

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

**MCELROY COAL COMPANY**  
Coal Operator or Owner  
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041  
Address

**MCELROY COAL COMPANY**  
Coal Operator or Owner  
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041  
Address

**HUBERT ROSS ET AL**  
Lease or Property Owner  
798 GREEN VALLEY ROAD WIND RIDGE, PA 16380  
Address

**MCELROY COAL COMPANY**  
Name of Well Operator  
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041  
Complete Address

CAMERON, WV 7.5'  
Well Location

**CAMERON**  
District  
**MARSHALL**  
County

**M-1539**  
Well No.

**ROSS, HUBERT, ET. AL**  
Farm

STATE INSPECTOR SUPERVISING PLUGGING Bill Hembert 9-6-13

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of MONONGALIA ss:

**MARK WILSON** and **KEVIN S. WRIGHT** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8<sup>th</sup> day of August, 2013 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
<b>Formation</b>				
Cleaned 12 1/2" hole from the surface to 195'. Reduced hole to 9 7/8". Cleaned 9 7/8" hole from 195' to 885'. Reduced hole to 6 1/2". Cleaned 6 1/2" hole from 885' to 2015'. Tagged solid plug at 2015'. Left 1123' of 7" casing in the hole from 885' to 2007' due to casing being bonded to the well bore. Cut 7" casing at the following depths: 1507', 1416', 1307', 1203', 1093' and 956'. Cleaned 9 7/8" hole through the Pittsburgh Coal seam from 869' to 875'. Left 20' of 16" conductor casing in the hole from the surface to 20'.		16" Casing  7" Casing	0'  0'	20'  1123'
<b>Cemented hole from 2015' to the surface as follows:</b> From 2015' to 1075' with Expandable Cement. From 1075' to 769' with 150 sacks of Thixotropic Cement with green dye. From 769' to the surface with Expandable Cement. A total of 450 sacks of Expandable Cement and 150 sacks of Thixotropic Cement were used to cement the hole from 2015' to surface. A total of 615 sacks of both cements was used to cement the hole from 2015' to the surface. Cement did circulate at the surface.				
<b>Coal Seams</b>		<b>Description of Monument</b>		
<b>Pittsburgh</b>	(869' - 875')	77' of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to the cement plug at ground level.		

RECEIVED  
Office of Oil & Gas  
SEP 11 2013  
WV Department of  
Environmental Protection

... and that the work of plugging and filling said well was completed on the 30<sup>th</sup> day of August, 2013

And further deponents saith not.

Mark Wilson  
Mark Wilson

Kevin S. Wright  
Kevin S. Wright

Sworn to and subscribed before me this 4<sup>th</sup> day of September

Monica DeFelice  
Notary Public

My commission expires: Feb. 16, 2021

Permit No. 47-51-01443-P  
Well No. M-1539

