WR-35 Rev (8-10)

## State of West Virginia **Department of Environmental Protection** Office of Oil and Gas

DATE: 10/31/11

Well Operator's Report of Well Work

Farm name: Whipkey LOCATION: Elevation: 1.474' District: Cameron				Operator Well No.: <u>3H</u> Quadrangle: <u>Cameron</u> County: <u>Marshall</u>			meron	
	W404b6		<b>5</b>		2.41	20	500	

Lattitude: 460 Feet South of 39 Deg.

	Longitude: 7,550 F	eet west of <u>au</u> peg. <u>32</u>				
			Casing Tubing	Used in Drilling	Laft in Wall	Cement Fill
	TRANS ENERGY, INC.		Diameter			
Address:	P. O. Box 393		20 "	40 '	40'	Surface
	St. Marys, WV 26170		13 "	1,113 '	1,113	Surface
Agent:		Loren Bagley	9 5/8 "	2,990 '	2,990 '	Surface
Inspector:		Bill Hendershot	5 1/2 "	11,210'	11,210'	3,500
Date Permi	it Issued:	12/11/2009	<u> </u>			
Date Well \	Work Commenced:	5/4/2011				
Date Well	Work Completed:	6/2/2011				
Verbal Plug	gging:	N/A			<u> </u>	
Date Perm	ission Granted On:	N/A	<del></del>	RECE	VED	
Drill Type:	_X_Rotary	CableRig	<b>~</b> 4	fice of C	_	10
	cal Dept (ft.):	7,038'	Oil	ice oi C	ni a da	io .
	sured Depth (ft.):	11,212'		LAD 1 C	2042	
Is coal being mined in area (N/Y)?		MAR 1.8 2013				
Coal Depths (ft.): 1,003						
Void(s) Encountered (N/Y)?: N Depth: N/A		WV Department of				
	• • •	•	Enviro	nmenta	al Prote	ction
		OPEN FLO	OW DATA	ge 18 1 - 1 pt 151.		
1ST PRODU	UCING FORMATION:	MARCELLUS	PAY ZONE DI	EPTH (FT.):	<u> </u>	7,045
GAS:		<u></u>	OIL:			
INITIAL OP	EN FLOW: 5,10	0 MCF/d	INITIAL OPEN FLOW:	5.90	Bbl/d	]
FINAL OPE	N FLOW:	MCF/d	FINAL OPEN FLOW:		Bbl/d	1
		EN INITIAL AND FINAL TESTS:	HOURS			•
	k Pressure:	psig (surface pressure) after	HOURS	1		
			1.100.11	ı		
2ND PROD	UCING FORMATION:		PAY ZONE DI	EPTH (FT.):		
GAS:		<u> </u>	OIL:	()-	<u> </u>	
INITIAL OP	EN FLOW:	MCF/d	INITIAL OPEN FLOW:		Bbl/d	1
FINAL OPE		MCF/d	FINAL OPEN FLOW:		Bbi/d	1
		EN INITIAL AND FINAL TESTS:	HOURS		Daya	
		psig (surface pressure) after	HOURS	1		
STATIC KOC	k Pressure: 3,650	That fant race bresame) after	Inong	J		

I certify under penaly of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the Information is true, accurate and complete.

Company Name: TRANS ENERGY, INC	
Signature: W-/Woodh	
Name (Printed): William F. Woodburn/	
Date:	

## **SUPPLEMENTAL DATA**

WELL NAME: WHIPKEY 3H

API#: 47-051-01333

51-01333

Were core samples taken? Yes No X	Were cuttings caught during drilling?	Yes <u>X</u> No
Were logs recorded on this well? Y/N Y	X Electrical Mechanical Geophysical	

## NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

- Cristate vices rank i racianis Caraciana de
TOTAL WATER: 145,077 BBL TOTAL SAND: 6,572,758 LB
11,145 x 11,146 - 9 holes; 11,084 x 11,085 - 8 holes; 10,025 x 11,026 - 8 holes; 10,980 x 10,981 - 7 holes;
10,852 x 10,853 - 9 holes; 10,780 x 10,781 - 8 holes; 10,710 x 10,711 - 8 holes; 10,663 x 10,664 - 7 holes;
10,545 x 10,546 - 9 holes; 10,485 - 10,486 - 8 holes; 10,445 x 10,446 - 8 holes; 10,403 x 10,404 - 7 holes;
10,270 x 10,271 - 9 holes; 10,230 x 10,231 - 8 holes; 10,170 x 10,171 - 8 holes; 10,130 x 10,131 - 7 holes;
10,020 x 10,021 - 9 holes; 9,985 x 9,986 - 8 holes; 9,930 x 9,931 - 8 holes; 9,892 x 9893 - 7 holes;
9,770 x 9,771 - 9 holes; 9,725 x 9,726 - 8 holes; 9,685 x 9,686 - 8 holes; 9,650 x 9,651 - 7 holes;
9,487 x 9,488 - 9 holes; 9,445 x 9,446 - 8 holes; 9,391 x 9,392 - 8 holes; 9,355 x 9,396 - 7 holes;
9,235 x 9,236 - 9 holes; 9,190 x 9191 - 8 holes; 9,145 x 9,146 - 8 holes; 9,090 x 9091 - 7 holes; 9,045 x 9,046 - 7 holes;
8,955 x 8,956 - 9 holes; 8,903 x 8,904 - 8 holes; 8,859 - 8,860 - 8 holes; 8,822 x 8,823 - 7 holes;
8,710 x 8,711 - 9 holes; 8,655 x 8,656 - 8 holes; 8,610 x 8,611 - 8 holes; 8,560 x 8,561 - 7 holes; 8,510 x 8,511 - 7 holes;
8,420 x 8421 - 9 holes; 8,340 x 8,341 - 8 holes; 8,305 x 8,306 - 8 holes; 8,272 x 8,273 - 7 holes; 8,218 x 8,219 - 7 holes;
8,135 x 8,136 - 9 holes; 8,085 x 8,086 - 8 holes; 8,053 x 8,054 - 8 holes; 8,010 x 8,011 - 7 holes; 7,945 x 7,946 - 7 holes;
7,852 x 7,853 - 9 holes; 7,814 x 7,815 - 8 holes; 7,762 x 7,763 - 8 holes; 7,710 x 7,711 - 7 holes; 7,665 x 7,666 - 7 holes;
7,570 x 7,571 - 7 holes; 7,530 x 7,531 - 7 holes; 7,490 x 7,491 - 6 holes; 7,430 x 7,431 - 6 holes; 7,370 x 7,371 - 6 holes;
7,310 x 7,311 - 5 holes.

FORMATION	ТОР	воттом	
ENCOUNTERED	DEPTH (FT.)	DEPTH (FT.)	NOTES
Surface Casing		2900'	·
Gordon	*2744'	*2762'	*Taken from the Whipkey 2H Pilot hole logs on same pad.
Upper Devonian Shale	*2762'	6778'	TVD Depth from MWD Gamma Ray
Middlesex	6778'	6856'	
Burket Shale	6856'	6911'	mearn re
Tully Limestone	6911'	6938'	RECEIVED
Upper Hamilton Group	6938'	7045'	Office of Oil & Gas
Marcellus Shale	7045'	Not Penetrated	
Onondaga Limestone	Not Penetrated	Not Penetrated	MAR 1-8 2013
			W/V Department of
			Wire Drotonia