

WR-35
Rev (9-11)

Preliminary Report
State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: _____
API #: _____

Farm name: _____ Operator Well No.: _____

LOCATION: Elevation: _____ Quadrangle: _____

District: _____ County: _____

Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.

Longitude _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company:

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Agent:				
Inspector:				
Date Permit Issued:				
Date Well Work Commenced:				
Date Well Work Completed:				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft):				
Total Measured Depth (ft):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)?				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____ *Completing

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

Date

LATERAL WELLBORE (no vertical pilot hole associated with this well)

Maximum TVD of wellbore: 6850 ft TVD @ 12699 ft MD

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)
SS W/SH & MINOR LS	0	0	942	942
PITTSBURG COAL	942	942	952	952
SS W/SH & SILTSTONE	952	952	2020	2020
BIG LIME	2020	2020	2103	2101
BIG INJUN (SS)	2103	2101	2325	2323
SHALE W/ SILTSTONE	2325	2323	3580	3580
SHALE	3580	3580	6728	6641
GENESEO (SH)	6728	6641	6758	6661
TULLY (LS)	6758	6661	6798	6686
HAMILTON (SH)	6798	6686	7050	6788
MARCELLUS (SH)	7050	6788		
TD OF LATERAL			12699	6850