## STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION

ORIGINAL

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

MCELROY COAL COMPANY **Coal Operator or Owner** 

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

MCELROY COAL COMPANY

Coal Operator or Owner 6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

TROY S. & DONNA D. ALLMAN Lease or Property Owner RR 3 BOX 85 CAMERON, WV 26033

Address

MCELROY COAL COMPANY

Name of Well Operator 6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Complete Address CAMERON, WV 7.5'

Well Location CAMERON

District MARSHALL

County M-1517

Well No. ALLMAN, TROY S. & DONNA D.

Farm

9-6-13

Bill Henelus STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MARK WILSON and KEVIN S. WRIGHT being first duly swom according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of June, 2013 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left in	
Formation					
Cleaned 9 7/8" hole from the surface to 1058'. Reduced hole to 7 7/8". Cleaned 7 7/8" hole from 1058' to 1476'. Tagged top of 7"		16" Casing	0,	20'	
casing at 1476'. Reduced hole to 6 ½". Cleaned 6 ½" hole from 1476' to 1878'. Tagged solid plug at 1878'. Left 287' of 7" casing in the hole		10 3/4" Casing	O,	56'	
from 1476' to 1763'. Cut 7" casing at the following depths: 1653' and 1553'. Cemented bottom from 1878' to 1252' with 130 sacks of		8 5/8" Casing	1058'	235'	
Expandable Cement. Removed 1058' of 8 5/8" casing form the surface to 1058'. Left 235' of 7" casing in the hole from 1058' to 1293'. Cut 8 5/8" casing at the following depths: 1203' and 1115'. Left 56' of 10 %" casing in the hole from 19' to 75'. Cleaned 9 7/8" hole through the Pittsburgh Coal seam from 814' to 818'.		7" Casing	0,	287	
Cemented hole from top of bottom hole plug at 1252' to the surface as follows: From 1252' to 1018' with Expandable Cement. From 1018' to 714' with 165 sacks of Thixatropic Cement with green dye. From 714' to the surface with Expandable Cement, A total of 320 sacks of					of Oil & Gas
Expandable Cement and 165 sacks of Thixatropic Cement was used to cement the hole from 1252' to surface. A total of 615 sacks of both cements was used to cement the hole from 1878' to the surface. Cement did circulate at the surface. Left 20' of 16" conductor casing					P 1 1 2013
in the hole from the surface to 20'.			L	TANA D	epartment of
Coal Seams Pittsburgh	(814' - 818')	Description of Monumen 77° of 7° casing w/ compa	ny pama boli	witanm	ental Protection
THENNELLER	(0.4 -0.0)	permit number and date cemented stated on 7"			

... and that the work of plugging and filling said well was completed on the 12th day of July, 2013

And further deponents saith not.

Mark Wilson

casing. Well marker will be attached to the

cement plug at ground level.

Seller S. Wing Kevin S. Wright

Sworm to and subscribed before me this  $19^{th}$  day of 2013

Carole A Mayl

My commission expires: 9-12-2-017

NOTARY PUBLIC OFFICIAL SEAL STATE OF WEST VIRGINIAPermit No. 47-51-01560-P CAROLEA MAYLE Well No. M-1517 495 BUCKEYE RD. CORE, WV 26541 MY COMMISSION EXPERS SELFE 12, 2017