USED				

API 47 Farm name Well number

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

Please insert additional pages as applicable.

Signature _____ Title ____ Date ____

Stimulating Company _____

Please insert additional pages as applicable.

Completed by _____

_____ City _____ State ____ Zip ____

Telephone _____

LATERAL WELLBORE

Maximum TVD of wellbore: 6420 ft TVD @ 13165 ft MD

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)
SS/SLTSTN	0	0	180	180
SHALE/SS	180	180	240	240
SHALE/SLTSTN	240	240	330	330
SHALE/SS	330	330	420	420
SHALE/LS	420	420	450	450
SS/SHALE	450	450	480	480
SHALE/LS	480	480	630	630
LS/SHALE	630	630	720	720
LS	720	720	765	765
PITTSBURGH COAL	765	765	773	773
SHALE/LS	773	773	870	870
SHALE	870	870	900	900
SHALE/SLTSTN	900	900	960	960
SHALE	960	960	1080	1080
SS/SLTSTN	1080	1080	1110	1110
SHALE	1110	1110	1140	1140
SHALE/SS	1140	1140	1170	1170
SHALE	1170	1170	1200	1200
SHALE/SS	1200	1200	1350	1350
SHALE	1350	1350	1380	1380
SS/SHALE	1380	1380	1470	1470
SS	1470	1470	1500	1500
SS/SHALE	1500	1500	1590	1590
SHALE/SS	1590	1590	1650	1650
SS	1650	1650	1680	1680
SS/SHALE	1680	1680	1710	1710
SHALE/SLTSTN	1710	1710	1740	1740
SS/SHALE	1740	1740	1770	1770
BIG LIME	1770	1770	1832	1832
BIG INJUN	1832	1832	2010	2010
SHALE/SS	2010	2010	2190	2190
SHALE	2190	2190	6237	6181
GENESEO	6237	6181	6268	6202
TULLY	6268	6202	6334	6240
HAMILTON	6334	6240	6559	6329
MARCELLUS	6559	6329	13165	6420
TD	13165	6420		0

PERFORATION RECORD ATTACHMENT

Well Name and Number: David Reinbeau MSH 10H API No. 47-051-01623

	PERFORATION RECORD			STIMULATION RECORD								
Stage	Date	Interval Perforated		Total Number				Fluid		Propping Agent		Average
		From	То	Of Shots	Date		erval ated	Туре	Amount	Туре	Amount	Injection Rate
1	12/28/2013	12763	12986	40	12/28/2013	12763	12986	SLK Wtr	4773	Sand	376040	82
2	12/29/2013	12488	12709	40	12/29/2013	12488	12709	SLK Wtr	4760	Sand	375720	83
3	12/29/2013	12212	12434	40	12/29/2013	12212	12434	SLK Wtr	4977	Sand	374500	85
4	12/29/2013	11937	12158	40	12/29/2013	11937	12158	SLK Wtr	4829	Sand	376260	84
5	12/30/2013	11661	11883	40	12/30/2013	11661	11883	SLK Wtr	5196	Sand	376400	85
6	1/9/2014	11385	11607	40	1/9/2014	11385	11607	SLK Wtr	5744	Sand	374220	85
7	1/10/2014	11110	11331	40	1/10/2014	11110	11331	SLK Wtr	4835	Sand	375020	85
8	1/10/2014	10834	11056	40	1/10/2014	10834	11056	SLK Wtr	4769	Sand	373640	85
9	1/10/2014	10559	10780	40	1/10/2014	10559	10780	SLK Wtr	4802	Sand	375240	85
10	1/10/2014	10283	10505	40	1/10/2014	10283	10505	SLK Wtr	4792	Sand	376180	85
11	1/11/2014	10007	10229	40	1/11/2014	10007	10229	SLK Wtr	4849	Sand	374060	85
12	1/11/2014	9732	9953	40	1/11/2014	9732	9953	SLK Wtr	4794	Sand	374020	85
13	1/11/2014	9456	9678	40	1/11/2014	9456	9678	SLK Wtr	4779	Sand	376080	85
14	1/12/2014	9180	9402	40	1/12/2014	9180	9402	SLK Wtr	4732	Sand	374440	85
15	1/12/2014	8905	9126	40	1/12/2014	8905	9126	SLK Wtr	4764	Sand	376320	83
16	1/12/2014	8629	8851	40	1/12/2014	8629	8851	SLK Wtr	2365	Sand	375300	75
17	1/13/2014	8354	8575	40	1/13/2014	8354	8575	SLK Wtr	4770	Sand	373880	85
18	1/15/2014	8078	8300	40	1/15/2014	8078	8300	SLK Wtr	4756	Sand	375360	85
19	1/15/2014	7802	8024	40	1/15/2014	7802	8024	SLK Wtr	4664	Sand	374340	85
20	1/15/2014	7527	7748	40	1/15/2014	7527	7748	SLK Wtr	4751	Sand	375320	85
21	1/15/2014	7251	7473	40	1/15/2014	7251	7473	SLK Wtr	4739	Sand	368280	84
22	1/16/2014	6976	7197	40	1/16/2014	6976	7197	SLK Wtr	5629	Sand	375080	85
23	1/16/2014	6700	6922	40	1/16/2014	6700	6922	SLK Wtr	4719	Sand	373080	85