## State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE: 11/05/12 Resubmittal of 4/17/12 report. API#: 47-051-01477

Left in Well | Cement Fill

Surface

Surface

500'

Surface

Surface

80

1038

1300

3018

10,200

## Well Operator's Report of Well Work

Farm name:

Lucev

LOCATION: Elevation: 1296'

District: Cameron

Operator Well No.:

Quadrangle:

County:

2H

Casing Tubing

Diameter

26

16

13 3/8

95/8

5.5

Cameron Marshall

Used in

Drilling

80

1038

1300

3018

Lattitude: _	9,145'	Feet South of	39	_ Deg.	52	_ Min.	30	_ Sec
		Feet West of_						

Company: TRANS ENERGY, INC. Address:

P. O. Box 393

St. Marys, WV 26170

Agent:

**Loren Bagley** 

Inspector:

**Derek Haught** 

Date Permit Issued:

6/22/2011

Date Well Work Commenced:

8/20/2011 10/25/2011

Date Well Work Completed: Verbal Plugging:

N/A

Date Permission Granted On:

N/A

Drill Type:

X Rotary

Cable

Rig

Total Vertical Depth (ft.):

Total Measured Depth (ft.):

10,145

6,786

Is coal being mined in area (N/Y)?

Coal Depths (ft.):

876

Void(s) Encountered (N/Y)?: N

Depth:

OPEN	<b>FLOW</b>	DATA
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151 PRODUCING FORMA	HON: [	MARC	CELLUS	PAY ZONE DE	EPTH (FT.):	Ì	6,779	
GAS:				OIL:				<del></del>
INITIAL OPEN FLOW:	4,400	MCF/d		INITIAL OPEN FLOW:	32.0	Bbi/d	]	
FINAL OPEN FLOW:		MCF/d		FINAL OPEN FLOW:		Bbi/d	1	
TIME OF OPEN FLOW	BETWEEN IN	TIAL AND FINAL	TESTS:	HOURS			1	
Static Rock Pressure:	<b>3,550</b> psig	(surface pressur	e) after	HOURS				
2ND PRODUCING FORMA GAS:	TION:			PAY ZONE DE	PTH (FT.):			
INITIAL OPEN FLOW:	<del></del>	MCF/d		INITIAL OPEN FLOW:		Bbl/d		
FINAL OPEN FLOW:		MCF/d		FINAL OPEN FLOW:		Bbl/d	]	
TIME OF OPEN FLOW	<u>BETWEE</u> N INI	TIAL AND FINAL	TESTS:	HOURS			•	
Static Rock Pressure:	psig	(surface pressure	e) after	HOURS				

I certify under penaly of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

Company Name: TRANS ENERGY, INC

Signature:

Name (Printed): Bill Woodburn

Unice of Unitario Using Profession

W Dept. of Environmental Profession Office of Oil and Gas

TRANS ENERGY INC.

## **SUPPLEMENTAL DATA**

WELL NAME: LUCEY 2H

	<u></u>			At m. <u>41-031-01477</u>	
Were core samples taken?	Yes 1	No X		Were cuttings caught during drilling?	Yes_X_ No
Were logs recorded on this	weli?	Y/N	N	Electrical  Mechanical	
				Geophysical	
NOTE: IN THE AREA BELOW	V PUT THE	FOLLOW	ING:		
1.) DETAILS OF PERFORATE	D INTERV	ALS, FRAC	TURII	NG OR STIMULATING, PHYSICAL CHANG	SE, ETC.
2.) THE WELL LOG WHICH I	IS A SYSTE	MATIC D	ETAILE	ED GEOLOGICAL RECORD OF THE TOPS A	AND BOTTOMS OF ALL FORMATIONS
INCLUDING COAL ENCOUNT	TERED BY	THE WEL	LBORI	FROM SURFACE TO TOTAL DEPTH.	
Perforated Intervals, Fractu	ring or Stir	mulating:			
Stage 1) 10,088 to 9,921 38	8 holes				
Stage 2) 9,882 to 9,706 41	holes				
Stage 3) 9,656 to 9,406 41	1 holes			· · · · · · · · · · · · · · · · · · ·	
Stage 4) 9,446 to 9,276 41	. holes				
Stage 5) 9,211 to 9,046 41	1. holes				
Stage 6) 8,995 to 8,836 41	L holes				
Stage 7) 8,771 to 8,611 41	holes				
Stage 8) 8,551 to 8,381 41	holes				
Stage 9) 8,311 to 8,121 41	holes				
Stage 10) 8,161 to 7,872 4	1 holes				
Stage 11) 7,818 to 7,572 4	11 holes				
Stage 12) 7,484 to 7,341 2	6 holes		-		
· · · · · · · · · · · · · · · · · · ·					

FORMATION	ТОР	ВОТТОМ	
ENCOUNTERED	DEPTH (FT.)	DEPTH (FT.)	NOTES
Surface Casing		3,018	3,018
Gordon	Not logged.	Not logged.	
Jpper Devonian Shale	Not logged.	6,542	
Middlesex	6,532	6,605	
Burket Shale	6,605	6,652	
Tully Limestone	6,552	6,680	
Jpper Hamilton Group	6,680	6,779	
Marcellus Shale	6,779	6,830	
Onondaga Limestone	6,830	-	
KOP 6,2001			
			Received.
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			6 2014
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