

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: April 8, 2011
API #: 47-051-01381 SOLMI

Farm name: PPG Industries, Inc. Operator Well No.: #28 Brine Well

LOCATION: Elevation: 634.0 ft. Quadrangle: New Martinsville, WV

District: Franklin County: Marshall
Latitude: 5830 Feet South of 39 Deg. 45 Min. 00 Sec.
Longitude 1500 Feet West of 80 Deg. 50 Min. 00 Sec.

Company:

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PPG Industries, Inc., N. St. Rt. 2, New Martinsville, WV 26155	30" C.S.	67 ft.	67 ft.	316
Agent: J. Thomas Horan	20" J-55	174 ft.	174 ft.	387
Inspector: William Hendershot	13-3/8" J-55	2136 ft.	2136 ft.	2443
Date Permit Issued: September 15, 2010	9-5/8" L-80	6278 ft.	6278 ft.	1701
Date Well Work Commenced: Sept. 24, 2010	7" L-80	1289 ft.	1289 ft.	Not applic.
Date Well Work Completed: March 21, 2011				
Verbal Plugging: Not Applicable				
Date Permission granted on: Not Applicable				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 6785 ft.				
Total Measured Depth (ft): 6785 ft.				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.): 6683 ft. (solid)				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Not Applicable Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Not Applicable Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

J. Thomas Horan
Signature

4/8/11
Date

08/03/2012

Were core samples taken? Yes No

Were cuttings caught during drilling? Yes No

Were Electrical, Mechanical, or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforation, fracturing, and stimulating not performed. Log for geological record not performed.

Formations Encountered: Top Depth / Bottom Depth
Surface:

MEETINGS
Office of the State Auditor

JUL 26 2017

BY: Dave Johnson
State Auditor
