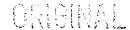
FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

MCELROY COAL COMPANY Coal Operator or Owner RD #4 BOX 425 MOUNDSVILLE, WV 26041 Address MCELROY COAL COMPANY

Coal Operator or Owner
RD #4 BOX 425 MOUNDSVILLE, WV 26041

Address MCELROY COAL COMPANY

Lease or Property Owner
1000 CONSOL ENERGY DRIVE, CANONSBURG, PA 15317 Address

Well Location CAMERON District MARSHALL County M-1093 Well No. MCELROY COAL COMPANY

Farm

MCELROY COAL COMPANY

Name of Well Operator

RD #4 BOX 425 MOUNDSVILLE, WV 26041 Complete Address
CAMERON, WV-PA 7.5'

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MARK WILSON and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17TH day of August, 2012 and that the well was plugged in the following manner:

	. 55				
Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In]
Formation					1
Removed all 2 3/8" tubing from the surface to 800'. Had extreme difficulty removing 2 3/8" tubing from the surface to 800'. Cleaned		16" Conductor	0,	130'	
12 1/4" hole from the surface to 870'. Reduced hole to 7 7/8". Cleaned 7 7/8" hole from 870' to 1286'. Tagged plug at 1286'. Left an unknown		8 5/8" Casing	0,	Unknown	
amount of 8 5/8" casing in the hole from 870' to an unknown depth. 8 5/8" casing was ripped at the following depths: 1270', 1070', 970', 920' and 870'. Cleaned 12 %" hole through the Pittsburgh Coal (793 – 798). Left 130' of 16" conductor pipe in the hole from the surface to 130'.		2 3/8" Tubing	800,	0,	
Cemented hole from 1286' to surface as follows; From 1286' to 998' with Expandable Cement. From 998' to 693' with 180 sacks of Thixatropic Cement with green dye. From 693' to surface with Expandable Cement. A total of 500 sacks of Expandable Cement and 180 sacks of Thixatropic Cement were used to fill the				0	RECEIVED fice of Oil & Gas
hole from 1286' to surface. Cement did circulate at the surface.					NOV 2 0 2012
				W	V Department of
Coal Seams		Description of Monument			nmental Protect
<u>Pittsburgh</u>	(793' - 798')	77" of 7" casing w/ company name, well number,			
		permit number and date cemented stated on 7°]
		casing. Well marker will be attached to the			
		cement plug at ground level.			

... and that the work of plugging and filling said well was completed on the 11th day of October, 2012

And further deponents saith not.

Sworn to and subscribed before me this arkappa

MIUM day of NOVENUBER, 2012

Notary Public Permit No. 47-051-01411-P

Well No. M-1093

Kevin S. Wright

My commission expires:

